

Agenda for the Board of Lowell Light & Power
Regular Board Meeting on
January 14, 2025 @ 6:00 p.m. at the LL&P Energy Center (625 Chatham St.)

- I. CALL TO ORDER AND ROLL CALL**
- II. APPROVAL OF AGENDA**
- III. APPROVAL OF MINUTES**
 - a. December 10, 2024 - Regular Board Meeting
- IV. SAFETY MOMENT**
- V. PUBLIC COMMENT (for items not on the agenda)**
- VI. ACTION ITEM(S)**
 - a. Review and Potential Adoption PA 235 Renewable Energy Plan
 - b. Earned Sick Time Act Update and Discussion (potential future action)
- VII. INFORMATIONAL ITEMS**
 - a. Presentation of FY 2024 Financial Metrics
 - b. Performance Data
 - c. Monthly Outage Report
 - d. Income Statement
 - e. Capital Projects Report
 - f. Distribution Report
 - g. Generation Report
 - h. Office Report
 - i. Manager's Report
 - j. Schedule of Meetings
 - k. Supplemental Information
 - i. Sales and Cash & Investments Performance Data Charts
 - ii. Benevolence Report
 - iii. Full Income Statement
 - iv. December Payables
- VIII. NEXT REGULAR LL&P BOARD MEETING: February 11, 2025**
- IX. BOARD COMMENT**
- X. ADJOURNMENT**

NOTE: Any person who wishes to speak on an item included on the printed meeting agenda may do so. Speakers will be recognized by the Chair, at which time they will be required to state their name and will be allowed five (5) minutes maximum to address the Board.

**Minutes for the
Board of Lowell Light & Power's
Regular Meeting – December 10, 2024**

I. CALL TO ORDER AND ROLL CALL:

The meeting was called to order by Chairperson Beachum at 6:00 p.m., and General Manager West called the roll.

Present: Perry Beachum, Craig Fonger, and Daniel Crawford

Absent: Tina Cadwallader and Andrew Schrauben

Also Present: General Manager Charlie West, City Council Liaison Jim Salzwedel, Transitional Distribution Manager Zac Walker, Generation Superintendent Casey Mier, and Office Manager Julie Stewart

It was MOVED BY CRAWFORD, SUPPORTED BY FONGER, to excuse Andrew Schrauben and Tina Cadwallader's absences.

Yea: 3 Nay: 0 Absent: 2 Motion Carried

II. APPROVAL OF AGENDA:

It was MOVED BY CRAWFORD, SUPPORTED BY FONGER, to approve the agenda as presented.

Yea: 3 Nay: 0 Absent: 2 Motion Carried

III. APPROVAL OF MINUTES:

It was MOVED BY CRAWFORD, SUPPORTED BY FONGER, to approve the November 12, 2024 Regular Board Meeting Minutes.

Yea: 3 Nay: 0 Absent: 2 Motion Carried

IV. SAFETY MOMENT:

Stewart presented a safety moment about holiday travel safety.

V. PUBLIC COMMENTS (for items not on the agenda):

There was no public comment.

VI. ACTION ITEMS:

A. Review and Potential Adoption of 2025 Electric Rates:

Jillian Jurczyk of Utility Financial Solutions (UFS) presented results of updated financial projections and the proposed electric rates for the board's consideration, to be effective for the 2025 calendar year. The rate design included an overall rate adjustment of 0.5%, eliminated the renewable energy

charge to be incorporated into the energy and customer charge, and updated the Solar/Net Billing Rate. Staff recommended the board adopt the proposed electric rates.

It was MOVED BY CRAWFORD, SUPPORTED BY FONGER, to approve the UFS Rate Plan for the 2025 calendar year as presented, effective January 2025, resulting in a 0.5% overall rate increase.

Yea: 3 Nay: 0 Absent: 2 Motion Carried

B. Benevolence Budget Update:

Based on anticipation of exceeding the aggregate in-kind benevolence budget due to LL&P's significant role in the project to rebuild Creekside Kingdom, staff recommended to amend the in-kind benevolence budget from \$12,000 to \$20,000 for the purpose of complying with Policy 5-9.

It was MOVED BY FONGER, SUPPORTED BY CRAWFORD, to amend the in-kind benevolence budget from \$12,000 to \$20,000 for the purposes of complying with Policy 5-9.

Yea: 3 Nay: 0 Absent: 2 Motion Carried

VII. INFORMATIONAL ITEMS:

- A. Earned Sick Time Act Presentation:** West presented on the Earned Sick Time Act.
- B. Performance Data:** West reported on the November 2024 data.
- C. Monthly Outage Report:** Walker reported on the one outage in the month of November.
- D. Income Statement:** West reported on the November 2024 Income Statement.
- E. Capital Projects Report:** West reported on the November 2024 Capital Projects Report.
- F. Distribution Report:** Walker and Teachworth provided written updates to the board on Distribution department progress.
- G. Generation Report:** Mier provided written updates to the board on Generation department progress.
- H. Office Report:** Stewart and Mora provided written updates to the board on Office department progress.
- I. Manager's Report:** West provided written updates to the Board on the following items:
 - MPPA/MMEA/APPA Update
 - Safety Update
 - IT Update
 - Staffing Update
 - City Council
 - Lowell Ledger

- Electric Vehicle Event
- Earned Sick Leave Act
- UFS – Annual Update/Rate Design
- Employment Agreement
- KnowBe4 Cyber Security Training
- Site Security
- Community Benefit Analysis
- Work Anniversaries
- Payables

J. **Schedule of Meetings:** December/January was presented.

K. **Supplemental Information:** West provided supplemental information to the Board on the following items:

- Sales and Cash & Investments Performance Data Charts
- Benevolence Report
- Full Income Statement
- November Payables

VIII. **NEXT REGULAR LL&P BOARD MEETING:** Scheduled for Tuesday, January 14, 2025 at the Energy Center.

IX. **BOARD COMMENT:**

Crawford welcomed the new employees to LL&P and congratulated Hillary and Charlie on their 4 years of service. Beachum thanked Ryan Hanacek for making an appearance at the beginning of the meeting, expressed a general appreciation for LL&P staff and more specifically an appreciation for how LL&P staff proactively address challenges, and commended the board and staff for the conversation related to the Earned Sick Time Act. Salzwedel thanked the board for the level of engagement he is afforded during LL&P meetings and expressed the high value engaging with the LL&P board offers him. Beachum responded in-kind, highlighted the value that Salzwedel brings to the table, and encouraged his continued involvement.

X. **ADJOURNMENT**

It was MOVED BY FONGER, SUPPORTED BY CRAWFORD, to adjourn the Regular Board Meeting at 9:12 p.m.

Yea: 3 Nay: 0 Absent: 2 Motion Carried

Chairperson Beachum

Date

Memorandum



To: Lowell Light & Power Board
From: Charlie West
Date: December 6, 2024
Re: Review of PA 235 Renewable Energy Plan

Consideration:

As we have discussed for many months, the Michigan Legislature passed PA 235, establishing renewable and clean energy requirements for all Michigan electric utilities. One requirement of PA 235 is to adopt a Renewable Energy Plan (REP), which must be filed with the Michigan Public Service Commission (MPSC) by February 27, 2025.

LL&P staff has been working with MPPA staff over the past few months to provide input, feedback, and discuss strategies. MPPA combined their expertise and our local considerations and developed the recommended REP, which is included in your board packet. It is MMEA's recommendation that all local governing bodies approve their utility's REP prior to submitting the plan to the MPSC. During the meeting, we will review the plan in more detail.

Recommendation: It is staff's recommendation to approve the PA 235 Renewable Energy Plan as presented.

Additional Information:

- The Renewable Energy Plan is only designed to achieve compliance related to renewable energy requirements. PA 235 has additional clean energy requirements that are not addressed in the plan.
- Clean Energy Standard
 - o 2035 – 2039: 80%
 - o 2040 +: 100%
- Renewable requirements are capped at 60% in 2035.
- The REP covers a 21-year period of 2025 – 2045.
- Recognizing the extraordinary pace of change in the electric industry, PA 235 requires the plan to be updated and filed with the MPSC every two years.
- This plan is not a power supply plan and future power supply recommendations will continue to be evaluated based on the parameters outlined in MPPA's Power Supply Risk Management Policy, which we review on an annual basis.

**2025-2045 MUNICIPAL UTILITY
PA 235 RENEWABLE ENERGY PLAN SUMMARY**

LOWELL

Row #		2025	2026	2027	2028	2029	2030	2031	2032	2033	2034
1	Sales and Requirement Calculation										
2	Method: Weather Normalized or 3 Year Average										
3	If Selected Weather Normalized:										
4	Current Year Sales to Retail Customers										
5	Less Number of Megawatt Hours Sold from Michigan Nuclear Energy										
6	Current Year Weather Normalization Factor										
7	Less VGP Sales										
8	Less Outflow from DG Customers										
9	Current Year Weather Normalized Sales										
10	If Selected 3 Year Average:										
11	Current Year Retail Sales to Retail Customers	89,462	90,371	91,409	92,396	93,436	94,441	95,419	96,354	97,280	98,185
12	Less Number of Megawatt Hours Sold from Michigan Nuclear Energy	-	-	-	-	-	-	-	-	-	-
13	Less VGP Sales	114	114	114	114	114	114	114	114	114	114
14	Less Outflow from DG Customers	10	10	10	10	10	10	10	10	10	10
15	3 Year Average of Retail Sales	83,296	86,192	88,875	90,414	91,392	92,414	93,424	94,432	95,404	96,351
16	RECs Reported to Provider Subject to Section 29(4)	-	-	-	-	-	-	-	-	-	-
17	MWh Electricity Sold for PA-235 Compliance Requirement (Row 15 - 13 - 14 - 16)	83,172	86,068	88,751	90,290	91,268	92,290	93,300	94,308	95,280	96,227
18	RPS Required Energy Credits (Row 17 * Compliance Factor) (Compliance Factors: 2025-2029 = 15%, 2030-2034 = 50%, 2035+ = 60%)	12,476	12,910	13,313	13,544	13,690	46,145	46,650	47,154	47,640	48,114
19	Energy Credits										
20	Energy Credit Beginning Balance	46,273	57,413	68,741	88,719	106,196	123,469	108,232	103,392	96,152	94,391
21	Energy Credits Obtained Through Generation/BOT	-	-	-	-	-	-	-	-	-	-
22	Energy Credits Obtained Through PPA	23,616	24,238	23,772	21,501	21,443	21,390	32,290	30,395	36,360	36,184
23	Energy Credits Obtained Through REC Purchases	1,443	1,443	10,871	9,808	9,808	9,808	9,808	9,808	9,808	9,713
24	Plus: Energy Credits Obtained (Row 21 + 22 + 23)	25,059	25,681	34,643	31,309	31,251	31,197	42,098	40,203	46,168	45,896
25	Less: Energy Credits Sold	1,443	1,443	1,352	289	289	289	289	289	289	193
26	Available Energy Credits (Row 20 + 24 - 25)	69,889	81,651	102,032	119,740	137,159	154,377	150,042	143,306	142,031	140,094
27	Compliance Requirement (Row 18)	12,476	12,910	13,313	13,544	13,690	46,145	46,650	47,154	47,640	48,114
28	Less: Energy Credit Expiration	-	-	-	-	-	-	-	-	-	-
29	Energy Credit Ending Balance (Row 26 - 27 - 28)	57,413	68,741	88,719	106,196	123,469	108,232	103,392	96,152	94,391	91,980

**2025-2045 MUNICIPAL UTILITY
PA 235 RENEWABLE ENERGY PLAN SUMMARY**

LOWELL

Row #		2035	2036	2037	2038	2039	2040	2041	2042	2043	2044	2045
1	Sales and Requirement Calculation											
2	Method: Weather Normalized or 3 Year Average											
3	If Selected Weather Normalized:											
4	Current Year Sales to Retail Customers											
5	Less Number of Megawatt Hours Sold from Michigan Nuclear Energy											
6	Current Year Weather Normalization Factor											
7	Less VGP Sales											
8	Less Outflow from DG Customers											
9	Current Year Weather Normalized Sales											
10	If Selected 3 Year Average:											
11	Current Year Retail Sales to Retail Customers	99,066	99,919	100,746	101,554	102,349	103,139	103,931	104,728	105,541	106,372	107,222
12	Less Number of Megawatt Hours Sold from Michigan Nuclear Energy	-	-	-	-	-	-	-	-	-	-	-
13	Less VGP Sales	114	114	114	114	114	114	114	114	114	114	114
14	Less Outflow from DG Customers	10	10	10	10	10	10	10	10	10	10	10
15	3 Year Average of Retail Sales	97,273	98,177	99,057	99,910	100,740	101,549	102,347	103,139	103,933	104,733	105,547
16	RECs Reported to Provider Subject to Section 29(4)	-	-	-	-	-	-	-	-	-	-	-
17	MWh Electricity Sold for PA-235 Compliance Requirement (Row 15 - 13 - 14 - 16)	97,149	98,053	98,933	99,786	100,616	101,425	102,223	103,015	103,809	104,609	105,423
18	RPS Required Energy Credits (Row 17 * Compliance Factor) (Compliance Factors: 2025-2029 = 15%, 2030-2034 = 50%, 2035+ = 60%)	58,289	58,832	59,360	59,872	60,369	60,855	61,334	61,809	62,285	62,766	63,254
19	Energy Credits											
20	Energy Credit Beginning Balance	91,980	87,880	73,644	64,817	55,369	45,315	40,269	34,563	37,404	39,616	40,912
21	Energy Credits Obtained Through Generation/BOT	-	-	-	-	-	-	-	-	-	-	-
22	Energy Credits Obtained Through PPA	44,670	44,595	50,533	50,424	50,315	55,809	55,628	64,650	64,497	64,062	63,120
23	Energy Credits Obtained Through REC Purchases	9,519	-	-	-	-	-	-	-	-	-	-
24	Plus: Energy Credits Obtained (Row 21 + 22 + 23)	54,189	44,595	50,533	50,424	50,315	55,809	55,628	64,650	64,497	64,062	63,120
25	Less: Energy Credits Sold	-	-	-	-	-	-	-	-	-	-	-
26	Available Energy Credits (Row 20 + 24 - 25)	146,170	132,475	124,177	115,241	105,684	101,124	95,897	99,213	101,901	103,678	104,032
27	Compliance Requirement (Row 18)	58,289	58,832	59,360	59,872	60,369	60,855	61,334	61,809	62,285	62,766	63,254
28	Less: Energy Credit Expiration	-	-	-	-	-	-	-	-	-	-	-
29	Energy Credit Ending Balance (Row 26 - 27 - 28)	87,880	73,644	64,817	55,369	45,315	40,269	34,563	37,404	39,616	40,912	40,778

Key Financial Indicators for FY 2024

10% of Plant in Cash

10% of \$24,662,436 = \$2,466,243

LL&P = \$3,407,020 total; \$3,065,109 unrestricted per Audit = 12.43%

Days Cash on Hand: Minimum 120 days (rating agencies prefer 180-210 days)

O&M Exp less Depreciation less OPEB less GASB 68 less Regulation Station non-cash entries (\$8,244,592)
/ Cash on Hand (\$3,065,109) = 2.69

365 days / 2.69 = 136 days

Debt Coverage Ratio: 1.20 – 1.40

Net Income Available for Debt Service (\$2,053,642) / Debt Service Requirements (\$609,644) = 3.37

Debt to Equity Ratio: Less than industry average of 34%

Debt Principal Remaining (\$1,750,000) / NBV of Plant (\$12,282,075) = 14.24%

Rate of Return: Target of 6.40%

Operating Income less PILOT (\$1,033,077) / NBV of Plant (\$12,282,075) = 8.4%

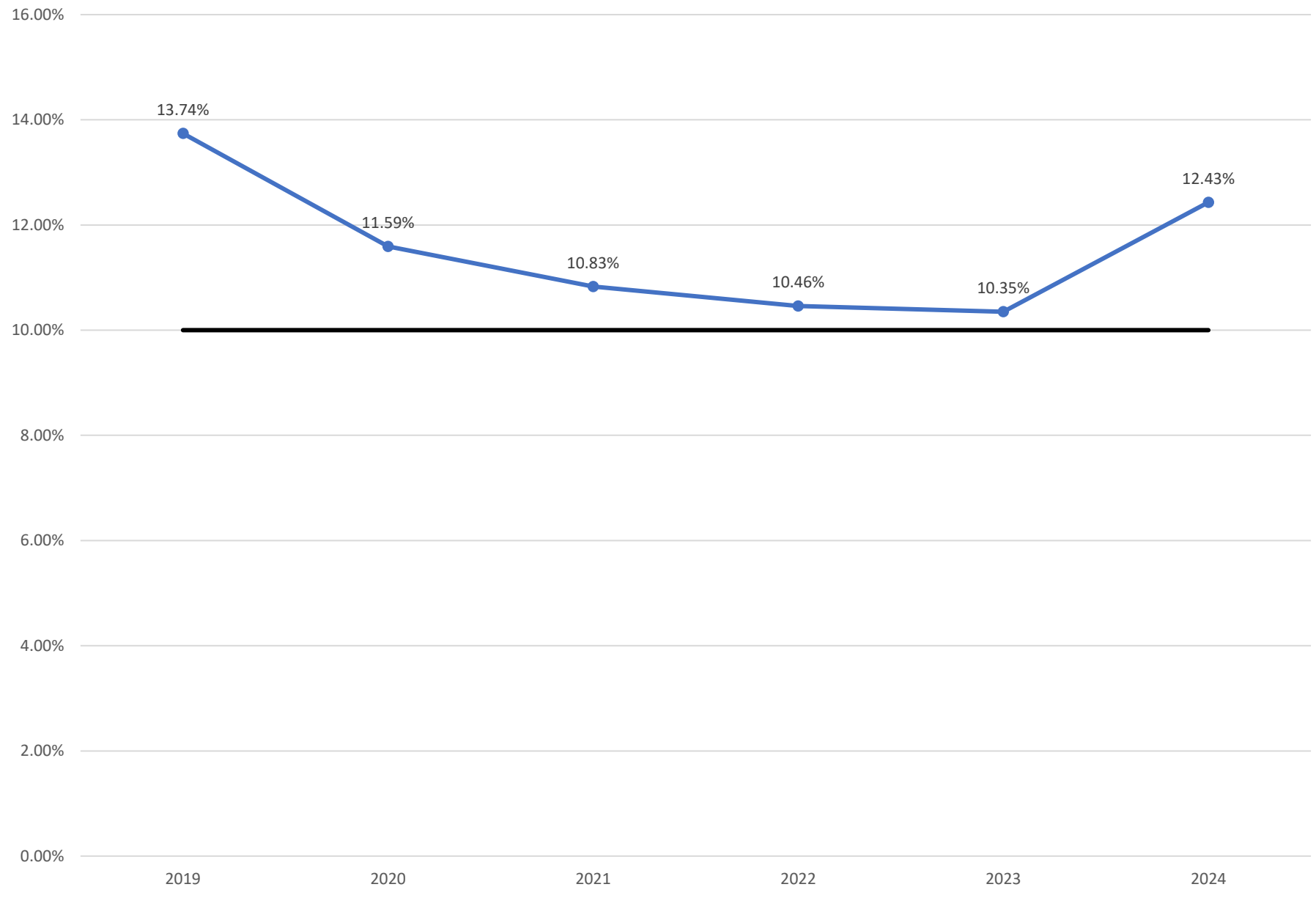
Reinvestment in Capital = Depreciation

\$792,337 investment in capital compared to \$786,031 in depreciation

Age of System < 65% depreciated:

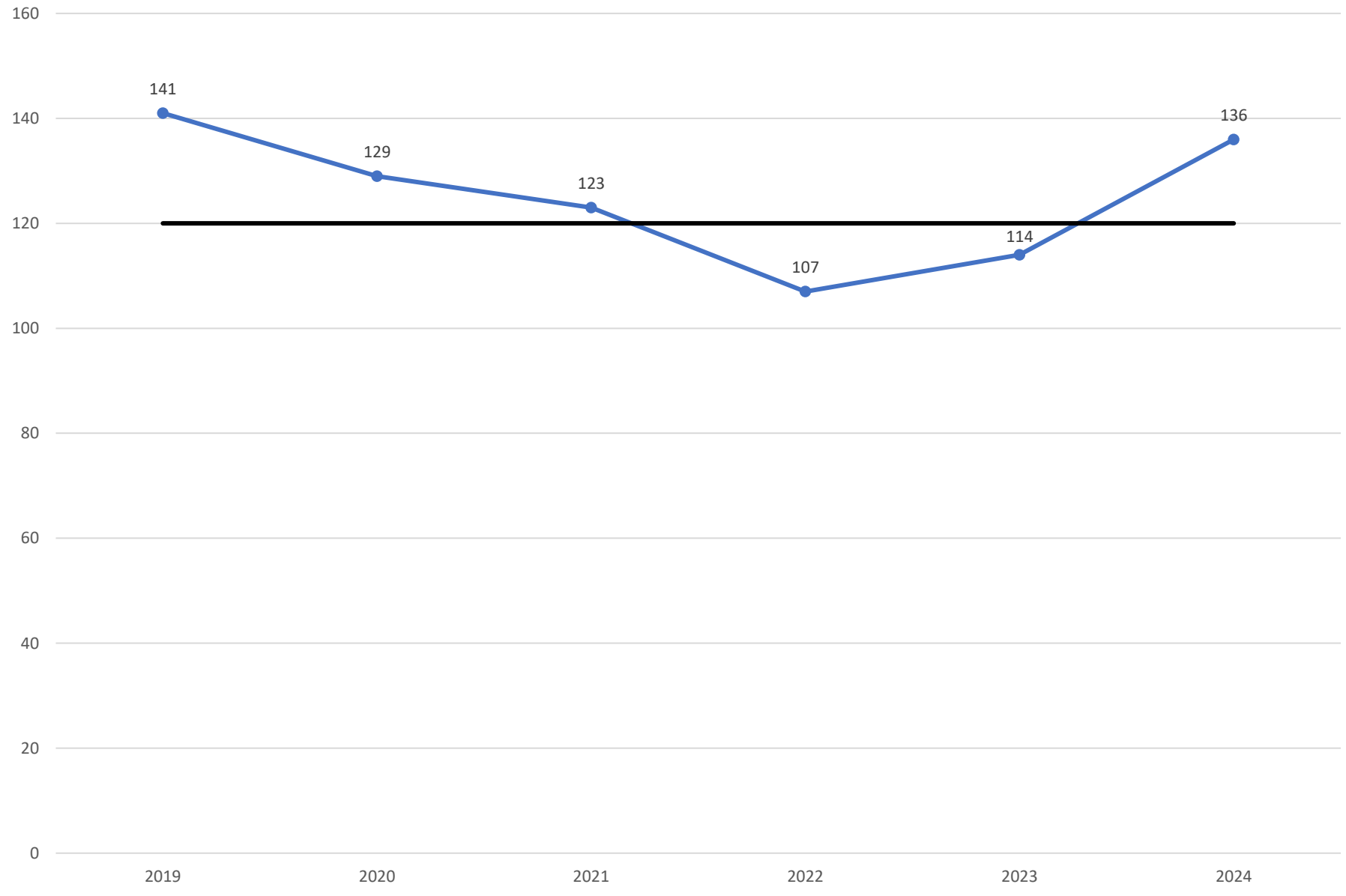
Accumulated Depreciation (\$12,834,763) / Plant Total (\$24,662,436) = 52.04% depreciated

10% of Plant in Cash



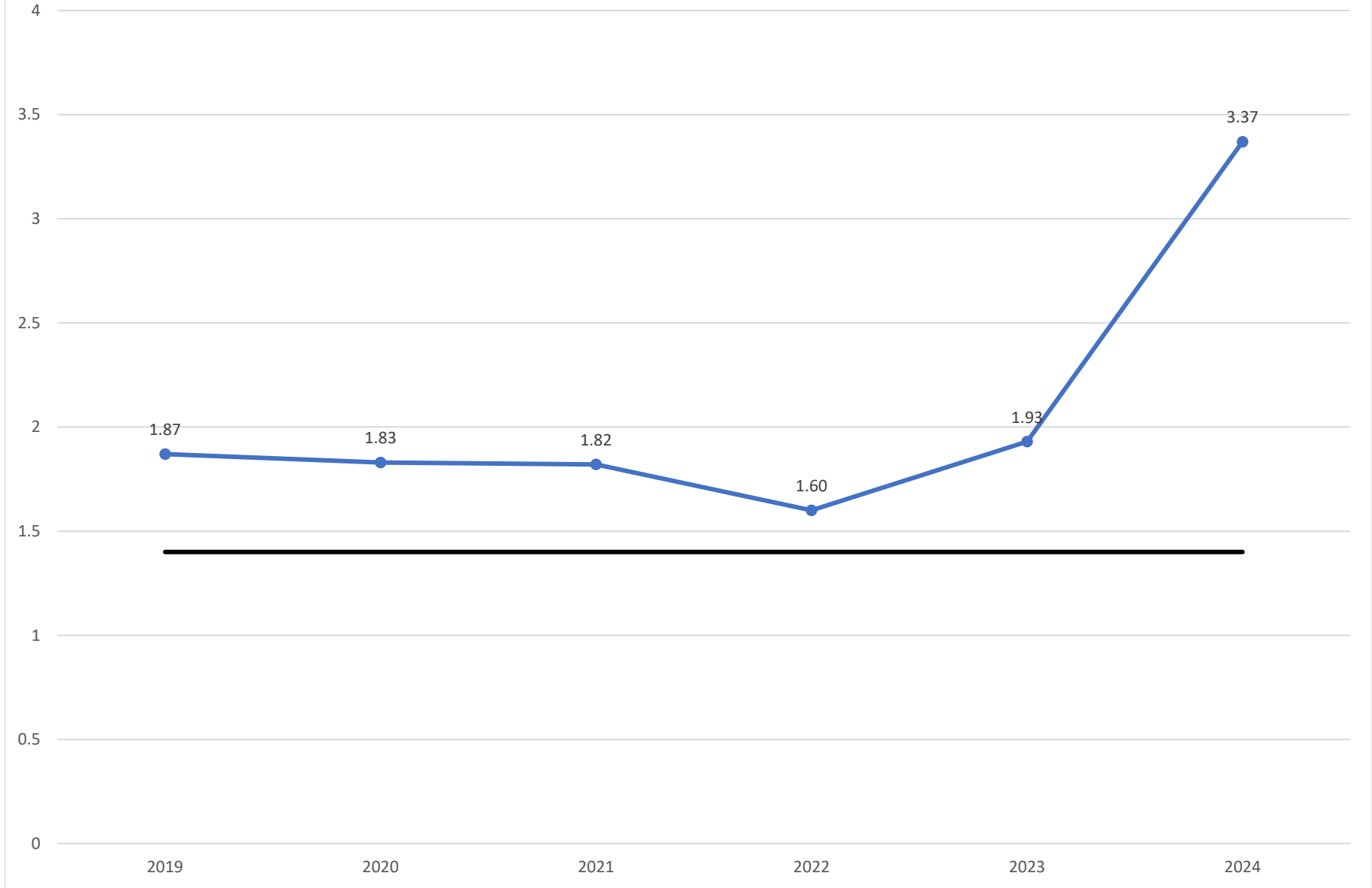
Days Cash on Hand

Target of 120



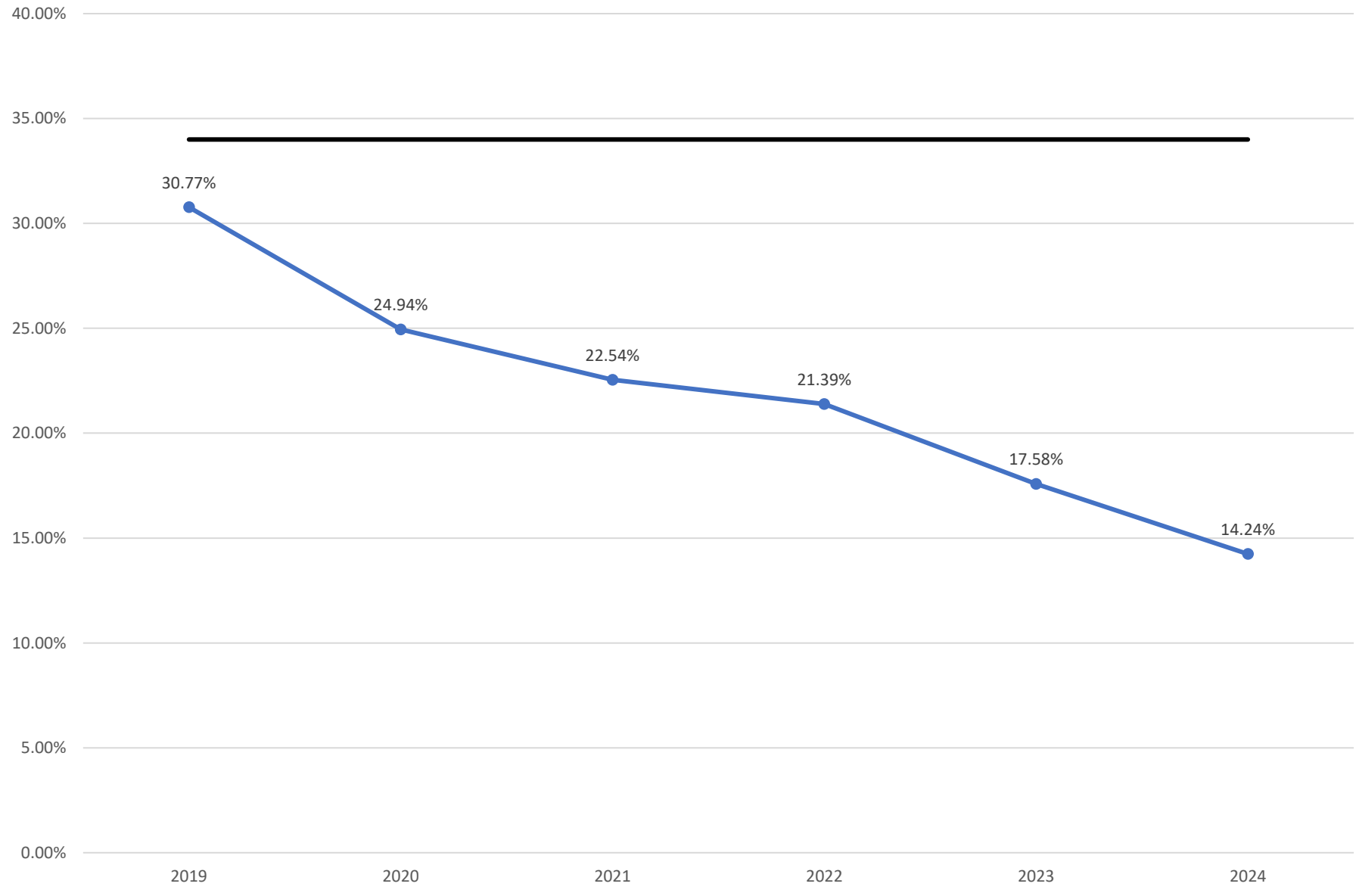
Debt Coverage Ratio

Target of 1.4



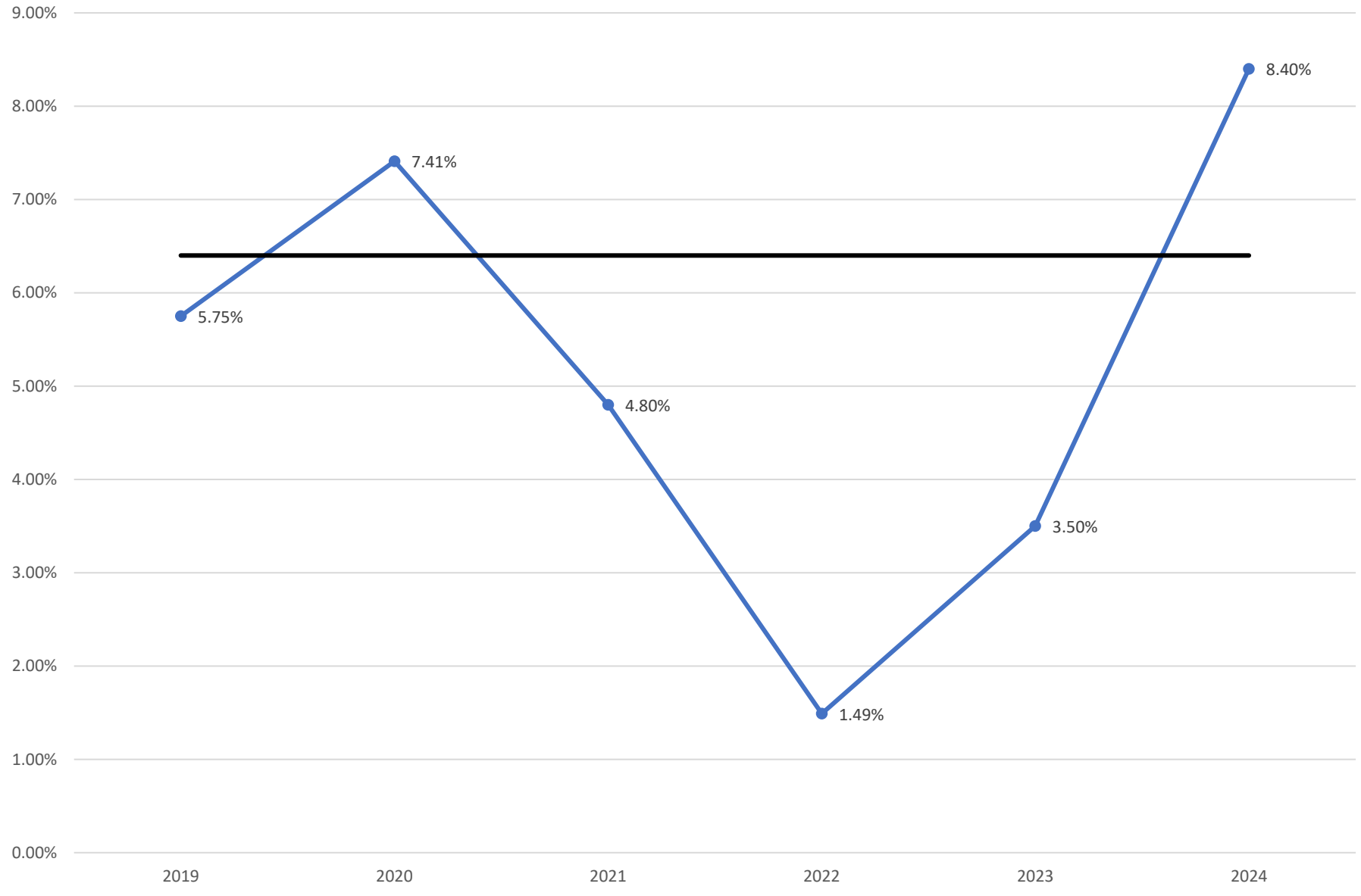
Debt to Equity Ratio

Less than industry average of 34%

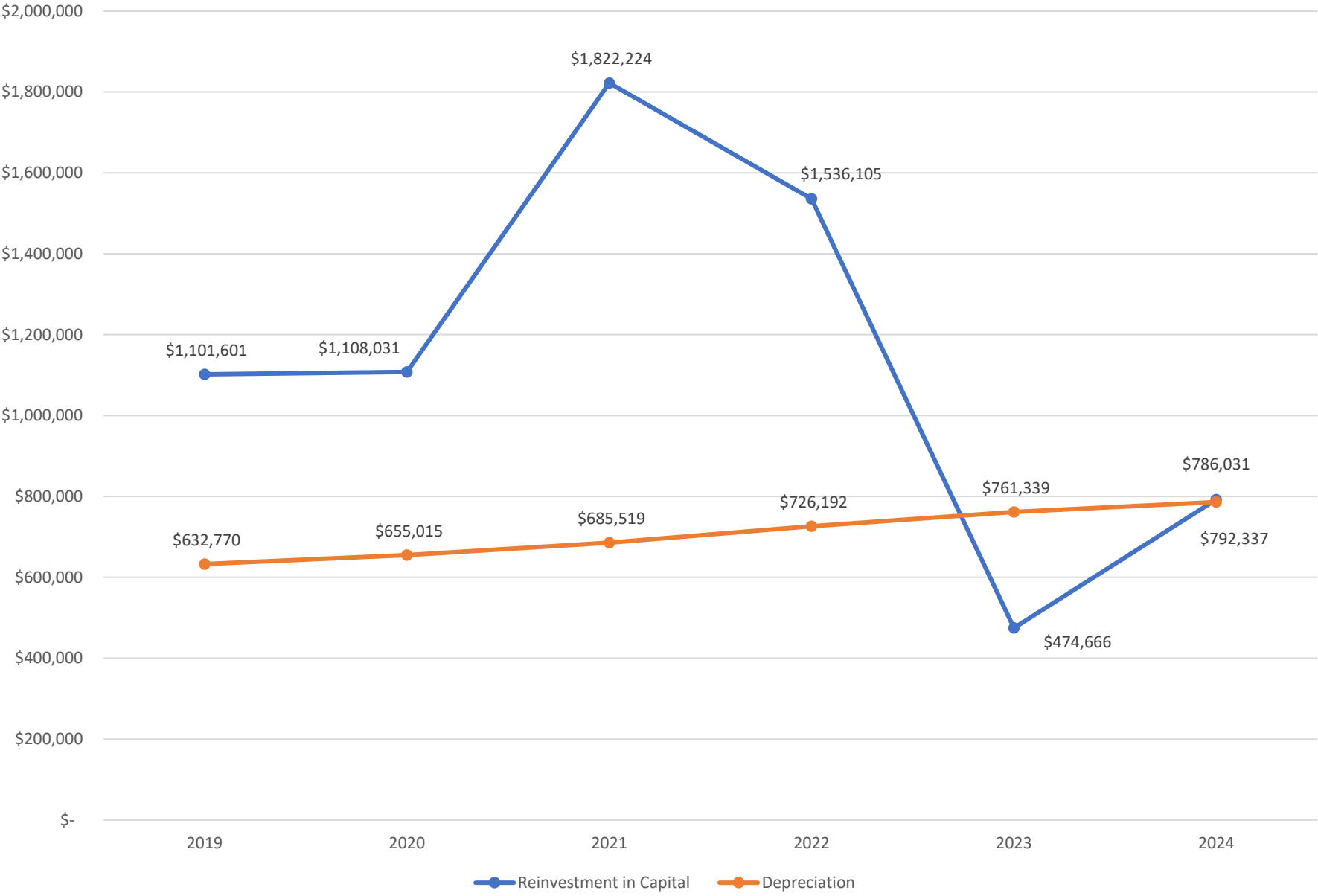


Rate of Return

Target of 6.4

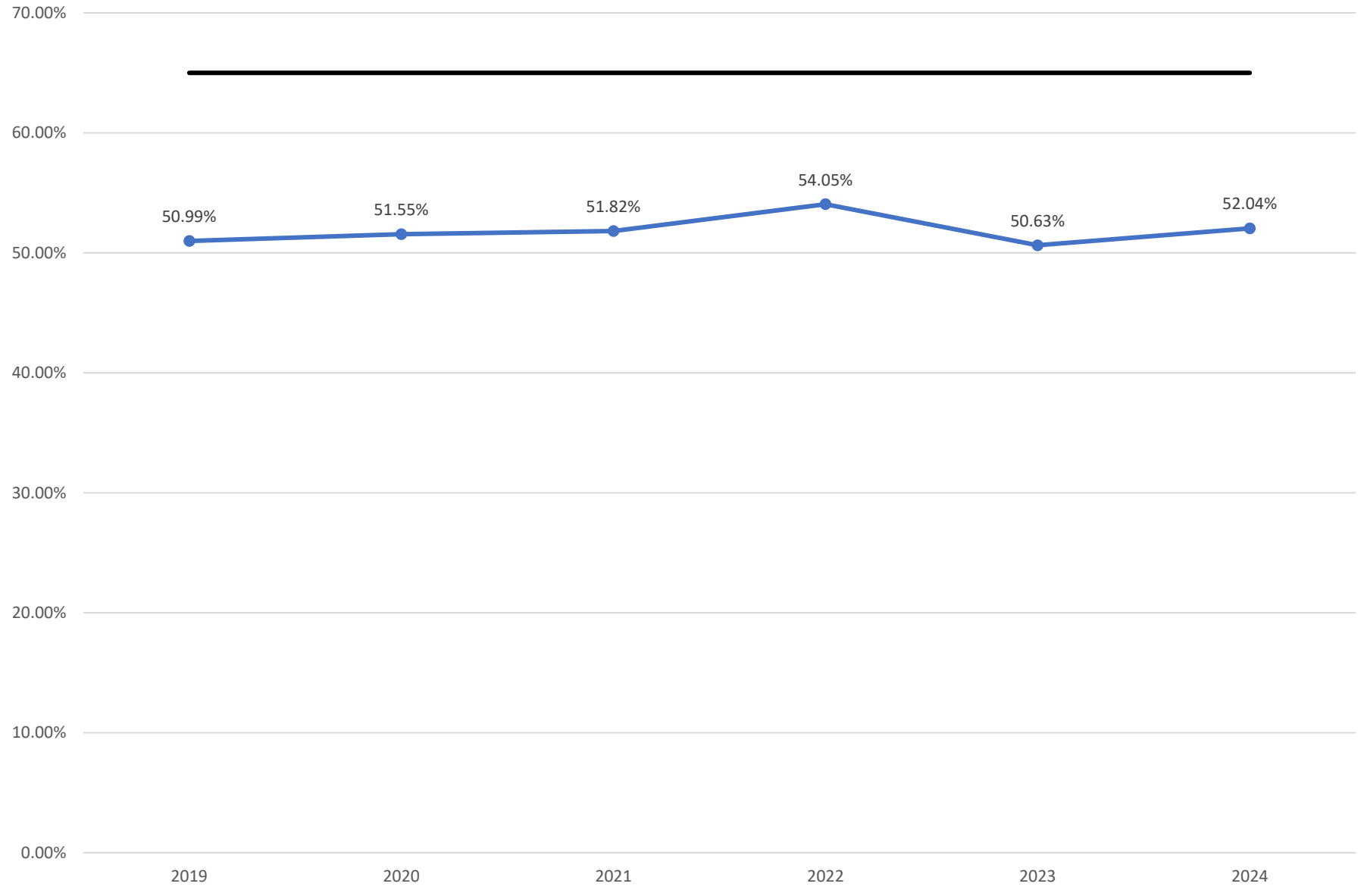


Investment in Capital vs Depreciation

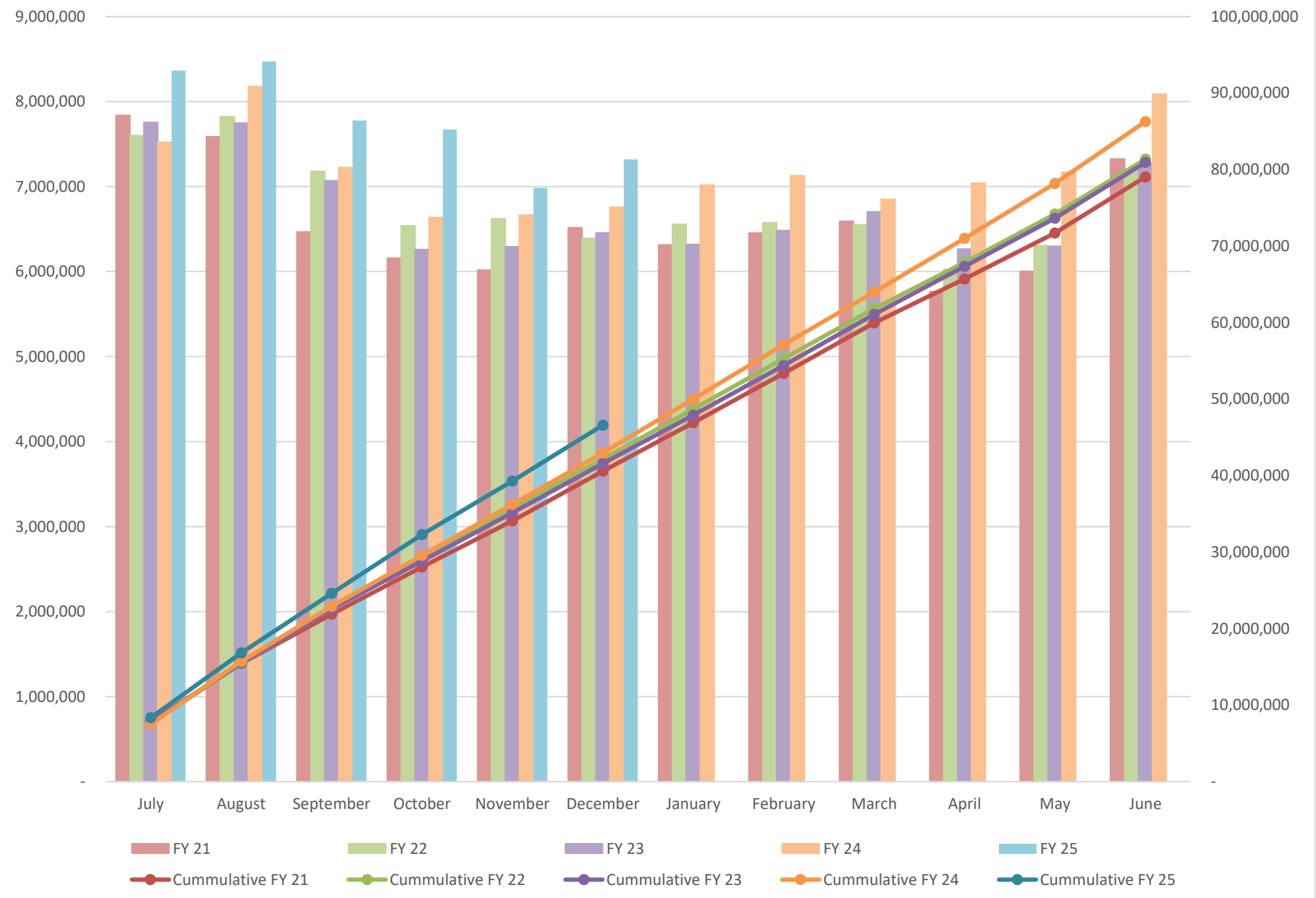


Age of System

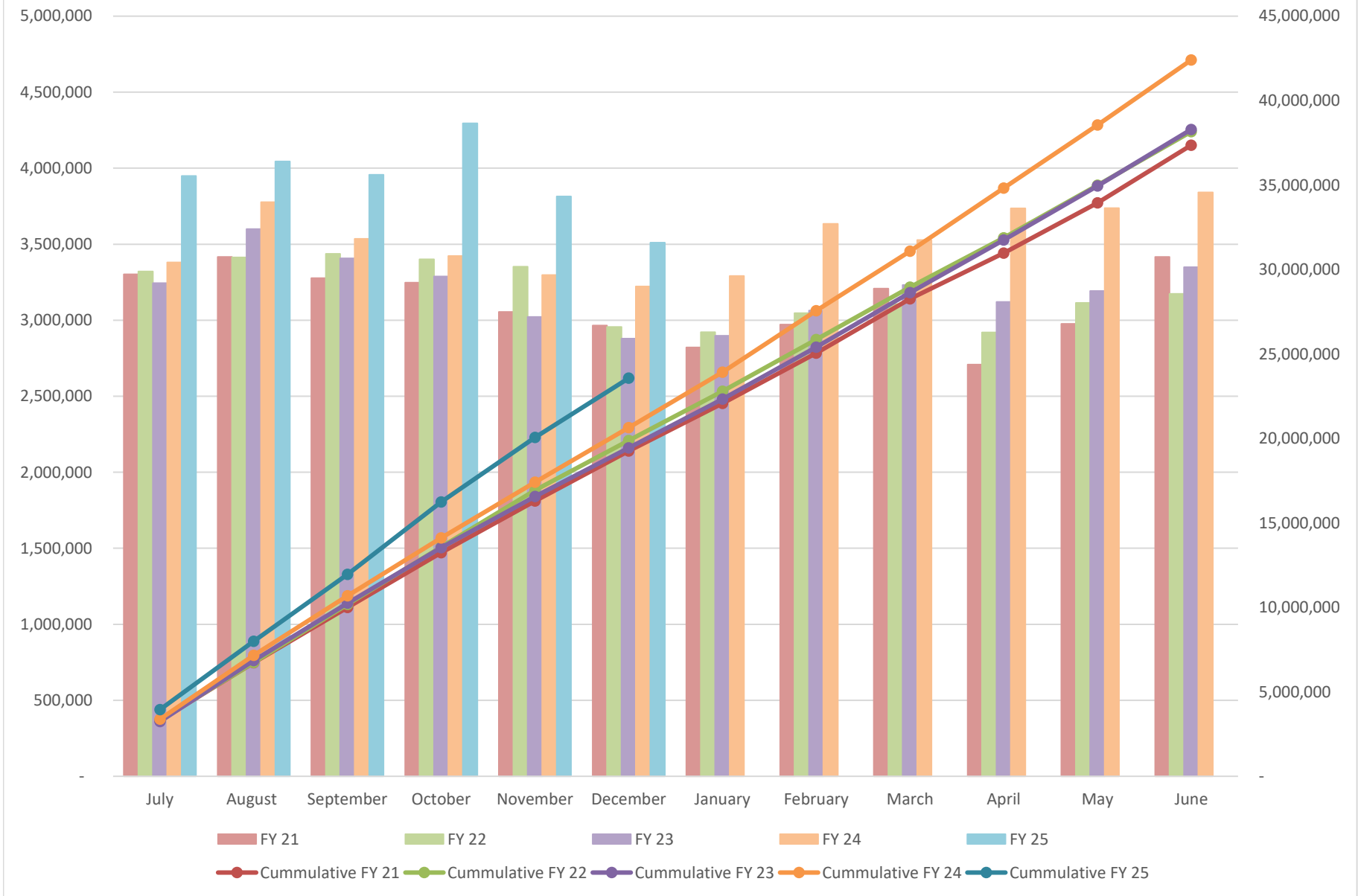
Less than 65%



Total kWh Sales FY 2021 - FY 2025

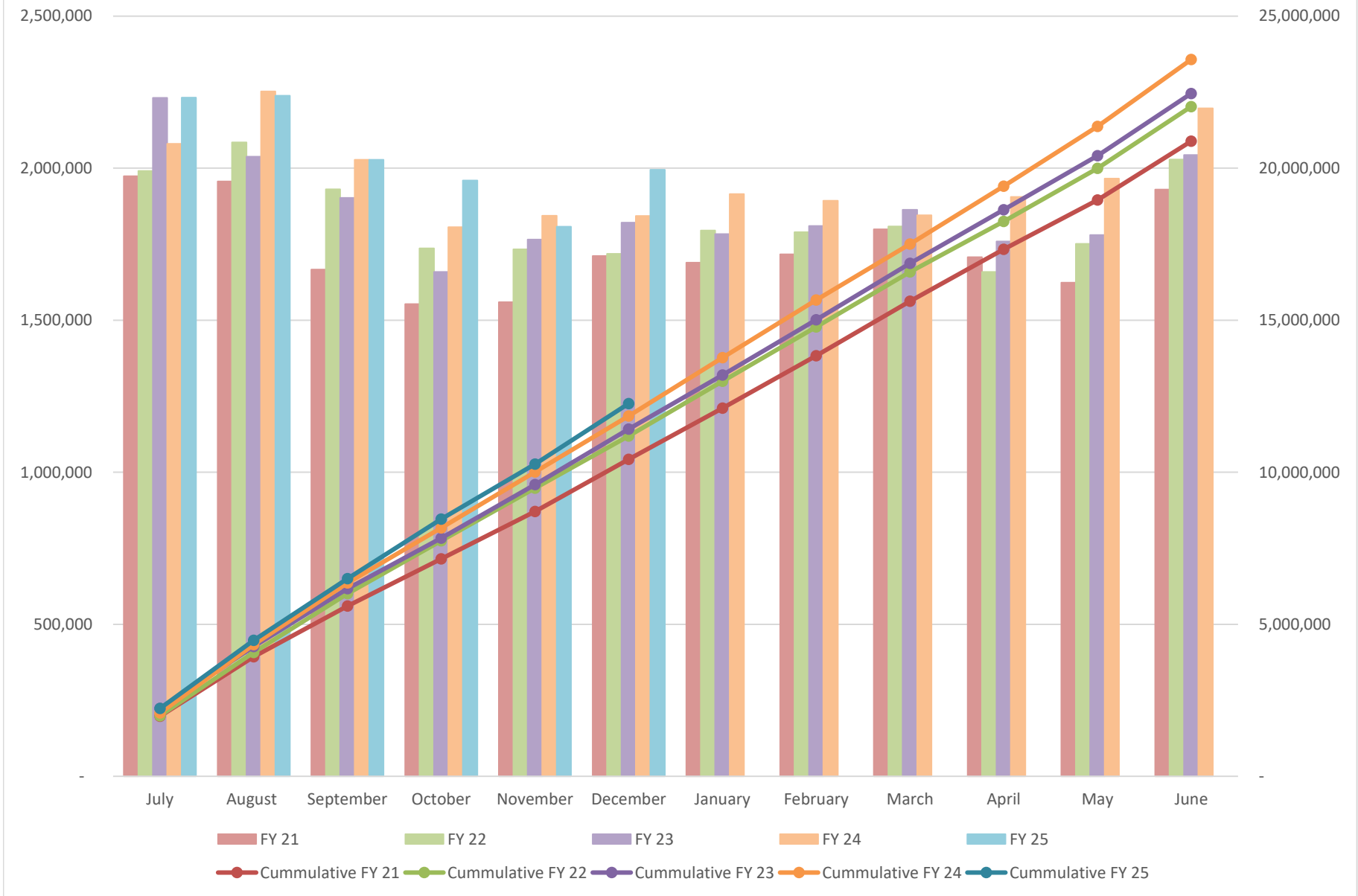


Industrial kWh Sales FY 2021 - FY 2025 Primary Metered

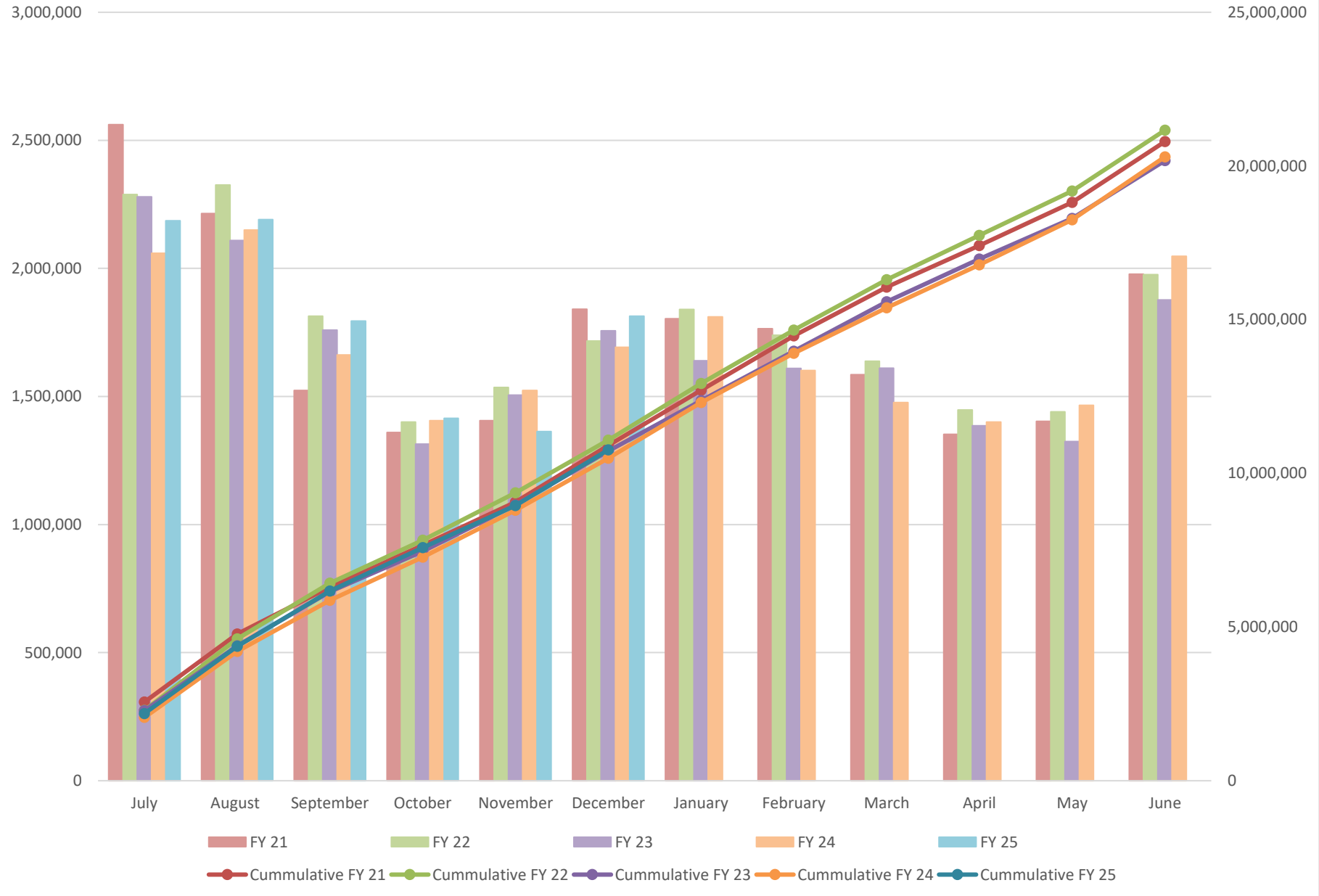


Commercial kWh Sales FY 2021 - FY 2025

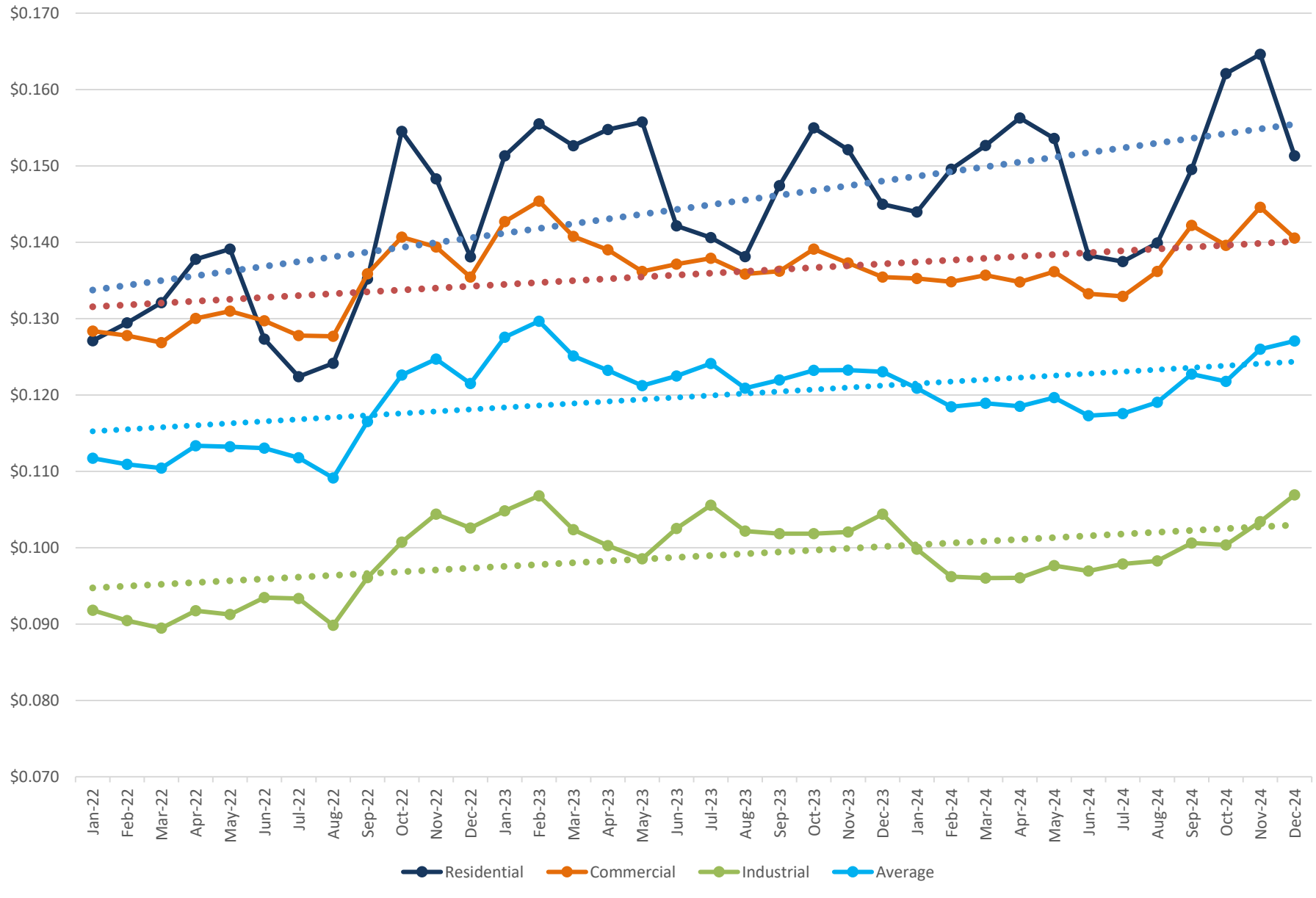
General Service, General Service Demand



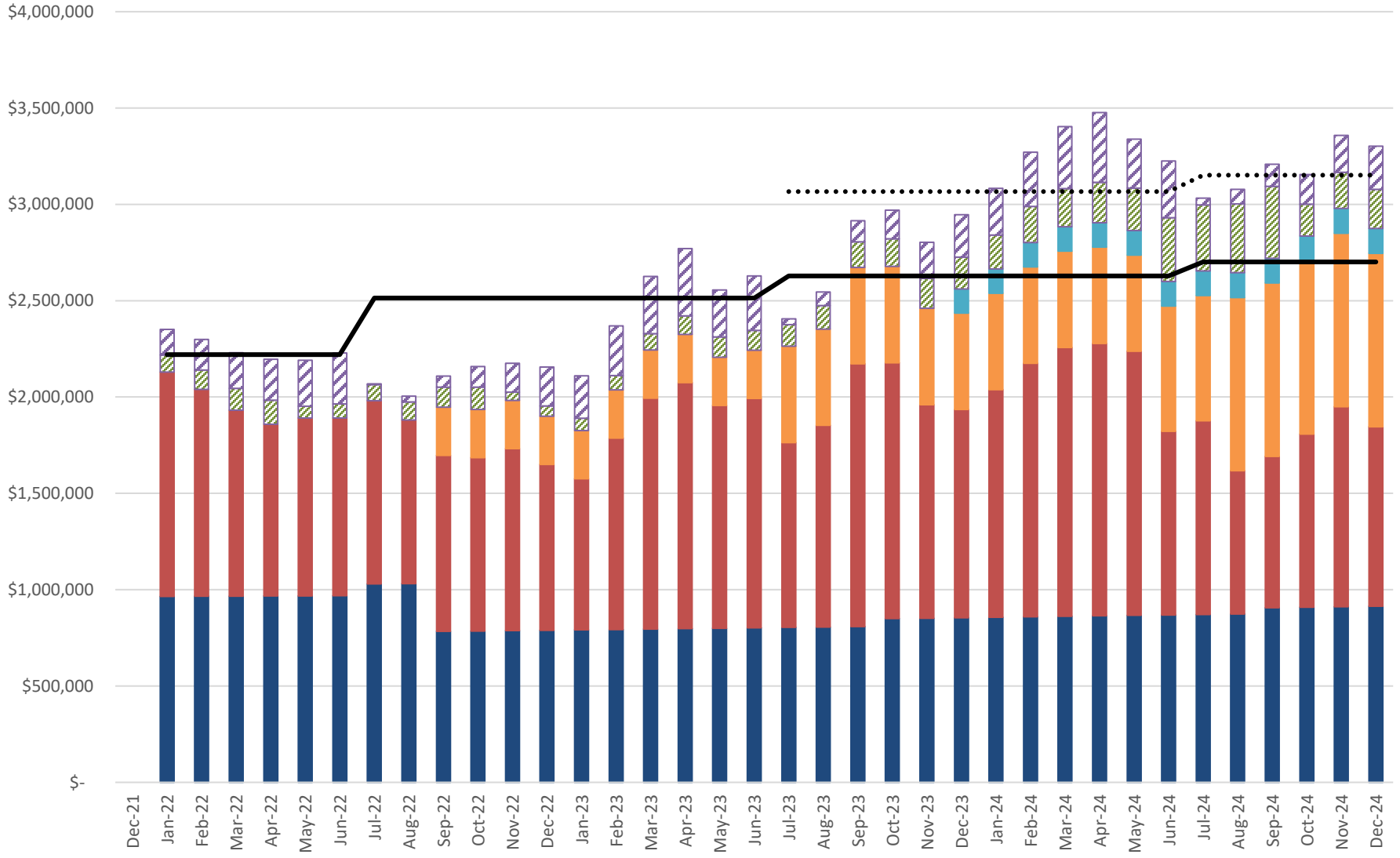
Residential kWh Sales FY 2021 - FY 2025



Cost Per kWh

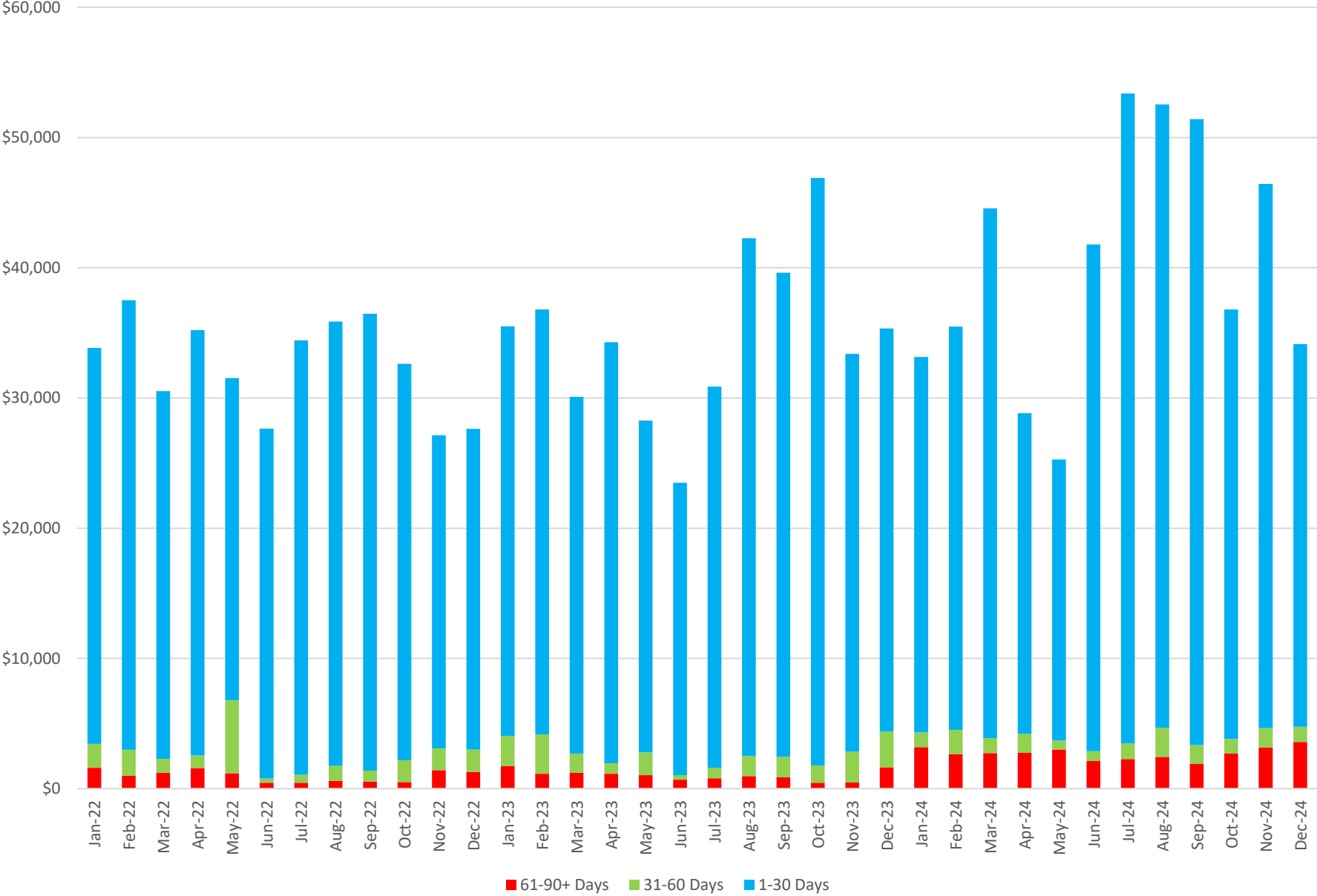


Unrestricted Investments and Cash

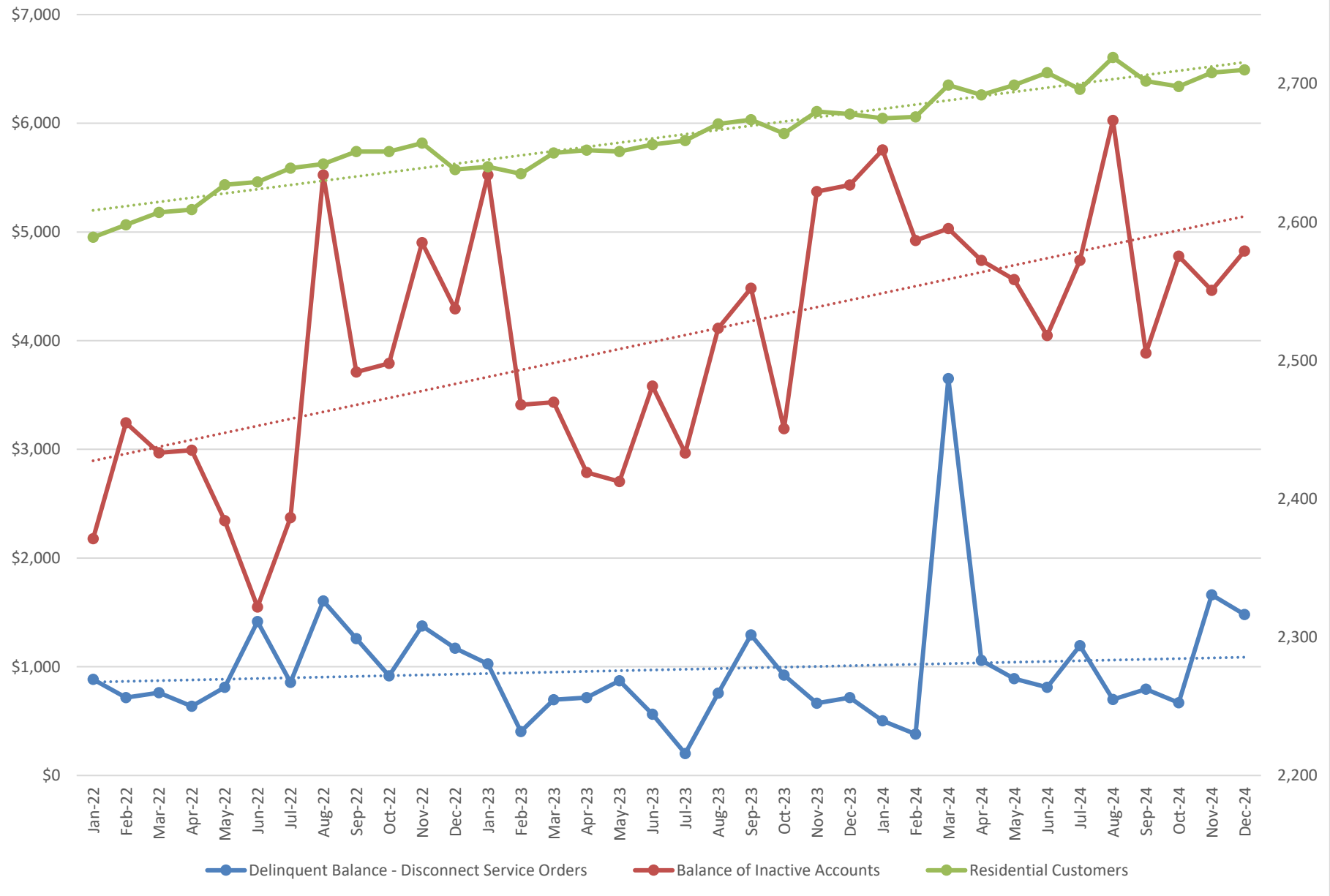


- Fifth Third Investments*
- Huntington Bank*
- Huntington Investments*
- Huntington Money Market Fund*
- Vehicle Replacement Fund
- Bond Redemption Fund*
- 120 Days of Cash
- 140 Days of Cash

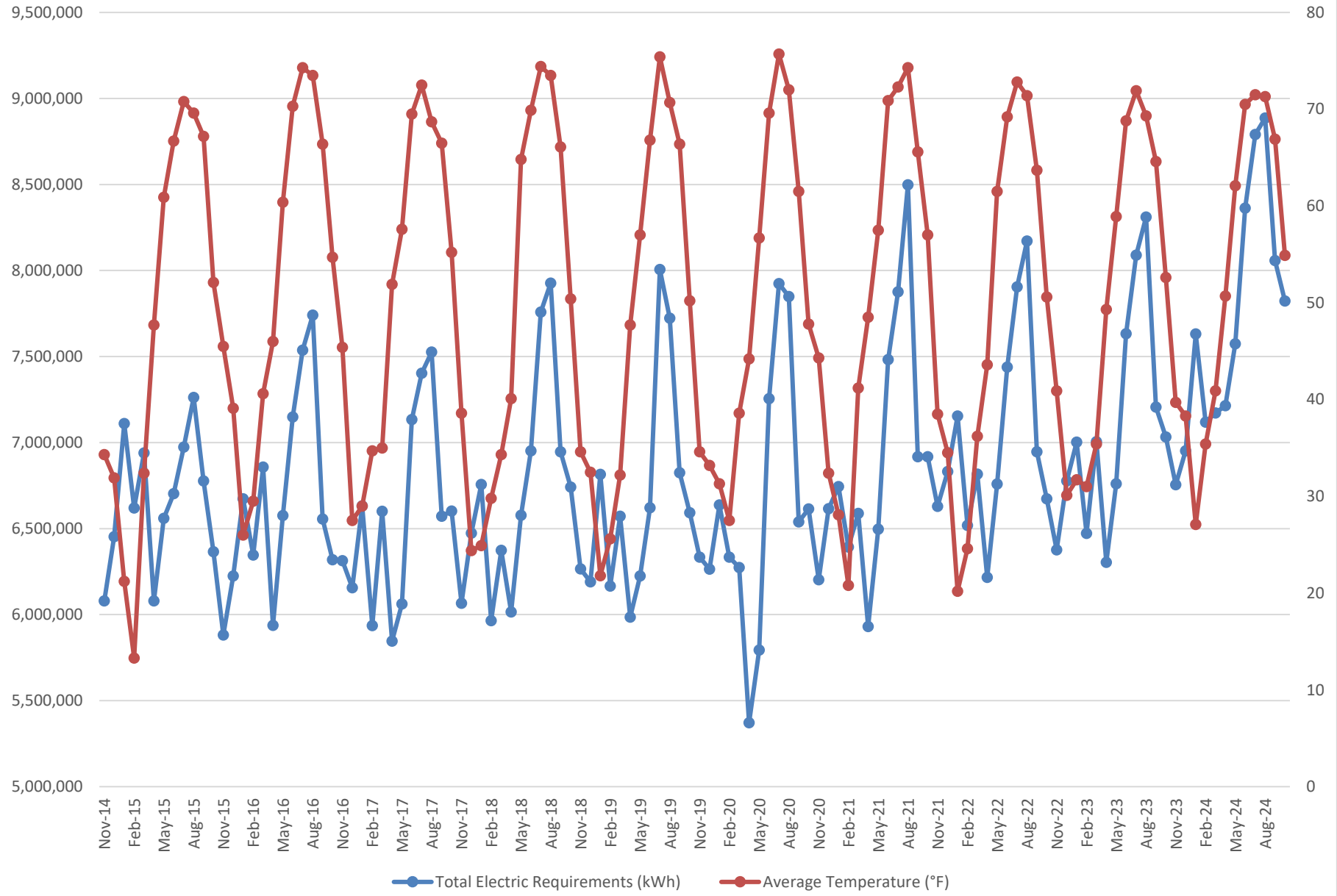
Aging Analysis



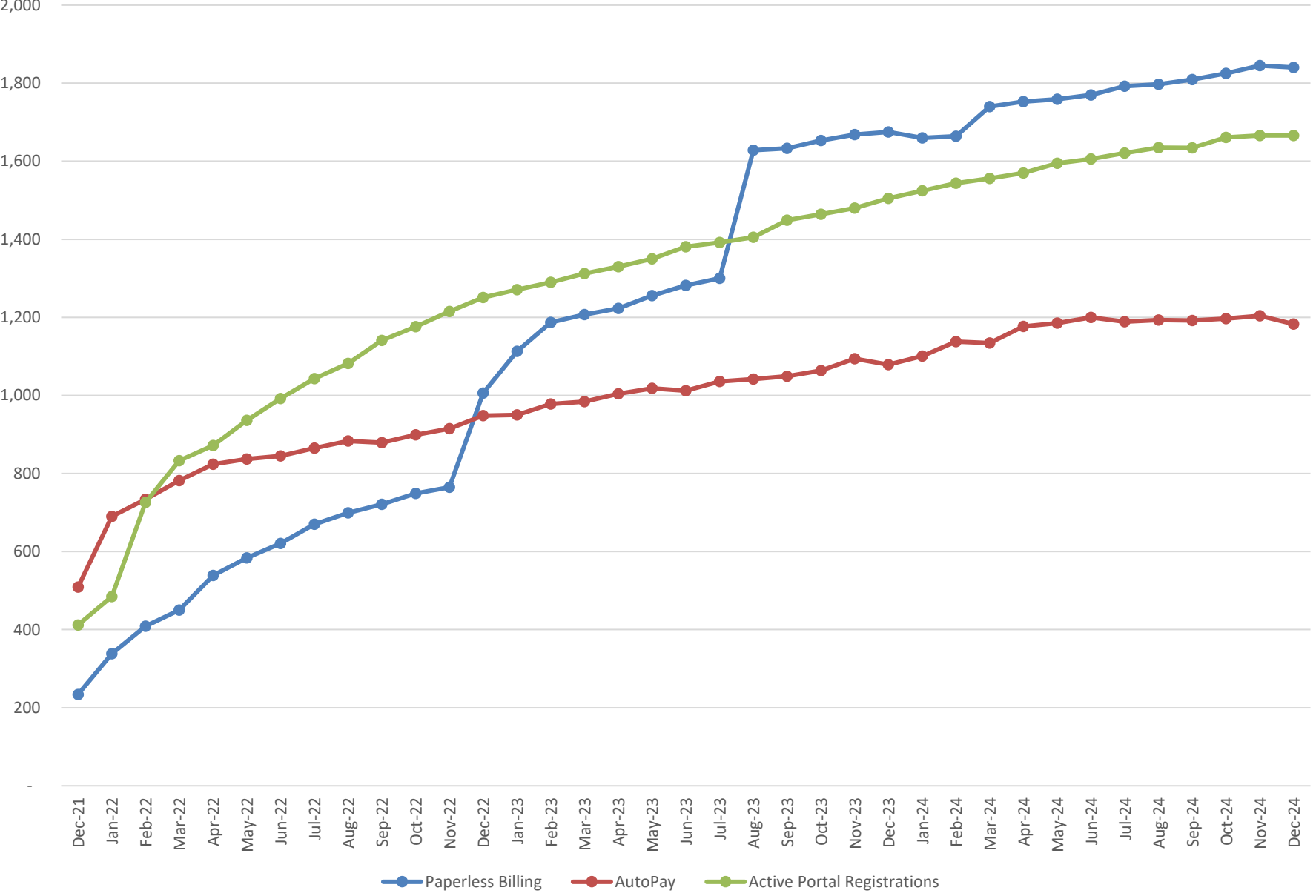
Delinquent Balances



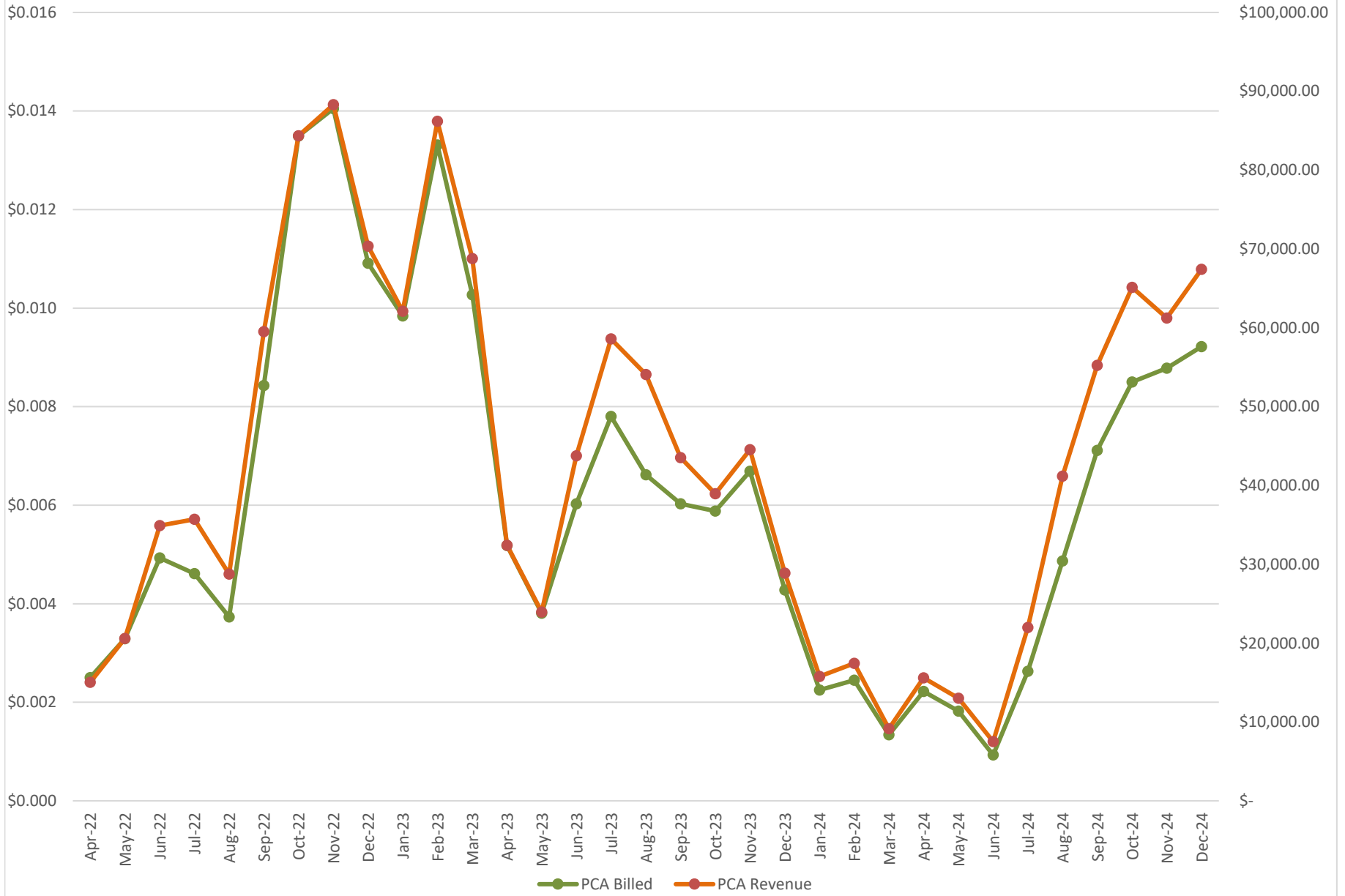
Electric Requirements



Paperless Billing, AutoPay, and Portal Registrations









PCA and PCA Revenue



Monthly Report - Lowell Light & Power

Lowell Light & Power

Year <input type="text" value="2024"/> 	Minimum duration <input type="text"/>	Substation <input type="text" value="-----"/> 
Month <input type="text" value="12 - December"/> 	Maximum duration <input type="text"/>	Circuit <input type="text" value="-----"/> 
Annual Report? <input type="radio"/> Yes <input checked="" type="radio"/> No	Top-level Cause <input type="text" value="-----"/> 	Remove Major Events? <input type="text" value="-----"/> 

No outages for the selected time period.



Powering Strong Communities

American Public Power Association



December 31, 2024 Income Statement

Line Item	Current Month Actual	Current Month Budget	Variance %	Prior YTD Actual	Current YTD Actual	Current YTD Budget	Current YTD Variance	Variance %	Yearly Budget Total	% of Budget Used	Amount Until Yearly Budget Total is Reached
OPERATING REVENUE											
Sales Revenue	930,137.85	840,609.25	10.65%	5,272,332.23	5,691,090.93	5,320,347.11	370,743.82	6.97%	10,498,344.00	54.21%	4,807,253.07
Service Revenue	5,070.91	6,509.99	-22.11%	63,455.44	40,063.83	41,936.98	(1,873.15)	-4.47%	87,100.00	46.00%	47,036.17
Miscellaneous Revenue	5,010.68	4,933.60	1.56%	29,409.72	30,984.67	29,557.10	1,427.57	4.83%	59,500.00	52.08%	28,515.33
TOTAL OPERATING REVENUE	\$ 940,219.44	\$ 852,052.84	10.35%	\$ 5,365,197.39	\$ 5,762,139.43	\$ 5,391,841.18	\$ 370,298.25	6.87%	\$ 10,644,944.00	54.13%	\$ 4,882,804.57
OPERATING EXPENSES											
Generation Expenses	13,740.90	24,277.00	-43.40%	131,615.42	73,233.89	141,618.96	(68,385.07)	-48.29%	292,500.00	25.04%	219,266.11
Purchased Power Expenses	480,546.46	461,870.41	4.04%	2,537,528.78	2,802,809.80	2,723,818.24	57,936.82	2.13%	5,256,536.52	53.32%	2,453,726.72
Distribution Expenses	44,828.20	60,404.11	-25.79%	356,417.85	289,115.53	367,072.98	(77,957.45)	-21.24%	747,000.00	38.70%	457,884.47
Customer Accounting Expense	28,938.84	38,881.29	-25.57%	189,694.54	172,322.37	190,319.09	(17,996.72)	-9.46%	375,500.00	45.89%	203,177.63
Marketing and Advertising Expense	2,916.76	1,200.16	143.03%	9,996.58	19,876.41	14,164.54	5,711.87	40.33%	25,000.00	79.51%	5,123.59
Admin/General/Outside Services Expense	18,984.45	26,022.66	-27.05%	151,211.87	139,164.67	165,313.41	(26,148.74)	-15.82%	323,600.00	43.01%	184,435.33
Office, Insurance, & Maintenance	24,398.19	32,842.12	-25.71%	145,674.87	150,695.93	177,823.96	(27,128.03)	-15.26%	374,000.00	40.29%	223,304.07
Employee Benefits & Other Compensation	110,445.99	131,012.14	-15.70%	575,358.62	620,354.93	664,540.85	(44,185.92)	-6.65%	1,334,000.00	46.50%	713,645.07
Miscellaneous Expenses	3,956.36	7,311.16	-45.89%	34,074.99	66,722.84	50,900.42	15,822.42	31.09%	92,500.00	72.13%	25,777.16
Depreciation Expenses	67,773.29	66,000.00	2.69%	385,992.70	410,061.83	396,000.00	14,061.83	3.55%	800,000.00	51.26%	389,938.17
TOTAL OPERATING EXPENSES	\$ 796,529.44	\$ 850,007.58	-6.29%	\$ 4,517,566.22	\$ 4,744,358.20	\$ 4,910,703.76	\$ (166,345.56)	-3.39%	\$ 9,620,636.52	49.31%	\$ 4,876,278.32
OPERATING INCOME (LOSS)	143,690.00	2,045.26	6925.52%	847,631.17	1,017,781.23	481,137.42	536,643.81	111.54%	1,024,307.48	99.36%	6,526.25
NON-OPERATING REVENUE (EXPENSE)											
Interest Income	4,186.10	2,709.05	54.52%	24,374.57	38,897.53	19,971.08	18,926.45	94.77%	45,000.00	86.44%	6,102.47
Interest Expense	3,285.00	3,268.77	0.50%	25,786.67	20,118.81	20,210.54	(91.73)	-0.45%	39,863.00	50.47%	19,744.19
Gain/Loss on Sale of Property/Investments	0.00	0.00	#DIV/0!	(331.08)	56,423.60	0.00	56,423.60	#DIV/0!	0.00	#DIV/0!	(56,423.60)
Mutual Aid	0.00	0.00	#DIV/0!	0.00	13,695.60	0.00	13,695.60	#DIV/0!	0.00	#DIV/0!	(13,695.60)
Transfers	38,620.70	36,740.62	5.12%	233,801.78	250,467.66	238,650.49	11,817.17	4.95%	461,085.48	54.32%	210,617.82
TOTAL NON-OPERATING REVENUE (EXPENSE)	\$ (37,719.60)	\$ (37,300.34)	1.12%	\$ (235,544.96)	\$ (161,569.74)	\$ (238,889.95)	\$ 77,320.21	-32.37%	\$ (455,948.48)	35.44%	\$ (294,378.74)
NET INCOME (LOSS)	\$ 105,970.40	\$ (35,255.08)	-400.58%	\$ 612,086.21	\$ 856,211.49	\$ 242,247.47	\$ 613,964.02	253.44%	\$ 568,359.00	150.65%	\$ (287,852.49)

Capital Expenses Fiscal Year July 1, 2024 - June 30, 2025

Updated: December 2024

Capital Budget For Fiscal Year FY 2025	\$1,053,510
Amount Remaining from FY 2024 Capital Budget	\$15,000
Total Available Capital Budget in FY 2025	\$1,068,510

Work in Process

G/L #	Description	YTD Amt
107.550.20	IT Room Electric/HVAC Upgrades	\$12,035
107.630.20	GIS	\$28,231
107.640.20	Stony Bluff Phase 5	\$16,774
107.670.20	East Side Feed	\$232,155
107.700.20	Riverside Dr Reroute	\$19,026
107.700.20	Flat River Estates	\$2,896
130.100.20	Vehicle Equipment Replacement Fund	\$85,000

Total WIP Capital Expense	\$396,117
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Work in Process Transferred to Property, Plant, and Equipment (PPE)

G/L #	Description	YTD Amt
107.480.20	Harvest Meadows	(\$24,128)
107.630.20	IT Upgrade Project	\$33,607
107.700.20	Schneider Manor Pole Relocate	\$12,603

Total PPE Expenses	\$22,082
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Capital Assets Purchased

154.000.20	Capital Assets Purchased and in Inventory	\$79,706
391.100.20	Computer Equipment & Software	\$8,372
397.100.20	Access Control/Cameras	\$6,668

Total Capital Assets Purchased	\$94,745
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Capital Asset Sales/Invoicing for Capital Projects

Net Capital Sales	\$0
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Total Capital Expenses	\$512,944
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Remaining Capital Expense Balance	\$555,566
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Capital Budget and Expenses Incurred for Fiscal Year 2025
 Updated: December 2024

Project	FY 2024 Budget Amt	FY 2023 Budget Remaining	Midyear Reallocation(s)	Total Budget	Current Month Spent	YTD Spent	Amount Remaining
IT Related Projects	\$ 80,000			\$ 80,000	\$ (22,200)	\$ 70,210	\$ 9,790
Capital Equipment	\$ 110,000			\$ 110,000	\$ 13,371	\$ 79,706	\$ 30,294
Voltage Conversion Projects	\$ 388,010			\$ 388,010	\$ 182,124	\$ 232,155	\$ 155,855
Vehicle Replacement Fund	\$ 175,000			\$ 175,000	\$ 15,000	\$ 85,000	\$ 90,000
Facility Improvements	\$ 25,500			\$ 25,500		\$ 6,668	\$ 18,832
System Expansion Budget	\$ 75,000			\$ 75,000		\$ (7,353)	\$ 82,353
Generation Projects	\$ 120,000			\$ 120,000		\$ -	\$ 120,000
Minor Capital Projects	\$ 80,000			\$ 80,000	\$ 10,719	\$ 34,525	\$ 45,475
Prior Year Projects Remaining		\$ 15,000		\$ 15,000	\$ 3,795	\$ 12,035	\$ 2,965
Total	\$ 1,053,510	\$ 15,000	\$ -	\$ 1,068,510	\$ 202,808	\$ 512,944	\$ 555,566

Memorandum



To: Charlie West
From: Zac Walker
Date: January 6, 2025
Re: January board packet

A. Car – Pole Accident N. Washington

On N. Washington, a truck was involved in a collision with a pole, resulting in damage to the structure. A line crew was promptly dispatched to address the situation. During the night of the incident, we installed a new pole and secured the damaged pole to ensure safety and stability. Importantly, there were no power outages reported that evening. The only instance where power needed to be removed was for the transfer of the transformer. We chose to delay the transformer relocation until the following Monday, as the temperature on the night of the incident was in the teens, while the forecast indicated a more manageable temperature in the 40s for that Monday.

B. Riverside reroute

The Riverside reroute project has now been successfully completed, and the removal of the poles has been finalized. This project, while relatively small in scale, has enhanced the reliability of the system. Furthermore, it has minimized the need for future tree trimming and improved the overall visual aesthetics for the community.

C. N. Jefferson south of North St.

We have completed the voltage conversion on Jefferson Street and replaced the existing wire with Hendrix wire (tree wire). Additionally, we modified the service for two customers on King Street. One customer is no longer being fed from a back lot line, while the other now has a more direct line to their house, resulting in more reliable service for both.

D. Demo digger truck

Altec has provided us with a demonstration truck equipped with a wireless remote controller for operating the boom. This arrangement allows us to evaluate its effectiveness before making a decision about purchasing a new digger truck in the future. The remote controller improves visibility during operations and reduces the risk of electrical contact while on the truck. Additionally, it eliminates the hazards associated with getting on and off the truck.

Memorandum



To: Charlie West
From: Casey Mier
Date: 1/9/2025
Re: January 2025 Generation Department Update

- A. **Generation Projects:** We have been working on multiple electrical projects in the generation facility with the goals of code compliance, efficiency, safety, and reliability.
- B. **Equipment Maintenance:** After we operated the generators last month, we performed quarterly oil samples on all major pieces of equipment. All results came back good with no concerns or recommendations.
- C. **Winter Preparedness:** During the winter months we take extra steps to help insulate pieces of equipment. The benefit of this additional insulation is to reduce the heating load of the building and reduce the heating load of equipment's oil. In the event of a requirement to operate the generators, we can quickly remove the insulating devices without delaying start up time.
- D. **Annual Compliance:** With the end of a calendar year, we will be compiling and submitting operational data to state and federal regulatory agencies. This past calendar year was very typical with no compliance violations.

Memorandum



To: Charlie West
From: Julie Stewart/Megan Mora
Date: January 10, 2025
Re: January 2025 Office Department Update

- A. **Website/EWR:** Lisa completed and published two new pages for the LL&P website. The “Electric Vehicles” page includes info on: Types of Electric Vehicles, Types of EV Chargers, Level 2 EV Charger Rebate, and Time-Of-Use Rate details and enrollment form. She approved LL&P’s first Level 2 EV Charger rebate in December. The “Virtual Energy Assessment” page highlights a new residential program for 2025. Partnering with Franklin Energy, LL&P will be offering virtual energy audits to our residential customers starting January 17th. Lisa will be running both programs under EWR. She is also working on completing the new “Solar” web page and “Compressed Air” page that will highlight the compressed air programs available to our industrial customers.

Lisa had her last meeting for NREL’s C2C Peer-Learning Cohort on Residential Energy Efficiency Programs. She was one of 16 participants across the country and gained some great insight into ways to enhance our residential programs.

- B. **Lowell Rebranding Committee:** Lisa has been part of the Lowell Chamber rebranding committee since April. The committee, consisting of 6 community members and Shannon Kennedy, met in December and decided on a new logo, tagline, and marketing strategy for the Lowell Chamber. Look for a community launch at the Lowell Expo.
- C. **Customer Service:** Hillary has been working with both Invoice Cloud and Daffron/Milsoft on some enhancements that will make things easier and more efficient for both the office staff and our customers. She is automating some of our daily Daffron/Milsoft processes and working to make in-office credit card transactions quicker and easier.

**Manager's Report for the
January 2025 Regular LL&P Board Meeting
Last Updated on January 10, 2025**

A. MPPA/MMEA/APPA Update:

- a. **MPPA:** The December MPPA BOC meeting was the day after our December LL&P board meeting. MPPA continues to explore a Commercial and Industrial Demand Response service committee. MPPA has established a small committee of members to work with MPPA to continue the exploration and collaborate on what a potential offering would look like.

MPPA presented an update on the Kalkaska CT project. Both units experienced significant issues and were taken out of service for repairs. One unit is back online, and the other unit is scheduled to go back in service in mid-January.

Between the BOC meeting and a Belle River Project Committee Meeting, MPPA has provided updates on the Belle River financing process and updates to the conversion process. The bond issuance closed on December 18, 2024, and the proceeds have been deposited into a construction fund. The first unit is scheduled to be converted to natural gas during an outage from September 19, 2025 – December 13, 2025.

All participants of the Hart Solar Project have returned executed Amended Power Purchase Commitments (PPCs), so the second amendment is now effective. At the time of the meeting, MPPA expected to receive the last two PPCs for the Energy + REC transaction by mid-December. MPPA's goal was to transact in December. We will get an update during the upcoming BOC meeting.

- b. **MMEA:** The focus of the January MMEA board meeting was a legislative update now that the new legislative session has kicked off. With the Republicans taking control of the House and the Democrats retaining control of the Senate, the dynamics in Lansing will change. The House Republicans have introduced legislation to address the new paid sick time and minimum wage laws, and the Senate Democrats have introduced their own version as well.

We are also shifting our attention to the APPA Legislative Rally. I will be attending the Legislative Rally in Washington D.C. at the end of February as a member of the MMEA board and the MPPA executive committee.

B. Safety Update: Nothing new to report this month.

- C. **Health Insurance Update:** As the board will recall, when we updated our insurance for this fiscal year, we included an optional HSA qualified plan. Employees that elected the HSA plan could not utilize an HSA bank account until our FSA plan year ended on December 31. Since we are past our FSA plan year, LL&P and employees can now start making contributions to their HSA bank account. LL&P has deposited the contributions from July – December.

- D. **PA-95 Michigan Energy Assistance Program:** The Michigan Legislature formally approved the changes to PA-95, which will require LL&P to participate in either the state's Low Income Energy Assistance Fund or an alternative program. The alternative program must meet the same standards as the state program,

but the funds collected can only be distributed within our service territory. MMEA and the MPSC are hosting a webinar next week to review the details. FROM staff will be joining us for the webinar.

- E. **IT Update:** As I highlighted last month, we ran into some challenges with an email upgrade, but we have continued to work through those issues. There is one additional update that we need to implement to wrap this project up. We will be completing the update for all staff on Tuesday and will plan to update board iPads on Wednesday. Please bring your iPad to the meeting and be prepared to leave it so Megan can complete the update on Wednesday.
- F. **Annual Compliance:** With the turn of the calendar, we return to annual compliance requirements. Staff is on top of all requirements, and we will ensure that all deadlines are met.
- G. **Staffing Update:** All three new employees have been onboarded. We are excited to have all three join the team.
- H. **Lowell Ledger:** I had the opportunity to contribute to the Ledger's Year in Review edition. Justin Tiemeyer did another great job and I thank him for giving us the opportunity to be involved.
- I. **Employment Agreement:** If I cannot resolve the last issue with the employment agreement amendment prior to our February board meeting, I will present and request board approval for an amendment that codifies the changes the board has already approved.
- J. **KnowBe4 Cyber Security Training:** If you haven't already completed the cybersecurity training, please do so. If you are having issues or need assistance, please let me know and we will get your issues resolved.
- K. **Site Security:** Later in January, Secure Environment Consultants will conduct a Critical Incident Response Training for all employees.
- L. **Community Impact Study:** I anticipate a significant update on this next month.
- M. **Anniversaries:** In December, we celebrated three work anniversaries. Julie celebrated her 14th work anniversary, Zac celebrated his 7th anniversary, and Tony celebrated his 2nd anniversary. Thank you to all three for their commitment and dedication to LL&P and this community!!!
- N. **Payables:** December payables are included in your packet.

HAPPY HOLIDAYS FROM LL&P!



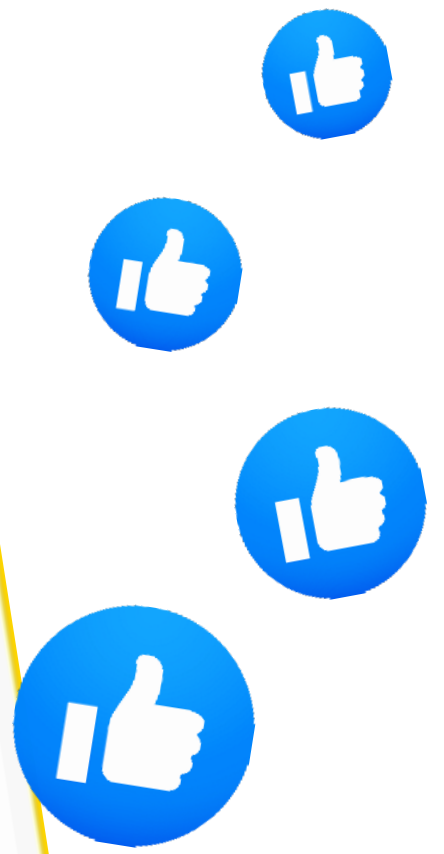
Ho ho ho!

SOCIAL MEDIA CHECK

Lowell Light and Power
Published by Lisa Pape
December 27, 2024 at 7:00 PM · 🌐

We are proud of Lisa for recently completing the U.S. Dept. of Energy's Clean Energy to Communities peer-learning cohort on residential energy efficiency programs. She was one of 16 participants selected across the country. Over the six-month program, Lisa learned ways to better serve LL&P customers. New programs are in development-keep an eye out!

#cleanenergytocommunities #energyefficiency #LowellLightandPower



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9

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Linda Phillips Doane
Congratulations that's wonderful 🙌

1w Like Reply Hide

Boost post

2 comments



RIVERSIDE REROUTE

Moved/Removed Poles

Before ->



Special Feature:
New Demo Truck!



<- After



JACKSON ST UNDERGROUND WIRE

**LL&P and Other City Department's
Schedule of Meetings, Events, and Important Dates**

January 16	MPPA Board Meeting (10:00 am)
January 20	Martin Luther King Jr Day – City Hall Closed
January 21	Lowell City Council Meeting (7:00pm) – Tuesday
February 3	Lowell City Council Meeting (7:00 pm)
February 11	Lowell Light and Power Board Meeting (6:00 pm)

Updated January 6, 2025

Lowell
Light & Power

**Lowell Light & Power Performance Data
For the Month of December 2024**

Electric Sales and Usage Data

Category	Current Month	Current Month, Previous Year	% Change Year to Year	Current Fiscal Year, YTD	Previous Fiscal Year, YTD
Total Electric Sales (\$)	\$930,138	\$831,337	11.88%	\$5,691,091	\$5,273,646
Residential Customers*	2,710	2,678	1.19%	N/A	N/A
Residential Sales (kWh)	1,814,092	1,692,143	7.21%	10,764,492	10,492,947
Residential Sales (\$)	\$274,513	\$245,345	11.89%	\$1,603,693	\$1,526,527
Average Residential Bill	\$101	\$92	10.57%	N/A	N/A
Average Residential kWh Sales Per Customer	669	632	5.94%	N/A	N/A
Commercial Customers**	440	436	0.92%	N/A	N/A
Commercial Sales (kWh)	1,994,760	1,843,209	8.22%	12,259,737	11,853,018
Commercial Sales (\$)	\$280,330	\$249,639	12.29%	\$1,704,989	\$1,622,967
Average Commercial Bill	\$637	\$573	11.27%	N/A	N/A
Average Commercial kWh Sales Per Customer	4,534	4,228	7.24%	N/A	N/A
Industrial Customers***	8	8	0.00%	N/A	N/A
Industrial Sales (kWh)	3,510,600	3,222,000	8.96%	23,567,700	20,635,200
Industrial Sales (\$)	\$375,294	\$336,353	11.58%	\$2,382,408	\$2,124,153
Average Industrial Bill	\$46,912	\$42,044	11.58%	N/A	N/A
Average Industrial kWh Sales Per Customer	438,825	402,750	8.96%	N/A	N/A
Internal Generation (kWh)	14,053	11,584	21.31%	27,733	36,872

*Residential Customers Previous Month	2,708
**Commercial Customers Previous Month	442
***Industrial Customers Previous Month	8

Information From Prior Months (Delayed Reporting by MPPA)

Total Electric Requirements (kWh) - October 2024/2023	7,822,717	7,031,897
Peak Demand (mW) - November 2024/2023	13.072	13.294

Cash And Investments

	Unrestricted		Restricted		
	Current Month	Change from Previous Month	Current Month	Change from Previous Month	
Fifth Third Investments	\$ 914,765.57	\$ 2,610.68	Vehicle Replacement	\$ 203,113.79	\$ 15,350.07
Huntington Bank	\$ 930,679.26	\$ (107,078.20)	Customer Deposits	\$ 194,523.18	\$ 2,575.27
Huntington Money Market Fund	\$ 128,750.26	\$ 225.75	Bond Reserve Fund	\$ 130,983.66	\$ 413.92
Bond Redemption Fund	\$ 224,769.33	\$ 32,669.70			
Huntington Investments	\$ 900,000.00	\$ -			
Total	\$ 3,098,964.42	\$ (71,572.07)		\$ 528,620.63	\$ 18,339.26

Benevolence Reporting FY 2025

In Kind	Total Budget	Current Month	Year to Date
Chamber Work			\$ 1,842.80
Pink Arrow			\$ 660.50
Creekside Kingdom			\$ 8,933.62
YMCA		\$ 517.76	\$ 517.76
Total	\$ 20,000.00	\$ 517.76	\$ 11,954.68

Financial	Total Budget	Current Month	Year to Date
Harvest Hustle			\$ 250.00
YMCA Turkey Trot			\$ 250.00
Rotary/Creekside Kingdom			\$ 1,000.00
Lowell Chamber			\$ 288.39
Lowell High School Football			\$ 500.00
Lowell Showboat			\$ 500.00
Total	\$ 5,000.00	\$ -	\$ 2,788.39

Grand Total	\$ 25,000.00	\$ 517.76	\$ 14,743.07
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December 31, 2024 Income Statement

Line Item	Current Month Actual	Current Month Budget	Variance %	Prior YTD Actual	Current YTD Actual	Current YTD Budget	Current YTD Variance	Variance %	Yearly Budget Total	% of Budget Used	Amount Until Yearly Budget Total is Reached
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OPERATING REVENUE

Sales

Residential Sales	262,257.65	236,374.71	10.95%	1,454,701.20	1,530,603.37	1,417,585.13	113,018.24	7.97%	2,841,112.00	53.87%	1,310,508.63
Residential Renewable Energy Charge	8,033.10	8,022.83	0.13%	47,404.90	48,023.50	47,987.68	35.82	0.07%	96,372.00	49.83%	48,348.50
RS: Energy Optimization Charge	4,156.49	3,767.23	10.33%	24,044.13	24,658.69	23,358.69	1,300.00	5.57%	45,805.00	53.83%	21,146.31
Residential VGP Program Charge	66.19	49.92	32.60%	352.35	407.82	299.37	108.45	36.22%	600.00	67.97%	192.18
Total Residential Sales	274,513.43	248,214.69	10.60%	1,526,502.58	1,603,693.38	1,489,230.87	114,462.51	7.69%	2,983,889.00	53.75%	1,380,195.62
Commercial Sales (GS)	115,550.46	110,922.98	4.17%	702,367.52	702,365.20	703,043.10	(677.90)	-0.10%	1,370,765.00	51.24%	668,399.80
Commercial Sales (GSD)	157,153.01	134,973.22	16.43%	873,907.16	956,898.48	865,429.24	91,469.24	10.57%	1,704,028.00	56.16%	747,129.52
Commercial GS/GSD Renewable Energy Charge	4,368.46	4,349.65	0.43%	25,948.02	26,203.12	26,095.10	108.02	0.41%	52,272.00	50.13%	26,068.88
GS/GSD Energy Optimization	2,723.73	2,718.86	0.18%	16,274.79	16,337.34	16,298.30	39.04	0.24%	32,659.00	50.02%	16,321.66
GS/GSD VGP Program Charge	33.83	32.37	4.52%	226.60	200.10	205.15	(5.05)	-2.46%	400.00	50.03%	199.90
Commercial Sales (GSDTO)	325,906.27	292,395.03	11.46%	1,823,608.96	2,060,872.92	1,920,013.60	140,859.32	7.34%	3,762,966.00	54.77%	1,702,093.08
Commercial Sales (GSDPM)	44,988.21	42,065.49	6.95%	274,144.08	295,135.33	270,726.60	24,408.73	9.02%	532,565.00	55.42%	237,429.67
Commercial GSDTO/GSDPM Renewable Energy Charge	1,496.00	1,508.60	-0.84%	8,976.00	8,976.00	8,943.96	32.04	0.36%	17,952.00	50.00%	8,976.00
GSDTO/GSDPM Energy Optimization	2,904.00	2,928.37	-0.83%	17,424.00	17,424.00	17,361.17	62.83	0.36%	34,848.00	50.00%	17,424.00
Total Commercial Sales	655,123.97	591,894.57	10.68%	3,742,877.13	4,084,412.49	3,828,116.24	256,296.25	6.70%	7,508,455.00	54.40%	3,424,042.51
Security/Standby Light Energy Sales	500.45	500.00	0.09%	2,952.52	2,985.06	3,000.00	(14.94)	-0.50%	6,000.00	49.75%	3,014.94
Total Sales Revenue	\$ 930,137.85	\$ 840,609.25	10.65%	\$ 5,272,332.23	\$ 5,691,090.93	\$ 5,320,347.11	\$ 370,743.82	6.97%	\$ 10,498,344.00	54.21%	4,807,253.07

Service

Customer Late Charges	3,830.91	4,827.40	-20.64%	31,259.66	26,033.35	28,454.75	(2,421.40)	-8.51%	55,000.00	47.33%	28,966.65
Reconnect/Disconnect Fees	0.00	21.39	-100.00%	1,400.00	1,100.00	1,112.30	(12.30)	-1.11%	2,000.00	55.00%	900.00
Pole Attachment Fees	0.00	4.64	-100.00%	0.00	0.00	116.06	(116.06)	-100.00%	6,600.00	0.00%	6,600.00
Meter Charges	0.00	0.00	#DIV/0!	40.00	150.00	0.00	150.00	#DIV/0!	0.00	#DIV/0!	(150.00)
Miscellaneous Fees	160.00	36.14	342.67%	960.00	840.00	511.08	328.92	64.36%	1,500.00	56.00%	660.00
Miscellaneous Service Revenue	0.00	657.25	-100.00%	23,795.78	5,850.48	5,170.47	680.01	13.15%	10,000.00	58.50%	4,149.52
New Account/Account Relocation Fee	1,080.00	963.16	12.13%	6,000.00	6,090.00	6,572.31	(482.31)	-7.34%	12,000.00	50.75%	5,910.00
Total Service Revenue	\$ 5,070.91	\$ 6,509.99	-22.11%	\$ 63,455.44	\$ 40,063.83	\$ 41,936.98	\$ (1,873.15)	-4.47%	\$ 87,100.00	46.00%	47,036.17

Miscellaneous

Chatham Street Lease	4,940.68	4,719.60	4.68%	27,788.28	29,644.08	28,317.60	1,326.48	4.68%	57,000.00	52.01%	27,355.92
Other Revenue	70.00	214.00	-67.29%	1,621.44	1,340.59	1,239.50	101.09	8.16%	2,500.00	53.62%	1,159.41
Total Miscellaneous Revenue	\$ 5,010.68	\$ 4,933.60	1.56%	\$ 29,409.72	\$ 30,984.67	\$ 29,557.10	\$ 1,427.57	4.83%	\$ 59,500.00	52.08%	28,515.33

TOTAL OPERATING REVENUE	\$ 940,219.44	\$ 852,052.84	10.35%	\$ 5,365,197.39	\$ 5,762,139.43	\$ 5,391,841.18	\$ 370,298.25	6.87%	\$ 10,644,944.00	54.13%	4,882,804.57
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OPERATING EXPENSES

Generation

Fuel	133.32	1,050.00	-87.30%	4,345.30	2,134.60	2,670.00	(535.40)	-20.05%	15,000.00	14.23%	12,865.40
Generation Expenses	6,274.04	5,535.00	13.35%	35,033.45	34,386.97	37,125.00	(2,738.03)	-7.38%	67,500.00	50.94%	33,113.03
Maintenance: Generating & Electrical Equipment	548.80	1,320.00	-58.42%	4,592.53	4,199.02	8,580.00	(4,380.98)	-51.06%	16,500.00	25.45%	12,300.98
Maintenance: Other Power Generation	950.24	400.00	137.56%	3,608.71	6,490.96	2,600.00	3,890.96	149.65%	5,000.00	129.82%	(1,490.96)

December 31, 2024 Income Statement

Line Item	Current Month Actual	Current Month Budget	Variance %	Prior YTD Actual	Current YTD Actual	Current YTD Budget	Current YTD Variance	Variance %	Yearly Budget Total	% of Budget Used	Amount Until Yearly Budget Total is Reached
Maintenance: Structures	2,813.80	2,000.00	40.69%	10,757.76	7,830.90	12,750.00	(4,919.10)	-38.58%	25,000.00	31.32%	17,169.10
Maintenance: Supervision & Engineering	0.00	0.00	#DIV/0!	0.00	0.00	0.00	0.00	#DIV/0!	0.00	#DIV/0!	0.00
Miscellaneous Other Power Generation Expenses	638.84	10,877.00	-94.13%	59,343.86	3,139.07	60,573.96	(57,434.89)	-94.82%	125,000.00	2.51%	121,860.93
Operating Supervision/Engineering	2,364.89	2,400.00	-1.46%	12,890.19	13,567.29	14,250.00	(682.71)	-4.79%	30,000.00	45.22%	16,432.71
Safety and Training Expense	16.97	600.00	-97.17%	632.43	1,257.27	2,700.00	(1,442.73)	-53.43%	7,500.00	16.76%	6,242.73
Tools	0.00	95.00	-100.00%	411.19	227.81	370.00	(142.19)	-38.43%	1,000.00	22.78%	772.19
Total Generation Expenses	\$ 13,740.90	\$ 24,277.00	-43.40%	\$ 131,615.42	\$ 73,233.89	\$ 141,618.96	\$ (68,385.07)	-48.29%	\$ 292,500.00	25.04%	219,266.11

Purchased Power

AMP Ohio Energy Project	6,707.43	5,617.91	19.39%	32,503.16	33,333.58	39,819.98	(6,486.40)	-16.29%	81,190.00	41.06%	47,856.42
Belle River Project	73,068.32	89,301.21	-18.18%	378,426.47	489,869.16	523,423.27	(33,554.11)	-6.41%	1,042,888.00	46.97%	553,018.84
Campbell Number 3 Project	132,887.33	110,654.82	20.09%	618,250.31	760,244.75	621,546.32	138,698.43	22.32%	1,177,396.00	64.57%	417,151.25
Deficiency Capacity Charge	514.57	1,741.85	-70.46%	(8,337.72)	930.68	11,142.64	(10,211.96)	-91.65%	22,505.00	4.14%	21,574.32
Forecasted Market Balancing	46,085.25	28,087.86	64.08%	135,179.05	138,507.56	170,875.80	(32,368.24)	-18.94%	357,304.52	38.76%	218,796.96
Energy Services Project	9,217.56	36,684.18	-74.87%	306,228.40	157,655.84	157,215.49	440.35	0.28%	317,314.00	49.68%	159,658.16
Granger Energy Project	73,832.09	70,605.41	4.57%	371,707.38	442,734.16	406,416.38	36,317.78	8.94%	832,665.00	53.17%	389,930.84
MPPA Transmission Project	9,531.19	3,971.12	140.01%	32,026.96	29,379.98	27,839.77	1,540.21	5.53%	53,473.00	54.94%	24,093.02
Transmission Charge	10,472.53	4,157.75	151.88%	104,415.78	147,477.14	45,735.25	101,741.89	222.46%	83,155.00	177.35%	(64,322.14)
Kalkaska: CT Project	68,441.10	60,805.74	12.56%	269,375.48	274,000.30	335,636.29	(61,635.99)	-18.36%	600,061.00	45.66%	326,060.70
MPPA Service Supply Committee Expense	4,428.18	3,172.70	39.57%	41,920.88	17,773.87	33,418.67	(15,644.80)	-46.81%	60,000.00	29.62%	42,226.13
Assembly Solar Project	9,836.36	27,059.78	-63.65%	154,010.68	184,890.36	246,362.96	(61,472.60)	-24.95%	391,103.00	47.27%	206,212.64
Pegasus Wind Project	35,524.55	20,010.08	77.53%	101,821.95	126,012.42	125,440.16	572.26	0.46%	237,482.00	53.06%	111,469.58
Total Purchased Power Expenses	\$ 480,546.46	\$ 461,870.41	4.04%	\$ 2,537,528.78	\$ 2,802,809.80	\$ 2,723,818.24	\$ 57,936.82	2.13%	\$ 5,256,536.52	53.32%	2,453,726.72

Distribution

Customer Installation Expense	2,742.87	5,655.76	-51.50%	28,252.78	13,976.85	29,986.05	(16,009.20)	-53.39%	60,000.00	23.29%	46,023.15
Load Dispatching	0.00	0.00	#DIV/0!	0.00	0.00	0.00	0.00	#DIV/0!	0.00	#DIV/0!	0.00
Maintenance: Line Transformers	0.00	105.96	-100.00%	1,059.97	39.58	2,869.18	(2,829.60)	-98.62%	8,500.00	0.47%	8,460.42
Maintenance: Meters	0.00	457.16	-100.00%	289.05	607.48	2,593.46	(1,985.98)	-76.58%	6,000.00	10.12%	5,392.52
Maintenance: Overhead Lines	5,923.70	8,788.99	-32.60%	85,849.18	35,956.89	51,021.57	(15,064.68)	-29.53%	105,000.00	34.24%	69,043.11
Maintenance: Street Lighting	0.00	1,970.27	-100.00%	9,693.57	5,351.01	9,747.93	(4,396.92)	-45.11%	17,000.00	31.48%	11,648.99
Maintenance: Structures	2,614.46	1,895.94	37.90%	11,035.78	7,666.59	13,685.87	(6,019.28)	-43.98%	30,000.00	25.56%	22,333.41
Maintenance: Substations	731.73	1,649.53	-55.64%	5,746.26	6,410.92	8,284.26	(1,873.34)	-22.61%	17,500.00	36.63%	11,089.08
Maintenance: Underground Lines	4,155.32	6,082.57	-31.68%	39,251.10	34,693.24	31,923.20	2,770.04	8.68%	65,000.00	53.37%	30,306.76
Meter Expenses	0.00	0.00	#DIV/0!	0.00	0.00	0.00	0.00	#DIV/0!	0.00	#DIV/0!	0.00
Miscellaneous Distribution Expense	5,943.31	6,867.26	-13.45%	45,718.01	46,174.90	47,407.75	(1,232.85)	-2.60%	82,500.00	55.97%	36,325.10
Operation Supervision/Engineering	9,144.86	11,711.44	-21.92%	58,839.43	43,623.14	56,836.16	(13,213.02)	-23.25%	117,500.00	37.13%	73,876.86
Operation Supervision/Xsmission System	0.00	60.96	-100.00%	215.39	273.26	309.68	(36.42)	-11.76%	2,000.00	13.66%	1,726.74
Overhead Line Expenses	0.00	656.37	-100.00%	1,635.75	885.83	1,387.98	(502.15)	-36.18%	2,500.00	35.43%	1,614.17
Street Lighting Expenses	0.00	0.00	#DIV/0!	0.00	0.00	0.00	0.00	#DIV/0!	0.00	#DIV/0!	0.00
Substation Expenses	0.00	125.00	-100.00%	1,000.37	0.00	684.95	(684.95)	-100.00%	1,500.00	0.00%	1,500.00
Safety and Training Expense	2,299.10	1,777.76	29.33%	14,295.62	17,947.40	21,153.20	(3,205.80)	-15.16%	51,000.00	35.19%	33,052.60
Tools	136.67	698.83	-80.44%	2,938.11	2,208.82	4,552.96	(2,344.14)	-51.49%	7,500.00	29.45%	5,291.18
Trucks and Transportation Expense	9,050.31	4,350.56	108.03%	25,128.37	40,952.72	35,245.45	5,707.27	16.19%	67,000.00	61.12%	26,047.28
Tree Trimming Expense	0.00	6,661.01	-100.00%	21,206.01	25,899.34	42,293.51	(16,394.17)	-38.76%	92,500.00	28.00%	66,600.66
Underground Line Expenses	2,085.87	888.73	134.70%	4,263.10	6,447.56	7,089.81	(642.25)	-9.06%	14,000.00	46.05%	7,552.44

December 31, 2024 Income Statement

Line Item	Current Month Actual	Current Month Budget	Variance %	Prior YTD Actual	Current YTD Actual	Current YTD Budget	Current YTD Variance	Variance %	Yearly Budget Total	% of Budget Used	Amount Until Yearly Budget Total is Reached
Total Distribution Expenses	\$ 44,828.20	\$ 60,404.11	-25.79%	\$ 356,417.85	\$ 289,115.53	\$ 367,072.98	\$ (77,957.45)	-21.24%	\$ 747,000.00	38.70%	457,884.47
Customer Accounting											
Customer Accounts: Supervision	1,538.65	1,927.15	-20.16%	8,620.02	8,738.12	10,908.18	(2,170.06)	-19.89%	21,500.00	40.64%	12,761.88
Customer Assistance Expense	3,309.78	4,412.54	-24.99%	20,794.05	20,791.16	22,767.04	(1,975.88)	-8.68%	45,000.00	46.20%	24,208.84
Customer Records/Collections Expense	5,466.47	8,094.89	-32.47%	40,466.01	39,745.14	47,681.97	(7,936.83)	-16.65%	92,000.00	43.20%	52,254.86
Customer Service Training	137.64	160.72	-14.36%	520.41	1,330.89	959.10	371.79	38.76%	2,500.00	53.24%	1,169.11
Uncollectible Account Expense	0.00	0.00	#DIV/0!	0.00	0.00	0.00	0.00	#DIV/0!	0.00	#DIV/0!	0.00
Meter Reading Expense	1,567.73	2,064.59	-24.07%	8,285.42	11,031.17	11,998.65	(967.48)	-8.06%	24,500.00	45.03%	13,468.83
Miscellaneous Customer Accounts Expense	5,141.48	5,028.17	2.25%	28,633.64	29,756.98	29,543.51	213.47	0.72%	60,000.00	49.59%	30,243.02
EOC Program Portfolio											
Residential Program Portfolio	7,343.86	2,821.99	160.24%	15,743.83	17,466.75	17,915.33	(448.58)	-2.50%	32,500.00	53.74%	15,033.25
Comm/Indust. Program Portfolio	3,865.83	13,500.00	-71.36%	63,383.78	40,937.36	45,000.00	(4,062.64)	-9.03%	90,000.00	45.49%	49,062.64
Portfolio-Level Costs (Admin)	567.40	871.25	-34.88%	3,247.38	2,524.80	3,545.32	(1,020.52)	-28.78%	7,500.00	33.66%	4,975.20
Total EOC Program Portfolio	11,777.09	17,193.24	-31.50%	82,374.99	60,928.91	66,460.64	(5,531.73)	-8.32%	130,000.00	46.87%	69,071.09
Total Customer Accounting Expense	\$ 28,938.84	\$ 38,881.29	-25.57%	\$ 189,694.54	\$ 172,322.37	\$ 190,319.09	\$ (17,996.72)	-9.46%	\$ 375,500.00	45.89%	203,177.63
Marketing and Advertising											
Advertising Expense	2,916.76	1,200.16	143.03%	9,996.58	19,876.41	14,164.54	5,711.87	40.33%	25,000.00	79.51%	5,123.59
Demonstrating and Selling Expense	0.00	0.00	#DIV/0!	0.00	0.00	0.00	0.00	#DIV/0!	0.00	#DIV/0!	0.00
Total Marketing and Advertising Expense	\$ 2,916.76	\$ 1,200.16	143.03%	\$ 9,996.58	\$ 19,876.41	\$ 14,164.54	\$ 5,711.87	40.33%	\$ 25,000.00	79.51%	5,123.59
Admin./General/Outside Services											
Administrative and General Salaries	15,944.63	17,775.20	-10.30%	103,923.68	105,943.71	115,888.41	(9,944.70)	-8.58%	217,500.00	48.71%	111,556.29
Board Conferences and Training	0.00	300.00	-100.00%	0.00	1,049.05	1,005.75	43.30	4.31%	7,500.00	13.99%	6,450.95
Board Meeting and Related Expense	1,671.82	2,339.82	-28.55%	9,169.94	7,122.04	11,457.61	(4,335.57)	-37.84%	25,000.00	28.49%	17,877.96
O/S: Accounting, Legal, Engineering & Consultant	1,368.00	5,607.64	-75.60%	38,118.25	25,049.87	36,961.64	(11,911.77)	-32.23%	73,600.00	34.04%	48,550.13
Total Admin/General/Outside Services Expense	\$ 18,984.45	\$ 26,022.66	-27.05%	\$ 151,211.87	\$ 139,164.67	\$ 165,313.41	\$ (26,148.74)	-15.82%	\$ 323,600.00	43.01%	184,435.33
Office, Insurance, & Maintenance											
Injuries, Damages, & Safety Expenses	1,103.00	3,291.10	-66.49%	15,062.38	7,728.20	22,465.05	(14,736.85)	-65.60%	45,000.00	17.17%	37,271.80
Maintenance: Office Building	221.30	1,743.07	-87.30%	8,768.22	1,836.92	4,985.26	(3,148.34)	-63.15%	12,000.00	15.31%	10,163.08
Office Supplies, Fees, Dues, Phone, Maintenance	17,604.17	22,411.16	-21.45%	93,718.27	109,428.09	117,060.19	(7,632.10)	-6.52%	250,000.00	43.77%	140,571.91
Property/Liability Insurance	5,469.72	5,583.33	-2.03%	28,126.00	31,702.72	33,500.00	(1,797.28)	-5.37%	67,000.00	47.32%	35,297.28
Total Office, Insurance, & Maintenance	\$ 24,398.19	\$ 32,842.12	-25.71%	\$ 145,674.87	\$ 150,695.93	\$ 177,823.96	\$ (27,128.03)	-15.26%	\$ 374,000.00	40.29%	223,304.07
Employee Benefits & Other Compensation											
Compensated Absences	19,373.15	21,945.52	-11.72%	88,693.17	97,836.79	102,295.18	(4,458.39)	-4.36%	198,000.00	49.41%	100,163.21
Employee Pensions & Benefits	66,659.56	80,450.83	-17.14%	357,800.93	388,322.57	416,438.88	(28,116.31)	-6.75%	850,000.00	45.69%	461,677.43
OPEB	0.00	0.00	#DIV/0!	0.00	0.00	0.00	0.00	#DIV/0!	10,000.00	0.00%	10,000.00
Other Compensation	7,874.90	8,929.80	-11.81%	40,797.94	40,980.85	41,555.03	(574.18)	-1.38%	81,000.00	50.59%	40,019.15
Taxes: Social Security & Medicare	9,657.16	9,676.00	-0.19%	53,829.50	56,735.22	64,026.80	(7,291.58)	-11.39%	118,000.00	48.08%	61,264.78
Retiree Medical Insurance Coverage	6,881.22	10,010.00	-31.26%	34,237.08	36,479.50	38,115.00	(1,635.50)	-4.29%	77,000.00	47.38%	40,520.50
Total Employee Benefits & Other Compensation	\$ 110,445.99	\$ 131,012.14	-15.70%	\$ 575,358.62	\$ 620,354.93	\$ 664,540.85	\$ (44,185.92)	-6.65%	\$ 1,334,000.00	46.50%	713,645.07

December 31, 2024 Income Statement

Line Item	Current Month Actual	Current Month Budget	Variance %	Prior YTD Actual	Current YTD Actual	Current YTD Budget	Current YTD Variance	Variance %	Yearly Budget Total	% of Budget Used	Amount Until Yearly Budget Total is Reached
Miscellaneous											
Conference/Seminar Expense	2,534.62	4,827.47	-47.50%	27,571.14	50,782.75	37,471.86	13,310.89	35.52%	66,500.00	76.37%	15,717.25
Benevolence - In Kind	517.76	1,000.80	-48.27%	4,074.94	11,954.68	6,000.00	5,954.68	99.24%	12,000.00	99.62%	45.32
Benevolence - Financial	0.00	417.00	-100.00%	500.00	2,881.85	2,500.00	381.85	15.27%	5,000.00	57.64%	2,118.15
Miscellaneous General Expenses	903.98	1,065.89	-15.19%	1,928.91	1,103.56	4,928.55	(3,824.99)	-77.61%	9,000.00	12.26%	7,896.44
Total Miscellaneous Expenses	\$ 3,956.36	\$ 7,311.16	-45.89%	\$ 34,074.99	\$ 66,722.84	\$ 50,900.42	\$ 15,822.42	31.09%	\$ 92,500.00	72.13%	25,777.16
Depreciation Expenses											
Depreciation Expense	67,773.29	66,000.00	2.69%	385,992.70	410,061.83	396,000.00	14,061.83	3.55%	800,000.00	51.26%	389,938.17
Total Depreciation Expenses	\$ 67,773.29	\$ 66,000.00	2.69%	\$ 385,992.70	\$ 410,061.83	\$ 396,000.00	\$ 14,061.83	3.55%	\$ 800,000.00	51.26%	389,938.17
TOTAL OPERATING EXPENSES	\$ 796,529.44	\$ 850,007.58	-6.29%	\$ 4,517,566.22	\$ 4,744,358.20	\$ 4,910,703.76	\$ (166,345.56)	-3.39%	\$ 9,620,636.52	49.31%	4,876,278.32
OPERATING INCOME (LOSS)	\$ 143,690.00	\$ 2,045.26	6925.52%	\$ 847,631.17	\$ 1,017,781.23	\$ 481,137.42	\$ 536,643.81	111.54%	\$ 1,024,307.48	99.36%	6,526.25
NON-OPERATING REVENUE (EXPENSE)											
Interest Income											
Interest and Dividend	4,186.10	2,709.05	54.52%	24,374.57	38,897.53	19,971.08	18,926.45	94.77%	45,000.00	86.44%	6,102.47
Fifth Third Investments FMV Change	0.00	0.00	#DIV/0!	0.00	0.00	0.00	0.00	#DIV/0!	0.00	#DIV/0!	0.00
Total Interest Income	\$ 4,186.10	\$ 2,709.05	54.52%	\$ 24,374.57	\$ 38,897.53	\$ 19,971.08	\$ 18,926.45	94.77%	\$ 45,000.00	86.44%	6,102.47
Interest Expense											
Interest Expense on Customer Deposits	0.00	0.00	#DIV/0!	(338.35)	(1,574.54)	0.00	(1,574.54)	#DIV/0!	0.00	#DIV/0!	1,574.54
Interest Expense Installment Purchase Loan(s)	0.00	0.00	#DIV/0!	0.00	0.00	0.00	0.00	#DIV/0!	0.00	#DIV/0!	0.00
Interest Expense Series 2012 Bonds	3,285.00	3,268.77	0.50%	26,125.02	21,693.35	20,210.54	1,482.81	7.34%	39,863.00	54.42%	18,169.65
Total Interest Expense	\$ 3,285.00	\$ 3,268.77	0.50%	\$ 25,786.67	\$ 20,118.81	\$ 20,210.54	\$ (91.73)	-0.45%	\$ 39,863.00	50.47%	19,744.19
Gain/Loss on Sale of Property/Investment											
Gain on Property Disposal	0.00	0.00	#DIV/0!	0.00	69,050.00	0.00	69,050.00	#DIV/0!	0.00	#DIV/0!	(69,050.00)
Gain on Sale of Investments	0.00	0.00	#DIV/0!	0.00	0.00	0.00	0.00	#DIV/0!	0.00	#DIV/0!	0.00
Loss on Property Disposal	0.00	0.00	#DIV/0!	(331.08)	(12,626.40)	0.00	(12,626.40)	#DIV/0!	0.00	#DIV/0!	12,626.40
Loss on Sale of Investments	0.00	0.00	#DIV/0!	0.00	0.00	0.00	0.00	#DIV/0!	0.00	#DIV/0!	0.00
Total Gain/Loss on Sale of Property/Investments	\$ -	\$ -	#DIV/0!	\$ (331.08)	\$ 56,423.60	\$ -	\$ 56,423.60	#DIV/0!	\$ -	#DIV/0!	(56,423.60)
Mutual Aid											
Mutual Aid	0.00	0.00	#DIV/0!	0.00	13,695.60	0.00	13,695.60	#DIV/0!	0.00	#DIV/0!	(13,695.60)
Total Mutual Aid	\$ -	\$ -	#DIV/0!	\$ -	\$ 13,695.60	\$ -	\$ 13,695.60	#DIV/0!	\$ -	#DIV/0!	(13,695.60)
Transfers											

December 31, 2024 Income Statement

Line Item	Current Month Actual	Current Month Budget	Variance %	Prior YTD Actual	Current YTD Actual	Current YTD Budget	Current YTD Variance	Variance %	Yearly Budget Total	% of Budget Used	Amount Until Yearly Budget Total is Reached
PILOT - City of Lowell	38,620.70	36,740.62	5.12%	233,801.78	250,467.66	238,650.49	11,817.17	4.95%	461,085.48	54.32%	210,617.82
Total Transfers	\$ 38,620.70	\$ 36,740.62	5.12%	\$ 233,801.78	\$ 250,467.66	\$ 238,650.49	\$ 11,817.17	4.95%	\$ 461,085.48	54.32%	210,617.82
TOTAL NON-OPERATING REVENUE (EXPENSE)	\$ (37,719.60)	\$ (37,300.34)	1.12%	\$ (235,544.96)	\$ (161,569.74)	\$ (238,889.95)	\$ 77,320.21	-32.37%	\$ (455,948.48)	35.44%	(294,378.74)
NET INCOME (LOSS)	\$ 105,970.40	\$ (35,255.08)	-400.58%	\$ 612,086.21	\$ 856,211.49	\$ 242,247.47	\$ 613,964.02	253.44%	\$ 568,359.00	150.65%	(287,852.49)

VENDOR/INVOICE GL NO	INVOICE DATE DUE DATE	PO # WO #	INVOICE AMOUNT DIST AMOUNT	1099	DISCOUNT FACTOR DISCOUNT AMOUNT	NET AMOUNT	CHECK NUMBER DATE	CHARGE MO
1187 - AFLAC								
402869	December payroll Deductions	12/19/24	0	79.30	N	0.000	9999999	
242.250	20	12/09/24	0			0.00	79.30	12/31/24 202412
VENDOR TOTAL:		1099 YES: 0.00	1099 NO: 79.30	79.30			79.30	
1187 - AFLAC								
8480 - AMAZON CAPITAL SERVICES, INC.								
1Y9PNQYPRVKX	Cordless Pressure Washer	12/05/24	0	95.99	N	0.000	9999999	
548.000	10	11/25/24	0			0.00	95.99	12/31/24 202412
1Y9PNQYPRVKX	iPhone cases, Screen protector	12/05/24	0	330.14	N	0.000	9999999	
588.000	20	11/25/24	0			0.00	330.14	12/31/24 202412
1Y9PNQYPRVKX	Keyboard, mouse	12/05/24	0	27.99	N	0.000	9999999	
921.200	20	11/25/24	0			0.00	27.99	12/31/24 202412
1Y9PNQYPRVKX	Acetaminophen Caplets, Gloves	12/05/24	0	16.97	N	0.000	9999999	
925.100	10	11/25/24	0			0.00	16.97	12/31/24 202412
14NDYD6Q3G1P	LED Lights, Tool box Truck 64	12/03/24	0	1318.18	N	0.000	9999999	
392.000	20	11/11/24	0			0.00	1318.18	12/17/24 202412
14NDYD6Q3G1P	Robot vacuum, Tea, Cups, Coffee	12/03/24	0	253.94	N	0.000	9999999	
548.000	10	11/11/24	0			0.00	253.94	12/17/24 202412
14NDYD6Q3G1P	Cable clips, Zip tie, LED lights	12/03/24	0	128.50	N	0.000	9999999	
588.000	20	11/11/24	0			0.00	128.50	12/17/24 202412
14NDYD6Q3G1P	Office exterior lights	12/03/24	0	19.99	N	0.000	9999999	
591.250	20	11/11/24	0			0.00	19.99	12/17/24 202412
14NDYD6Q3G1P	Toilet paper	12/03/24	0	47.35	N	0.000	9999999	
921.200	20	11/11/24	0			0.00	47.35	12/17/24 202412
14NDYD6Q3G1P	Copy paper, Toaster	12/03/24	0	133.76	N	0.000	9999999	
921.200	20	11/11/24	0			0.00	133.76	12/17/24 202412
VENDOR TOTAL:		1099 YES: 0.00	1099 NO: 2372.81	2372.81			2372.81	
8480 - AMAZON CAPITAL SERVICES, INC.								
7275 - APEX OIL LAB, LLC								
31429	Oil Analysis, 10 pack	12/23/24	0	241.50	N	0.000	34069	
554.000	10	12/13/24	0			0.00	241.50	12/23/24 202412
VENDOR TOTAL:		1099 YES: 0.00	1099 NO: 241.50	241.50			241.50	
7275 - APEX OIL LAB, LLC								
4153 - ARBOR DAY FOUNDATION								
SSI33950507	Fall 2024 Energy Saving Trees	12/10/24	0	5000.00	N	0.000	34056	
908.570	20	11/12/24	0			0.00	5000.00	12/10/24 202412
SSI33950507	Fall 2024 Energy Saving Trees	12/10/24	0	500.00	N	0.000	34056	
908.630	20	11/12/24	0			0.00	500.00	12/10/24 202412
VENDOR TOTAL:		1099 YES: 0.00	1099 NO: 5500.00	5500.00			5500.00	
4153 - ARBOR DAY FOUNDATION								
8985 - BENEFIELD, TRAVIS								
000013726001	REFUND CREDIT BALANCE 13726-1-1	12/31/24	0	14.02	N	0.000	3618	
232.200	20	12/31/24	0			0.00	14.02	12/31/24 202412
VENDOR TOTAL:		1099 YES: 0.00	1099 NO: 14.02	14.02			14.02	
8985 - BENEFIELD, TRAVIS								
1090 - BERNARD'S ACE HARDWARE								
1451395	Oil, Washer, Big gap filler	12/10/24	5932	33.36	N	0.000	34057	
548.000	10	11/04/24	0			0.00	33.36	12/10/24 202412

VENDOR/INVOICE	INVOICE DATE	PO #	INVOICE AMOUNT	1099	DISCOUNT FACTOR	CHECK NUMBER	CHARGE	
GL NO	DUE DATE	WO #	DIST AMOUNT		DISCOUNT AMOUNT	DATE	MO	
1451548	Batteries	12/10/24	5933	28.58	N	0.000	34057	
584.000	20	79	11/05/24	0	0.00	28.58	12/10/24	202412
1451858	Concrete mix	12/10/24	5932	10.99	N	0.000	34057	
548.000	10	75	11/06/24	0	0.00	10.99	12/10/24	202412
1452414	Tape, Bushing, Connector	12/10/24	5932	21.75	N	0.000	34057	
548.000	10	75	11/08/24	0	0.00	21.75	12/10/24	202412
1454199	Repair pole saw	12/10/24	5933	63.44	N	0.000	34057	
588.100	20	05	11/14/24	0	0.00	63.44	12/10/24	202412
1455321	Nails	12/10/24	5933	25.77	N	0.000	34057	
593.000	20	79	11/18/24	0	0.00	25.77	12/10/24	202412
1455699	Fasteners	12/10/24	5933	2.45	N	0.000	34057	
588.000	20	79	11/19/24	0	0.00	2.45	12/10/24	202412
1455960	O-rings	12/10/24	5933	1.58	N	0.000	34057	
588.200	20	79	11/20/24	0	0.00	1.58	12/10/24	202412
1458205	Fasteners	12/10/24	5932	56.94	N	0.000	34057	
548.000	10	75	11/27/24	0	0.00	56.94	12/10/24	202412
VENDOR TOTAL:		1099 YES: 0.00	1099 NO: 244.86	244.86		244.86		
1090 - BERNARD'S ACE HARDWARE								
7349 - Cherry Creek Elementary School								
RESEDU1224	Res Education, Cherry Creek	12/10/24	0	750.00	N	0.000	34058	
908.560	20	C3	12/03/24	0	0.00	750.00	12/10/24	202412
VENDOR TOTAL:		1099 YES: 0.00	1099 NO: 750.00	750.00		750.00		
7349 - Cherry Creek Elementary School								
5729 - Comcast								
COMCAST1224	City of Lowell Charges	12/07/24	0	109.35	N	0.000	9999999	
146.500	20		11/27/24	0	0.00	109.35	12/31/24	202412
COMCAST1224	LLP Charges	12/07/24	0	20.50	N	0.000	9999999	
921.200	20	77	11/27/24	0	0.00	20.50	12/31/24	202412
VENDOR TOTAL:		1099 YES: 0.00	1099 NO: 129.85	129.85		129.85		
5729 - Comcast								
4908 - CITY OF GRAND RAPIDS (INCOME TAXES)								
GR Taxes 4th	4th Qtr Taxes 2024	12/30/24	0	168.99	N	0.000	9999999	
241.400	20		12/30/24	0	0.00	168.99	12/31/24	202412
VENDOR TOTAL:		1099 YES: 0.00	1099 NO: 168.99	168.99		168.99		
4908 - CITY OF GRAND RAPIDS (INCOME TAXES)								
1010 - CITY OF LOWELL								
CTYREVDEC24	DEC 2024 PILOT Payment	12/10/24	0	38620.70	N	0.000	9999999	
927.000	20	RC	11/30/24	0	0.00	38620.70	12/31/24	202412
1000501DEC24	Broadway water and sewer	12/10/24	0	158.83	N	0.000	9999999	
921.200	20	80	11/30/24	0	0.00	158.83	12/31/24	202412
1043655DEC24	Chatham water and Sewer	12/10/24	0	91.37	N	0.000	9999999	
549.000	10	80	11/30/24	0	0.00	91.37	12/31/24	202412
1043655DEC24	Chatham water and Sewer	12/10/24	0	91.37	N	0.000	9999999	
588.000	20	80	11/30/24	0	0.00	91.37	12/31/24	202412
VENDOR TOTAL:		1099 YES: 0.00	1099 NO: 38962.27	38962.27		38962.27		
1010 - CITY OF LOWELL								
1013 - CONSUMERS ENERGY								

VENDOR/INVOICE	INVOICE DATE	PO #	INVOICE AMOUNT	1099	DISCOUNT FACTOR	CHECK NUMBER	CHARGE
GL NO	DUE DATE	WO #	DIST AMOUNT		DISCOUNT AMOUNT	DATE	MO
202788569275	CT generators gas expense	12/05/24	0	133.32	N	0.000	9999999
547.000 10 67		11/25/24	0		0.00	133.32	12/17/24 202412
205013313849	Broadway heating expense	12/05/24	0	16.60	N	0.000	9999999
588.000 20 80		11/25/24	0		0.00	16.60	12/17/24 202412
205013313849	Broadway heating expense	12/05/24	0	66.37	N	0.000	9999999
921.200 20 80		11/25/24	0		0.00	66.37	12/17/24 202412
207059247745	Chatham heating expense	12/05/24	0	99.88	N	0.000	9999999
549.000 10 80		11/25/24	0		0.00	99.88	12/17/24 202412
207059247745	Chatham heating expense	12/05/24	0	99.87	N	0.000	9999999
588.000 20 80		11/25/24	0		0.00	99.87	12/17/24 202412
207147782625	Engine Room Generator Gas	12/05/24	0	21.26	N	0.000	9999999
921.200 20 80		11/25/24	0		0.00	21.26	12/17/24 202412
VENDOR TOTAL:		1099 YES: 0.00	1099 NO: 437.30	437.30		437.30	
1013 - CONSUMERS ENERGY							
8373 - COTTAGE GROVE CLEANING SERVICES							
121724	November, December Office Cleaning	12/27/24	0	400.00	Y	0.000	9999999
921.200 20 OS		12/17/24	0		0.00	400.00	12/31/24 202412
VENDOR TOTAL:		1099 YES: 400.00	1099 NO: 0.00	400.00		400.00	
8373 - COTTAGE GROVE CLEANING SERVICES							
7568 - DELTA DENTAL							
0001700347	Employee Premiums Withheld, Vision	12/11/24	0	98.92	N	0.000	9999999
242.410 20		12/01/24	0		0.00	98.92	12/17/24 202412
0001700347	Employee Premiums Withheld	12/11/24	0	82.46	N	0.000	9999999
242.550 20		12/01/24	0		0.00	82.46	12/17/24 202412
0001700347	Employer Dental Expense	12/11/24	0	741.97	N	0.000	9999999
926.050 20 32		12/01/24	0		0.00	741.97	12/17/24 202412
VENDOR TOTAL:		1099 YES: 0.00	1099 NO: 923.35	923.35		923.35	
7568 - DELTA DENTAL							
6268 - EATON COOPER POWER SYSTEMS							
953800053	YUKON SOFTWARE SUPPORT	12/10/24	0	10229.00	N	0.000	34059
165.500 20 SS		11/15/24	0		0.00	10229.00	12/10/24 202412
953800053	MULTISPEAK SUPPORT	12/10/24	0	690.00	N	0.000	34059
165.500 20 SS		11/15/24	0		0.00	690.00	12/10/24 202412
VENDOR TOTAL:		1099 YES: 0.00	1099 NO: 10919.00	10919.00		10919.00	
6268 - EATON COOPER POWER SYSTEMS							
8879 - ENERGY EDUCATION COUNCIL							
2498	Safe Electricity Membership 2025	12/13/24	0	717.00	N	0.000	9999999
913.000 20 SA		12/16/24	0		0.00	717.00	12/17/24 202412
VENDOR TOTAL:		1099 YES: 0.00	1099 NO: 717.00	717.00		717.00	
8879 - ENERGY EDUCATION COUNCIL							
8478 - ENTRANCE TECHNOLOGIES, INC							
29437	Camera system yearly maintenance	12/10/24	0	1120.00	N	0.000	34060
921.200 20 OS		11/21/24	0		0.00	1120.00	12/10/24 202412
29437	Access Control yearly maintenace	12/10/24	0	560.00	N	0.000	34060
921.200 20 OS		11/21/24	0		0.00	560.00	12/10/24 202412
VENDOR TOTAL:		1099 YES: 0.00	1099 NO: 1680.00	1680.00		1680.00	
8478 - ENTRANCE TECHNOLOGIES, INC							

VENDOR/INVOICE GL NO	INVOICE DATE DUE DATE	PO # WO #	INVOICE AMOUNT DIST AMOUNT	1099	DISCOUNT FACTOR DISCOUNT AMOUNT	NET AMOUNT	CHECK NUMBER DATE	CHARGE MO
6175 - EQUIPMENT SOLUTIONS								
EQUIPSOL1224	Cut off saw rental	12/21/24	45.00	N	0.000		34070	
594.000 20	OS	12/11/24		0	0.00	45.00	12/23/24	202412
1099 YES: 0.00		1099 NO: 45.00						
VENDOR TOTAL:			6175 - EQUIPMENT SOLUTIONS	45.00		45.00		
6700 - FAHEY SCHULTZ BURZYCH RHODES PLC								
24972	Council Re Labor and Employment	12/07/24	1368.00	N	0.000		9999999	
923.000 20	LS	11/27/24		0	0.00	1368.00	12/31/24	202412
1099 YES: 0.00		1099 NO: 1368.00						
VENDOR TOTAL:			6700 - FAHEY SCHULTZ BURZYCH RHODES PLC	1368.00		1368.00		
4855 - FEDERAL TAX DEPOSIT								
14565023	FICA Taxes W/H PE 12/22/24	12/26/24	3866.99	N	0.000		9999999	
241.100 20		12/26/24		0	0.00	3866.99	12/31/24	202412
14565023	Med Taxes W/H PE 12/22/24	12/26/24	904.37	N	0.000		9999999	
241.200 20		12/26/24		0	0.00	904.37	12/31/24	202412
14565023	Fed Taxes W/H PE 12/22/24	12/26/24	5758.62	N	0.000		9999999	
241.000 20		12/26/24		0	0.00	5758.62	12/31/24	202412
14565023	FICA/Med Tax Exp W/H PE 12/22/24	12/26/24	4771.36	N	0.000		9999999	
408.350 20	30	12/26/24		0	0.00	4771.36	12/31/24	202412
34408011	FICA Taxes W/H PE 12/16/24 PTO payout	12/18/24	188.80	N	0.000		9999999	
241.100 20		12/18/24		0	0.00	188.80	12/31/24	202412
34408011	Med Taxes W/H PE 12/16/24 PTO payout	12/18/24	44.16	N	0.000		9999999	
241.200 20		12/18/24		0	0.00	44.16	12/31/24	202412
34408011	Fed Taxes W/H PE 12/16/24 PTO payout	12/18/24	212.83	N	0.000		9999999	
241.000 20		12/18/24		0	0.00	212.83	12/31/24	202412
34408011	FICA/Med Tax Exp PE 12/16/24 PTO payout	12/18/24	232.95	N	0.000		9999999	
408.350 20	30	12/18/24		0	0.00	232.95	12/31/24	202412
73265180	FICA Taxes W/H PE 12/8/24	12/11/24	3770.99	N	0.000		9999999	
241.100 20		12/11/24		0	0.00	3770.99	12/31/24	202412
73265180	Med Taxes W/H PE 12/8/24	12/11/24	881.94	N	0.000		9999999	
241.200 20		12/11/24		0	0.00	881.94	12/31/24	202412
73265180	Fed Taxes W/H PE 12/8/24	12/11/24	5553.12	N	0.000		9999999	
241.000 20		12/11/24		0	0.00	5553.12	12/31/24	202412
73265180	FICA/Med Tax Exp PE 12/8/24	12/11/24	4652.85	N	0.000		9999999	
408.350 20	30	12/11/24		0	0.00	4652.85	12/31/24	202412
1099 YES: 0.00		1099 NO: 30838.98						
VENDOR TOTAL:			4855 - FEDERAL TAX DEPOSIT	30838.98		30838.98		
1936 - FIFTH THIRD BANK								
BONDDEC24	BOND INTEREST PAYABLE	12/17/24	2212.50	N	0.000		9999999	
129.200 20		12/13/24		0	0.00	2212.50	12/17/24	202412
BONDDEC24	BOND PRINCIPAL PAYABLE	12/17/24	23750.00	N	0.000		9999999	
129.200 20		12/13/24		0	0.00	23750.00	12/17/24	202412
1099 YES: 0.00		1099 NO: 25962.50						
VENDOR TOTAL:			1936 - FIFTH THIRD BANK	25962.50		25962.50		
2843 - FIFTH THIRD BANK								
Beach1224	Phone Storage	12/10/24	0.99	N	0.000		9999999	
921.200 20	81	11/30/24		0	0.00	0.99	12/31/24	202412
Mier1224	Autodesk subscription	12/10/24	508.54	N	0.000		9999999	
548.000 10	HS	11/30/24		0	0.00	508.54	12/31/24	202412

VENDOR/INVOICE	INVOICE DATE	PO #	INVOICE AMOUNT	1099	DISCOUNT FACTOR	CHECK NUMBER	CHARGE
GL NO	DUE DATE	WO #	DIST AMOUNT		DISCOUNT AMOUNT	NET AMOUNT	DATE MO
Mier1224	Butterfly dampers	12/10/24	0	28.50	N	0.000	9999999
548.000	10	75	11/30/24	0	0.00	28.50	12/31/24 202412
Mier1224	4th Grade tour coffee	12/10/24	0	26.50	N	0.000	9999999
908.560	20	EO	11/30/24	0	0.00	26.50	12/31/24 202412
Mora1224	Phone Storage	12/10/24	0	0.99	N	0.000	9999999
921.200	20	81	11/30/24	0	0.00	0.99	12/31/24 202412
Pape1224	4th Grade pizza party food	12/10/24	0	52.28	N	0.000	9999999
908.560	20	EO	11/30/24	0	0.00	52.28	12/31/24 202412
Pape1224	Pens and highlighters	12/10/24	0	2.65	N	0.000	9999999
921.200	20	81	11/30/24	0	0.00	2.65	12/31/24 202412
Pape1224	Griffins tickets	12/10/24	0	1450.00	N	0.000	9999999
926.250	20	EG	11/30/24	0	0.00	1450.00	12/31/24 202412
Pape1224	Birthdays party food	12/10/24	0	44.21	N	0.000	9999999
926.250	20	EG	11/30/24	0	0.00	44.21	12/31/24 202412
Pape1224	Board meeting food	12/10/24	0	50.31	N	0.000	9999999
930.260	20	BE	11/30/24	0	0.00	50.31	12/31/24 202412
Stew1224	Stamps.com Fee	12/10/24	0	19.99	N	0.000	9999999
921.200	20	86	11/30/24	0	0.00	19.99	12/31/24 202412
Stew1224	New employee lunch food	12/10/24	0	128.15	N	0.000	9999999
926.250	20	EG	11/30/24	0	0.00	128.15	12/31/24 202412
Stew1224	New employee lunch food	12/10/24	0	16.96	N	0.000	9999999
926.250	20	EG	11/30/24	0	0.00	16.96	12/31/24 202412
Teach1224	Personal charge, will reimburse	12/10/24	0	4576.02	N	0.000	9999999
232.950	20		11/30/24	0	0.00	4576.02	12/31/24 202412
Teach1224	Personal charge, will reimburse	12/10/24	0	711.42	N	0.000	9999999
232.950	20		11/30/24	0	0.00	711.42	12/31/24 202412
Teach1224	Personal charge, will reimburse	12/10/24	0	155.04	N	0.000	9999999
232.950	20		11/30/24	0	0.00	155.04	12/31/24 202412
Teach1224	Directional LED lights, Truck 64	12/10/24	0	317.00	N	0.000	9999999
392.000	20		11/30/24	0	0.00	317.00	12/31/24 202412
Teach1224	Directional warning lights, Truck 64	12/10/24	0	511.96	N	0.000	9999999
392.000	20		11/30/24	0	0.00	511.96	12/31/24 202412
Teach1224	Truck tool bin, Truck 64	12/10/24	0	330.82	N	0.000	9999999
392.000	20		11/30/24	0	0.00	330.82	12/31/24 202412
Teach1224	Oil change, Truck 55	12/10/24	0	111.87	N	0.000	9999999
588.000	20	OS	11/30/24	0	0.00	111.87	12/31/24 202412
Teach1224	Garage door openers	12/10/24	0	159.60	N	0.000	9999999
588.000	20	79	11/30/24	0	0.00	159.60	12/31/24 202412
Teach1224	Square socket adaptor bit	12/10/24	0	65.64	N	0.000	9999999
588.100	20	79	11/30/24	0	0.00	65.64	12/31/24 202412
Teach1224	Coolant leak, Truck 46	12/10/24	0	926.12	N	0.000	9999999
588.200	20	OS	11/30/24	0	0.00	926.12	12/31/24 202412
Walk1224	4th Graders cookies	12/10/24	0	11.94	N	0.000	9999999
908.560	20	EO	11/30/24	0	0.00	11.94	12/31/24 202412
Walk1224	Safety meeting food	12/10/24	0	77.38	N	0.000	9999999
926.250	20	EG	11/30/24	0	0.00	77.38	12/31/24 202412
West1224	Lunch with Daniel	12/10/24	0	38.19	N	0.000	9999999
930.000	20	BL	11/30/24	0	0.00	38.19	12/31/24 202412
West1224	Registration, Legislative Rally	12/10/24	0	375.00	N	0.000	9999999
930.000	20	CF	11/30/24	0	0.00	375.00	12/31/24 202412
West1224	Hotel, mPower Conference	12/10/24	0	256.45	N	0.000	9999999
930.000	20	CF	11/30/24	0	0.00	256.45	12/31/24 202412

VENDOR/INVOICE GL NO	INVOICE DATE DUE DATE	PO # WO #	INVOICE AMOUNT DIST AMOUNT	1099	DISCOUNT FACTOR DISCOUNT AMOUNT	NET AMOUNT	CHECK NUMBER DATE	CHARGE MO
1099 YES: 0.00		1099 NO: 10954.52						
VENDOR TOTAL:		2843 - FIFTH THIRD BANK		10954.52		10954.52		
8249 - FIRST UNUM LIFE INSURANCE COMPANY								
UNUM1224	Life and AD&D Insurance	12/11/24	0	168.48	N	0.000	9999999	
926.050	20 33	12/01/24	0			168.48	12/17/24	202412
UNUM1224	Short Term Disability Insurance	12/11/24	0	238.27	N	0.000	9999999	
926.050	20 36	12/01/24	0			238.27	12/17/24	202412
UNUM1224	Long Term Disability Insurance	12/11/24	0	328.01	N	0.000	9999999	
926.050	20 36	12/01/24	0			328.01	12/17/24	202412
1099 YES: 0.00		1099 NO: 734.76						
VENDOR TOTAL:		8249 - FIRST UNUM LIFE INSURANCE COMPANY		734.76		734.76		
1761 - FLAT RIVER OUTREACH MINISTRY								
Langdon12.24	DEPOSIT REFUND LANGDON 10709-001	12/31/24	0	113.45	N	0.000	3619	
235.000	20	12/31/24	0			113.45	12/31/24	202412
1099 YES: 0.00		1099 NO: 113.45						
VENDOR TOTAL:		1761 - FLAT RIVER OUTREACH MINISTRY		113.45		113.45		
2878 - FLEETCOR TECHNOLOGIES								
NP67555543	Trk #55 Fuel	12/09/24	0	48.51	N	0.000	9999999	
184.010	20	12/02/24	0			48.51	12/31/24	202412
NP67555543	Trk #59 Fuel	12/09/24	0	75.78	N	0.000	9999999	
184.010	20	12/02/24	0			75.78	12/31/24	202412
NP67555543	Trk #60 Fuel	12/09/24	0	67.65	N	0.000	9999999	
184.010	20	12/02/24	0			67.65	12/31/24	202412
NP67555543	Card fee	12/09/24	0	32.00	N	0.000	9999999	
588.200	20 MF	12/02/24	0			32.00	12/31/24	202412
NP67612129	Trk #55 Fuel	12/23/24	0	36.55	N	0.000	9999999	
184.010	20	12/16/24	0			36.55	12/31/24	202412
NP67612129	Trk #59 Fuel	12/23/24	0	66.86	N	0.000	9999999	
184.010	20	12/16/24	0			66.86	12/31/24	202412
NP67612129	Trk #60 Fuel	12/23/24	0	60.00	N	0.000	9999999	
184.010	20	12/16/24	0			60.00	12/31/24	202412
1099 YES: 0.00		1099 NO: 387.35						
VENDOR TOTAL:		2878 - FLEETCOR TECHNOLOGIES		387.35		387.35		
8761 - FLYERS ENERGY LLC								
4085364	Trk #40 Fuel	12/10/24	0	87.28	Y	0.000	9999999	
184.020	20	11/30/24	0			87.28	12/31/24	202412
4085364	Trk #41 Fuel	12/10/24	0	85.45	Y	0.000	9999999	
184.020	20	11/30/24	0			85.45	12/31/24	202412
4085364	Trk #57 Fuel	12/10/24	0	58.07	Y	0.000	9999999	
184.020	20	11/30/24	0			58.07	12/31/24	202412
4101847	Trk #46 Fuel	12/25/24	0	81.47	Y	0.000	9999999	
184.020	20	12/15/24	0			81.47	12/31/24	202412
4101847	Trk #56 Fuel	12/25/24	0	141.53	Y	0.000	9999999	
184.010	20	12/15/24	0			141.53	12/31/24	202412
4101847	Trk #57 Fuel	12/25/24	0	51.36	Y	0.000	9999999	
184.020	20	12/15/24	0			51.36	12/31/24	202412
1099 YES: 505.16		1099 NO: 0.00						
VENDOR TOTAL:		8761 - FLYERS ENERGY LLC		505.16		505.16		

VENDOR/INVOICE GL NO	INVOICE DATE DUE DATE	PO # WO #	INVOICE AMOUNT DIST AMOUNT	1099	DISCOUNT FACTOR DISCOUNT AMOUNT	NET AMOUNT	CHECK NUMBER DATE	CHARGE MO
1081 - GENUINE AUTO PARTS COMPANY-GD RAPIDS								
851844	Connector	12/20/24	5940	14.98	N	0.000	9999999	
588.200 20	79	11/04/24	0			14.98	12/31/24	202412
851921	Connector	12/20/24	5940	8.54	N	0.000	9999999	
588.200 20	79	11/04/24	0			8.54	12/31/24	202412
852602	Oil	12/20/24	5940	69.98	N	0.000	9999999	
588.200 20	79	11/11/24	0			69.98	12/31/24	202412
VENDOR TOTAL:		1099 YES: 0.00	1099 NO: 93.50	93.50		93.50		
8834 - GFL ENVIRONMENTAL								
KR0063911521	Cardboard dumpster, Purforms	12/16/24	0	37.50	N	0.000	9999999	
232.950 20		11/20/24	0			37.50	12/17/24	202412
KR0063911521	Trash, Recycling Services	12/16/24	0	92.05	N	0.000	9999999	
549.000 10	TR	11/20/24	0			92.05	12/17/24	202412
KR0063911521	Trash, Recycling Services	12/16/24	0	92.05	N	0.000	9999999	
588.000 20	TR	11/20/24	0			92.05	12/17/24	202412
KR0063911521	Trash, Recycling Services	12/16/24	0	40.00	N	0.000	9999999	
921.200 20	TR	11/20/24	0			40.00	12/17/24	202412
VENDOR TOTAL:		1099 YES: 0.00	1099 NO: 261.60	261.60		261.60		
4130 - H.S.V. REDI-MIX, INC.								
164610	Limestone	12/05/24	0	496.60	N	0.000	34061	
107.670 20	69	11/25/24	3560			496.60	12/10/24	202412
VENDOR TOTAL:		1099 YES: 0.00	1099 NO: 496.60	496.60		496.60		
8980 - HARPER, WINSTON								
000013062001	REFUND CREDIT BALANCE 13062-1-1	12/31/24	0	145.06	N	0.000	3620	
232.200 20		12/31/24	0			145.06	12/31/24	202412
VENDOR TOTAL:		1099 YES: 0.00	1099 NO: 145.06	145.06		145.06		
8986 - HECKROTH, ALISON								
000013886001	REFUND CREDIT BALANCE 13886-1-1	12/31/24	0	165.51	N	0.000	3621	
232.200 20		12/31/24	0			165.51	12/31/24	202412
VENDOR TOTAL:		1099 YES: 0.00	1099 NO: 165.51	165.51		165.51		
8977 - HESCHE, PHILLIP								
000007285001	REFUND CREDIT BALANCE 7285-2-1	12/31/24	0	93.18	N	0.000	3622	
232.200 20		12/31/24	0			93.18	12/31/24	202412
VENDOR TOTAL:		1099 YES: 0.00	1099 NO: 93.18	93.18		93.18		
8536 - HUNTINGTON BANK BOND REDEMPTION								
HUNTBOND1224	Bond Interest Payable	12/17/24	0	1072.50	N	0.000	9999999	
129.250 20		12/04/24	0			1072.50	12/17/24	202412
HUNTBOND1224	Bond Principal Payable	12/17/24	0	11666.67	N	0.000	9999999	
129.250 20		12/04/24	0			11666.67	12/17/24	202412

VENDOR/INVOICE GL NO	INVOICE DATE DUE DATE	PO # WO #	INVOICE AMOUNT DIST AMOUNT	1099	DISCOUNT FACTOR DISCOUNT AMOUNT	NET AMOUNT	CHECK NUMBER DATE	CHARGE MO
1099 YES: 0.00 1099 NO: 12739.17								
VENDOR TOTAL:	8536 - HUNTINGTON BANK BOND REDEMPTION		12739.17			12739.17		
6452 - IBEW- LOCAL 876								
DUES1124	Dues (6)	12/10/24	246.00	N	0.000		34062	
242.730	20	12/10/24			0.00	246.00	12/10/24	202412
PERCENT1124	IBEW (8) 1.5%(see spreadsheet)	12/10/24	714.94	N	0.000		34062	
242.730	20	12/10/24			0.00	714.94	12/10/24	202412
1099 YES: 0.00 1099 NO: 960.94								
VENDOR TOTAL:	6452 - IBEW- LOCAL 876		960.94			960.94		
7174 - IBEW/NECA FAMILY MEDICAL CARE PLAN								
NECA1224	Retiree Premiums Invoiced	12/05/24	146.20	N	0.000		9999999	
232.850	20	11/25/24			0.00	146.20	12/17/24	202412
NECA1224	Employee Premiums Withheld	12/05/24	836.41	N	0.000		9999999	
242.500	20	11/25/24			0.00	836.41	12/17/24	202412
NECA1224	Retiree Medical Expense	12/05/24	1315.80	N	0.000		9999999	
926.000	20 34	11/25/24			0.00	1315.80	12/17/24	202412
NECA1224	Employee Medical Expense	12/05/24	7527.90	N	0.000		9999999	
926.050	20 31	11/25/24			0.00	7527.90	12/17/24	202412
1099 YES: 0.00 1099 NO: 9826.31								
VENDOR TOTAL:	7174 - IBEW/NECA FAMILY MEDICAL CARE PLAN		9826.31			9826.31		
8371 - INVOICE CLOUD								
2661202411	Paperless Billing, Nov 2024	12/10/24	759.60	N	0.000		9999999	
903.200	20 87	11/30/24			0.00	759.60	12/17/24	202412
2661202411	Credit Card Fees	12/10/24	2729.83	N	0.000		9999999	
905.200	20 MF	11/30/24			0.00	2729.83	12/17/24	202412
2661202411	Portal, OBD, Reject Fees Nov 2024	12/10/24	180.00	N	0.000		9999999	
921.200	20 MF	11/30/24			0.00	180.00	12/17/24	202412
1099 YES: 0.00 1099 NO: 3669.43								
VENDOR TOTAL:	8371 - INVOICE CLOUD		3669.43			3669.43		
6629 - IP CONSULTING INC								
DG1184	City of Lowell Charges	12/19/24	1507.05	N	0.000		9999999	
146.500	20	12/09/24			0.00	1507.05	12/31/24	202412
DG1184	LLP Charges	12/19/24	282.57	N	0.000		9999999	
921.200	20 77	12/09/24			0.00	282.57	12/31/24	202412
17986	Data Center servers, 1 yr warranty	12/02/24	2231.67	N	0.000		9999999	
146.500	20	11/19/24			0.00	2231.67	12/17/24	202412
17986	Data Center servers, 1 yr warranty	12/02/24	2231.67	N	0.000		9999999	
165.500	20 SS	11/19/24			0.00	2231.67	12/17/24	202412
18005	Network refresh labor	12/06/24	9750.00	N	0.000		9999999	
107.630	20 OS	11/26/24 3540			0.00	9750.00	12/17/24	202412
18006	Fiber Cables, City Hall	12/06/24	276.12	N	0.000		9999999	
107.630	20 69	11/26/24 3540			0.00	276.12	12/17/24	202412
18044	City of Lowell Charges	12/16/24	896.00	N	0.000		9999999	
146.500	20	12/06/24			0.00	896.00	12/31/24	202412
18044	LLP Charges	12/16/24	480.00	N	0.000		9999999	
921.200	20 IS	12/06/24			0.00	480.00	12/31/24	202412
18080	City of Lowell Charges	12/21/24	6514.79	N	0.000		9999999	
146.500	20	12/11/24			0.00	6514.79	12/31/24	202412

VENDOR/INVOICE	INVOICE DATE	PO #	INVOICE AMOUNT	1099	DISCOUNT FACTOR	CHECK NUMBER	CHARGE
GL NO	DUE DATE	WO #	DIST AMOUNT		DISCOUNT AMOUNT	DATE	MO
18080	LLP Charges	12/21/24	0	4355.91	N	9999999	
921.200	20	OS	12/11/24	0	0.00	4355.91	12/31/24 202412
1099 YES: 0.00		1099 NO: 28525.78					
VENDOR TOTAL:		6629 - IP CONSULTING INC		28525.78		28525.78	
5204 - Julie Stewart							
CELLPH1224	Cell phone Reimb Oct- Dec 2024	12/23/24	0	132.69	N	34071	
926.050	20	77	12/23/24	0	0.00	132.69	12/23/24 202412
1099 YES: 0.00		1099 NO: 132.69					
VENDOR TOTAL:		5204 - Julie Stewart		132.69		132.69	
8896 - JZ ELECTRIC							
578	Office Lighting Upgrades	12/06/24	5896	3675.00	N	9999999	
107.550	20	OS	11/12/24	3398	0.00	3675.00	12/31/24 202412
1099 YES: 0.00		1099 NO: 3675.00					
VENDOR TOTAL:		8896 - JZ ELECTRIC		3675.00		3675.00	
2077 - KENT COUNTY ROAD COMMISSION							
KENTCO1224	Highway Permit Fee 2025	12/23/24	0	200.00	N	34072	
588.000	20	MF	12/18/24	0	0.00	200.00	12/23/24 202412
1099 YES: 0.00		1099 NO: 200.00					
VENDOR TOTAL:		2077 - KENT COUNTY ROAD COMMISSION		200.00		200.00	
8374 - KORSON'S TREE FARMS, INC.							
KORSONS1224	Christmas wreaths	12/23/24	0	281.00	N	34073	
930.250	20	MI	12/10/24	0	0.00	281.00	12/23/24 202412
1099 YES: 0.00		1099 NO: 281.00					
VENDOR TOTAL:		8374 - KORSON'S TREE FARMS, INC.		281.00		281.00	
6982 - LANGDON, DONALD							
000010709001	REFUND CREDIT BALANCE 10709-1-1	12/31/24	0	414.04	N	34084	
232.200	20		12/31/24	0	0.00	414.04	12/31/24 202412
1099 YES: 0.00		1099 NO: 414.04					
VENDOR TOTAL:		6982 - LANGDON, DONALD		414.04		414.04	
6850 - LOWELL LIGHT AND POWER - PAYMENTS							
106780041224	Chatham Electric	12/09/24	0	355.54	N	9999999	
549.000	10	80	11/29/24	0	0.00	355.54	12/31/24 202412
106780041224	Chatham Electric	12/09/24	0	355.54	N	9999999	
588.000	20	80	11/29/24	0	0.00	355.54	12/31/24 202412
106780051224	Broadway electric	12/09/24	0	529.48	N	9999999	
921.200	20	80	11/29/24	0	0.00	529.48	12/31/24 202412
1099 YES: 0.00		1099 NO: 1240.56					
VENDOR TOTAL:		6850 - LOWELL LIGHT AND POWER - PAYMENTS		1240.56		1240.56	
8982 - MARTINEZ, ANGEL							
000013217001	REFUND CREDIT BALANCE 13217-1-1	12/31/24	0	116.83	N	3623	
232.200	20		12/31/24	0	0.00	116.83	12/31/24 202412
1099 YES: 0.00		1099 NO: 116.83					
VENDOR TOTAL:		8982 - MARTINEZ, ANGEL		116.83		116.83	
4169 - MERS OF MICHIGAN							

VENDOR/INVOICE	INVOICE DATE	PO #	INVOICE AMOUNT	1099	DISCOUNT FACTOR	CHECK NUMBER	CHARGE
GL NO	DUE DATE	WO #	DIST AMOUNT		DISCOUNT AMOUNT	DATE	MO
HCSP1224	MERS HSCP Retirees- Dec 2024	12/20/24	2700.00	N	0.000	9999999	
926.000 20	34	12/20/24			0.00	12/31/24	202412
HCSP1224	MERS HSCP Forfeiture- Dec 2024	12/20/24	-83.55	N	0.000	9999999	
926.000 20	34	12/20/24			0.00	12/31/24	202412
MERS1224	MERS Employee Exp- Dec 2024	12/27/24	1129.88	N	0.000	9999999	
926.050 20	26	12/27/24			0.00	12/31/24	202412
MERS1224	MERS Employee Exp Hybrid- Dec 2024	12/27/24	1684.41	N	0.000	9999999	
242.150 20		12/27/24			0.00	12/31/24	202412
MERS1224	MERS Employee Exp DC- Dec 2024	12/27/24	2995.07	N	0.000	9999999	
242.150 20		12/27/24			0.00	12/31/24	202412
MERS1224	MERS Employer Exp- Dec 2024	12/27/24	26298.39	N	0.000	9999999	
926.050 20	27	12/27/24			0.00	12/31/24	202412
MERS1224	MERS Employer Exp DC- Dec 2024	12/27/24	8377.51	N	0.000	9999999	
926.050 20	27	12/27/24			0.00	12/31/24	202412
SPLUS1224	MERS Surplus- Dec 2024	12/31/24	12500.00	N	0.000	9999999	
926.050 20	29	12/31/24			0.00	12/31/24	202412
VENDOR TOTAL:		1099 YES: 0.00	1099 NO: 55601.71				
		4169 - MERS OF MICHIGAN	55601.71			55601.71	
8975 - MICHAEL JOHNS							
RESEVCHG1224	EV Charger Rebate	12/23/24	350.00	N	0.000	34074	
908.580 20	C3	12/17/24			0.00	12/23/24	202412
VENDOR TOTAL:		1099 YES: 0.00	1099 NO: 350.00				
		8975 - MICHAEL JOHNS	350.00			350.00	
1248 - MICHIGAN ELECTRIC COOPERATIVE ASSOC							
II2300223	Safety Meetings 2025	12/17/24	12408.00	N	0.000	9999999	
165.500 20	M1	09/03/24			0.00	12/17/24	202412
VENDOR TOTAL:		1099 YES: 0.00	1099 NO: 12408.00				
		1248 - MICHIGAN ELECTRIC COOPERATIVE ASSOC	12408.00			12408.00	
4822 - MICHIGAN PUBLIC POWER AGENCY							
LOWE20241126	RAA Capacity Credit	12/06/24	-279.44	N	0.000	9999999	
555.000 20	60	11/26/24			0.00	12/31/24	202412
LOWE20241126	Campbell OH	12/06/24	77.82	N	0.000	9999999	
555.100 20	OH	11/26/24			0.00	12/31/24	202412
LOWE20241126	Belle River OH	12/06/24	41.24	N	0.000	9999999	
555.200 20	OH	11/26/24			0.00	12/31/24	202412
LOWE20241126	Kalkaska CT OH	12/06/24	-0.01	N	0.000	9999999	
555.250 20	OH	11/26/24			0.00	12/31/24	202412
LOWE20241126	Solar OH	12/06/24	9.93	N	0.000	9999999	
555.630 20	OH	11/26/24			0.00	12/31/24	202412
LOWE20241126	Assembly I Contract Cost	12/06/24	919.68	N	0.000	9999999	
555.630 20	61	11/26/24			0.00	12/31/24	202412
LOWE20241126	Assembly II Contract Cost	12/06/24	993.33	N	0.000	9999999	
555.630 20	61	11/26/24			0.00	12/31/24	202412
LOWE20241126	Calhoun Contract Cost	12/06/24	875.80	N	0.000	9999999	
555.630 20	61	11/26/24			0.00	12/31/24	202412
LOWE20241126	Pegasus OH	12/06/24	14.02	N	0.000	9999999	
555.640 20	OH	11/26/24			0.00	12/31/24	202412
LOWE20241126	Pegasus Contract Cost	12/06/24	6626.67	N	0.000	9999999	
555.640 20	61	11/26/24			0.00	12/31/24	202412

VENDOR/INVOICE	INVOICE DATE	PO #	INVOICE AMOUNT	1099	DISCOUNT FACTOR	CHECK NUMBER	CHARGE
GL NO	DUE DATE	WO #	DIST AMOUNT		DISCOUNT AMOUNT	NET AMOUNT	DATE
							MO
LOWE20241126	PJM Project Cost	12/06/24	0	1259.67	N	0.000	9999999
555.660	20	61	11/26/24	0	0.00	1259.67	12/31/24
202412							
LOWE20241126	ESP OH	12/06/24	0	383.71	N	0.000	9999999
555.670	20	OH	11/26/24	0	0.00	383.71	12/31/24
202412							
LOWE20241126	Load Generation Surplus	12/06/24	0	-948.89	N	0.000	9999999
555.670	20	62	11/26/24	0	0.00	-948.89	12/31/24
202412							
LOWE20241126	PJM Generation	12/06/24	0	-1196.55	N	0.000	9999999
555.670	20	62	11/26/24	0	0.00	-1196.55	12/31/24
202412							
LOWE20241126	Load Generation Deficiency	12/06/24	0	14501.02	N	0.000	9999999
555.670	20	63	11/26/24	0	0.00	14501.02	12/31/24
202412							
LOWE20241203	RAA Capacity Credit	12/13/24	0	-279.44	N	0.000	9999999
555.000	20	60	12/03/24	0	0.00	-279.44	12/31/24
202412							
LOWE20241203	Campbell OH	12/13/24	0	51.33	N	0.000	9999999
555.100	20	OH	12/03/24	0	0.00	51.33	12/31/24
202412							
LOWE20241203	Belle River OH	12/13/24	0	26.83	N	0.000	9999999
555.200	20	OH	12/03/24	0	0.00	26.83	12/31/24
202412							
LOWE20241203	Kalkaska CT OH	12/13/24	0	-4.51	N	0.000	9999999
555.250	20	OH	12/03/24	0	0.00	-4.51	12/31/24
202412							
LOWE20241203	Solar OH	12/13/24	0	2.66	N	0.000	9999999
555.630	20	OH	12/03/24	0	0.00	2.66	12/31/24
202412							
LOWE20241203	Assembly Contract Cost	12/13/24	0	411.61	N	0.000	9999999
555.630	20	61	12/03/24	0	0.00	411.61	12/31/24
202412							
LOWE20241203	Calhoun Contract Cost	12/13/24	0	453.89	N	0.000	9999999
555.630	20	61	12/03/24	0	0.00	453.89	12/31/24
202412							
LOWE20241203	Assembly II Contract Cost	12/13/24	0	453.79	N	0.000	9999999
555.630	20	61	12/03/24	0	0.00	453.79	12/31/24
202412							
LOWE20241203	Pegasus OH	12/13/24	0	5.26	N	0.000	9999999
555.640	20	OH	12/03/24	0	0.00	5.26	12/31/24
202412							
LOWE20241203	Pegasus Contract Cost	12/13/24	0	5731.04	N	0.000	9999999
555.640	20	61	12/03/24	0	0.00	5731.04	12/31/24
202412							
LOWE20241203	PJM Project Cost	12/13/24	0	1268.80	N	0.000	9999999
555.660	20	61	12/03/24	0	0.00	1268.80	12/31/24
202412							
LOWE20241203	ESP OH	12/13/24	0	309.49	N	0.000	9999999
555.670	20	OH	12/03/24	0	0.00	309.49	12/31/24
202412							
LOWE20241203	Load Generation Surplus	12/13/24	0	-749.16	N	0.000	9999999
555.670	20	62	12/03/24	0	0.00	-749.16	12/31/24
202412							
LOWE20241203	PJM Generation	12/13/24	0	-1300.99	N	0.000	9999999
555.670	20	62	12/03/24	0	0.00	-1300.99	12/31/24
202412							
LOWE20241203	MVP Distribution	12/13/24	0	0.23	N	0.000	9999999
555.670	20	62	12/03/24	0	0.00	0.23	12/31/24
202412							
LOWE20241203	Load Generation Deficiency	12/13/24	0	17340.51	N	0.000	9999999
555.670	20	63	12/03/24	0	0.00	17340.51	12/31/24
202412							
LOWE20241210	Monthly Capacity Nov 2024	12/20/24	0	1466.00	N	0.000	9999999
555.000	20	60	12/10/24	0	0.00	1466.00	12/31/24
202412							
LOWE20241210	RAA Capacity Credit	12/20/24	0	-279.44	N	0.000	9999999
555.000	20	60	12/10/24	0	0.00	-279.44	12/31/24
202412							
LOWE20241210	Campbell OH	12/20/24	0	99.11	N	0.000	9999999
555.100	20	OH	12/10/24	0	0.00	99.11	12/31/24
202412							
LOWE20241210	Belle River OH	12/20/24	0	53.34	N	0.000	9999999
555.200	20	OH	12/10/24	0	0.00	53.34	12/31/24
202412							
LOWE20241210	Kalkaska CT OH	12/20/24	0	0.05	N	0.000	9999999
555.250	20	OH	12/10/24	0	0.00	0.05	12/31/24
202412							

VENDOR/INVOICE	INVOICE DATE	PO #	INVOICE AMOUNT	1099	DISCOUNT FACTOR	CHECK NUMBER	CHARGE
GL NO	DUE DATE	WO #	DIST AMOUNT		DISCOUNT AMOUNT	NET AMOUNT	DATE
							MO
LOWE20241210	Monthly Transmission Prior Adj	12/20/24	0	15471.84	N	0.000	9999999
555.400	20 64	12/10/24	0		0.00	15471.84	12/31/24 202412
LOWE20241210	Monthly Transmission Nov 2024	12/20/24	0	-1626.72	N	0.000	9999999
555.400	20 64	12/10/24	0		0.00	-1626.72	12/31/24 202412
LOWE20241210	Solar OH	12/20/24	0	9.24	N	0.000	9999999
555.630	20 OH	12/10/24	0		0.00	9.24	12/31/24 202412
LOWE20241210	Assembly I Contract Cost	12/20/24	0	554.51	N	0.000	9999999
555.630	20 61	12/10/24	0		0.00	554.51	12/31/24 202412
LOWE20241210	Assembly II Contract Cost	12/20/24	0	611.11	N	0.000	9999999
555.630	20 61	12/10/24	0		0.00	611.11	12/31/24 202412
LOWE20241210	Calhoun Contract Cost	12/20/24	0	572.95	N	0.000	9999999
555.630	20 61	12/10/24	0		0.00	572.95	12/31/24 202412
LOWE20241210	Pegasus OH	12/20/24	0	17.45	N	0.000	9999999
555.640	20 OH	12/10/24	0		0.00	17.45	12/31/24 202412
LOWE20241210	Pegasus Contract Cost	12/20/24	0	6712.30	N	0.000	9999999
555.640	20 61	12/10/24	0		0.00	6712.30	12/31/24 202412
LOWE20241210	PJM Project Cost	12/20/24	0	1851.78	N	0.000	9999999
555.660	20 61	12/10/24	0		0.00	1851.78	12/31/24 202412
LOWE20241210	ESP OH	12/20/24	0	344.33	N	0.000	9999999
555.670	20 OH	12/10/24	0		0.00	344.33	12/31/24 202412
LOWE20241210	Load Generation Surplus	12/20/24	0	-4946.92	N	0.000	9999999
555.670	20 62	12/10/24	0		0.00	-4946.92	12/31/24 202412
LOWE20241210	PJM Generation	12/20/24	0	-1951.82	N	0.000	9999999
555.670	20 62	12/10/24	0		0.00	-1951.82	12/31/24 202412
LOWE20241210	Load Generation Deficiency	12/20/24	0	9349.13	N	0.000	9999999
555.670	20 63	12/10/24	0		0.00	9349.13	12/31/24 202412
LOWE20241217	RAA Capacity Credit	12/27/24	0	-73.70	N	0.000	9999999
555.000	20 60	12/17/24	0		0.00	-73.70	12/31/24 202412
LOWE20241217	Campbell OH	12/27/24	0	123.69	N	0.000	9999999
555.100	20 OH	12/17/24	0		0.00	123.69	12/31/24 202412
LOWE20241217	Belle River OH	12/27/24	0	59.99	N	0.000	9999999
555.200	20 OH	12/17/24	0		0.00	59.99	12/31/24 202412
LOWE20241217	Kalkaska CT OH	12/27/24	0	14.77	N	0.000	9999999
555.250	20 OH	12/17/24	0		0.00	14.77	12/31/24 202412
LOWE20241217	Stage II ARR	12/27/24	0	-3372.59	N	0.000	9999999
555.400	20 64	12/17/24	0		0.00	-3372.59	12/31/24 202412
LOWE20241217	Solar OH	12/27/24	0	10.73	N	0.000	9999999
555.630	20 OH	12/17/24	0		0.00	10.73	12/31/24 202412
LOWE20241217	Assembly I Contract Cost	12/27/24	0	733.83	N	0.000	9999999
555.630	20 61	12/17/24	0		0.00	733.83	12/31/24 202412
LOWE20241217	Assembly II Contract Cost	12/27/24	0	814.32	N	0.000	9999999
555.630	20 61	12/17/24	0		0.00	814.32	12/31/24 202412
LOWE20241217	Calhoun Contract Cost	12/27/24	0	401.51	N	0.000	9999999
555.630	20 61	12/17/24	0		0.00	401.51	12/31/24 202412
LOWE20241217	Pegasus OH	12/27/24	0	27.51	N	0.000	9999999
555.640	20 OH	12/17/24	0		0.00	27.51	12/31/24 202412
LOWE20241217	Pegasus Contract Cost	12/27/24	0	9542.24	N	0.000	9999999
555.640	20 61	12/17/24	0		0.00	9542.24	12/31/24 202412
LOWE20241217	PJM Project Cost	12/27/24	0	1546.93	N	0.000	9999999
555.660	20 61	12/17/24	0		0.00	1546.93	12/31/24 202412
LOWE20241217	ESP OH	12/27/24	0	452.48	N	0.000	9999999
555.670	20 OH	12/17/24	0		0.00	452.48	12/31/24 202412

VENDOR/INVOICE	INVOICE DATE	PO #	INVOICE AMOUNT	1099	DISCOUNT FACTOR	CHECK NUMBER	CHARGE
GL NO	DUE DATE	WO #	DIST AMOUNT		DISCOUNT AMOUNT	NET AMOUNT	DATE
							MO
LOWE20241217	Load Generation Surplus	12/27/24	0	-3030.94	N	0.000	9999999
555.670	20	62	12/17/24	0	0.00	-3030.94	12/31/24
202412							
LOWE20241217	PJM Generation	12/27/24	0	-1779.58	N	0.000	9999999
555.670	20	62	12/17/24	0	0.00	-1779.58	12/31/24
202412							
LOWE20241217	MVP Distribution	12/27/24	0	-12.73	N	0.000	9999999
555.670	20	62	12/17/24	0	0.00	-12.73	12/31/24
202412							
LOWE20241217	Load Generation Deficiency	12/27/24	0	12286.73	N	0.000	9999999
555.670	20	63	12/17/24	0	0.00	12286.73	12/31/24
202412							
LOWE20241224	RAA Capacity Credit	01/03/25	0	-39.41	N	0.000	9999999
555.000	20	60	12/24/24	0	0.00	-39.41	12/31/24
202412							
LOWE20241224	Campbell OH	01/03/25	0	175.45	N	0.000	9999999
555.100	20	OH	12/24/24	0	0.00	175.45	12/31/24
202412							
LOWE20241224	Belle River OH	01/03/25	0	20.54	N	0.000	9999999
555.200	20	OH	12/24/24	0	0.00	20.54	12/31/24
202412							
LOWE20241224	Kalkaska CT OH	01/03/25	0	15.98	N	0.000	9999999
555.250	20	OH	12/24/24	0	0.00	15.98	12/31/24
202412							
LOWE20241224	Solar OH	01/03/25	0	9.18	N	0.000	9999999
555.630	20	OH	12/24/24	0	0.00	9.18	12/31/24
202412							
LOWE20241224	Assembly I Contract Cost	01/03/25	0	616.89	N	0.000	9999999
555.630	20	61	12/24/24	0	0.00	616.89	12/31/24
202412							
LOWE20241224	Assembly II Contract Cost	01/03/25	0	724.16	N	0.000	9999999
555.630	20	61	12/24/24	0	0.00	724.16	12/31/24
202412							
LOWE20241224	Calhoun Contract Cost	01/03/25	0	657.24	N	0.000	9999999
555.630	20	61	12/24/24	0	0.00	657.24	12/31/24
202412							
LOWE20241224	Pegasus OH	01/03/25	0	17.98	N	0.000	9999999
555.640	20	OH	12/24/24	0	0.00	17.98	12/31/24
202412							
LOWE20241224	Pegasus Contract Cost	01/03/25	0	6830.08	N	0.000	9999999
555.640	20	61	12/24/24	0	0.00	6830.08	12/31/24
202412							
LOWE20241224	PJM Project Cost	01/03/25	0	1908.66	N	0.000	9999999
555.660	20	61	12/24/24	0	0.00	1908.66	12/31/24
202412							
LOWE20241224	ESP OH	01/03/25	0	475.76	N	0.000	9999999
555.670	20	OH	12/24/24	0	0.00	475.76	12/31/24
202412							
LOWE20241224	Load Generation Surplus	01/03/25	0	-3365.87	N	0.000	9999999
555.670	20	62	12/24/24	0	0.00	-3365.87	12/31/24
202412							
LOWE20241224	PJM Generation	01/03/25	0	-2347.11	N	0.000	9999999
555.670	20	62	12/24/24	0	0.00	-2347.11	12/31/24
202412							
LOWE20241224	MVP Distribution	01/03/25	0	0.17	N	0.000	9999999
555.670	20	62	12/24/24	0	0.00	0.17	12/31/24
202412							
LOWE20241224	Load Generation Deficiency	01/03/25	0	14238.02	N	0.000	9999999
555.670	20	63	12/24/24	0	0.00	14238.02	12/31/24
202412							
20241202004	Campbell Estimated and Actual	12/20/24	0	22049.85	N	0.000	9999999
555.100	20	61	12/10/24	0	0.00	22049.85	12/31/24
202412							
20241202004	Consumers Actual Costs	12/20/24	0	110310.08	N	0.000	9999999
555.100	20	61	12/10/24	0	0.00	110310.08	12/31/24
202412							
20241203003	Belle River Estimated and Actual	12/20/24	0	20041.86	N	0.000	9999999
555.200	20	61	12/10/24	0	0.00	20041.86	12/31/24
202412							
20241203003	DTE Actual Costs	12/20/24	0	52824.52	N	0.000	9999999
555.200	20	61	12/10/24	0	0.00	52824.52	12/31/24
202412							
20241205002	CT Project Estimated and Actual	12/20/24	0	60365.21	N	0.000	9999999
555.250	20	61	12/10/24	0	0.00	60365.21	12/31/24
202412							
20241205002	TC and Fuel Costs	12/20/24	0	8049.61	N	0.000	9999999
555.250	20	61	12/10/24	0	0.00	8049.61	12/31/24
202412							

VENDOR/INVOICE	INVOICE DATE	PO #	INVOICE AMOUNT	1099	DISCOUNT FACTOR	CHECK NUMBER	CHARGE
GL NO	DUE DATE	WO #	DIST AMOUNT		DISCOUNT AMOUNT	NET AMOUNT	DATE MO
20241207011	Transmission Project Actual Costs	12/20/24	0	9531.19	N	0.000	9999999
555.600 20	64	12/10/24	0		0.00	9531.19	12/31/24 202412
20241208009	MPPA Exp Incurred Actual	12/20/24	0	722.75	N	0.000	9999999
555.650 20	61	12/10/24	0		0.00	722.75	12/31/24 202412
20241208009	Granger Energy Purchases Actual	12/20/24	0	59802.53	N	0.000	9999999
555.650 20	61	12/10/24	0		0.00	59802.53	12/31/24 202412
20241208009	Granger Energy Purchases Estimated	12/20/24	0	-58129.78	N	0.000	9999999
555.650 20	61	12/10/24	0		0.00	-58129.78	12/31/24 202412
20241208009	NANR Energy Purchases Actual	12/20/24	0	13306.81	N	0.000	9999999
555.650 20	61	12/10/24	0		0.00	13306.81	12/31/24 202412
20241208009	NANR Energy Purchases Estimated	12/20/24	0	-15127.50	N	0.000	9999999
555.650 20	61	12/10/24	0		0.00	-15127.50	12/31/24 202412
20241208009	Granger Energy Purchases Estimated	12/20/24	0	58129.78	N	0.000	9999999
555.650 20	61	12/10/24	0		0.00	58129.78	12/31/24 202412
20241208009	NANR Energy Purchases Estimated	12/20/24	0	15127.50	N	0.000	9999999
555.650 20	61	12/10/24	0		0.00	15127.50	12/31/24 202412
20241209008	AFEC Power Cost Adjustment	12/20/24	0	-1128.41	N	0.000	9999999
555.660 20	61	12/10/24	0		0.00	-1128.41	12/31/24 202412
20241210017	Distributed Energy Resources Svc Committ	12/20/24	0	1227.57	N	0.000	9999999
556.500 20	DR	12/10/24	0		0.00	1227.57	12/31/24 202412
20241210017	Long Term Power Supply Service Comm	12/20/24	0	1321.67	N	0.000	9999999
556.500 20	LG	12/10/24	0		0.00	1321.67	12/31/24 202412
20241210017	NERC Compliance Support Committee	12/20/24	0	78.68	N	0.000	9999999
556.500 20	NC	12/10/24	0		0.00	78.68	12/31/24 202412
20241210017	Generators Service Committee	12/20/24	0	169.39	N	0.000	9999999
556.500 20	RS	12/10/24	0		0.00	169.39	12/31/24 202412
20241210017	Transmission Investment Srvc Committee	12/20/24	0	1429.72	N	0.000	9999999
556.500 20	TI	12/10/24	0		0.00	1429.72	12/31/24 202412
20241210017	Utility State Reg Compliance Srvc Commit	12/20/24	0	201.15	N	0.000	9999999
556.500 20	UR	12/10/24	0		0.00	201.15	12/31/24 202412
20241210017	Dec 24 Commercial Prescriptive Incentive	12/20/24	0	1656.08	N	0.000	9999999
908.600 20	FE	12/10/24	0		0.00	1656.08	12/31/24 202412
20241210017	Dec 24 Commercial Custom Incentive	12/20/24	0	709.75	N	0.000	9999999
908.610 20	FE	12/10/24	0		0.00	709.75	12/31/24 202412
20241210017	Clean Energy Service Committee	12/20/24	0	201.05	N	0.000	9999999
908.700 20	AM	12/10/24	0		0.00	201.05	12/31/24 202412
20241219009	ESP Actual Costs	12/20/24	0	7251.79	N	0.000	9999999
555.670 20	AM	12/10/24	0		0.00	7251.79	12/31/24 202412
1099 YES: 0.00		1099 NO: 483113.34					
VENDOR TOTAL:		4822 - MICHIGAN PUBLIC POWER AGENCY		483113.34		483113.34	
7206 - MICHIGAN STATE DISBURSEMENT UNIT							
JWILSON1211	Garnishment Id 914020391-Wilson	12/12/24	0	509.66	N	0.000	34068
242.980 20		12/12/24	0			509.66	12/17/24 202412
JWILSON1223	Garnishment Id 914020391-Wilson	12/23/24	0	509.66	N	0.000	34075
242.980 20		12/23/24	0			509.66	12/23/24 202412
1099 YES: 0.00		1099 NO: 1019.32					
VENDOR TOTAL:		7206 - MICHIGAN STATE DISBURSEMENT UNIT		1019.32		1019.32	
7239 - MIER, CASEY							
CELLPH1224	Cell phone Reimb Oct-Dec 2024	12/23/24	0	132.69	N	0.000	34076
546.000 10	77	12/23/24	0			132.69	12/23/24 202412

VENDOR/INVOICE	INVOICE DATE	PO #	INVOICE AMOUNT	1099	DISCOUNT FACTOR	CHECK NUMBER	CHARGE
GL NO	DUE DATE	WO #	DIST AMOUNT		DISCOUNT AMOUNT	NET AMOUNT	MO
MIER1224	Mileage, 47 miles	12/23/24	0	29.38	N	0.000	34076
548.000 10 ML	12/16/24	0			0.00	29.38	12/23/24 202412
1099 YES: 0.00		1099 NO: 162.07					
VENDOR TOTAL:		7239 - MIER, CASEY		162.07		162.07	
7631 - MILSOFT UTILITY SOLUTIONS							
20246067	MDM Fee Dec 2024	12/02/24	0	500.00	N	0.000	9999999
902.000 20 SS	11/01/24	0			0.00	500.00	12/17/24 202412
20246067	ePrint Fee Sept 2024	12/02/24	0	80.00	N	0.000	9999999
903.200 20 87	11/01/24	0			0.00	80.00	12/17/24 202412
20246067	ASP Monthly Fee Dec 2024	12/02/24	0	820.00	N	0.000	9999999
921.200 20 A1	11/01/24	0			0.00	820.00	12/17/24 202412
20246067	eBusiness Fee Dec 2024	12/02/24	0	675.00	N	0.000	9999999
921.200 20 EB	11/01/24	0			0.00	675.00	12/17/24 202412
20246067	Monthly Support CIS, FMS, WMS Dec 2024	12/02/24	0	1356.87	N	0.000	9999999
921.200 20 48	11/01/24	0			0.00	1356.87	12/17/24 202412
1099 YES: 0.00		1099 NO: 3431.87					
VENDOR TOTAL:		7631 - MILSOFT UTILITY SOLUTIONS		3431.87		3431.87	
5970 - MORA, MEGAN							
CELLPH1224	Cell phone Reimb Oct- Dec 2024	12/23/24	0	132.69	N	0.000	34077
926.050 20 77	12/23/24	0			0.00	132.69	12/23/24 202412
1099 YES: 0.00		1099 NO: 132.69					
VENDOR TOTAL:		5970 - MORA, MEGAN		132.69		132.69	
8748 - MPOWER TECHNOLOGIES, INC.							
5977	Installation, Integration and Training	12/06/24	0	596.80	N	0.000	9999999
107.630 20 OS	11/30/24	3445			0.00	596.80	12/17/24 202412
6010	GIS training, 2 days	12/30/24	5936	2805.00	N	0.000	9999999
107.630 20 69	12/20/24	3445			0.00	2805.00	12/31/24 202412
6010	Travel expenses	12/30/24	5936	885.36	N	0.000	9999999
107.630 20 69	12/20/24	3445			0.00	885.36	12/31/24 202412
1099 YES: 0.00		1099 NO: 4287.16					
VENDOR TOTAL:		8748 - MPOWER TECHNOLOGIES, INC.		4287.16		4287.16	
7389 - NATIONAL ENERGY FOUNDATION							
WB1884	Think Energy Program	12/23/24	0	1000.00	N	0.000	34078
908.620 20 EO	12/16/24	0			0.00	1000.00	12/23/24 202412
1099 YES: 0.00		1099 NO: 1000.00					
VENDOR TOTAL:		7389 - NATIONAL ENERGY FOUNDATION		1000.00		1000.00	
8013 - NEONOVA NETWORK SERVICES							
NNS72758	November 2024 Answering Service	12/10/24	0	520.00	N	0.000	34063
921.200 20 MF	11/30/24	0			0.00	520.00	12/10/24 202412
1099 YES: 0.00		1099 NO: 520.00					
VENDOR TOTAL:		8013 - NEONOVA NETWORK SERVICES		520.00		520.00	
5771 - OTIS Elevator Company							
100401776443	Yearly Service Jan to Dec 2025	12/31/24	0	711.12	N	0.000	9999999
165.500 20 EV	12/16/24	0			0.00	711.12	12/31/24 202412
1099 YES: 0.00		1099 NO: 711.12					
VENDOR TOTAL:		5771 - OTIS Elevator Company		711.12		711.12	

VENDOR/INVOICE GL NO	INVOICE DATE DUE DATE	PO # WO #	INVOICE AMOUNT DIST AMOUNT	1099	DISCOUNT FACTOR DISCOUNT AMOUNT	NET AMOUNT	CHECK NUMBER DATE	CHARGE MO
8372 - PAYMENTECH, LLC								
1301930NOV24	Interchange, Assessment Fees Nov 2024	12/10/24	0	1161.15	N	0.000	9999999	
905.200 20	MF	12/02/24	0			1161.15	12/17/24	202412
1099 YES: 0.00		1099 NO: 1161.15						
VENDOR TOTAL:			8372 - PAYMENTECH, LLC	1161.15		1161.15		
8981 - PITCHER, TYLER								
000013134001	REFUND CREDIT BALANCE 13134-1-1	12/31/24	0	205.52	N	0.000	3624	
232.200 20		12/31/24	0			205.52	12/31/24	202412
1099 YES: 0.00		1099 NO: 205.52						
VENDOR TOTAL:			8981 - PITCHER, TYLER	205.52		205.52		
7983 - PLUMMER'S ENVIRONMENTAL SERVICES INC								
24189390	Hydro excavated holes	12/23/24	0	800.00	N	0.000	34079	
107.670 20	OS	12/02/24	3560			800.00	12/23/24	202412
1099 YES: 0.00		1099 NO: 800.00						
VENDOR TOTAL:			7983 - PLUMMER'S ENVIRONMENTAL SERVICES INC	800.00		800.00		
8983 - POHL, CHRISTEN								
000013645001	REFUND CREDIT BALANCE 13645-2-1	12/31/24	0	171.76	N	0.000	3625	
232.200 20		12/31/24	0			171.76	12/31/24	202412
1099 YES: 0.00		1099 NO: 171.76						
VENDOR TOTAL:			8983 - POHL, CHRISTEN	171.76		171.76		
1063 - POWER LINE SUPPLY								
56855133	Fuselink 50A TypeK 23in	12/10/24	5909	250.00	N	0.000	9999999	
593.000 20	69	11/04/24	0			250.00	12/31/24	202412
56855134	Meter Socket, U1980XL, UG/OH 200A	12/10/24	5904	1340.90	N	0.000	9999999	
232.400 20		11/04/24	0			1340.90	12/31/24	202412
56856516	Connector Secondary 4 Cond 250-10awg	12/10/24	5903	763.20	N	0.000	9999999	
594.000 20	79	11/08/24	0			763.20	12/31/24	202412
56856516	Parking Stand, Standoff 15KV, ISB215	12/10/24	5903	968.22	N	0.000	9999999	
232.400 20		11/08/24	0			968.22	12/31/24	202412
56856748	Fuselink 3A TypeK 23in	12/10/24	5909	183.60	N	0.000	9999999	
593.000 20	69	11/11/24	0			183.60	12/31/24	202412
56856748	Fuselink 25A TypeK 23in	12/10/24	5909	342.50	N	0.000	9999999	
593.000 20	69	11/11/24	0			342.50	12/31/24	202412
56858029	Coupler, Transition 3 in	12/10/24	5903	176.10	N	0.000	9999999	
232.400 20		11/15/24	0			176.10	12/31/24	202412
56859669	Fuselink 80A TypeK 23in	12/10/24	5909	597.50	N	0.000	9999999	
593.000 20	69	11/22/24	0			597.50	12/31/24	202412
56859740	Wire 500mcm 1/C Cu ERP	12/10/24	5791	45185.07	N	0.000	9999999	
107.670 20	69	11/22/24	3376			45185.07	12/31/24	202412
56859740	Wire 500mcm 1/C Cu ERP	12/10/24	5791	71005.11	N	0.000	9999999	
107.670 20	69	11/22/24	3376			71005.11	12/31/24	202412
56859740	Wire 500mcm 1/C Cu ERP	12/10/24	5791	45185.07	N	0.000	9999999	
107.670 20	69	11/22/24	3376			45185.07	12/31/24	202412
56859985	Bag Sleeve Canvas 12in x 4in x 29-1/2in	12/10/24	5925	98.00	N	0.000	9999999	
588.000 20	96	11/22/24	0			98.00	12/31/24	202412
56861035	Standoff Bracket, 36 in. 3 Phase,CF910-1	12/10/24	5893	1953.30	N	0.000	9999999	
232.400 20		12/02/24	0			1953.30	12/31/24	202412

VENDOR/INVOICE GL NO	INVOICE DATE DUE DATE	PO # WO #	INVOICE AMOUNT DIST AMOUNT	1099	DISCOUNT FACTOR DISCOUNT AMOUNT	NET AMOUNT	CHECK NUMBER DATE	CHARGE MO
1099 YES: 0.00		1099 NO: 168048.57						
VENDOR TOTAL:		1063 - POWER LINE SUPPLY		168048.57		168048.57		
1806 - PRIORITY HEALTH								
243210007963	Retiree Premiums Invoiced	12/02/24	0	194.34	N	0.000	9999999	
232.850	20	11/16/24	0			194.34	12/17/24	202412
243210007963	Employee Premiums Withheld	12/02/24	0	910.30	N	0.000	9999999	
242.500	20	11/16/24	0			910.30	12/17/24	202412
243210007963	Retiree Medical Expense	12/02/24	0	1748.97	N	0.000	9999999	
926.000	20	11/16/24	0			1748.97	12/17/24	202412
243210007963	Employee Medical Expense	12/02/24	0	8192.64	N	0.000	9999999	
926.050	20	11/16/24	0			8192.64	12/17/24	202412
1099 YES: 0.00		1099 NO: 11046.25						
VENDOR TOTAL:		1806 - PRIORITY HEALTH		11046.25		11046.25		
5001 - Quill Corporation								
41585428	Quill Subscription	12/04/24	0	29.99	N	0.000	9999999	
921.200	20	11/18/24	0			29.99	12/31/24	202412
1099 YES: 0.00		1099 NO: 29.99						
VENDOR TOTAL:		5001 - Quill Corporation		29.99		29.99		
8979 - RETRO ELECTRIC ARCADE LLC								
000012972001	REFUND CREDIT BALANCE 12972-1-1	12/31/24	0	539.47	N	0.000	3626	
232.200	20	12/31/24	0			539.47	12/31/24	202412
1099 YES: 0.00		1099 NO: 539.47						
VENDOR TOTAL:		8979 - RETRO ELECTRIC ARCADE LLC		539.47		539.47		
8976 - RYAN HANACEK								
HANACEK1224	Straw, 7 bales	12/23/24	0	28.00	N	0.000	34080	
594.000	20	12/23/24	0			28.00	12/23/24	202412
1099 YES: 0.00		1099 NO: 28.00						
VENDOR TOTAL:		8976 - RYAN HANACEK		28.00		28.00		
7507 - SAGINAW CONTROL & ENGINEERING								
1975824.01	LED strip light - on/off	12/23/24	5929	148.54	N	0.000	34081	
554.000	10	12/05/24	0			148.54	12/23/24	202412
1975824.01	Shipping & Handling	12/23/24	5929	11.40	N	0.000	34081	
554.000	10	12/05/24	0			11.40	12/23/24	202412
1099 YES: 0.00		1099 NO: 159.94						
VENDOR TOTAL:		7507 - SAGINAW CONTROL & ENGINEERING		159.94		159.94		
4790 - SELF SERVE LUMBER								
171861	Margin trowel	12/10/24	5934	7.59	N	0.000	34064	
588.100	20	11/12/24	0			7.59	12/10/24	202412
172639	Lumber	12/10/24	5935	19.94	N	0.000	34064	
548.000	10	11/20/24	0			19.94	12/10/24	202412
1099 YES: 0.00		1099 NO: 27.53						
VENDOR TOTAL:		4790 - SELF SERVE LUMBER		27.53		27.53		
8984 - SENNEKER, MARANDA								
000013676001	REFUND CREDIT BALANCE 13676-1-1	12/31/24	0	150.10	N	0.000	3627	
232.200	20	12/31/24	0			150.10	12/31/24	202412

VENDOR/INVOICE GL NO	INVOICE DATE DUE DATE	PO # WO #	INVOICE AMOUNT DIST AMOUNT	1099	DISCOUNT FACTOR DISCOUNT AMOUNT	NET AMOUNT	CHECK NUMBER DATE	CHARGE MO
1099 YES: 0.00		1099 NO: 150.10						
VENDOR TOTAL:		8984 - SENNEKER, MARANDA		150.10		150.10		
8978 - SMITH, AMEY								
000011681001	REFUND CREDIT BALANCE 11681-1-1	12/31/24	0	71.07	N	0.000	3628	
232.200	20	12/31/24	0			71.07	12/31/24	202412
1099 YES: 0.00		1099 NO: 71.07						
VENDOR TOTAL:		8978 - SMITH, AMEY		71.07		71.07		
8440 - SPECTROTEL								
12669767	City of Lowell Charges	12/11/24	0	488.14	N	0.000	9999999	
146.500	20	12/01/24	0			488.14	12/31/24	202412
12669767	LLP Charges	12/11/24	0	69.79	N	0.000	9999999	
921.200	20	12/01/24	0			69.79	12/31/24	202412
1099 YES: 0.00		1099 NO: 557.93						
VENDOR TOTAL:		8440 - SPECTROTEL		557.93		557.93		
4851 - STATE OF MICHIGAN-SALES AND WH TAX								
SALESTAX1224	Sales Billed- Nov 2024	12/12/24	0	14281.37	N	0.000	9999999	
236.000	20	12/03/24	0			14281.37	12/31/24	202412
SALESTAX1224	Sales Tax Discount- Nov 2024	12/12/24	0	-93.83	N	0.000	9999999	
236.000	20	12/03/24	0			-93.83	12/31/24	202412
SALESTAX1224	MI Tax Withholding- Nov 2024	12/12/24	0	4340.75	N	0.000	9999999	
241.300	20	12/03/24	0			4340.75	12/31/24	202412
1099 YES: 0.00		1099 NO: 18528.29						
VENDOR TOTAL:		4851 - STATE OF MICHIGAN-SALES AND WH TAX		18528.29		18528.29		
4759 - T & R ELECTRIC SUPPLY COMPANY INC								
180389	Transformer, Pad 150 KVA, T#3053	12/10/24	5853	13371.00	N	0.000	34065	
232.400	20	11/16/24	0			13371.00	12/10/24	202412
180389	Fuel Surcharge	12/10/24	5853	38.35	N	0.000	34065	
588.000	20	11/16/24	0			38.35	12/10/24	202412
1099 YES: 0.00		1099 NO: 13409.35						
VENDOR TOTAL:		4759 - T & R ELECTRIC SUPPLY COMPANY INC		13409.35		13409.35		
8671 - THE OLD THEATER								
THEATER1224	Marquee Rental, Xmas Tree Recycling	12/23/24	0	100.00	N	0.000	34082	
913.000	20	AD 12/19/24	0			100.00	12/23/24	202412
1099 YES: 0.00		1099 NO: 100.00						
VENDOR TOTAL:		8671 - THE OLD THEATER		100.00		100.00		
8600 - TONY DOMMER								
CELLPH1224	Cell phone Reimb Oct- Nov 2024	12/25/24	0	88.46	N	0.000	34083	
926.050	20	77 12/25/24	0			88.46	12/23/24	202412
DOMMER1224	mPower conference hotel	12/10/24	0	512.90	N	0.000	34066	
930.200	20	CF 12/09/24	0			512.90	12/10/24	202412
1099 YES: 0.00		1099 NO: 601.36						
VENDOR TOTAL:		8600 - TONY DOMMER		601.36		601.36		
5034 - TRACTOR SUPPLY COMPANY								
751139	Hitch pin	12/20/24	5939	7.99	N	0.000	9999999	
588.200	20	79 11/19/24	0			7.99	12/31/24	202412

VENDOR/INVOICE	INVOICE DATE	PO #	INVOICE AMOUNT	1099	DISCOUNT FACTOR	CHECK NUMBER	CHARGE
GL NO	DUE DATE	WO #	DIST AMOUNT		DISCOUNT AMOUNT	DATE	MO
754389	12/20/24	5939	18.99	N	0.000	9999999	
588.000	11/04/24	0			0.00	12/31/24	202412
1099 YES: 0.00		1099 NO: 26.98					
VENDOR TOTAL:			26.98		26.98		
1073 - U S POSTAL SERVICE							
POSTAGE12.24	12/30/24	0	663.50	N	0.000	34085	
903.200	12/30/24	0			0.00	12/31/24	202412
1099 YES: 0.00		1099 NO: 663.50					
VENDOR TOTAL:			663.50		663.50		
5544 - Verizon Wireless							
9978463341	12/02/24	0	317.90	N	0.000	9999999	
588.000	11/10/24	0			0.00	12/17/24	202412
9979431339	12/03/24	0	51.93	N	0.000	9999999	
921.200	11/23/24	0			0.00	12/17/24	202412
9979431339	12/03/24	0	109.28	N	0.000	9999999	
588.000	11/23/24	0			0.00	12/17/24	202412
1099 YES: 0.00		1099 NO: 479.11					
VENDOR TOTAL:			479.11		479.11		
1227 - VAN OVERBEEK, RONALD							
VANOVER1224	12/10/24	0	-877.20	N	0.000	34067	
232.850	12/05/24	0			0.00	12/10/24	202412
VANOVER1224	12/10/24	0	1200.00	N	0.000	34067	
926.000	12/05/24	0			0.00	12/10/24	202412
1099 YES: 0.00		1099 NO: 322.80					
VENDOR TOTAL:			322.80		322.80		
FINAL	905.16	976447.96	977353.12		977353.12		