

**Agenda for the Board of Lowell Light & Power
Regular Board Meeting on
March 11, 2025 @ 6:00 p.m. at the LL&P Energy Center (625 Chatham St.)**

- I. CALL TO ORDER AND ROLL CALL**
- II. APPROVAL OF AGENDA**
- III. APPROVAL OF MINUTES**
 - a. February 11, 2025 - Regular Board Meeting
- IV. SAFETY MOMENT**
- V. PUBLIC COMMENT (for items not on the agenda)**
- VI. ACTION ITEM(S)**
 - a. MPPA Update (No action)
 - b. FY 2026 Draft Operating and Capital Budget
 - c. Michigan Energy Assistance Program Opt-In/ Out-Out Decision
 - d. PTO Policy Update for ESTA Compliance
 - e. Strategic Plan Update
 - f. Stony Bluff Easement Acceptance & Recommendation to City Council
 - g. General Manager Employment Agreement Amendment Consideration
- VII. INFORMATIONAL ITEMS**
 - a. Performance Data
 - b. Monthly Outage Report
 - c. Income Statement
 - d. Capital Projects Report
 - e. Distribution Report
 - f. Generation Report
 - g. Office Report
 - h. Manager's Report
 - i. Schedule of Meetings
 - j. Supplemental Information
 - i. Sales and Cash & Investments Performance Data Charts
 - ii. Benevolence Report
 - iii. Full Income Statement
 - iv. February Payables
- VIII. NEXT REGULAR LL&P BOARD MEETING: April 15, 2025**
- IX. BOARD COMMENT**
- X. ADJOURNMENT**

NOTE: Any person who wishes to speak on an item included on the printed meeting agenda may do so. Speakers will be recognized by the Chair, at which time they will be required to state their name and will be allowed five (5) minutes maximum to address the Board.

**Minutes for the
Board of Lowell Light & Power's
Regular Meeting – February 11, 2025**

I. CALL TO ORDER AND ROLL CALL:

The meeting was called to order by Chairperson Beachum at 6:00 p.m., and General Manager West called the roll.

Present: Perry Beachum, Craig Fonger, Tina Cadwallader, Daniel Crawford, and Andrew Schrauben

Absent: None

Also Present: General Manager Charlie West, City Council Liaison Jim Salzwedel, Transitional Distribution Manager Zac Walker, Generation Superintendent Casey Mier, and Office Manager Julie Stewart

II. APPROVAL OF AGENDA:

West proposed changes to the agenda: Item (D) General Manager Employment Agreement Amendment Consideration was removed from the agenda; item (C) Update on PA-95 was moved to item (A); item (A) Strategic Plan Update was moved to item (C).

It was MOVED BY SCHRAUBEN, SUPPORTED BY FONGER, to approve the agenda as amended.

Yea: 5 Nay: 0 Absent: 0 Motion Carried

III. APPROVAL OF MINUTES:

It was MOVED BY FONGER, SUPPORTED BY CRAWFORD, to approve the January 14, 2025 Regular Board Meeting Minutes.

Yea: 5 Nay: 0 Absent: 0 Motion Carried

IV. SAFETY MOMENT:

Mier presented a safety moment about tire safety.

V. PUBLIC COMMENTS (for items not on the agenda):

There was no public comment.

VI. ACTION ITEMS:

A. Update on PA-95 – Low Income Energy Assistance Fund:

West provided an update to the board regarding compliance with the legislation passed late in 2024 that changed how LL&P must handle PA-95 requirements, that deals with the Low Income Assistance Program (MEAP). For the past 6 years, LL&P has opted out of participation. Under the changes to the law, if LL&P

chooses to opt out of the state program, LL&P will be required to establish a local program. West covered the requirements of having a local program versus opting into the state program. Monica Light from Flat River Outreach Ministries was present to discuss a potential partnership with FROM to administer a new local program. The board will be required to make a decision at the March board meeting. No action was taken.

B. Paid Time Off Policy Update for Earned Sick Time Act Compliance:

West provided an update to the board regarding compliance with the Earned Sick Time Act (ESTA) and presented updated policies for board consideration, reflecting previous discussion. Staff recommended to approve the updated non-union PTO Policy update, to be effective on February 21, 2025, and contingent upon the ESTA becoming effective on February 21, 2025. Staff recommended to approve granting a prorated allocation of ESTA-PTO to ensure compliance in FY 25. Lastly, staff recommended to authorize the GM to execute a letter of agreement (LOA) with the collective bargaining unit to implement PTO policies that materially align with the non-union policies and that includes a pro-rated allotment of ESTA-PTO for FY 25 compliance purposes. All recommendations contingent on the ESTA going into effect as they were currently written.

It was MOVED BY CRAWFORD, SUPPORTED BY FONGER, to approve the updated policies as presented, contingent on ESTA going into effect on February 21, 2025 as written at the time of the approval.

Yea: 5 Nay: 0 Absent: 0 Motion Carried

C. Strategic Plan Update:

General Manager West provided an annual review of the Strategic Plan with the board. Staff shared insights into initiatives and areas of focus, as outcomes of an internal review. Additionally, a preview of the FY 25 capital budget was presented. No action was taken.

VII. INFORMATIONAL ITEMS:

- A. **Performance Data:** West reported on the January 2025 data.
- B. **Monthly Outage Report:** Walker reported on the 3 outages in January 2025.
- C. **Income Statement:** West reported on the January 2025 Income Statement.
- D. **Capital Projects Report:** West reported on the January 2025 Capital Projects Report.
- E. **Distribution Report:** Walker provided written updates to the board on Distribution department progress.
- F. **Generation Report:** Mier provided written updates to the board on Generation department progress.
- G. **Office Report:** Stewart and Mora provided written updates to the board on Office department progress.

H. **Manager’s Report:** West provided written updates to the Board on the following items:

- MPPA/MMEA/APPA Update
- Safety Update
- PA-95 Michigan Energy Assistance Program
- Annual Compliance
- Lowell Ledger
- Employment Agreement
- KnowBe4 Cyber Security Training
- Site Security
- 2025 MPPA Stakeholder Meeting
- Stony Bluff
- Work Anniversaries

I. **Schedule of Meetings:** February/March was presented.

J. **Supplemental Information:** West provided supplemental information to the Board on the following items:

- Sales and Cash & Investments Performance Data Charts
- Benevolence Report
- Full Income Statement
- January Payables

VIII. **NEXT REGULAR LL&P BOARD MEETING:** Scheduled for Tuesday, March 11, 2025 at the Energy Center.

IX. **BOARD COMMENT:**

Crawford shared his experience during the outage and thanked the crew. Schrauben thanked the crew for their diligent work while tree trimming, after being able to watch them in action. Fonger expressed his appreciation for everyone’s hard work. Cadwallader expressed her appreciation to Perry for his commitment to drive the linemen’s gear to the Lineworkers Rodeo in California, and highlighted the benefits of cyber security training. Beachum expressed his immense pride in the Lowell Light & Power staff, management, and board.

X. **ADJOURNMENT**

It was MOVED BY CRAWFORD, SUPPORTED BY FONGER to adjourn the Regular Board Meeting at 8:53 p.m.

Yea: 5

Nay: 0

Absent: 0

Motion Carried

Chairperson Beachum

Date

Memorandum



To: Lowell Light & Power Board

From: Charlie West

Date: March 3, 2025

Re: Michigan Public Power Agency (MPPA) Update

The CEO and General Manager of MPPA, Pat Bowland, will join our board meeting to provide an update on MPPA. In addition to providing an update on MPPA's strategic approach to addressing the rapidly evolving electric industry, the board will also have an opportunity to ask any questions you may have and engage directly with Pat about our power supply.

Memorandum



To: Lowell Light & Power Board
From: Charlie West
Date: March 7, 2025
Re: Fiscal Year 2026 Draft Operating and Capital Budgets

Section 16.3 of the City Charter requires LL&P to submit a copy of our next fiscal year's draft budget to the City in March. Based on this requirement, staff has spent time reviewing strategic planning objectives, long range financial projections, and upcoming capital projects. Based on our reviews, staff has compiled and is presenting a draft budget for the Board's consideration.

We will be reviewing the drafts at our meeting and will be looking to the Board for an approval, in draft form, to send to the City for their preliminary budgeting process.

Ultimately, at our May Board Meeting, we will present a final draft of the FY 2026 Operating and Capital Budgets for your approval and inclusion in the City's final budget.

Lowell Light and Power FY 2026 Operating Budget

Type	FY 2023 Actual	FY 2024 Actual	FY 2025 Budget	FY 2025 Projected	FY 2026 Budget	\$ Change FY 25 to 26	% Change FY 25 to 26
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OPERATING REVENUE

Sales

Residential Sales	2,752,409	2,833,837	2,841,112	3,065,768	3,284,857	219,089	7.15%
Residential Renewable Energy Charge	94,137	95,072	96,372	48,021	0	(48,021)	-100.00%
RS: Energy Optimization	39,349	46,472	45,805	48,564	47,757	(807)	-1.66%
Residential VGP Program Charge	669	689	600	789	800	11	1.35%
Total Residential Sales	2,886,564	2,976,070	2,983,889	3,163,143	3,333,414	170,271	5.38%
Commercial Sales (GS)	1,353,301	1,384,211	1,370,765	1,394,128	1,523,899	129,771	9.31%
Commercial Sales (GSD)	1,634,863	1,725,480	1,704,028	1,864,673	1,988,255	123,582	6.63%
Commercial GS/GSD Renewable Energy Charge	52,522	51,835	52,272	26,203	0	(26,203)	-100.00%
GS/GSD Energy Optimization	32,741	32,487	32,659	32,696	33,340	643	1.97%
GS/GSD VGP Program Charge	532	373	400	410	450	40	9.76%
Commercial Sales (GSDTO)	3,263,061	3,638,424	3,762,966	3,987,445	4,353,997	366,552	9.19%
Commercial Sales (GSDPM)	530,799	545,082	532,565	568,792	627,689	58,897	10.35%
Commercial GSDTO/GSDPM Renewable Energy Charge	16,655	17,925	17,952	8,976	0	(8,976)	-100.00%
GSDTO/GSDPM Energy Optimization	32,336	34,795	34,848	34,954	34,848	(106)	-0.30%
Total Commercial Sales	6,916,810	7,430,613	7,508,455	7,918,277	8,562,478	644,201	8.14%
Security/Standby Light Energy Sales	6,012	5,921	6,000	5,999	6,000	1	0.02%

Total Sales Revenue	9,809,385	10,412,603	10,498,344	11,087,419	11,901,892	814,472	7.35%
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Service

Customer Late Charges	56,255	59,467	55,000	55,240	55,000	(240)	-0.43%
Reconnect/Disconnect Fees	2,000	2,750	2,000	1,650	2,000	350	21.21%
Pole Attachment Fees	6,639	6,589	6,600	6,877	6,900	23	0.34%
Miscellaneous Fees	2,500	40	1,500	1,600	1,500	(100)	-6.25%
Miscellaneous Service Revenue	14,903	2,880	10,000	7,512	7,500	(12)	-0.16%
New Account/Account Relocation Fee	11,565	35,154	12,000	11,532	12,000	468	4.05%

Total Service Revenue	93,862	119,180	87,100	84,411	84,900	489	0.58%
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Miscellaneous

Chatham Street Lease	53,468	56,531	57,000	59,265	59,220	(45)	-0.08%
Other Revenue	7,099	10,738	2,500	1,500	1,500	0	0.00%

Total Miscellaneous Revenue	60,567	67,269	59,500	60,765	60,720	(45)	-0.07%
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TOTAL OPERATING REVENUE	9,963,814	10,599,052	10,644,944	11,232,595	12,047,512	814,916	7.25%
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OPERATING EXPENSES

Generation

Fuel	6,108	6,674	15,000	6,466	10,000	3,534	54.66%
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Lowell Light and Power FY 2026 Operating Budget

Type	FY 2023 Actual	FY 2024 Actual	FY 2025 Budget	FY 2025 Projected	FY 2026 Budget	\$ Change FY 25 to 26	% Change FY 25 to 26
Generation Expenses	61,187	63,038	67,500	64,377	57,500	(6,877)	-10.68%
Maintenance: Generating & Electrical Equipment	10,114	14,361	16,500	10,959	10,000	(959)	-8.75%
Maintenance: Other Power Generation	7,378	7,201	5,000	10,592	11,000	408	3.86%
Maintenance: Structures	23,159	26,590	25,000	15,070	20,000	4,930	32.71%
Maintenance: Supervision & Engineering	0	0	0	0	0	0	#DIV/0!
Miscellaneous Other Power Generation Expenses	120,806	308,750	125,000	12,917	13,000	83	0.64%
Operating Supervision/Engineering	25,082	24,455	30,000	27,122	30,000	2,878	10.61%
Safety and Training Expense	4,690	1,623	7,500	3,017	7,500	4,483	148.61%
Tools	227	588	1,000	472	1,000	528	111.82%

Total Generation Expenses	258,750	453,279	292,500	150,992	160,000	9,008	5.97%
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Purchased Power

AMP Ohio Energy Project	100,807	64,726	81,190	71,915	79,349	7,434	10.34%
Belle River Project	1,163,245	811,132	1,042,888	939,468	776,159	(163,309)	-17.38%
Campbell Number 3 Project	1,471,736	1,291,490	1,177,396	1,382,430	441,995	(940,435)	-68.03%
Deficiency Capacity Charge	(135,708)	(16,786)	22,505	11,076	326,502	315,426	2847.87%
Forecasted Market Balancing	297,638	236,662	357,305	354,292	552,003	197,711	55.80%
Energy Services Project	457,337	637,529	317,314	304,183	1,965,703	1,661,520	546.22%
Land Filled Gas Projects (Granger & NANR)	765,542	820,681	832,665	868,705	762,182	(106,523)	-12.26%
MPPA Transmission Project	48,415	61,769	53,473	50,701	56,035	5,334	10.52%
Transmission Charge	45,500	129,949	83,155	185,456	224,152	38,696	20.87%
Kaskaska: CT Project	497,281	478,486	600,061	520,445	599,676	79,231	15.22%
MPPA Service Committee Expense	37,064	56,240	60,000	46,938	50,000	3,062	6.52%
MPPA Solar Project	239,329	290,517	391,103	317,122	424,983	107,861	34.01%
Pegasus Wind Project	274,775	259,788	237,482	261,539	283,322	21,783	8.33%

Total Purchased Power Expenses	5,262,961	5,122,182	5,256,537	5,314,270	6,542,061	1,227,791	23.10%
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Distribution

Customer Installation Expense	35,311	54,906	60,000	41,266	45,000	3,734	9.05%
Load Dispatching	0	0	0	0	0	0	#DIV/0!
Maintenance: Line Transformers	11,906	8,018	8,500	1,543	5,000	3,457	223.98%
Maintenance: Meters	3,848	1,608	6,000	6,109	11,500	5,391	88.26%
Maintenance: Overhead Lines	59,737	162,592	105,000	89,587	79,500	(10,087)	-11.26%
Maintenance: Street Lighting	18,956	13,268	17,000	9,836	13,500	3,664	37.25%
Maintenance: Structures	25,115	21,428	30,000	18,203	22,500	4,297	23.61%
Maintenance: Substations	11,302	10,127	17,500	16,608	25,000	8,392	50.53%
Maintenance: Underground Lines	63,643	54,866	65,000	64,610	72,500	7,890	12.21%
Meter Expenses	0	0	0	0	0	0	#DIV/0!
Miscellaneous Distribution Expense	60,682	72,841	82,500	97,417	82,000	(15,417)	-15.83%
Operation Supervision/Engineering	110,129	123,795	117,500	110,441	130,000	19,559	17.71%
Operation Supervision/Xsmission System	236	215	2,000	1,018	1,000	(18)	-1.73%
Overhead Line Expenses	804	5,512	2,500	1,617	2,500	883	54.58%
Street Lighting Expenses	0	0	0	0	0	0	#DIV/0!

Lowell Light and Power FY 2026 Operating Budget

Type	FY 2023 Actual	FY 2024 Actual	FY 2025 Budget	FY 2025 Projected	FY 2026 Budget	\$ Change FY 25 to 26	% Change FY 25 to 26
Substation Expenses	699	1,222	1,500	620	1,000	380	61.21%
Safety and Training Expense	39,957	39,533	51,000	49,765	47,000	(2,765)	-5.56%
Tools	5,659	7,647	7,500	22,401	7,500	(14,901)	-66.52%
Trucks and Transportation Expense	60,819	50,891	67,000	80,576	55,000	(25,576)	-31.74%
Tree Trimming Expense	128,041	48,453	92,500	74,820	96,000	21,180	28.31%
Underground Line Expenses	22,312	8,286	14,000	15,210	14,000	(1,210)	-7.96%
Total Distribution Expenses	659,155	685,210	747,000	701,646	710,500	8,854	1.26%
Customer Accounting							
Customer Accounts: Supervision	16,629	15,965	21,500	18,046	21,500	3,454	19.14%
Customer Assistance Expense	39,619	40,909	45,000	42,131	47,500	5,369	12.74%
Customer Records/Collections Expense	81,219	83,359	92,000	81,743	92,000	10,257	12.55%
Customer Service Training	342	2,367	2,500	2,578	5,000	2,422	93.92%
Uncollectible Account Expense	260	760	0	0	0	0	#DIV/0!
Meter Reading Expense	14,932	17,662	24,500	22,899	25,000	2,101	9.18%
Miscellaneous Customer Accounts Expense	56,402	56,610	60,000	60,146	60,500	354	0.59%
EOC Program Portfolio							
Residential Program Portfolio	18,082	29,864	32,500	26,829	50,000	23,171	86.37%
Comm/Indust. Program Portfolio	47,708	94,158	90,000	74,158	140,000	65,842	88.79%
Portfolio-Level Costs (Admin)	7,442	7,302	7,500	6,043	10,000	3,957	65.47%
Total EOC Program Portfolio	73,231	131,324	130,000	107,030	200,000	92,970	86.86%
Total Customer Accounting Expense	282,634	348,957	375,500	334,574	451,500	116,926	34.95%
Marketing and Advertising							
Advertising Expense	19,196	21,785	25,000	31,901	40,000	8,099	25.39%
Demonstrating and Selling Expense	0	0	0	0	0	0	#DIV/0!
Total Marketing and Advertising Expense	19,196	21,785	25,000	31,901	40,000	8,099	25.39%
Admin./General/Outside Services							
Administrative and General Salaries	216,534	207,752	217,500	207,228	230,000	22,772	10.99%
Board Conferences and Training	0	2,830	7,500	5,831	6,000	169	2.89%
Board Meeting and Related Expense	20,417	21,682	25,000	19,711	21,000	1,289	6.54%
O/S: Accounting, Legal, Engineering & Consultant	68,857	45,596	73,600	75,613	137,900	62,287	82.38%
Total Admin/General/Outside Services Expense	305,808	277,859	323,600	308,383	394,900	86,517	28.06%
Office, Insurance, & Maintenance							
Injuries, Damages, & Safety Expenses	34,004	30,022	45,000	24,677	20,000	(4,677)	-18.95%
Maintenance: Office Building	11,778	15,080	12,000	7,513	8,000	487	6.48%
Office Supplies, Fees, Dues, Phone, Maintenance	172,749	197,047	250,000	238,732	225,000	(13,732)	-5.75%
Property/Liability Insurance	45,856	56,303	67,000	66,976	73,857	6,881	10.27%

Lowell Light and Power FY 2026 Operating Budget

Type	FY 2023 Actual	FY 2024 Actual	FY 2025 Budget	FY 2025 Projected	FY 2026 Budget	\$ Change FY 25 to 26	% Change FY 25 to 26
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Total Office, Insurance, & Maintenance	264,387	298,452	374,000	337,897	326,857	(11,040)	-3.27%
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Employee Benefits & Other Compensation

Compensated Absences	178,900	189,995	198,000	197,288	208,935	11,647	5.90%
Employee Pensions & Benefits	911,801	663,389	850,000	822,430	852,629	30,198	3.67%
OPEB	(81,607)	(59,014)	10,000	10,000	10,000	0	0.00%
Other Compensation	83,033	79,738	81,000	82,188	83,000	812	0.99%
Taxes: Social Security & Medicare	101,689	111,159	118,000	109,512	129,000	19,488	17.80%
Retiree Medical Insurance Coverage	53,460	68,435	77,000	75,340	73,858	(1,482)	-1.97%

Total Employee Benefits & Other Compensation	1,247,277	1,053,701	1,334,000	1,296,758	1,357,421	60,663	4.68%
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Miscellaneous

Conference/Seminar Expense	28,589	48,494	66,500	81,680	72,000	(9,680)	-11.85%
Benevolence - In Kind	0	6,957	12,000	16,133	11,000	(5,133)	-31.82%
Benevolence - Financial	0	3,395	5,000	4,998	5,000	2	0.04%
Miscellaneous General Expenses	14,799	2,634	9,000	4,550	4,000	(550)	-12.08%

Total Miscellaneous Expenses	43,388	61,479	92,500	107,361	92,000	(15,361)	-14.31%
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Depreciation Expenses

Depreciation Expense	761,339	786,031	800,000	814,908	830,000	15,092	1.85%
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Total Depreciation Expenses	761,339	786,031	800,000	814,908	830,000	15,092	1.85%
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TOTAL OPERATING EXPENSES	9,104,896	9,108,935	9,620,637	9,398,690	10,905,239	1,506,550	16.03%
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OPERATING INCOME (LOSS)	858,918	1,490,117	1,024,307	1,833,906	1,142,272	(691,633)	-37.71%
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NON-OPERATING REVENUE (EXPENSE)

Interest Income

Interest and Dividend	42,619	71,864	45,000	74,146	60,000	(14,146)	-19.08%
Interest Income Series 2012	0	0	0	0	0	0	#DIV/0!
Fifth Third Investments FMV Change	(128,528)	(30,170)	0	0	0	0	#DIV/0!

Total Interest Income	(85,908)	41,694	45,000	74,146	60,000	(14,146)	-19.08%
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Interest Expense

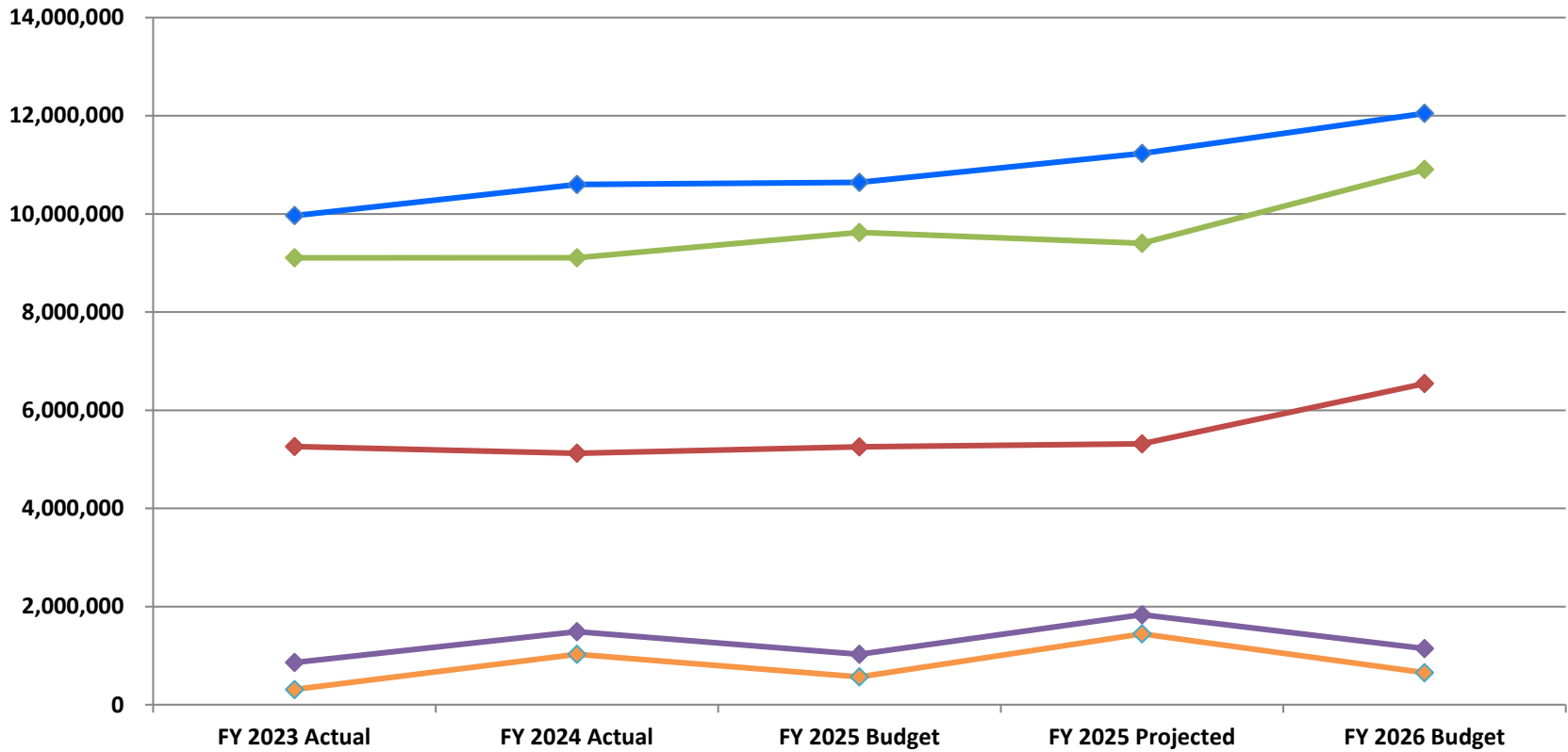
Interest Expense on Customer Deposits	0	(2,328)	0	0	0	0	#DIV/0!
Interest Expense Bonds	63,949	51,318	39,863	41,338	28,237	(13,102)	-31.69%

Lowell Light and Power FY 2026 Operating Budget

Type	FY 2023 Actual	FY 2024 Actual	FY 2025 Budget	FY 2025 Projected	FY 2026 Budget	\$ Change FY 25 to 26	% Change FY 25 to 26
Total Interest Expense	63,949	48,991	39,863	41,338	28,237	(13,102)	-31.69%
Gain/Loss on Sale of Property/Investment							
Gain on Property Disposal	26,725	1,149	0	69,050	0	(69,050)	-100.00%
Gain on Sale of Investments	0	0	0	0	0	0	#DIV/0!
Loss on Property Disposal	(5,814)	(331)	0	(12,626)	0	12,626	-100.00%
Loss on Sale of Investments	0	0	0	0	0	0	#DIV/0!
Total Gain/Loss on Sale of Property/Investments	20,911	818	0	56,424	0	(56,424)	-100.00%
Mutual Aid							
Mutual Aid	9,140	0	0	13,696	0	(13,696)	-100.00%
Total Mutual Aid	9,140	0	0	13,696	0	(13,696)	-100.00%
Transfers							
PILOT - City of Lowell	428,182	457,036	461,085	480,059	524,245	44,187	9.20%
Total Transfers	428,182	457,036	461,085	480,059	524,245	44,187	9.20%
TOTAL NON-OPERATING REVENUE (EXPENSE)	(547,990)	(463,515)	(455,948)	(390,828)	(492,482)	(101,654)	26.01%
NET INCOME (LOSS)	310,929	1,026,602	568,359	1,443,078	649,791	(793,287)	-54.97%

FY 2023 - FY 2026 Trends of Key Financial Metrics/Measures

◆ Total Operating Revenue ◆ Total Purchased Power Expenses ◆ Total Operating Expenses
◆ Operating Income (Loss) ◆ Net Income (Loss)



FY 2026 Capital Budget

Project/Item	Budget	Description
IT Related Projects	\$ 50,000	Server replacement for Data Center, access control at substation
Capital Equipment	\$ 160,000	Distribution, generation, and office tools and equipment, as needed
Voltage Conversion Projects	\$ 150,000	West Main St voltage conversion - railroad tracks to Valley Vista
Undergrounding Projects	\$ 225,000	Underground Little Gee Dr.
Equipment Replacement Fund	\$ 300,000	Annual Contribution - including software replacement
Facility Improvements	\$ 33,000	Crack seal Energy Center parking lot, sidewalk replacement at office, landscaping improvements
Generation Projects	\$ 32,000	480v electric distribution improvements, PLC programming
System Expansion Budget	\$ 70,000	Stony Bluff phase 6
Minor Capital Projects	\$ 80,000	Misc minor projects, including customer installs
Total	\$ 1,100,000	N/A

Cash Flow Projection

Operating Revenue	\$ 12,047,512
Operating Expenses	\$ (10,905,239)
OPEB	\$ 10,000
Depreciation	\$ 830,000
Non-Operating Expenses	\$ (492,482)
Non-Cash Operating Expenses	\$ -
Bond Principal	\$ (430,000)

FY 2026 Cash Generated for Capital Budget	\$ 1,059,791
--	---------------------

FY 2025 Projected Capital Budget Remaining	\$ -
---	-------------

Total Cash Available	\$ 1,059,791
-----------------------------	---------------------

Project Cash Growth	\$ (40,209)
----------------------------	--------------------



Memorandum

To: Lowell Light & Power Board
From: Charlie West
Date: March 3, 2025
Re: Michigan Energy Assistance Fund Opt-In/ Out-Out

Consideration:

As we highlighted during the February board meeting, the state has adopted changes to the Michigan Energy Assistance Program, which go into effect this year. LL&P has opted out of participating in the program for the last six fiscal years. Starting this year, if we opt out of MEAP, we must have an alternative program.

Last month, Monica Light from Flat River Outreach Ministries joined our board meeting to discuss a potential partnership between LL&P and FROM to administer an alternative program. The partnership between FROM and LL&P was well received by the board, and staff from both organizations are confident in our ability to administer a local program to meet our local needs. We do not have all the details worked out, but we are confident that we can work out the details and implement a program before October 1, 2025 (required start date).

During the March board meeting, the LL&P board must decide whether to opt into the state program or administer our own program in partnership with FROM. The law requires that LL&P provide the appropriate notifications to the state by the end of the month.

Recommendation: The decision to opt-in to the state program or implement a local program is ultimately the board's decision. Staff is confident that a partnership with FROM would be successful, which provides a path to implementing a local program.



Memorandum

To: Lowell Light & Power Board
From: Charlie West
Date: March 3, 2025
Re: ESTA Policies

Consideration:

For the last few months, we have been discussing the state's new Earned Sick Time Act (ESTA), and since our February meeting, the state has adopted additional changes to the ESTA. The policies approved during the February board meeting were contingent upon the ESTA going into effect, as the law was written at the time of the policy approvals. Within minutes of the ESTA going into effect, the Michigan Legislature passed revisions to the law, voiding any policy action the board took.

The updated ESTA (ESTA 2.0) did not drastically change the law, but it did provide additional clarifications, removed the rebuttable presumption of guilt, and addressed carry-over, payout options, and forfeiture of time. The ESTA 2.0 more clearly allows for a single bank of PTO to be used as compliance, but there are still significant challenges with utilizing one bank of time for ESTA compliance. Specifically, there are issues with payouts, opportunities to purchase PTO, and the requirement to make the entire bank comply with ESTA 2.0.

We are still working with our legal counsel on the final policy language but are not changing our strategic approach. We still intend to utilize two separate PTO banks that will work together to mirror our current PTO policies as closely as possible. With the ability to payout unused ESTA PTO under certain circumstances, some of the workarounds included in our initial policies are no longer necessary.

Once we have reviewed the updated policies, we will be recommending the following actions:

Recommendation: It is staff's recommendation to approve the non-union PTO policies presented at the board meeting for ESTA compliance purposes.

Recommendation 2: It is staff's recommendation to approve granting a prorated allocation of ESTA-PTO to ensure compliance in FY 25.

Recommendation 3: It is staff's recommendation to authorize the GM to execute a letter of agreement (LOA) with the collective bargaining unit to implement PTO policies that materially align with the non-union policies and that includes a prorated allotment of ESTA-PTO for FY 25 compliance purposes.



Memorandum

To: Lowell Light & Power Board
From: Charlie West
Date: February 5, 2025
Re: Strategic Plan Update

Consideration:

During the February board meeting, we reviewed the LL&P strategic plan and staff provided updates on strategic initiatives that support LL&P's strategic priorities. During the conversation, an additional strategic priority focused on the need to be agile and responsive to external influences was identified.

Rather than spending board time wordsmithing a strategic priority, I am presenting a draft that can be adopted as written, or the board can provide additional feedback between the March and April board meeting.

Strategic Priority: LL&P will remain agile and adaptive to external factors, such as legislative changes, supply chain disruptions, and the evolving energy landscape, to ensure the continued delivery of safe, reliable, and cost-effective electricity. By proactively monitoring and responding to these influences, we will sustain operational excellence and support long-term customer satisfaction.

Recommendation: No recommendation provided.

Lowell Light & Power's

Strategic Plan



Lowell
Light & Power

Vision:

Lowell Light & Power will be a **PREMIER UTILITY**.

Purpose:

Lowell Light & Power is a local municipal utility whose purpose is to provide safe, reliable, cost effective electricity and energy services in a culture of efficiency, compliance, and sustainability.

Slogan:

The Power of Lowell Working for YOU.

Strategic Priorities:

- Safety
 - Safety must be paramount in all things LL&P does to ensure we are safeguarding the well-being of our **employees, customers, and the community** we serve.
- Reliability
 - Invest in the distribution system in a manner that will provide best in class **reliable & safe** electricity.
- Community and Customers
 - LL&P will be a customer and community focused organization responsive to the needs of customers and the community through **collaboration**.
- Financial Health
 - Maintain financial health in a manner that ensures the value of **Public Power** is made available to our **customers**, our **communities**, and our broader **stakeholders**.
- Process and Workforce Development
 - Focus on process improvement and workforce development through embracing a culture of **continuous improvement**, positioning the utility to adapt to a rapidly changing industry.

Core Values:

Fundamental beliefs of LL&P are the guiding principles to help know what is right from wrong. They are helpful in determining if we are on the right path in how we are fulfilling our strategies and goals; a steadfast and unchanging guide.

- Aesthetically aware
- Can do attitude

- Customer service and education focused
- Dedication
- Embrace change
- Environmentally aware and responsible
- Fiscally responsible
- Good work ethic
- Innovative
- Proactive and forward thinking
- Quality service
- Sustainable
- Team oriented
- Trust/honesty/respect
- Safety
- Transparency

Environment:

The aggregate of surrounding and internal things, conditions, and influences that make it easier or more difficult for LL&P to be successful in fulfilling its vision and purpose.

Enablers

- Monopoly (exclusivity)
- Local control
- Employee expertise
- Community image
- Rate flexibility = solvent
- Agency affiliations
- Generation ownership
- Strong financial management
- Safe competitive workplace
- Ethical and engaged Board
- Cohesion amongst Board, City Council, and other Boards/Groups

Disablers

- Monopoly (complacency)
- Local control

- Disgruntled employees
- Community image
- Limited service area
- Regulatory mandates
- Territory make-up
- Unethical and apathetic Board
- Dysfunction amongst Board, City Council, and other Boards/Groups



Lowell
Light & Power

Appendix A: What is Strategic Planning?

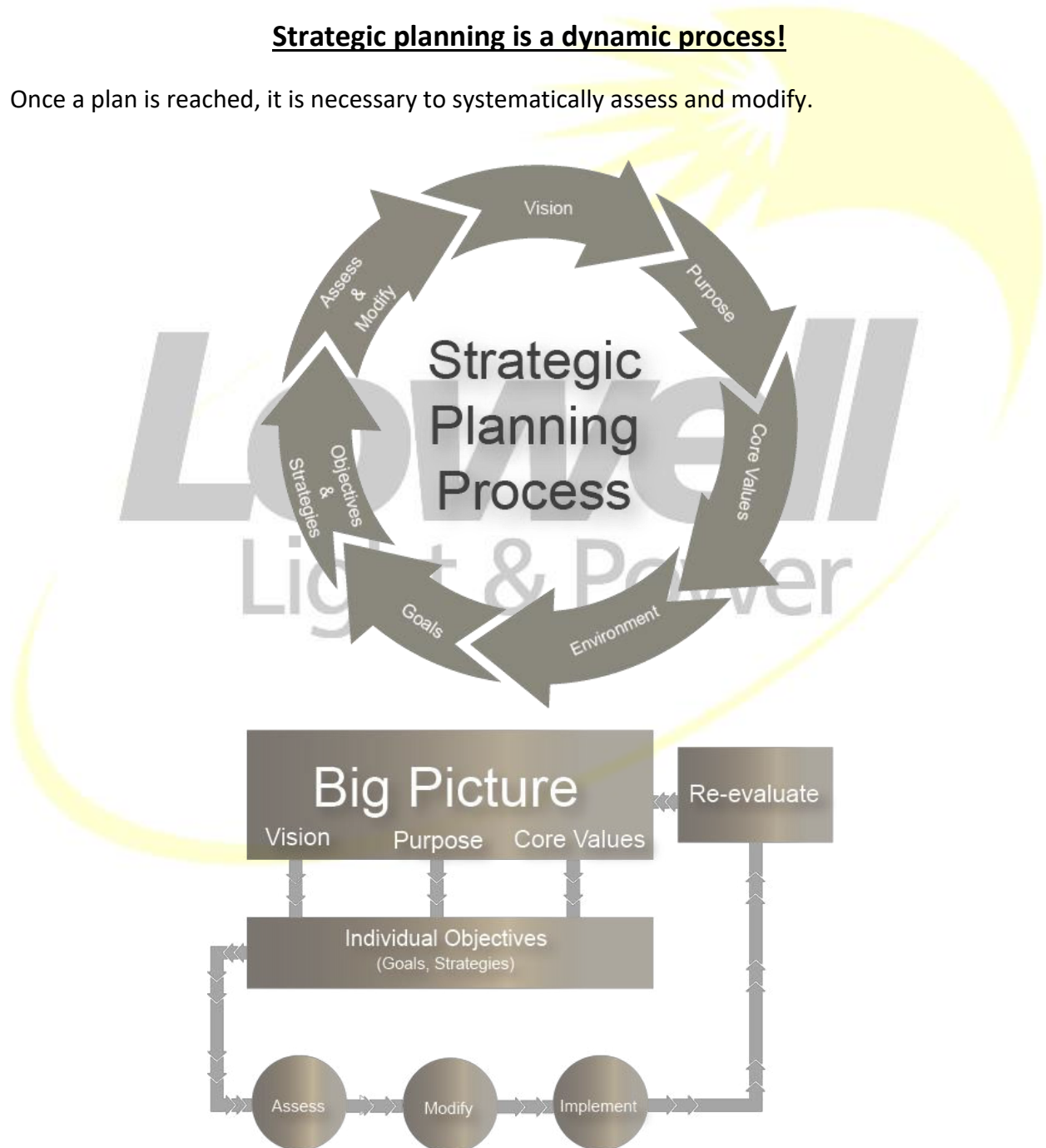
A tool/process to assess and redirect for success, recognizing an ever-changing future.

Or

“How to hit a moving target!”

Strategic planning is a dynamic process!

Once a plan is reached, it is necessary to systematically assess and modify.





Memorandum

To: Lowell Light & Power Board

From: Charlie West

Date: March 7, 2025

Re: Stony Bluff Easement Acceptance and City Council Recommendation

Consideration:

Staff have been working with the developer of the Stony Bluff residential development in preparation to serve phase 6 of the 9-phase development. LL&P currently serves phases 3-5, but we do not have infrastructure directly adjacent to phase 6. Your board packet includes an easement that would provide a path to serve phase 6. The easement will serve as a redundant feed once future phases are complete.

The LL&P Board should formally accept all easements for LL&P, and a recommendation should be made to the City Council for their consideration and final approval. Once the LL&P Board and City Council have accepted the easement, it will be filed with Kent County.

Recommendation: It is staff's recommendation for the LL&P Board to accept the easement from Stony Bluff, LLC that is included in your board packet and recommend that the City Council accept the easement.

UTILITY EASEMENT AGREEMENT

THIS UTILITY EASEMENT AGREEMENT (the “Agreement”) is entered into as of _____, 2025, by **STONY BLUFF, L.L.C.**, (the “Grantor”), whose address is 1730 3 Mile Road NE, Grand Rapids, Michigan 49505 and the **CITY OF LOWELL**, a Michigan municipal corporation (the “City”), with offices at 301 E. Main Street, Lowell, Michigan 49331.

WITNESSETH:

WHEREAS, the Grantor is the owner of real property in Lowell Township, as legally described in the attached Exhibit B (the “Real Property”); and

WHEREAS, the City, through its Department of Light and Power (“LL&P”), desires to construct, operate, repair, maintain, relocate, alter and replace underground electric and communications infrastructure and related appurtenances, which requires an easement within a portion of the Real Property as described and identified in the attached Exhibit A (the “Easement”); and

WHEREAS, subject to the terms and conditions of this Agreement, the Grantor is willing to grant to the City the Easement.

NOW, THEREFORE, the Grantor and the City agree as follows:

1. For and in consideration of One Dollar (\$1.00) the receipt of which is hereby acknowledged, the Grantor does hereby irrevocably grant the Easement to the City. The Easement shall be a permanent, perpetual, burden on the Real Property for the benefit of the City and an interest in real estate that runs with the land, binding upon any and all successors and assigns claiming by, through or under Grantor. Further, the City shall have the right of ingress and egress through, over, and across the Real Property to the Easement, for the purposes set forth in Section 2 herein.

2. The Easement shall be for the construction, operation, repair, maintenance, relocation, alteration and replacement of underground electric and communications infrastructure and related appurtenances (the “Improvements”).

3. Subject to the following terms and conditions, the City shall have the right to utilize the Easement for the purposes set forth in paragraph 2 above:

a. Any and all work shall be performed by the City, or others as authorized by the City or LL&P, so as not to unreasonably interfere with the use of the remainder of the Real Property by the Grantor and, except as otherwise provided in this Agreement, without cost to the Grantor.

b. Upon completion of any such work and subject to the continued location of the Improvements, the City through LL&P will restore or cause the restoration of the surface of the Easement and the

Real Property to the same condition as it was prior to such construction, repair, maintenance, reconstruction, alteration or replacement of the Improvements, provided that the Grantor shall be responsible at their costs for any repairs for damage due to any fixed structures constructed within the Easement after the date of this Agreement unless such damage is a result of the negligent acts or omissions of the City, its agents, employees, representatives, contractors or others authorized by LL&P, in which case said restorations shall be made or caused to be made and paid for by the City through LL&P.

c. The City shall, through LL&P, at all times provide or cause to provide for the proper safety and maintenance of all equipment and ancillary items within the Easement belonging to the City or others authorized by LL&P.

d. The Improvements located within the Easements shall at all times be kept in compliance by the City with all applicable laws and codes and also the National Electric Safety Code, the Michigan Electric Code or the safety regulations of LL&P or the Michigan Occupational Safety and Health Administration.

e. The Grantor shall not hereafter install any building, structure, or other permanent improvement within the Easement without the prior consent of the City, which approval shall not be unreasonably withheld. If the proposed building or structure by the Grantor would likely interfere with the City's property use of the Easement that would be justification for the City to refuse to approve any such building structure.

4. To the extent permitted by law, the City shall fully indemnify, save, reimburse, and hold harmless the Grantor for, from and against any and all costs, liabilities, and claims, including reasonable attorneys' fees and costs, for damages to real and personal property and injuries and/or death suffered by persons in any manner caused by or arising out of or in any way connected with the negligent acts or negligent failure to act of the City and its employees, agents, contractors or others authorized by LL&P in connection with the Improvements or the negligent presence or actions of the City or its employees, agents, contractors or others authorized by LL&P upon the Easement or the Real Property. Nothing in this Easement shall operate to waive the defense of governmental immunity.

5. The Grantor and its successors and assigns retain all other property rights within the Easement provided the exercise of such rights does not limit or impair the City's rights as set forth in this Agreement.

6. The City shall obtain and keep in full force and effect at all times liability insurance to cover its uses and activities within the Easement in an amount of at least \$500,000 per occurrence and in the annual aggregate.

7. The Grantor reserves the right to grant to others additional easement rights within the Easement provided such additional easement rights do not interfere with the City's use of the Easement as granted herein and subject to the written approval of the City, which approval shall not be unreasonably withheld. All such additional easements shall be subject to the prior rights of the City as provided in this Agreement and any additional expenses incurred by the City, resulting from such additional easements, shall be assumed by the beneficiary(ies) of such easement rights causing such extra expense.

8. Any disputes under this Agreement shall be subject to the laws of the State of Michigan and venue for any disputes shall lie in Kent County, Michigan.

[Signature page follows.]

CITY OF LOWELL

By: _____
Michael DeVore, Mayor

Attest: _____
Susan Ullery, City Clerk

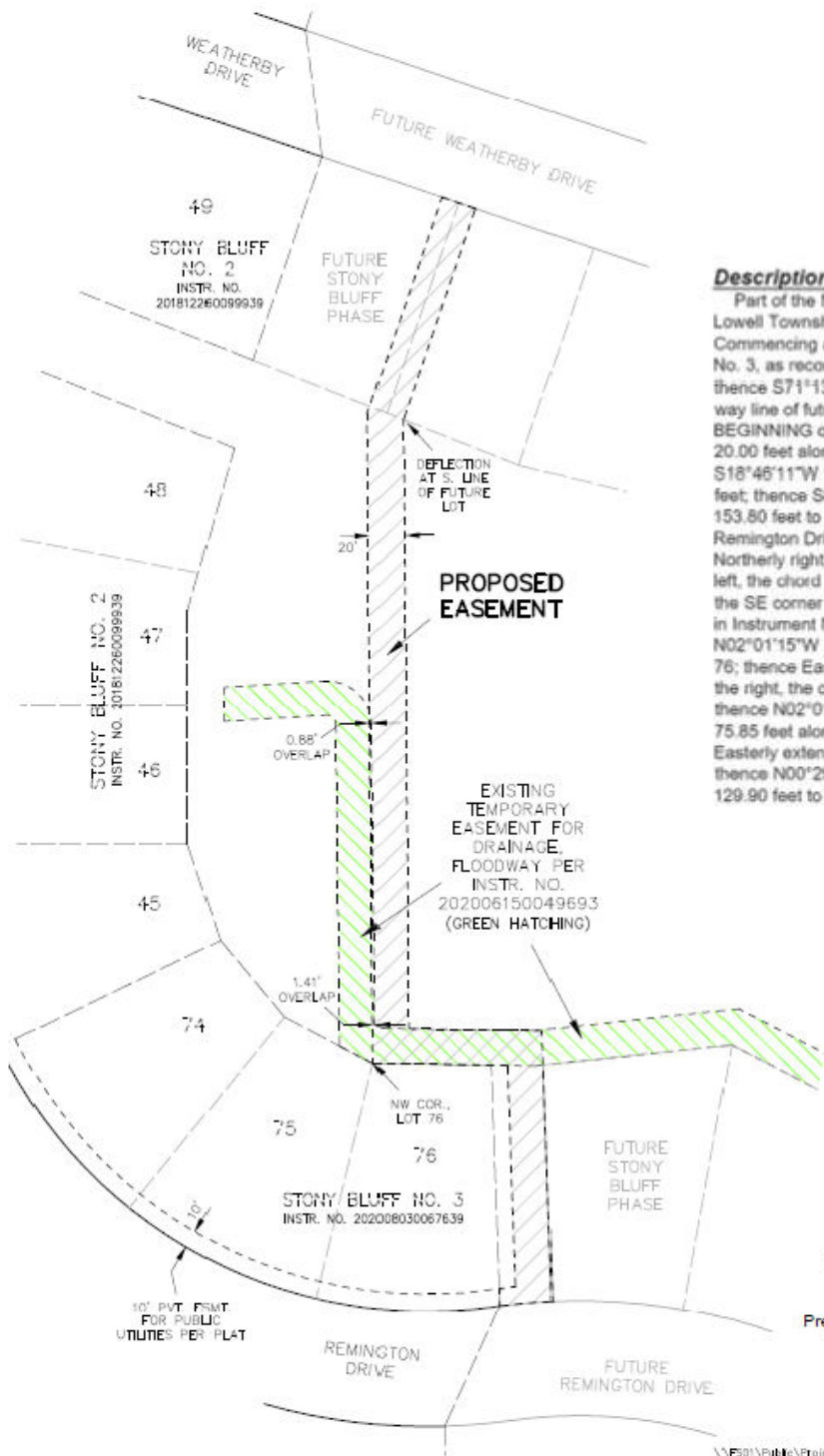
State of Michigan)
) SS
County of Kent)

On this ____ day of _____, 2025, before me, a Notary Public in and for said County, personally appeared Michael DeVore and Susan Ullery, the Mayor and City Clerk, respectively, of the City of Lowell, to me known to be the same persons who signed and acknowledged the same to be his free act and deed.

Notary Public, Kent County, Michigan
My Commission expires: _____
Acting in Kent County, Michigan

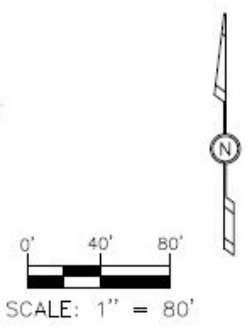
EXHIBIT A

Easement



Description of Easement:

Part of the NE fractional 1/4, Section 4, T6N, R9W, Lowell Township, Kent County Michigan, described as: Commencing at the NE corner of Lot 49 of Stony Bluff No. 3, as recorded in Instrument No. 201812260099939, thence S71°13'49"E 71.00 feet along the South right of way line of future Weatherby Drive to the PLACE OF BEGINNING of this description; thence S71°13'49"E 20.00 feet along said South right of way line; thence S18°46'11"W 126.51 feet; thence S00°29'52"E 346.68 feet; thence S89°05'54"E 75.33 feet; thence S02°01'15"E 153.80 feet to the Northerly right of way line of future Remington Drive; thence Westerly 29.27 feet along said Northerly right of way line on a 333.00 foot curve to the left, the chord of which bears S84°51'25"W 29.27 feet to the SE corner of Lot 76 of Stony Bluff No. 3, as recorded in Instrument No. 202008030067639; thence N02°01'15"W 10.05 feet along the East line of said Lot 76; thence Easterly 9.25 feet along a 343.00 foot curve to the right, the chord of which bears N83°16'34"E 9.25 feet; thence N02°01'15"W 125.58 feet; thence N89°05'54"W 75.85 feet along the North line of said Lot 76 and its Easterly extension to the NW corner of said Lot 76; thence N00°29'52"W 369.59 feet; thence N18°46'11"E 129.90 feet to the Place of Beginning.



Prepared by:
 Exxel Engineering, Inc.
 5252 Clyde Park Avenue, SW
 Grand Rapids, MI 49509
 RE: Stony Bluff No. 6
 241103E 02/20/2025 kv

\\FS01\Public\Projects\2024\241103\Drawings\241103.dwg - kv

EXHIBIT B

Real Property

A portion of currently undeveloped Stony Bluff No. 6, Lots 148 & 149 to be recorded in 2025, part of the NE fractional $\frac{1}{4}$ and NW fractional $\frac{1}{4}$, Section 4, T6N, R9W, Lowell Township, Kent County Michigan.

And a portion of a future park and open space to be part of a future phase.

Permanent Parcel Number and address as of date of this instrument which may change based on further development: 41-20-04-200-038; 11738 Foreman St SE, Lowell MI 49331

Memorandum



To: Lowell Light & Power Board

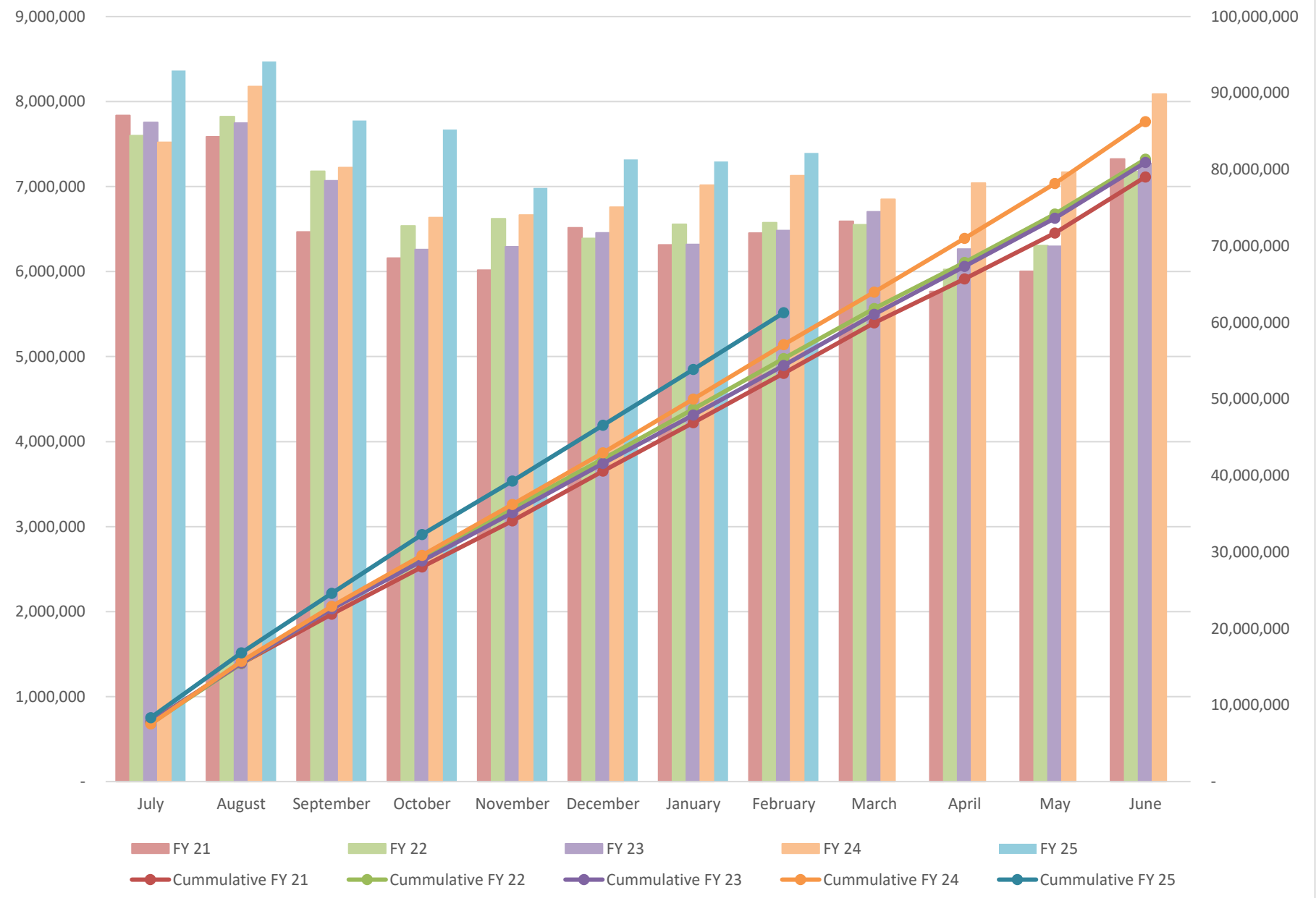
From: Perry Beachum & Charlie West

Date: March 7, 2025

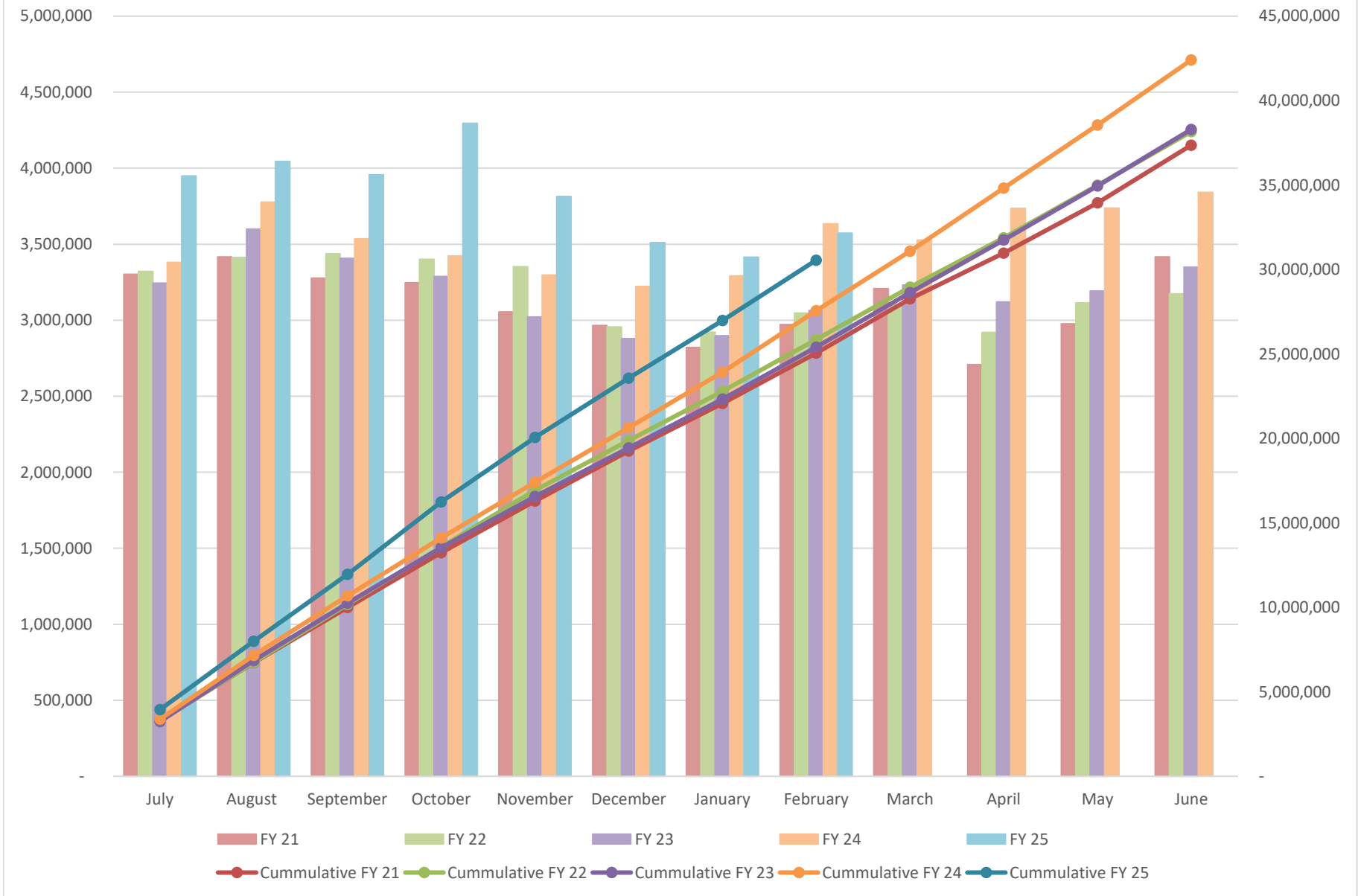
Re: General Manager Employment Agreement Consideration

Perry and Charlie will send out additional information prior to the board meeting regarding the General Manager Employment Agreement Amendment Consideration.

Total kWh Sales FY 2021 - FY 2025

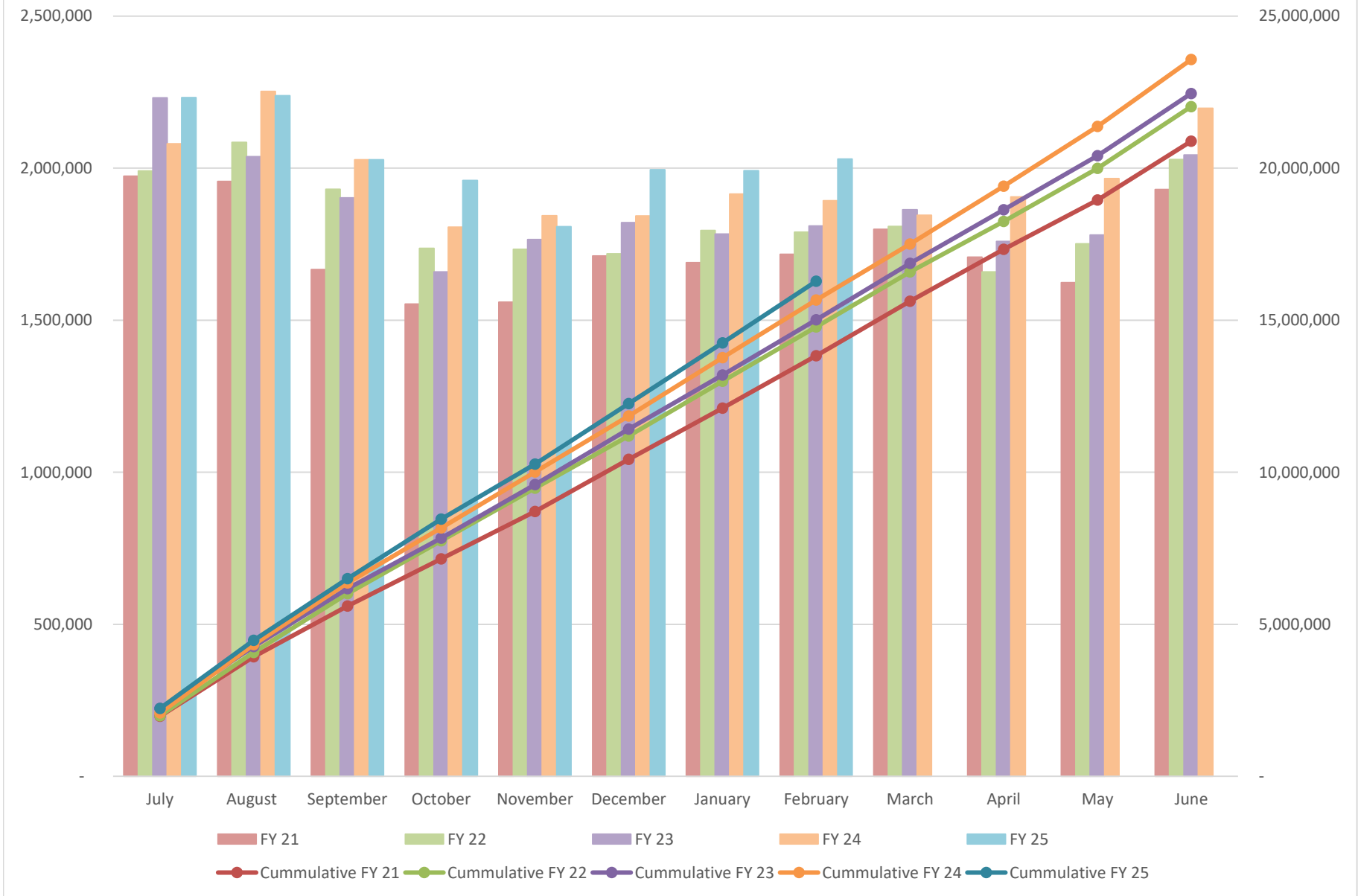


Industrial kWh Sales FY 2021 - FY 2025 Primary Metered

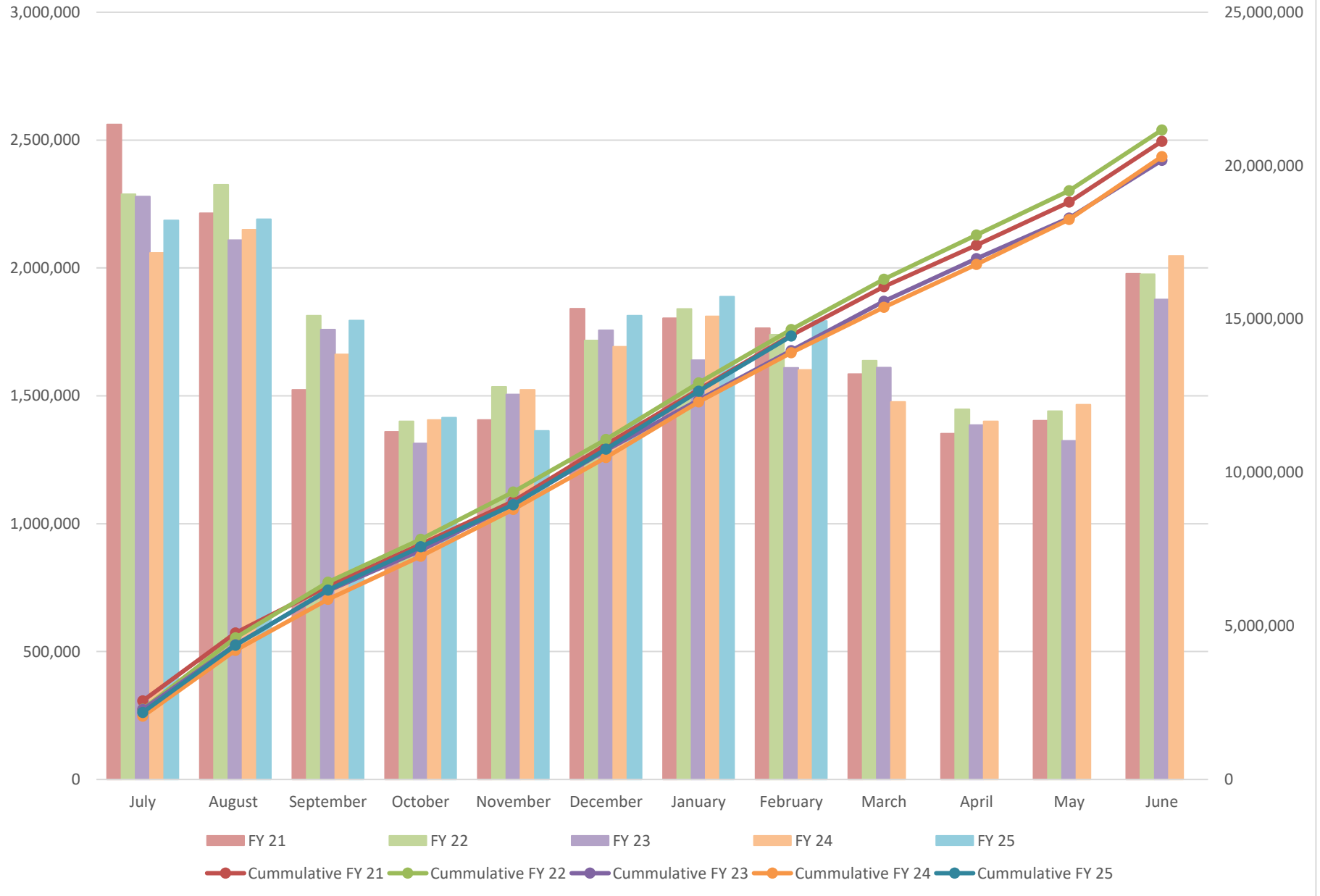


Commercial kWh Sales FY 2021 - FY 2025

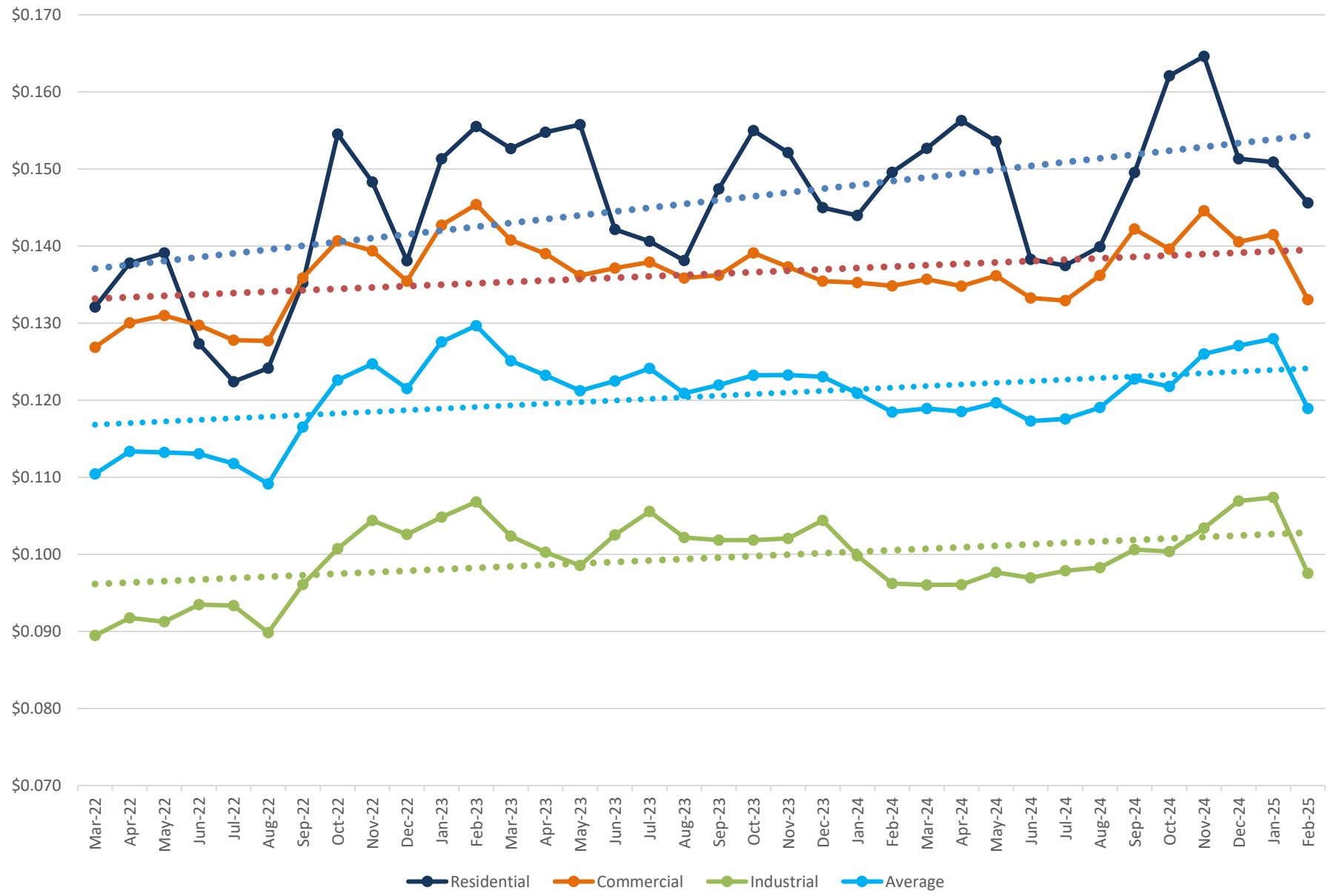
General Service, General Service Demand



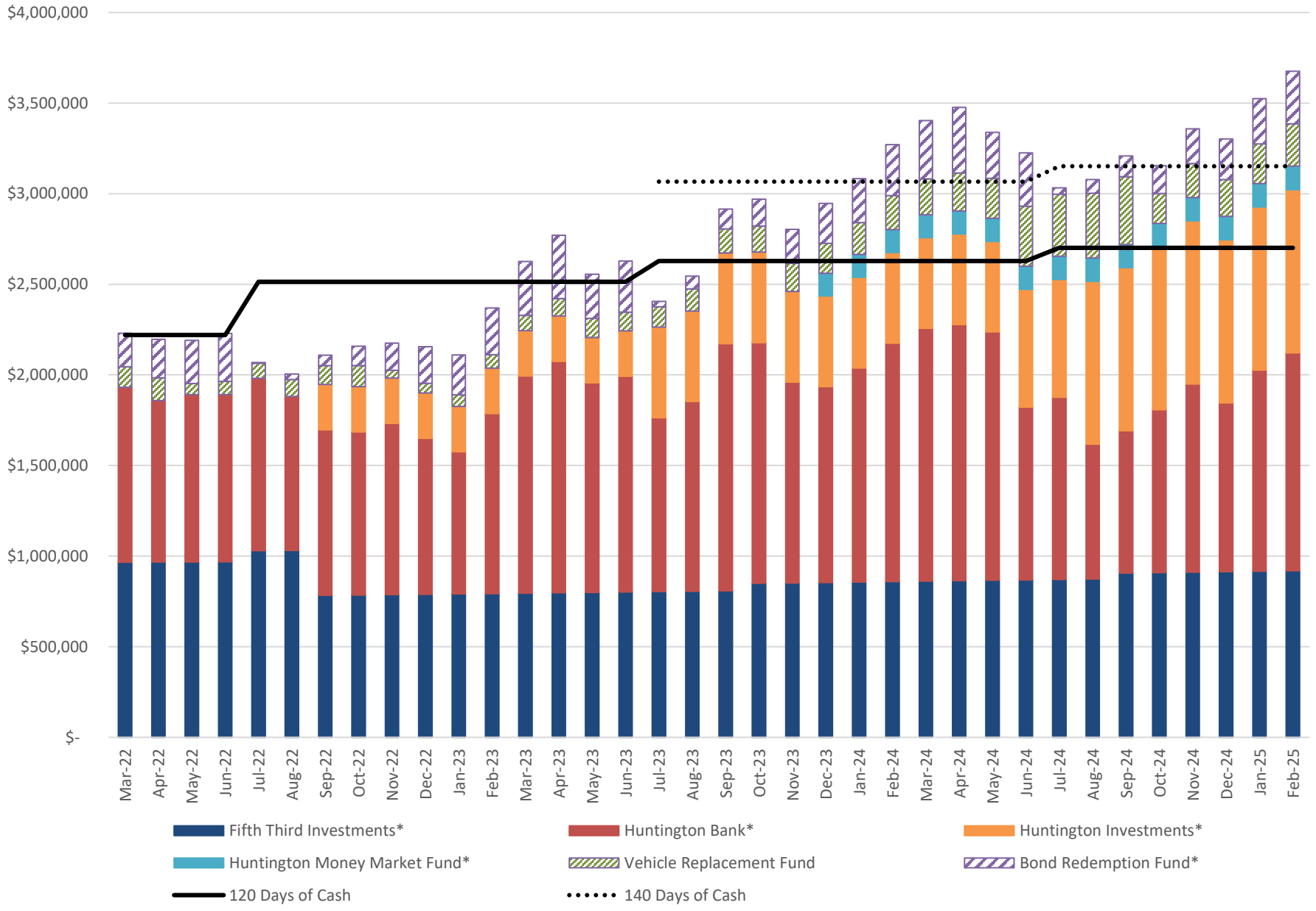
Residential kWh Sales FY 2021 - FY 2025



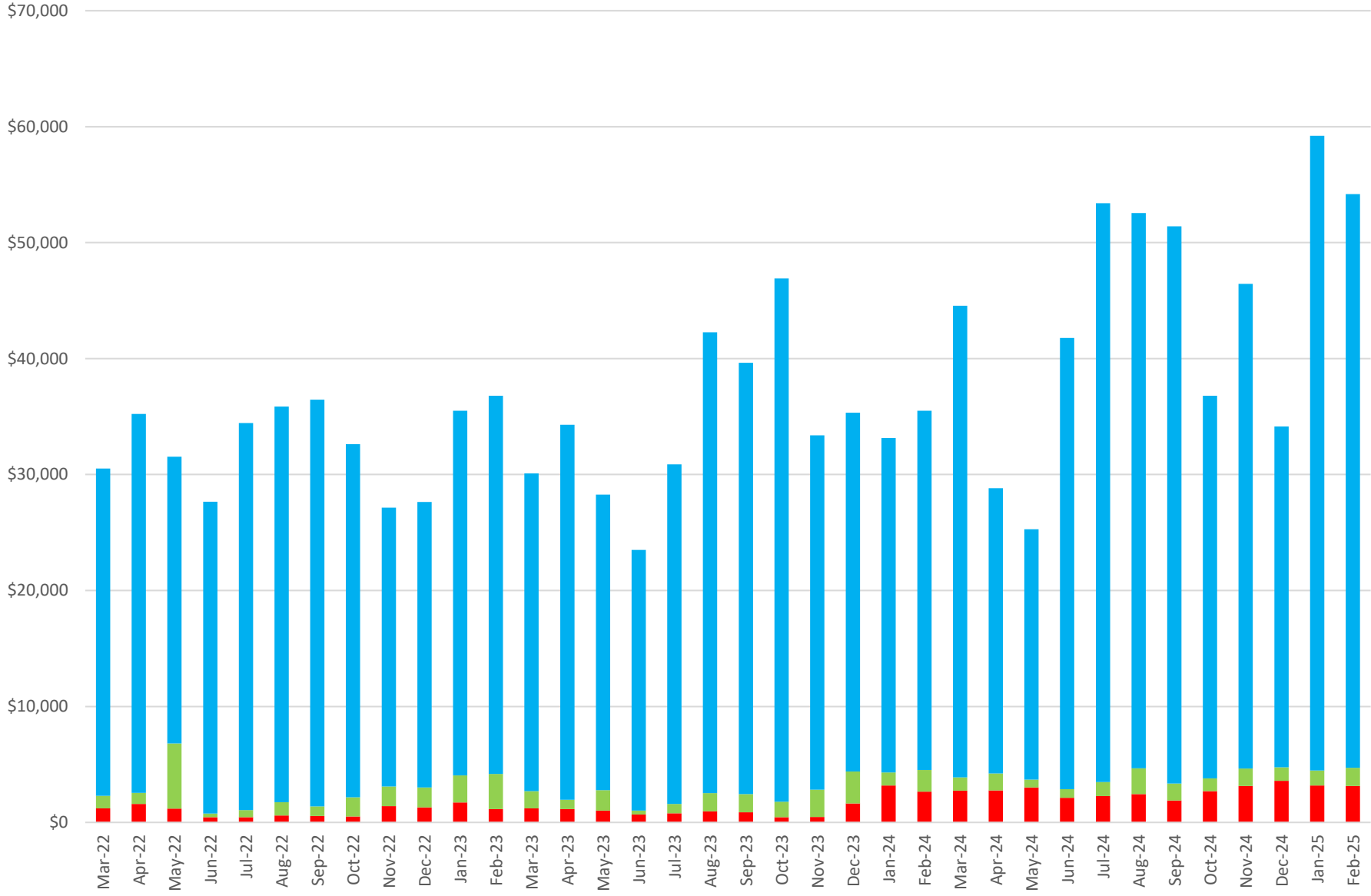
Cost Per kWh



Unrestricted Investments and Cash

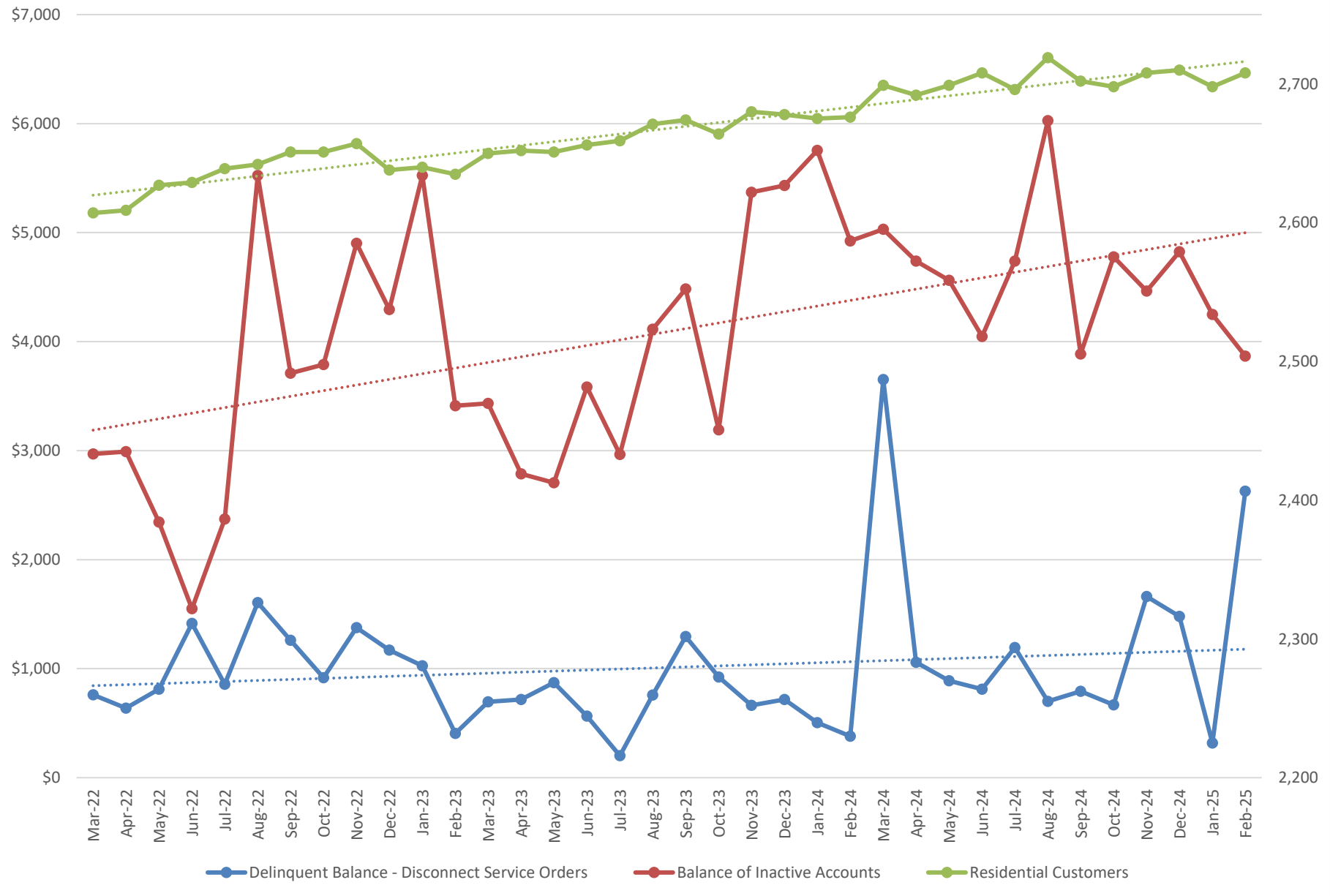


Aging Analysis

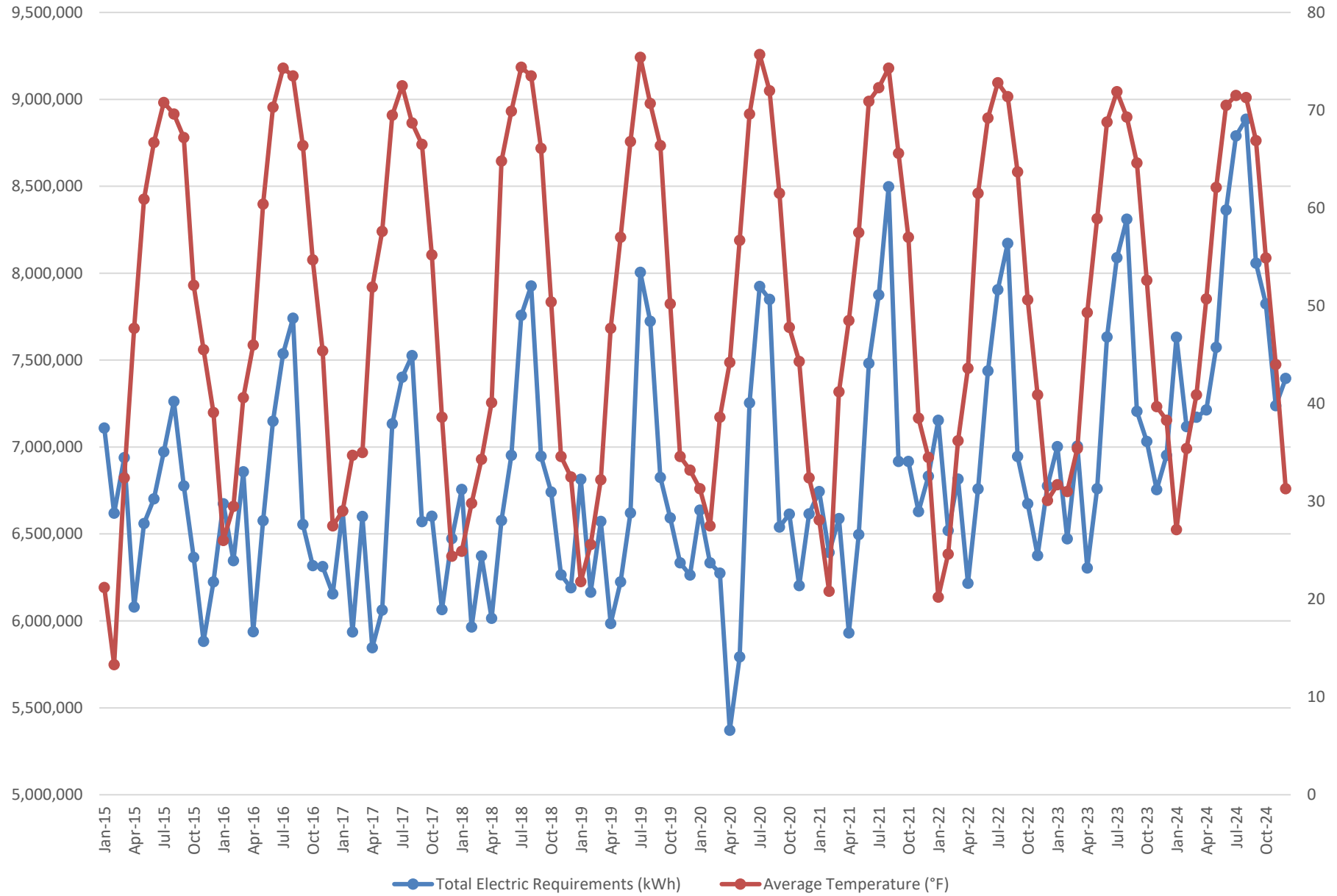


■ 61-90+ Days
 ■ 31-60 Days
 ■ 1-30 Days

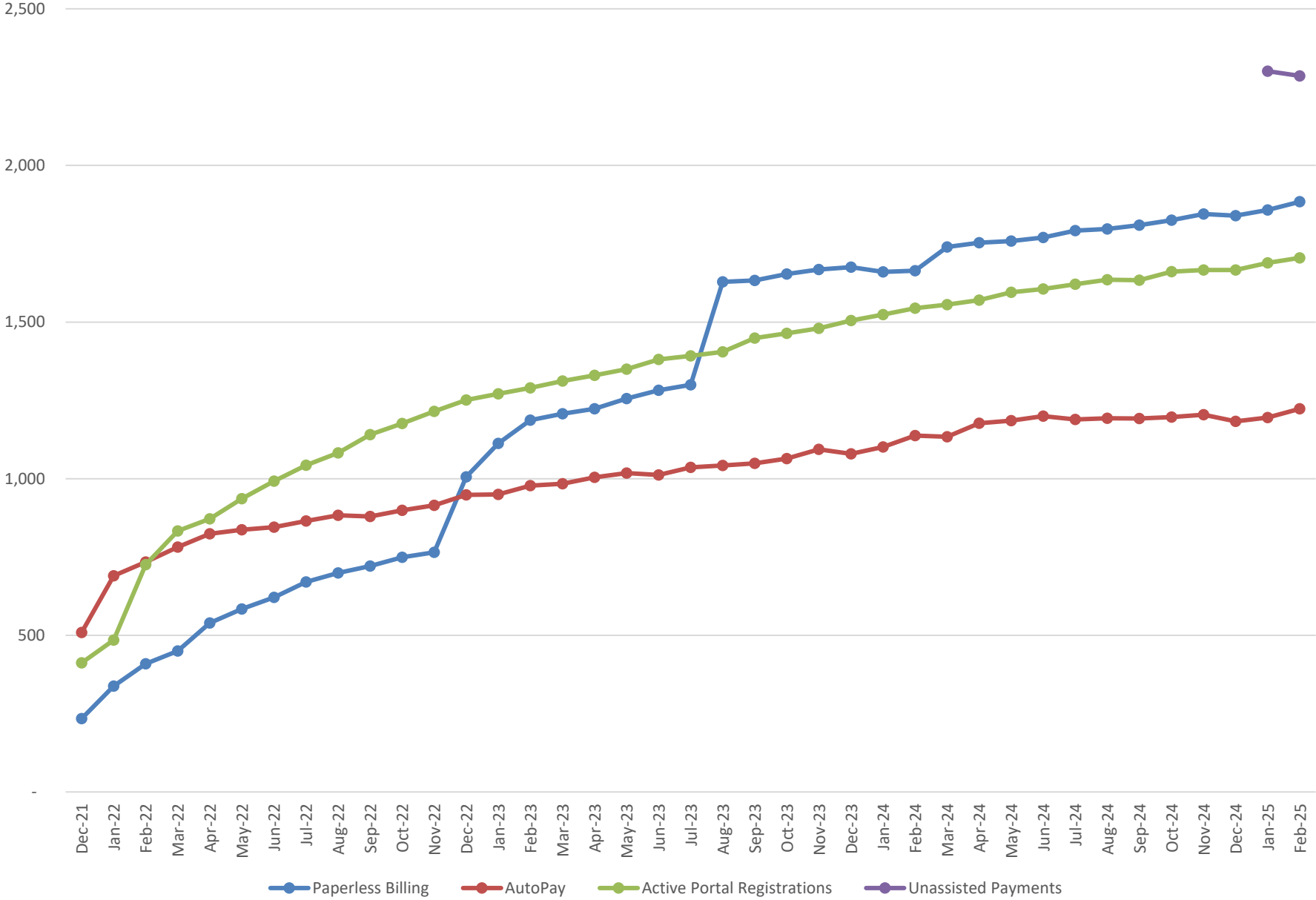
Delinquent Balances



Electric Requirements



Paperless Billing, AutoPay, and Portal Registrations









PCA and PCA Revenue



Monthly Report - Lowell Light & Power

Lowell Light & Power

Year	Minimum duration	Substation
2025 	<input type="text"/>	----- 
Month	Maximum duration	Circuit
02 - February 	<input type="text"/>	----- 
Annual Report?	Top-level Cause	Remove Major Events?
<input type="radio"/> Yes	----- 	----- 
<input checked="" type="radio"/> No		

IEEE 1366 Statistics

Metric	Feb 2025	Feb 2024
SAIDI	0.079	0.061
SAIFI	0.00193	0.000964
CAIDI	41	64
ASAI	99.9998%	99.9998%
Momentary Interruptions	0	0
Sustained Interruptions	1	1

Circuit Ranking - Worst Performing

Ranked by Outage Count

Circuit	Substation	Number of Outages
Circuit 201	138 Sub	1

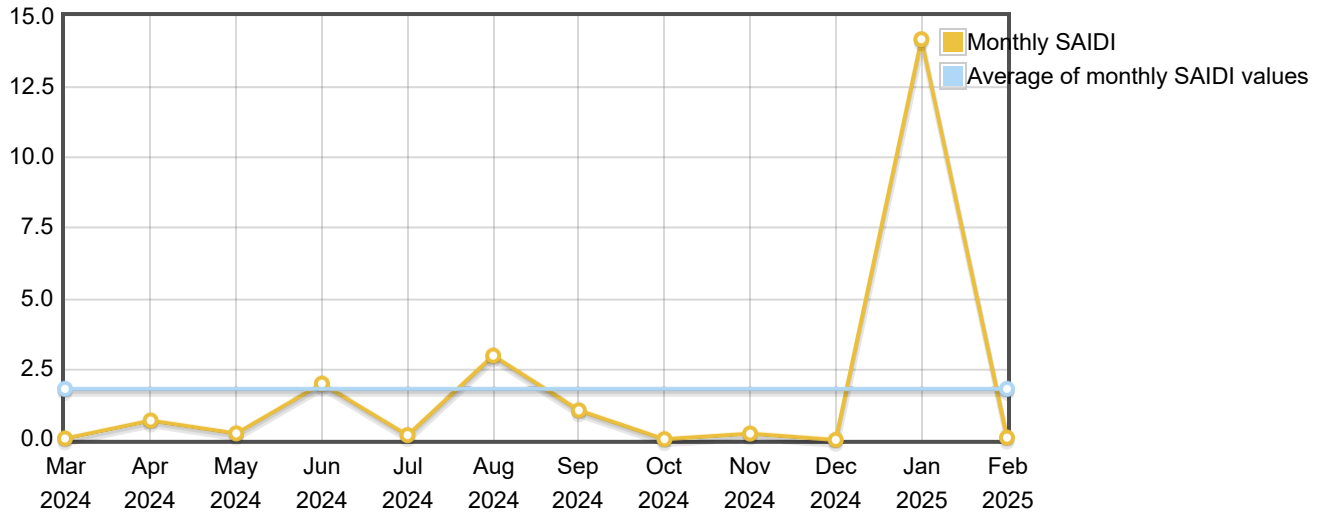
Ranked by Customer Interruptions

Circuit	Substation	Customer Interruptions
Circuit 201	138 Sub	6

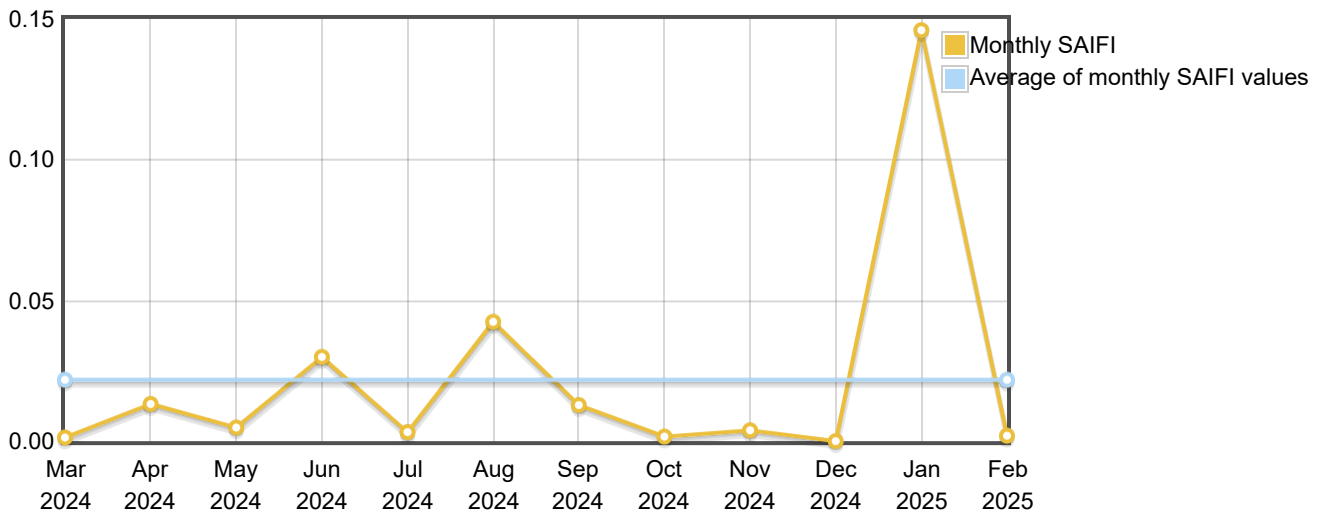
Ranked by Customer Minutes of Duration

Circuit	Substation	Customer Minutes of Duration
Circuit 201	138 Sub	246

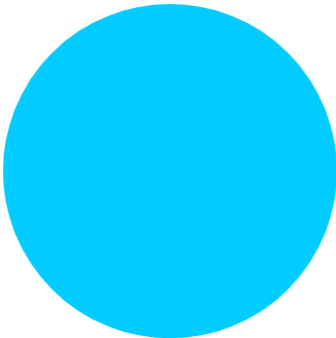
Historical Monthly SAIDI Chart



Historical Monthly SAIFI Chart

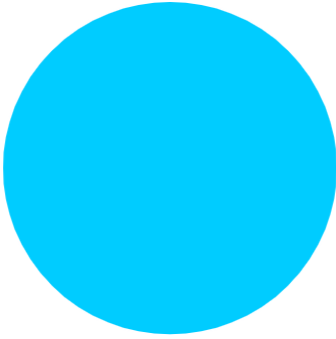


Causes Ranked by Count



Cause	Count
Tree	1

Causes Ranked by Duration



Cause	Duration
Tree	246

Top 1 Outages for the Month

Address	Customers Interrupted	Duration	Customer Minutes of Interruption	Start Date
2435 gee drive (tree)	6	41	246	02/28/2025

Total Customers Affected for the Month: 6

Average Customers Affected per Outage: 6



Powering Strong Communities

American Public Power Association



February 2025 Income Statement

Line Item	Current Month Actual	Current Month Budget	Variance %	Prior YTD Actual	Current YTD Actual	Current YTD Budget	Current YTD Variance	Variance %	Yearly Budget Total	% of Budget Used	Amount Until Yearly Budget Total is Reached
OPERATING REVENUE											
Sales Revenue	879,628.46	866,425.35	1.52%	6,965,041.51	7,503,974.34	7,042,763.46	461,210.88	6.55%	10,498,344.00	71.48%	2,994,369.66
Service Revenue	13,973.23	11,461.52	21.91%	87,655.92	61,605.26	62,334.06	(728.80)	-1.17%	87,100.00	70.73%	25,494.74
Miscellaneous Revenue	4,875.93	4,931.10	-1.12%	38,812.48	40,871.28	39,419.30	1,451.98	3.68%	59,500.00	68.69%	18,628.72
TOTAL OPERATING REVENUE	\$ 898,477.62	\$ 882,817.97	1.77%	\$ 7,091,509.91	\$ 7,606,450.88	\$ 7,144,516.82	\$ 461,934.06	6.47%	\$ 10,644,944.00	71.46%	\$ 3,038,493.12
OPERATING EXPENSES											
Generation Expenses	14,246.25	27,737.02	-48.64%	179,718.29	99,474.97	194,416.22	(94,941.25)	-48.83%	292,500.00	34.01%	193,025.03
Purchased Power Expenses	451,777.59	400,485.40	12.81%	3,270,102.99	3,614,222.33	3,509,355.95	83,811.65	2.39%	5,256,536.52	68.76%	1,642,314.19
Distribution Expenses	95,912.81	66,378.83	44.49%	480,592.50	433,219.52	492,754.96	(59,535.44)	-12.08%	747,000.00	57.99%	313,780.48
Customer Accounting Expense	20,821.27	32,853.22	-36.62%	243,684.64	211,152.07	251,036.98	(39,884.91)	-15.89%	375,500.00	56.23%	164,347.93
Marketing and Advertising Expense	2,087.08	1,518.69	37.43%	12,637.95	23,673.89	16,773.20	6,900.69	41.14%	25,000.00	94.70%	1,326.11
Admin/General/Outside Services Expense	38,952.87	24,681.01	57.83%	192,656.91	202,023.45	216,315.69	(14,292.24)	-6.61%	323,600.00	62.43%	121,576.55
Office, Insurance, & Maintenance	24,725.48	32,842.12	-24.71%	195,583.56	202,477.97	243,508.21	(41,030.24)	-16.85%	374,000.00	54.14%	171,522.03
Employee Benefits & Other Compensation	95,594.13	102,230.05	-6.49%	780,696.67	843,458.11	887,511.31	(44,053.20)	-4.96%	1,334,000.00	63.23%	490,541.89
Miscellaneous Expenses	2,649.00	5,221.12	-49.26%	38,766.65	71,155.27	59,607.99	11,547.28	19.37%	92,500.00	76.92%	21,344.73
Depreciation Expenses	66,465.97	66,000.00	0.71%	516,979.97	542,907.96	528,000.00	14,907.96	2.82%	800,000.00	67.86%	257,092.04
TOTAL OPERATING EXPENSES	\$ 813,232.45	\$ 759,455.23	7.08%	\$ 5,911,420.13	\$ 6,243,765.54	\$ 6,415,297.83	\$ (171,532.29)	-2.67%	\$ 9,620,636.52	64.90%	\$ 3,376,870.98
OPERATING INCOME (LOSS)	85,245.17	123,362.75	-30.90%	1,180,089.78	1,362,685.34	729,218.99	633,466.35	86.87%	1,024,307.48	133.03%	(338,377.86)
NON-OPERATING REVENUE (EXPENSE)											
Interest Income	4,176.03	2,852.67	46.39%	39,939.52	57,275.48	28,129.86	29,145.62	103.61%	45,000.00	127.28%	(12,275.48)
Interest Expense	3,285.00	3,308.63	-0.71%	33,652.92	26,432.77	26,787.94	(355.17)	-1.33%	39,863.00	66.31%	13,430.23
Gain/Loss on Sale of Property/Investments	0.00	0.00	#DIV/0!	(331.08)	56,423.60	0.00	56,423.60	#DIV/0!	0.00	#DIV/0!	(56,423.60)
Mutual Aid	0.00	0.00	#DIV/0!	0.00	13,695.60	0.00	13,695.60	#DIV/0!	0.00	#DIV/0!	(13,695.60)
Transfers	40,926.24	37,454.76	9.27%	307,432.70	332,181.96	313,208.85	18,973.11	6.06%	461,085.48	72.04%	128,903.52
TOTAL NON-OPERATING REVENUE (EXPENSE)	\$ (40,035.21)	\$ (37,910.72)	5.60%	\$ (301,477.18)	\$ (231,220.05)	\$ (311,866.93)	\$ 80,646.88	-25.86%	\$ (455,948.48)	50.71%	\$ (224,728.43)
NET INCOME (LOSS)	\$ 45,209.96	\$ 85,452.03	-47.09%	\$ 878,612.60	\$ 1,131,465.29	\$ 417,352.06	\$ 714,113.23	171.11%	\$ 568,359.00	199.08%	\$ (563,106.29)

Capital Expenses Fiscal Year July 1, 2024 - June 30, 2025

Updated: February 2025

Capital Budget For Fiscal Year FY 2025	\$1,053,510
Amount Remaining from FY 2024 Capital Budget	\$15,000
Total Available Capital Budget in FY 2025	\$1,068,510

Work in Process

G/L #	Description	YTD Amt
107.550.20	IT Room Electric/HVAC Upgrades	\$17,195
107.630.20	GIS	\$28,231
107.640.20	Stony Bluff Phase 5	\$17,142
107.670.20	East Side Feed	\$268,948
107.690.20	Circuit #207 Cap Bank	\$3,516
107.700.20	Substation Project	\$7,024
107.700.20	Riverside Dr Reroute	\$19,026
107.700.20	Flat River Estates	\$8,645
130.100.20	Vehicle Equipment Replacement Fund	\$115,000

Total WIP Capital Expense	\$484,726
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Work in Process Transferred to Property, Plant, and Equipment (PPE)

G/L #	Description	YTD Amt
107.480.20	Harvest Meadows	(\$24,128)
107.630.20	IT Upgrade Project	\$33,607
107.700.20	Schneider Manor Pole Relocate	\$12,603

Total PPE Expenses	\$22,082
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Capital Assets Purchased

154.000.20	Capital Assets Purchased and in Inventory	\$79,706
391.100.20	Computer Equipment & Software	\$8,372
397.000.20	Truck Radio	\$3,640
397.100.20	Access Control/Cameras	\$6,668

Total Capital Assets Purchased	\$98,385
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Capital Asset Sales/Invoicing for Capital Projects

Net Capital Sales	\$0
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Total Capital Expenses	\$605,193
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Remaining Capital Expense Balance	\$463,317
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Capital Budget and Expenses Incurred for Fiscal Year 2025
Updated: February 2025

Project	FY 2025 Budget Amt	FY 2024 Budget Remaining	Total Budget	Current Month Spent	YTD Spent	Amount Remaining
IT Related Projects	\$ 80,000		\$ 80,000		\$ 70,210	\$ 9,790
Capital Equipment	\$ 110,000		\$ 110,000	\$ 7,024	\$ 90,370	\$ 19,630
Voltage Conversion Projects	\$ 388,010		\$ 388,010	\$ 6,982	\$ 268,948	\$ 119,062
Vehicle Replacement Fund	\$ 175,000		\$ 175,000	\$ 15,000	\$ 115,000	\$ 60,000
Facility Improvements	\$ 25,500		\$ 25,500		\$ 6,668	\$ 18,832
System Expansion Budget	\$ 75,000		\$ 75,000	\$ 1,357	\$ 1,659	\$ 73,341
Generation Projects	\$ 120,000		\$ 120,000		\$ -	\$ 120,000
Minor Capital Projects	\$ 80,000		\$ 80,000		\$ 35,145	\$ 44,855
Prior Year Projects Remaining		\$ 15,000	\$ 15,000		\$ 17,195	\$ (2,195)
Total	\$ 1,053,510	\$ 15,000	\$ 1,068,510	\$ 30,363	\$ 605,193	\$ 463,317

Memorandum



To: Charlie West
From: Zac Walker
Date: March 2025
Re: March Distribution Report

1. Jackson Street underground

We had the sales representative on-site and completed the splices in one day. We utilized our tent, tarps, and a heater to create a warm working environment. In the first week of March, we will test the wire along with Casey. Once the wire is tested, we will energize it. After energizing, we will verify that Phasing is correct so we can tie 208 and 204 together. Following this, the Jackson Street underground work will be completed, and we will have a backup for the 208 river crossing under the Flat River.

2. Grindle Voltage Conversion

We have started the voltage conversion process for Grindle Street. This will be the final conversion required before we can remove the Lafayette step-down transformer. Plummers Environmental used their vacuum truck to dig the holes for the poles we are replacing. Additionally, we have installed the new poles, framed some existing poles, and replaced several transformers with dual voltage transformers (7200/2400 Primary) to minimize the outage during the voltage transfer. Additionally, we will be replacing the single-phase wire going down the south side of Grindle with tree wire.

3. Ultracapacitor changeout

Some of our meters have been reporting issues with the ultracapacitor. The ultracapacitor provides the power necessary for the meter to send an outage email once it has lost power. When these capacitors fail, we do not receive outage notifications. After discussing with Eaton, we determined that the best course of action is to replace the ultracapacitor rather than replace the meter. This replacement process will require a temporary outage of about 5 to 10 minutes to replace and charge the capacitor.

4. Grand River transformer changeout

Each day, we receive an email about our top overloaded transformers. Recently, there was a transformer that showed significant overloading. After checking, we found the homeowner had installed an electric car charger. We explained that a larger transformer was needed and

provided information about the time-of-use rate. After the replacement, the transformer was no longer overloaded.

5. West Main Street line removal

I spoke with Rich LaBombard regarding the line removal on West Main Street and the planting of trees along the same road. The two projects will not interfere with each other.

Memorandum



To: Charlie West

From: Casey Mier

Date: 3/6/2025

Re: March 2025 Generation Department Update

- A. **Generation Projects:** We are continuing to work on multiple electrical projects in the generation facility with the goals of code compliance, efficiency, safety, and reliability.
- B. **Generator Operation:** We have not operated the generators this past month. Electric energy prices were low and there were no grid emergencies.
- C. **Annual Fire Protection Inspections:** We had the annual fire protection inspections performed by a third party this past month. The inspections included building fire sprinkler systems as well as all fire extinguishers. There were no major issues to report, and all facilities and trucks are properly stocked.

Memorandum



To: Charlie West
From: Julie Stewart/Megan Mora
Date: March 7, 2025
Re: March 2025 Office Department Update

- A. **Social media:** Alyssa has been researching new ways to engage our online community through Facebook and Instagram. She has been posting a series of lineman/power trivia to get the community thinking as well as educate those willing to participate. Alyssa has also been gathering information to make a branding guide to more closely follow on social media. This branding guide will promote LL&P by providing a unified and established brand identity that more closely aligns with our values and will build recognition and trust among our customers.
- B. **Conferences:** Alyssa attended a conference at Pine Rest centered around workplace communication and the importance of honesty and openness in professional relationships. With this information in mind, she will be able to explain the main takeaways from the conference to the LL&P team to promote an open work environment that builds internal trust within the employees and fosters a team player attitude.
- C. **Staffing Update:** We continue to work through filling the Office part-time position. We are still evaluating the candidates and hope to have our final decision in the next 2 weeks.

**Manager's Report for the
March 2025 Regular LL&P Board Meeting
Last Updated on March 7, 2025**

A. MPPA/MMEA/APPA Update:

- a. **MPPA:** February was another busy month for MPPA activity. During the February BOC meeting, MPPA introduced their new employee, focusing on member services, including behind the meter (distribution level) generation opportunities. MPPA also provided updates on major initiatives for this year, including an update to their power portfolio valuation and management system, an updated financial policy, and a behind the meter resource adequacy assessment.

We will discuss this in more detail during the MPPA update, but MPPA has established a policy statement that “investments in new thermal power supply capacity resources will be required to meet our future resource adequacy requirements.” This is a significant policy stance that results from extensive analysis of MPPA.

MPPA hosted a Campbell 3 project committee meeting in February to update participating members on ownership, transmission rights, and decommissioning and remediation costs. Since July 2021, the cost estimate for MPPA's portion of decommissioning and remediation costs has increased from ~\$4.0M to over \$16.0M (December 2024 estimate).

- b. **MMEA:** During the February MMEA board meeting, the MMEA board approved a request from a member for legal support due to a territory dispute that has led to legal action. MMEA has a legal assistance fund made available to members through a vote of the board for issues relevant to all members. Territory disputes and a municipal utility's right to serve customers are issues that impact the entire membership.
- c. **APPA:** As a member of the MMEA board and the MPPA executive committee, I attended the APPA Legislative Rally in Washington D.C. last month.

- B. **Safety Update:** Since our last board meeting, we held an all-employee safety meeting in partnership with Secure Environment Consultants (SEC) on Critical Incident Response Training. We have also worked with SEC on site security evaluations. Following the safety meeting, we reviewed the site security report and discussed the potential for an ongoing partnership with SEC.

- C. **PA-95 Michigan Energy Assistance Program:** Covered under action items.

- D. **Annual Compliance:** Annual compliance activities are quickly wrapping up.

- E. **KnowBe4 Cyber Security Training:** If you have not completed your cyber security training, please complete it. Lisa will leave the training open until the day after the board meeting.

- F. **2025 MPPA Stakeholder Meeting:** As I mentioned last month, registration for the MPPA Stakeholder Meeting is now open. In addition to staff and our board, Mike Burns and some council members plan to attend. If you would like me to register you, please let me know.

- G. **April Board Meeting:** The April board meeting is the week after spring break. We are also preparing to be short-staffed beginning in April. During the March board meeting, I would like to discuss the possibility of a pared-down board packet next month.

- H. **Customer Survey:** We have started internal discussions about the customer survey we have conducted the past two years. We are discussing the possibility of taking this year off and working with Great Blue Research on a more comprehensive survey for next year.

- I. **Anniversaries:** There were no work anniversaries in February.

SOCIAL MEDIA SPOTLIGHT

Lowell Light and Power
Published by Alyssa Keck
February 18 at 9:00 AM

WELCOME BACK LISA!!
Lisa returned back to the office today after being on a mission trip with Paradise Bound Ministries in Guatemala! During her trip she was able to construct 5 homes at a nearby village, set up Mobile Medical Clinics in 2 remote villages, and provide families with goods and gifts!! We strongly admire your willingness to give back to those in need locally here in Lowell and globally in Guatemala! 🙌🙌
.... See more



Boost post

See insights and ads

Riverside Dentistry, Bay City Electric Light & Power and 31 others 4 comments 1 share

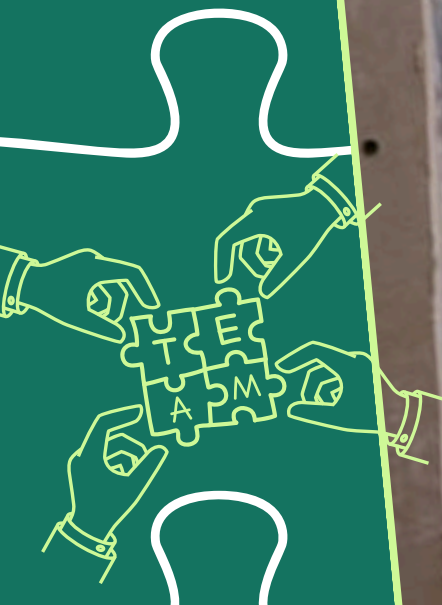
Like Comment Send Share

View more comments

Tina Siciliano Cadwallader
Thank you Lisa for your service to those away and to your community 🙌🙌



JACKSON ST PROJECT



TRANSFORMER SWAP OUT



GRIFFINS HOCKEY GAME HIGHLIGHTS

Teamwork extends beyond the office! Zac took initiative and was able to get permission for the kids to high five the players as they came onto the ice! The LL&P crew had a blast bonding with our families at the Griffins Hockey Game! From the cheers to the high-fives, it was the perfect way to relax, unwind, and enjoy some quality time together.



**LL&P and Other City Department's
Schedule of Meetings, Events, and Important Dates**



March 12	MPPA Board Meeting (10:00 am)
March 13	MMEA Board Meeting (10:00 am)
March 17	Lowell City Council Meeting (7:00pm)
March 22	Lowell Expo (9am-2pm)
March 28-29	Public Power Lineworkers Rodeo
March 30-April 2	APPA Engineering & Operations Conference & APPA Safety Summit
April 7	Lowell City Council Meeting (7:00 pm)
April 9	MPPA Board Meeting (10:00 am)
April 15	Lowell Light and Power Board Meeting (6:00 pm)

Updated March 4, 2025

**Lowell Light & Power Performance Data
For the Month of February 2025**

Electric Sales and Usage Data

Category	Current Month	Current Month, Previous Year	% Change Year to Year	Current Fiscal Year, YTD	Previous Fiscal Year, YTD
Total Electric Sales (\$)	\$879,628	\$844,462	4.16%	\$7,503,974	\$6,966,356
Residential Customers*	2,708	2,676	1.20%	N/A	N/A
Residential Sales (kWh)	1,793,231	1,601,887	11.94%	14,446,038	13,906,168
Residential Sales (\$)	\$261,078	\$239,572	8.98%	\$2,149,694	\$2,026,863
Average Residential Bill	\$96	\$90	7.69%	N/A	N/A
Average Residential kWh Sales Per Customer	662	599	10.62%	N/A	N/A
Commercial Customers**	441	438	0.68%	N/A	N/A
Commercial Sales (kWh)	2,030,436	1,892,747	7.27%	16,281,837	15,660,717
Commercial Sales (\$)	\$270,101	\$255,207	5.84%	\$2,256,878	\$2,137,176
Average Commercial Bill	\$612	\$583	5.12%	N/A	N/A
Average Commercial kWh Sales Per Customer	4,604	4,321	6.54%	N/A	N/A
Industrial Customers***	8	8	0.00%	N/A	N/A
Industrial Sales (kWh)	3,573,300	3,634,500	-1.68%	30,555,000	27,561,000
Industrial Sales (\$)	\$348,449	\$349,683	-0.35%	\$3,097,402	\$2,802,316
Average Industrial Bill	\$43,556	\$43,710	-0.35%	N/A	N/A
Average Industrial kWh Sales Per Customer	446,663	454,313	-1.68%	N/A	N/A
Internal Generation (kWh)	17,323	0	#DIV/0!	45,056	36,872
*Residential Customers Previous Month					2,698
**Commercial Customers Previous Month					443
***Industrial Customers Previous Month					8

Information From Prior Months (Delayed Reporting by MPPA)

Total Electric Requirements (kWh) - December 2024/2023	7,395,365	6,952,329
Peak Demand (mW) - January 2025/2024	14.312	13.235

Cash And Investments

	Unrestricted			Restricted	
	Current Month	Change from Previous Month		Current Month	Change from Previous Month
Fifth Third Investments	\$ 919,915.66	\$ 2,534.81	Vehicle Replacement	\$ 233,847.65	\$ 15,350.58
Huntington Bank	\$ 1,202,481.50	\$ 93,222.53	Customer Deposits	\$ 198,794.89	\$ 2,456.13
Huntington Money Market Fund	\$ 129,181.21	\$ 204.71	Bond Reserve Fund	\$ 131,804.51	\$ 404.86
Bond Redemption Fund	\$ 289,743.50	\$ 39,135.85			
Huntington Investments	\$ 900,000.00	\$ -			
Total	\$ 3,441,321.87	\$ 135,097.90		\$ 564,447.05	\$ 18,211.57

Benevolence Reporting FY 2025

In Kind	Total Budget	Current Month	Year to Date
Chamber Work			\$ 1,842.80
Pink Arrow			\$ 660.50
Creekside Kingdom			\$ 8,933.62
YMCA			\$ 696.40
Total	\$ 20,000.00	\$ -	\$ 12,133.32

Financial	Total Budget	Current Month	Year to Date
Harvest Hustle			\$ 250.00
YMCA Turkey Trot			\$ 250.00
Rotary/Creekside Kingdom			\$ 1,000.00
Lowell Chamber			\$ 288.39
Lowell High School Football			\$ 500.00
Lowell Showboat			\$ 500.00
Lowell Little League			\$ 450.00
Total	\$ 5,000.00	\$ -	\$ 3,238.39

Grand Total	\$ 25,000.00	\$ -	\$ 15,371.71
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February 2025 Income Statement

Line Item	Current Month Actual	Current Month Budget	Variance %	Prior YTD Actual	Current YTD Actual	Current YTD Budget	Current YTD Variance	Variance %	Yearly Budget Total	% of Budget Used	Amount Until Yearly Budget Total is Reached
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OPERATING REVENUE

Sales

Residential Sales	256,901.91	239,104.84	7.44%	1,931,206.39	2,068,032.81	1,902,385.75	165,647.06	8.71%	2,841,112.00	72.79%	773,079.19
Residential Renewable Energy Charge	0.00	8,043.09	-100.00%	63,304.10	48,021.30	64,067.48	(16,046.18)	-25.05%	96,372.00	49.83%	48,350.70
RS: Energy Optimization Charge	4,109.31	3,876.47	6.01%	31,866.21	33,096.17	31,294.57	1,801.60	5.76%	45,805.00	72.25%	12,708.83
Residential VGP Program Charge	66.84	50.50	32.37%	462.69	543.37	401.76	141.61	35.25%	600.00	90.56%	56.63
Total Residential Sales	261,078.06	251,074.90	3.98%	2,026,839.39	2,149,693.65	1,998,149.56	151,544.09	7.58%	2,983,889.00	72.04%	834,195.35
Commercial Sales (GS)	115,627.71	112,261.29	3.00%	925,595.14	940,931.07	929,031.65	11,899.42	1.28%	1,370,765.00	68.64%	429,833.93
Commercial Sales (GSD)	151,195.16	142,773.72	5.90%	1,149,767.05	1,263,675.10	1,146,833.64	116,841.46	10.19%	1,704,028.00	74.16%	440,352.90
Commercial GS/GSD Renewable Energy Charge	0.00	4,368.16	-100.00%	34,601.09	26,203.12	34,832.24	(8,629.12)	-24.77%	52,272.00	50.13%	26,068.88
GS/GSD Energy Optimization	2,729.40	2,729.21	0.01%	21,697.75	21,792.36	21,759.31	33.05	0.15%	32,659.00	66.73%	10,866.64
GS/GSD VGP Program Charge	41.78	32.76	27.54%	280.34	277.50	271.10	6.40	2.36%	400.00	69.38%	122.50
Commercial Sales (GSDTO)	303,433.69	304,430.30	-0.33%	2,405,167.75	2,681,575.88	2,515,681.83	165,894.05	6.59%	3,762,966.00	71.26%	1,081,390.12
Commercial Sales (GSDPM)	42,111.63	43,904.55	-4.08%	361,948.40	383,618.54	357,195.84	26,422.70	7.40%	532,565.00	72.03%	148,946.46
Commercial GSDTO/GSDPM Renewable Energy Charge	0.00	1,478.80	-100.00%	11,968.00	8,976.00	11,902.70	(2,926.70)	-24.59%	17,952.00	50.00%	8,976.00
GSDTO/GSDPM Energy Optimization	2,904.00	2,871.67	1.13%	23,232.00	23,232.00	23,105.59	126.41	0.55%	34,848.00	66.67%	11,616.00
Total Commercial Sales	618,043.37	614,850.46	0.52%	4,934,257.52	5,350,281.57	5,040,613.90	309,667.67	6.14%	7,508,455.00	71.26%	2,158,173.43
Security/Standby Light Energy Sales	507.03	500.00	1.41%	3,944.60	3,999.12	4,000.00	(0.88)	-0.02%	6,000.00	66.65%	2,000.88

Total Sales Revenue	\$ 879,628.46	\$ 866,425.35	1.52%	\$ 6,965,041.51	\$ 7,503,974.34	\$ 7,042,763.46	\$ 461,210.88	6.55%	\$ 10,498,344.00	71.48%	2,994,369.66
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Service

Customer Late Charges	6,046.63	4,597.59	31.52%	41,400.33	38,448.18	38,207.89	240.29	0.63%	55,000.00	69.91%	16,551.82
Reconnect/Disconnect Fees	0.00	42.78	-100.00%	1,400.00	1,100.00	1,197.86	(97.86)	-8.17%	2,000.00	55.00%	900.00
Pole Attachment Fees	6,876.60	5,546.33	23.98%	6,589.29	6,876.60	6,117.21	759.39	12.41%	6,600.00	104.19%	(276.60)
Meter Charges	0.00	0.00	#DIV/0!	40.00	150.00	0.00	150.00	#DIV/0!	0.00	#DIV/0!	(150.00)
Miscellaneous Fees	240.00	210.18	14.19%	1,840.00	1,440.00	873.07	566.93	64.93%	1,500.00	96.00%	60.00
Miscellaneous Service Revenue	0.00	241.06	-100.00%	28,556.30	5,850.48	7,788.36	(1,937.88)	-24.88%	10,000.00	58.50%	4,149.52
New Account/Account Relocation Fee	810.00	823.58	-1.65%	7,830.00	7,740.00	8,149.67	(409.67)	-5.03%	12,000.00	64.50%	4,260.00

Total Service Revenue	\$ 13,973.23	\$ 11,461.52	21.91%	\$ 87,655.92	\$ 61,605.26	\$ 62,334.06	\$ (728.80)	-1.17%	\$ 87,100.00	70.73%	25,494.74
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Miscellaneous

Chatham Street Lease	4,940.68	4,719.60	4.68%	37,051.04	39,525.44	37,756.80	1,768.64	4.68%	57,000.00	69.34%	17,474.56
Other Revenue	(64.75)	211.50	-130.61%	1,761.44	1,345.84	1,662.50	(316.66)	-19.05%	2,500.00	53.83%	1,154.16

Total Miscellaneous Revenue	\$ 4,875.93	\$ 4,931.10	-1.12%	\$ 38,812.48	\$ 40,871.28	\$ 39,419.30	\$ 1,451.98	3.68%	\$ 59,500.00	68.69%	18,628.72
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TOTAL OPERATING REVENUE	\$ 898,477.62	\$ 882,817.97	1.77%	\$ 7,091,509.91	\$ 7,606,450.88	\$ 7,144,516.82	\$ 461,934.06	6.47%	\$ 10,644,944.00	71.46%	3,038,493.12
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OPERATING EXPENSES

Generation

Fuel	133.32	2,025.00	-93.42%	4,616.32	3,644.38	6,195.00	(2,550.62)	-41.17%	15,000.00	24.30%	11,355.62
Generation Expenses	5,202.35	5,400.00	-3.66%	43,103.00	44,405.65	47,925.00	(3,519.35)	-7.34%	67,500.00	65.79%	23,094.35
Maintenance: Generating & Electrical Equipment	1,571.15	1,320.00	19.03%	11,252.98	6,549.82	10,395.00	(3,845.18)	-36.99%	16,500.00	39.70%	9,950.18
Maintenance: Other Power Generation	590.53	400.00	47.63%	4,442.07	7,599.51	3,400.00	4,199.51	123.52%	5,000.00	151.99%	(2,599.51)
Maintenance: Structures	969.60	2,500.00	-61.22%	16,618.53	9,485.61	17,250.00	(7,764.39)	-45.01%	25,000.00	37.94%	15,514.39

February 2025 Income Statement

Line Item	Current Month Actual	Current Month Budget	Variance %	Prior YTD Actual	Current YTD Actual	Current YTD Budget	Current YTD Variance	Variance %	Yearly Budget Total	% of Budget Used	Amount Until Yearly Budget Total is Reached
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Maintenance: Supervision & Engineering	0.00	0.00	#DIV/0!	0.00	0.00	0.00	0.00	#DIV/0!	0.00	#DIV/0!	0.00
Miscellaneous Other Power Generation Expenses	3,505.91	12,847.02	-72.71%	81,452.14	8,611.60	84,916.22	(76,304.62)	-89.86%	125,000.00	6.89%	116,388.40
Operating Supervision/Engineering	2,273.39	2,400.00	-5.28%	16,300.71	17,636.33	19,650.00	(2,013.67)	-10.25%	30,000.00	58.79%	12,363.67
Safety and Training Expense	0.00	750.00	-100.00%	1,371.36	1,314.26	4,125.00	(2,810.74)	-68.14%	7,500.00	17.52%	6,185.74
Tools	0.00	95.00	-100.00%	561.18	227.81	560.00	(332.19)	-59.32%	1,000.00	22.78%	772.19

Total Generation Expenses	\$ 14,246.25	\$ 27,737.02	-48.64%	\$ 179,718.29	\$ 99,474.97	\$ 194,416.22	\$ (94,941.25)	-48.83%	\$ 292,500.00	34.01%	193,025.03
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Purchased Power

AMP Ohio Energy Project	5,536.84	6,847.31	-19.14%	42,455.49	44,391.51	53,666.41	(9,274.90)	-17.28%	81,190.00	54.68%	36,798.49
Belle River Project	69,014.67	86,889.66	-20.57%	517,096.13	617,338.27	694,649.73	(77,311.46)	-11.13%	1,042,888.00	59.20%	425,549.73
Campbell Number 3 Project	119,903.78	95,535.50	25.51%	810,122.69	1,002,139.05	797,104.85	205,034.20	25.72%	1,177,396.00	85.11%	175,256.95
Deficiency Capacity Charge	1,051.47	1,727.69	-39.14%	(10,662.33)	3,289.59	14,718.73	(11,429.14)	-77.65%	22,505.00	14.62%	19,215.41
Forecasted Market Balancing	61,186.86	33,201.75	84.29%	191,953.84	224,892.43	227,905.37	(3,012.94)	-1.32%	357,304.52	62.94%	132,412.09
Energy Services Project	9,244.59	12,414.92	-25.54%	358,098.47	173,521.16	186,652.26	(13,131.10)	-7.04%	317,314.00	54.68%	143,792.84
Granger Energy Project	66,526.68	67,433.71	-1.35%	505,514.22	579,005.15	542,965.15	36,040.00	6.64%	832,665.00	69.54%	253,659.85
MPPA Transmission Project	2,995.48	4,756.65	-37.03%	42,667.40	34,641.59	37,444.10	(2,802.51)	-7.48%	53,473.00	64.78%	18,831.41
Transmission Charge	6,011.78	4,157.75	44.59%	103,045.09	156,351.89	54,050.75	102,301.14	189.27%	83,155.00	188.02%	(73,196.89)
Kalkaska: CT Project	60,239.11	50,684.95	18.85%	339,395.34	361,766.70	441,382.59	(79,615.89)	-18.04%	600,061.00	60.29%	238,294.30
MPPA Service Supply Committee Expense	5,550.01	3,845.01	44.34%	48,776.00	29,422.55	42,484.95	(13,062.40)	-30.75%	60,000.00	49.04%	30,577.45
Assembly Solar Project	12,427.47	16,904.68	-26.49%	171,558.68	203,542.47	277,523.09	(73,980.62)	-26.66%	391,103.00	52.04%	187,560.53
Pegasus Wind Project	32,088.85	16,085.83	99.49%	150,081.97	183,919.97	159,862.70	24,057.27	15.05%	237,482.00	77.45%	53,562.03

Total Purchased Power Expenses	\$ 451,777.59	\$ 400,485.40	12.81%	\$ 3,270,102.99	\$ 3,614,222.33	\$ 3,509,355.95	\$ 83,811.65	2.39%	\$ 5,256,536.52	68.76%	1,642,314.19
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Distribution

Customer Installation Expense	6,462.52	4,048.48	59.63%	45,599.98	23,187.45	41,921.94	(18,734.49)	-44.69%	60,000.00	38.65%	36,812.55
Load Dispatching	0.00	0.00	#DIV/0!	0.00	0.00	0.00	0.00	#DIV/0!	0.00	#DIV/0!	0.00
Maintenance: Line Transformers	0.00	558.11	-100.00%	1,059.97	39.58	4,052.10	(4,012.52)	-99.02%	8,500.00	0.47%	8,460.42
Maintenance: Meters	3,452.16	482.19	615.94%	627.22	4,059.64	3,965.60	94.04	2.37%	6,000.00	67.66%	1,940.36
Maintenance: Overhead Lines	16,876.22	10,010.52	68.58%	121,993.67	54,844.43	70,257.39	(15,412.96)	-21.94%	105,000.00	52.23%	50,155.57
Maintenance: Street Lighting	442.32	745.39	-40.66%	11,116.10	5,793.33	10,960.83	(5,167.50)	-47.15%	17,000.00	34.08%	11,206.67
Maintenance: Structures	639.08	3,602.18	-82.26%	16,729.03	8,869.82	20,667.18	(11,797.36)	-57.08%	30,000.00	29.57%	21,130.18
Maintenance: Substations	2,398.95	556.99	330.70%	6,858.33	9,528.64	9,343.44	185.20	1.98%	17,500.00	54.45%	7,971.36
Maintenance: Underground Lines	5,196.10	7,383.06	-29.62%	47,577.00	44,641.15	45,938.01	(1,296.86)	-2.82%	65,000.00	68.68%	20,358.85
Meter Expenses	0.00	0.00	#DIV/0!	0.00	0.00	0.00	0.00	#DIV/0!	0.00	#DIV/0!	0.00
Miscellaneous Distribution Expense	19,021.19	6,614.07	187.59%	54,204.29	77,350.54	62,433.95	14,916.59	23.89%	82,500.00	93.76%	5,149.46
Operation Supervision/Engineering	14,260.00	10,752.93	32.62%	77,689.89	68,751.89	75,810.82	(7,058.93)	-9.31%	117,500.00	58.51%	48,748.11
Operation Supervision/Xsmission System	0.00	236.16	-100.00%	215.39	273.26	577.14	(303.88)	-52.65%	2,000.00	13.66%	1,726.74
Overhead Line Expenses	0.00	323.85	-100.00%	2,389.79	885.83	1,768.53	(882.70)	-49.91%	2,500.00	35.43%	1,614.17
Street Lighting Expenses	0.00	0.00	#DIV/0!	0.00	0.00	0.00	0.00	#DIV/0!	0.00	#DIV/0!	0.00
Substation Expenses	70.19	125.00	-43.85%	1,000.37	70.19	949.90	(879.71)	-92.61%	1,500.00	4.68%	1,429.81
Safety and Training Expense	2,035.29	4,719.02	-56.87%	18,873.42	23,114.59	29,349.37	(6,234.78)	-21.24%	51,000.00	45.32%	27,885.41
Tools	1,838.08	244.24	652.58%	4,290.79	4,867.06	4,965.92	(98.86)	-1.99%	7,500.00	64.89%	2,632.94
Trucks and Transportation Expense	10,202.01	4,542.65	124.58%	33,688.42	56,417.88	42,842.20	13,575.68	31.69%	67,000.00	84.21%	10,582.12
Tree Trimming Expense	12,624.64	10,622.04	18.85%	31,113.90	41,026.57	58,707.05	(17,680.48)	-30.12%	92,500.00	44.35%	51,473.43
Underground Line Expenses	394.06	811.95	-51.47%	5,564.94	9,497.67	8,243.58	1,254.09	15.21%	14,000.00	67.84%	4,502.33

Total Distribution Expenses	\$ 95,912.81	\$ 66,378.83	44.49%	\$ 480,592.50	\$ 433,219.52	\$ 492,754.96	\$ (59,535.44)	-12.08%	\$ 747,000.00	57.99%	313,780.48
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February 2025 Income Statement

Line Item	Current Month Actual	Current Month Budget	Variance %	Prior YTD Actual	Current YTD Actual	Current YTD Budget	Current YTD Variance	Variance %	Yearly Budget Total	% of Budget Used	Amount Until Yearly Budget Total is Reached
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Customer Accounting

Customer Accounts: Supervision	1,396.56	1,660.79	-15.91%	10,988.48	10,961.23	14,415.71	(3,454.48)	-23.96%	21,500.00	50.98%	10,538.77
Customer Assistance Expense	3,577.50	3,812.33	-6.16%	26,749.56	26,988.50	29,857.02	(2,868.52)	-9.61%	45,000.00	59.97%	18,011.50
Customer Records/Collections Expense	5,448.58	6,669.03	-18.30%	53,042.12	50,455.09	60,712.08	(10,256.99)	-16.89%	92,000.00	54.84%	41,544.91
Customer Service Training	93.04	417.81	-77.73%	608.45	1,475.40	1,397.00	78.40	5.61%	2,500.00	59.02%	1,024.60
Uncollectible Account Expense	0.00	0.00	#DIV/0!	0.00	0.00	0.00	0.00	#DIV/0!	0.00	#DIV/0!	0.00
Meter Reading Expense	1,684.41	1,968.45	-14.43%	11,296.64	14,335.35	15,845.43	(1,510.08)	-9.53%	24,500.00	58.51%	10,164.65
Miscellaneous Customer Accounts Expense	5,351.52	4,873.16	9.82%	37,516.95	39,608.88	39,462.66	146.22	0.37%	60,000.00	66.01%	20,391.12
EOC Program Portfolio											
Residential Program Portfolio	245.69	4,151.40	-94.08%	20,617.60	17,977.91	22,698.82	(4,720.91)	-20.80%	32,500.00	55.32%	14,522.09
Comm/Indust. Program Portfolio	2,435.42	8,550.00	-71.52%	78,115.44	45,808.20	61,650.00	(15,841.80)	-25.70%	90,000.00	50.90%	44,191.80
Portfolio-Level Costs (Admin)	588.55	750.25	-21.55%	4,749.40	3,541.51	4,998.27	(1,456.76)	-29.15%	7,500.00	47.22%	3,958.49
Total EOC Program Portfolio	3,269.66	13,451.66	-75.69%	103,482.44	67,327.62	89,347.09	(22,019.47)	-24.64%	130,000.00	51.79%	62,672.38
Total Customer Accounting Expense	\$ 20,821.27	\$ 32,853.22	-36.62%	\$ 243,684.64	\$ 211,152.07	\$ 251,036.98	\$ (39,884.91)	-15.89%	\$ 375,500.00	56.23%	164,347.93

Marketing and Advertising

Advertising Expense	2,087.08	1,518.69	37.43%	12,637.95	23,673.89	16,773.20	6,900.69	41.14%	25,000.00	94.70%	1,326.11
Demonstrating and Selling Expense	0.00	0.00	#DIV/0!	0.00	0.00	0.00	0.00	#DIV/0!	0.00	#DIV/0!	0.00
Total Marketing and Advertising Expense	\$ 2,087.08	\$ 1,518.69	37.43%	\$ 12,637.95	\$ 23,673.89	\$ 16,773.20	\$ 6,900.69	41.14%	\$ 25,000.00	94.70%	1,326.11

Admin./General/Outside Services

Administrative and General Salaries	20,333.47	17,662.43	15.12%	134,805.94	138,927.95	149,199.87	(10,271.92)	-6.88%	217,500.00	63.87%	78,572.05
Board Conferences and Training	0.00	363.00	-100.00%	0.00	1,049.05	1,668.75	(619.70)	-37.14%	7,500.00	13.99%	6,450.95
Board Meeting and Related Expense	1,292.15	2,041.37	-36.70%	14,742.72	12,143.83	17,433.19	(5,289.36)	-30.34%	25,000.00	48.58%	12,856.17
O/S: Accounting, Legal, Engineering & Consultant	17,327.25	4,614.21	275.52%	43,108.25	49,902.62	48,013.88	1,888.74	3.93%	73,600.00	67.80%	23,697.38
					0.00						
Total Admin/General/Outside Services Expense	\$ 38,952.87	\$ 24,681.01	57.83%	\$ 192,656.91	\$ 202,023.45	\$ 216,315.69	\$ (14,292.24)	-6.61%	\$ 323,600.00	62.43%	121,576.55

Office, Insurance, & Maintenance

Injuries, Damages, & Safety Expenses	1,390.00	4,290.70	-67.60%	20,278.38	10,221.20	30,544.67	(20,323.47)	-66.54%	45,000.00	22.71%	34,778.80
Maintenance: Office Building	496.15	1,104.94	-55.10%	11,414.10	2,486.76	6,973.40	(4,486.64)	-64.34%	12,000.00	20.72%	9,513.24
Office Supplies, Fees, Dues, Phone, Maintenance	17,369.61	21,370.89	-18.72%	126,519.08	147,127.85	158,396.02	(11,268.17)	-7.11%	250,000.00	58.85%	102,872.15
Property/Liability Insurance	5,469.72	5,583.33	-2.03%	37,372.00	42,642.16	44,666.67	(2,024.51)	-4.53%	67,000.00	63.65%	24,357.84
Total Office, Insurance, & Maintenance	\$ 24,725.48	\$ 32,842.12	-24.71%	\$ 195,583.56	\$ 202,477.97	\$ 243,508.21	\$ (41,030.24)	-16.85%	\$ 374,000.00	54.14%	171,522.03

Employee Benefits & Other Compensation

Compensated Absences	7,094.86	15,652.26	-54.67%	124,342.74	139,131.18	144,546.67	(5,415.49)	-3.75%	198,000.00	70.27%	58,868.82
Employee Pensions & Benefits	67,051.45	65,921.70	1.71%	487,689.39	526,047.92	553,617.79	(27,569.87)	-4.98%	850,000.00	61.89%	323,952.08
OPEB	0.00	0.00	#DIV/0!	0.00	0.00	0.00	0.00	#DIV/0!	10,000.00	0.00%	10,000.00
Other Compensation	6,411.15	5,511.89	16.31%	53,313.22	55,015.53	53,827.30	1,188.23	2.21%	81,000.00	67.92%	25,984.47
Taxes: Social Security & Medicare	9,271.90	9,369.20	-1.04%	70,115.08	75,258.66	83,744.60	(8,485.94)	-10.13%	118,000.00	63.78%	42,741.34
Retiree Medical Insurance Coverage	5,764.77	5,775.00	-0.18%	45,236.24	48,004.82	49,665.00	(1,660.18)	-3.34%	77,000.00	62.34%	28,995.18
Total Employee Benefits & Other Compensation	\$ 95,594.13	\$ 102,230.05	-6.49%	\$ 780,696.67	\$ 843,458.11	\$ 887,511.31	\$ (44,053.20)	-4.96%	\$ 1,334,000.00	63.23%	490,541.89

Miscellaneous

Conference/Seminar Expense	2,131.00	3,657.28	-41.73%	29,857.92	54,421.03	42,554.84	11,866.19	27.88%	66,500.00	81.84%	12,078.97
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February 2025 Income Statement

Line Item	Current Month Actual	Current Month Budget	Variance %	Prior YTD Actual	Current YTD Actual	Current YTD Budget	Current YTD Variance	Variance %	Yearly Budget Total	% of Budget Used	Amount Until Yearly Budget Total is Reached
Benevolence - In Kind	0.00	1,000.80	-100.00%	4,577.58	12,133.32	8,000.40	4,132.92	51.66%	12,000.00	101.11%	(133.32)
Benevolence - Financial	450.00	417.00	7.91%	1,950.00	3,331.85	3,333.50	(1.65)	-0.05%	5,000.00	66.64%	1,668.15
Miscellaneous General Expenses	68.00	146.04	-53.44%	2,381.15	1,269.07	5,719.25	(4,450.18)	-77.81%	9,000.00	14.10%	7,730.93
Total Miscellaneous Expenses	\$ 2,649.00	\$ 5,221.12	-49.26%	\$ 38,766.65	\$ 71,155.27	\$ 59,607.99	\$ 11,547.28	19.37%	\$ 92,500.00	76.92%	21,344.73
Depreciation Expenses											
Depreciation Expense	66,465.97	66,000.00	0.71%	516,979.97	542,907.96	528,000.00	14,907.96	2.82%	800,000.00	67.86%	257,092.04
Total Depreciation Expenses	\$ 66,465.97	\$ 66,000.00	0.71%	\$ 516,979.97	\$ 542,907.96	\$ 528,000.00	\$ 14,907.96	2.82%	\$ 800,000.00	67.86%	257,092.04
TOTAL OPERATING EXPENSES	\$ 813,232.45	\$ 759,455.23	7.08%	\$ 5,911,420.13	\$ 6,243,765.54	\$ 6,415,297.83	\$ (171,532.29)	-2.67%	\$ 9,620,636.52	64.90%	3,376,870.98
OPERATING INCOME (LOSS)	\$ 85,245.17	\$ 123,362.75	-30.90%	\$ 1,180,089.78	\$ 1,362,685.34	\$ 729,218.99	\$ 633,466.35	86.87%	\$ 1,024,307.48	133.03%	(338,377.86)
NON-OPERATING REVENUE (EXPENSE)											
Interest Income											
Interest and Dividend	4,176.03	2,852.67	46.39%	39,939.52	57,275.48	28,129.86	29,145.62	103.61%	45,000.00	127.28%	(12,275.48)
Fifth Third Investments FMV Change	0.00	0.00	#DIV/0!	0.00	0.00	0.00	0.00	#DIV/0!	0.00	#DIV/0!	0.00
Total Interest Income	\$ 4,176.03	\$ 2,852.67	46.39%	\$ 39,939.52	\$ 57,275.48	\$ 28,129.86	\$ 29,145.62	103.61%	\$ 45,000.00	127.28%	(12,275.48)
Interest Expense											
Interest Expense on Customer Deposits	0.00	0.00	#DIV/0!	(955.44)	(1,830.58)	0.00	(1,830.58)	#DIV/0!	0.00	#DIV/0!	1,830.58
Interest Expense Installment Purchase Loan(s)	0.00	0.00	#DIV/0!	0.00	0.00	0.00	0.00	#DIV/0!	0.00	#DIV/0!	0.00
Interest Expense Series 2012 Bonds	3,285.00	3,308.63	-0.71%	34,608.36	28,263.35	26,787.94	1,475.41	5.51%	39,863.00	70.90%	11,599.65
Total Interest Expense	\$ 3,285.00	\$ 3,308.63	-0.71%	\$ 33,652.92	\$ 26,432.77	\$ 26,787.94	\$ (355.17)	-1.33%	\$ 39,863.00	66.31%	13,430.23
Gain/Loss on Sale of Property/Investment											
Gain on Property Disposal	0.00	0.00	#DIV/0!	0.00	69,050.00	0.00	69,050.00	#DIV/0!	0.00	#DIV/0!	(69,050.00)
Gain on Sale of Investments	0.00	0.00	#DIV/0!	0.00	0.00	0.00	0.00	#DIV/0!	0.00	#DIV/0!	0.00
Loss on Property Disposal	0.00	0.00	#DIV/0!	(331.08)	(12,626.40)	0.00	(12,626.40)	#DIV/0!	0.00	#DIV/0!	12,626.40
Loss on Sale of Investments	0.00	0.00	#DIV/0!	0.00	0.00	0.00	0.00	#DIV/0!	0.00	#DIV/0!	0.00
Total Gain/Loss on Sale of Property/Investments	\$ -	\$ -	#DIV/0!	\$ (331.08)	\$ 56,423.60	\$ -	\$ 56,423.60	#DIV/0!	\$ -	#DIV/0!	(56,423.60)
Mutual Aid											
Mutual Aid	0.00	0.00	#DIV/0!	0.00	13,695.60	0.00	13,695.60	#DIV/0!	0.00	#DIV/0!	(13,695.60)
Total Mutual Aid	\$ -	\$ -	#DIV/0!	\$ -	\$ 13,695.60	\$ -	\$ 13,695.60	#DIV/0!	\$ -	#DIV/0!	(13,695.60)
Transfers											
PILOT - City of Lowell	40,926.24	37,454.76	9.27%	307,432.70	332,181.96	313,208.85	18,973.11	6.06%	461,085.48	72.04%	128,903.52
Total Transfers	\$ 40,926.24	\$ 37,454.76	9.27%	\$ 307,432.70	\$ 332,181.96	\$ 313,208.85	\$ 18,973.11	6.06%	\$ 461,085.48	72.04%	128,903.52

February 2025 Income Statement

Line Item	Current Month Actual	Current Month Budget	Variance %	Prior YTD Actual	Current YTD Actual	Current YTD Budget	Current YTD Variance	Variance %	Yearly Budget Total	% of Budget Used	Amount Until Yearly Budget Total is Reached
TOTAL NON-OPERATING REVENUE (EXPENSE)	\$ (40,035.21)	\$ (37,910.72)	5.60%	\$ (301,477.18)	\$ (231,220.05)	\$ (311,866.93)	\$ 80,646.88	-25.86%	\$ (455,948.48)	50.71%	(224,728.43)
NET INCOME (LOSS)	\$ 45,209.96	\$ 85,452.03	-47.09%	\$ 878,612.60	\$ 1,131,465.29	\$ 417,352.06	\$ 714,113.23	171.11%	\$ 568,359.00	199.08%	(563,106.29)

VENDOR/INVOICE GL NO	INVOICE DATE DUE DATE	PO # WO #	INVOICE AMOUNT DIST AMOUNT	1099	DISCOUNT FACTOR DISCOUNT AMOUNT	NET AMOUNT	CHECK NUMBER DATE	CHARGE MO
1187 - AFLAC								
071122	February Payroll Deductions	02/20/25	0	79.30	N	0.000	9999999	
242.250 20		02/10/25	0			79.30	02/28/25	202502
1099 YES: 0.00		1099 NO: 79.30						
VENDOR TOTAL:			1187 - AFLAC	79.30		79.30		

8836 - ALL-PHASE ELECTRIC SUPPLY CO.								
2700-1293173	WIRE 14-03TCG-VN	02/10/25	5945	241.34	N	0.000	9999999	
553.000 10	69	01/15/25	0			241.34	02/28/25	202502
2700-1293173	G134OS1 SHALLOW CHNL W/HLS	02/10/25	5945	57.89	N	0.000	9999999	
553.000 10	69	01/15/25	0			57.89	02/28/25	202502
2700-1293173	EMT ELBOW	02/10/25	5945	12.70	N	0.000	9999999	
553.000 10	69	01/15/25	0			12.70	02/28/25	202502
2700-1293173	INSULATING BUSHING 1-1/2 IN PLASTIC	02/10/25	5945	1.30	N	0.000	9999999	
553.000 10	69	01/15/25	0			1.30	02/28/25	202502
1099 YES: 0.00		1099 NO: 313.23						
VENDOR TOTAL:			8836 - ALL-PHASE ELECTRIC SUPPLY CO.	313.23		313.23		

8480 - AMAZON CAPITAL SERVICES, INC.								
1PCXR6PQ9J1D	Grounding Clamp, toner, notebooks	02/17/25	0	173.86	N	0.000	9999999	
549.000 10	75	01/20/25	0			173.86	02/28/25	202502
1PCXR6PQ9J1D	Tray clamp	02/17/25	0	43.55	N	0.000	9999999	
553.000 10	75	01/20/25	0			43.55	02/28/25	202502
1PCXR6PQ9J1D	Occupancy Sensor	02/17/25	0	69.65	N	0.000	9999999	
591.250 20	79	01/20/25	0			69.65	02/28/25	202502
1PCXR6PQ9J1D	Tax envelopes, cardstock	02/17/25	0	32.33	N	0.000	9999999	
921.200 20	81	01/20/25	0			32.33	02/28/25	202502
1Y3W1LFKNJFY	Paper plates, Paper towels	02/04/25	0	78.84	N	0.000	9999999	
549.000 10	75	01/06/25	0			78.84	02/18/25	202502
1Y3W1LFKNJFY	Conduit Fitting	02/04/25	0	7.82	N	0.000	9999999	
549.000 10	75	01/06/25	0			7.82	02/18/25	202502
1Y3W1LFKNJFY	Tray clamp	02/04/25	0	43.55	N	0.000	9999999	
553.000 10	75	01/06/25	0			43.55	02/18/25	202502
1Y3W1LFKNJFY	Transmission Utility Socket	02/04/25	0	249.00	N	0.000	9999999	
588.200 20	79	01/06/25	0			249.00	02/18/25	202502
1Y3W1LFKNJFY	Desk calendars	02/04/25	0	50.78	N	0.000	9999999	
921.200 20	80	01/06/25	0			50.78	02/18/25	202502
1099 YES: 0.00		1099 NO: 749.38						
VENDOR TOTAL:			8480 - AMAZON CAPITAL SERVICES, INC.	749.38		749.38		

1090 - BERNARD'S ACE HARDWARE								
1469089	Knockout seal, Fasteners	02/10/25	5960	23.08	N	0.000	34114	
549.000 10	79	01/07/25	0			23.08	02/10/25	202502
1470708	Extension cord, Duplex outlet kit	02/10/25	5959	47.56	N	0.000	34114	
584.000 20	79	01/14/25	0			47.56	02/10/25	202502
1470819	Rain-x Car wash	02/10/25	5959	17.18	N	0.000	34114	
588.200 20	79	01/15/25	0			17.18	02/10/25	202502
1472148	Cutwheel, Flap disc	02/10/25	5959	25.17	N	0.000	34114	
588.100 20	79	01/20/25	0			25.17	02/10/25	202502
1472349	Fasteners	02/10/25	5959	2.95	N	0.000	34114	
588.000 20	79	01/21/25	0			2.95	02/10/25	202502
1473103	Washer	02/10/25	5960	7.98	N	0.000	34114	
549.000 10	79	01/24/25	0			7.98	02/10/25	202502

VENDOR/INVOICE	INVOICE DATE	PO #	INVOICE AMOUNT	1099	DISCOUNT FACTOR	CHECK NUMBER	CHARGE
GL NO	DUE DATE	WO #	DIST AMOUNT		DISCOUNT AMOUNT	NET AMOUNT	MO
1474580	02/10/25	5959	0.21	N	0.000	34114	
582.000	01/30/25	0			0.00	0.21	202502
1099 YES: 0.00		1099 NO: 124.13					
VENDOR TOTAL:			124.13			124.13	
8788 - BLACKPORT, NOLAN							
000013065002	02/27/25	0	134.75	N	0.000	3636	
232.200	02/27/25	0			0.00	134.75	202502
1099 YES: 0.00		1099 NO: 134.75					
VENDOR TOTAL:			134.75			134.75	
7659 - BORDER STATES ELECTRIC SUPPLY							
929764147	02/21/25	5954	7500.00	N	0.000	9999999	
232.400	01/27/25	0			0.00	7500.00	202502
1099 YES: 0.00		1099 NO: 7500.00					
VENDOR TOTAL:			7500.00			7500.00	
5729 - Comcast							
COMCAST0225	02/06/25	0	108.60	N	0.000	9999999	
146.500	01/27/25	0			0.00	108.60	202502
COMCAST0225	02/06/25	0	21.25	N	0.000	9999999	
921.200	01/27/25	0			0.00	21.25	202502
1099 YES: 0.00		1099 NO: 129.85					
VENDOR TOTAL:			129.85			129.85	
1010 - CITY OF LOWELL							
CTYREVFEB25	02/10/25	0	40926.24	N	0.000	9999999	
927.000	01/31/25	0			0.00	40926.24	202502
1000501FEB25	02/10/25	0	250.86	N	0.000	9999999	
921.200	01/31/25	0			0.00	250.86	202502
1043655FEB25	02/10/25	0	99.34	N	0.000	9999999	
549.000	01/31/25	0			0.00	99.34	202502
1043655FEB25	02/10/25	0	99.34	N	0.000	9999999	
588.000	01/31/25	0			0.00	99.34	202502
7013	02/20/25	0	405.75	N	0.000	9999999	
921.200	01/21/25	0			0.00	405.75	202502
1099 YES: 0.00		1099 NO: 41781.53					
VENDOR TOTAL:			41781.53			41781.53	
1013 - CONSUMERS ENERGY							
205013401961	02/03/25	0	164.63	N	0.000	9999999	
588.000	01/20/25	0			0.00	164.63	202502
205013401961	02/03/25	0	658.50	N	0.000	9999999	
921.200	01/20/25	0			0.00	658.50	202502
206614872030	02/03/25	0	528.65	N	0.000	9999999	
549.000	01/20/25	0			0.00	528.65	202502
206614872030	02/03/25	0	528.65	N	0.000	9999999	
588.000	01/20/25	0			0.00	528.65	202502
207059337957	02/04/25	0	20.40	N	0.000	9999999	
921.200	01/25/25	0			0.00	20.40	202502
601013833528	02/04/25	0	133.32	N	0.000	9999999	
547.000	01/25/25	0			0.00	133.32	202502

VENDOR/INVOICE GL NO	INVOICE DATE DUE DATE	PO # WO #	INVOICE AMOUNT DIST AMOUNT	1099	DISCOUNT FACTOR DISCOUNT AMOUNT	NET AMOUNT	CHECK NUMBER DATE	CHARGE MO
1099 YES: 0.00 1099 NO: 2034.15								
VENDOR TOTAL:	1013 - CONSUMERS ENERGY		2034.15			2034.15		
6897 - CONTROLLIX CORPORATION								
157036.1	GE Capacitor, 300kVAr, 7.2kV, 95kVbil	02/24/25	0	3516.00	N	0.000	9999999	
107.690 20	69	12/15/24	3505			3516.00	02/28/25	202502
1099 YES: 0.00 1099 NO: 3516.00								
VENDOR TOTAL:	6897 - CONTROLLIX CORPORATION		3516.00			3516.00		
8373 - COTTAGE GROVE CLEANING SERVICES								
011125	January Office Cleaning	02/04/25	0	200.00	Y	0.000	9999999	
921.200 20	OS	01/11/25	0			200.00	02/18/25	202502
1099 YES: 200.00 1099 NO: 0.00								
VENDOR TOTAL:	8373 - COTTAGE GROVE CLEANING SERVICES		200.00			200.00		
7568 - DELTA DENTAL								
0001748800	Employee Premiums Withheld, Vision	02/11/25	0	178.64	N	0.000	9999999	
242.410 20		02/01/25	0			178.64	02/18/25	202502
0001748800	Employee Premiums Withheld	02/11/25	0	153.07	N	0.000	9999999	
242.550 20		02/01/25	0			153.07	02/18/25	202502
0001748800	Employer Dental Expense	02/11/25	0	1376.76	N	0.000	9999999	
926.050 20	32	02/01/25	0			1376.76	02/18/25	202502
1099 YES: 0.00 1099 NO: 1708.47								
VENDOR TOTAL:	7568 - DELTA DENTAL		1708.47			1708.47		
1191 - DICKINSON WRIGHT PLLC								
2000026	Council Re General Muni Matters	02/18/25	0	111.00	Y	0.000	9999999	
923.000 20	LS	01/14/25	0			111.00	02/18/25	202502
1099 YES: 111.00 1099 NO: 0.00								
VENDOR TOTAL:	1191 - DICKINSON WRIGHT PLLC		111.00			111.00		
9003 - DOLINKY, AMY								
000013877001	REFUND CREDIT BALANCE 13877-1-1	02/27/25	0	98.11	N	0.000	3637	
232.200 20		02/27/25	0			98.11	02/27/25	202502
1099 YES: 0.00 1099 NO: 98.11								
VENDOR TOTAL:	9003 - DOLINKY, AMY		98.11			98.11		
6268 - EATON COOPER POWER SYSTEMS								
954262462	Ultracapacitor kit	02/25/25	5905	2250.00	N	0.000	34129	
597.000 20	75	01/31/25	0			2250.00	02/25/25	202502
954262462	Freight	02/25/25	5905	90.00	N	0.000	34129	
588.000 20	SH	01/31/25	0			90.00	02/25/25	202502
1099 YES: 0.00 1099 NO: 2340.00								
VENDOR TOTAL:	6268 - EATON COOPER POWER SYSTEMS		2340.00			2340.00		
4855 - FEDERAL TAX DEPOSIT								
00824958	FICA Taxes W/H PE 2/16/25	02/19/25	0	3705.25	N	0.000	9999999	
241.100 20		02/19/25	0			3705.25	02/28/25	202502
00824958	Med Taxes W/H PE 2/16/25	02/19/25	0	866.54	N	0.000	9999999	
241.200 20		02/19/25	0			866.54	02/28/25	202502
00824958	Fed Taxes W/H PE 2/16/25	02/19/25	0	5596.93	N	0.000	9999999	
241.000 20		02/19/25	0			5596.93	02/28/25	202502

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00824958	FICA/Med Tax Exp PE 2/16/25	02/19/25	0	4571.84	N	0.000	9999999
408.350	20	30	02/19/25	0	0.00	4571.84	02/28/25 202502
45425145	FICA Taxes W/H PE 2/2/25	02/05/25	0	3809.19	N	0.000	9999999
241.100	20		02/05/25	0	0.00	3809.19	02/28/25 202502
45425145	Med Taxes W/H PE 2/2/25	02/05/25	0	890.87	N	0.000	9999999
241.200	20		02/05/25	0	0.00	890.87	02/28/25 202502
45425145	Fed Taxes W/H PE 2/2/25	02/05/25	0	5688.84	N	0.000	9999999
241.000	20		02/05/25	0	0.00	5688.84	02/28/25 202502
45425145	FICA/Med Taxes W/H PE 2/2/25	02/05/25	0	4700.06	N	0.000	9999999
408.350	20	30	02/05/25	0	0.00	4700.06	02/28/25 202502
VENDOR TOTAL:		1099 YES: 0.00	1099 NO: 29829.52	29829.52		29829.52	
4855 - FEDERAL TAX DEPOSIT							

6630 - FERRELLGAS							
2040982741	Propane Cylinders	02/05/25	0	160.94	N	0.000	9999999
588.200	20	PG	01/15/25	0	0.00	160.94	02/18/25 202502
VENDOR TOTAL:		1099 YES: 0.00	1099 NO: 160.94	160.94		160.94	
6630 - FERRELLGAS							

1936 - FIFTH THIRD BANK							
BONDFEB25	BOND INTEREST PAYABLE	02/13/25	0	2212.50	N	0.000	9999999
129.200	20		02/03/25	0	0.00	2212.50	02/18/25 202502
BONDFEB25	BOND PRINCIPAL PAYABLE	02/13/25	0	23750.00	N	0.000	9999999
129.200	20		02/03/25	0	0.00	23750.00	02/18/25 202502
VENDOR TOTAL:		1099 YES: 0.00	1099 NO: 25962.50	25962.50		25962.50	
1936 - FIFTH THIRD BANK							

2843 - FIFTH THIRD BANK							
Mier0225	Autodesk subscription, tax refund	02/10/25	0	-28.79	N	0.000	9999999
548.000	10	HS	01/31/25	0	0.00	-28.79	02/28/25 202502
Mier0225	Air Filter Roll	02/10/25	0	22.75	N	0.000	9999999
549.000	10	75	01/31/25	0	0.00	22.75	02/28/25 202502
Mier0225	Hole seal, plug, locknut wrench	02/10/25	0	69.82	N	0.000	9999999
549.000	10	75	01/31/25	0	0.00	69.82	02/28/25 202502
Mier0225	Safety Switch, Turbine 2	02/10/25	0	310.55	N	0.000	9999999
553.000	10	79	01/31/25	0	0.00	310.55	02/28/25 202502
Mora0225	Phone Storage	02/10/25	0	0.99	N	0.000	9999999
921.200	20	IS	01/31/25	0	0.00	0.99	02/28/25 202502
Mora0225	Oil Samples, Postage	02/10/25	0	15.33	N	0.000	9999999
921.200	20	86	01/31/25	0	0.00	15.33	02/28/25 202502
Pape0225	Employee clothing	02/10/25	0	34.44	N	0.000	9999999
549.000	10	57	01/31/25	0	0.00	34.44	02/28/25 202502
Pape0225	Employee clothing and returns	02/10/25	0	-55.71	N	0.000	9999999
926.250	20	EG	01/31/25	0	0.00	-55.71	02/28/25 202502
Pape0225	Griffins tickets	02/10/25	0	174.00	N	0.000	9999999
926.250	20	EG	01/31/25	0	0.00	174.00	02/28/25 202502
Pape0225	APPA EWR Training	02/10/25	0	150.00	N	0.000	9999999
930.000	20	CF	01/31/25	0	0.00	150.00	02/28/25 202502
Pape0225	Memorial flower for Ron's FIL	02/10/25	0	68.00	N	0.000	9999999
930.250	20	MI	01/31/25	0	0.00	68.00	02/28/25 202502
Pape0225	Board meeting food	02/10/25	0	52.69	N	0.000	9999999
930.260	20	BE	01/31/25	0	0.00	52.69	02/28/25 202502

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					NET AMOUNT		
Stew0225	Quarterly Federal Filing	02/10/25	0	5.49	N	0.000	9999999
921.200	20	MF	01/31/25	0	0.00	5.49	02/28/25 202502
Stew0225	Postage Sheets	02/10/25	0	109.90	N	0.000	9999999
921.200	20	86	01/31/25	0	0.00	109.90	02/28/25 202502
Stew0225	Stamps.com Fee	02/10/25	0	19.99	N	0.000	9999999
921.200	20	86	01/31/25	0	0.00	19.99	02/28/25 202502
Stew0225	Postage	02/10/25	0	200.00	N	0.000	9999999
921.200	20	86	01/31/25	0	0.00	200.00	02/28/25 202502
Stew0225	Birthday Party, All Company Meeting Food	02/10/25	0	84.53	N	0.000	9999999
926.250	20	EG	01/31/25	0	0.00	84.53	02/28/25 202502
Stew0225	NISC Training, Food	02/10/25	0	39.10	N	0.000	9999999
926.250	20	EG	01/31/25	0	0.00	39.10	02/28/25 202502
Teach0225	Snow Pusher	02/10/25	0	246.96	N	0.000	9999999
588.000	20	79	01/31/25	0	0.00	246.96	02/28/25 202502
Teach0225	Impact Wrench	02/10/25	0	399.00	N	0.000	9999999
588.100	20	78	01/31/25	0	0.00	399.00	02/28/25 202502
Teach0225	Drill, Saw, Grinder, Hex Impact	02/10/25	0	1244.91	N	0.000	9999999
588.100	20	78	01/31/25	0	0.00	1244.91	02/28/25 202502
Teach0225	Reciprocating Saw	02/10/25	0	169.00	N	0.000	9999999
588.100	20	78	01/31/25	0	0.00	169.00	02/28/25 202502
Teach0225	Maintenance, Truck 46	02/10/25	0	1342.94	N	0.000	9999999
588.200	20	OS	01/31/25	0	0.00	1342.94	02/28/25 202502
Teach0225	Title Fees, Trucks 40,41,46,55,56,57	02/10/25	0	107.18	N	0.000	9999999
588.200	20	79	01/31/25	0	0.00	107.18	02/28/25 202502
Teach0225	Title Fee, Truck 60	02/10/25	0	15.31	N	0.000	9999999
588.200	20	79	01/31/25	0	0.00	15.31	02/28/25 202502
Walk0225	Training food	02/10/25	0	173.80	N	0.000	9999999
232.950	20		01/31/25	0	0.00	173.80	02/28/25 202502
Walk0225	Training food	02/10/25	0	264.60	N	0.000	9999999
232.950	20		01/31/25	0	0.00	264.60	02/28/25 202502
Walk0225	Steel drops	02/10/25	0	343.18	N	0.000	9999999
588.000	20	79	01/31/25	0	0.00	343.18	02/28/25 202502
Walk0225	Training food, tip	02/10/25	0	5.00	N	0.000	9999999
926.250	20	EG	01/31/25	0	0.00	5.00	02/28/25 202502
Walk0225	Lineworker Rodeo Registration	02/10/25	0	905.00	N	0.000	9999999
930.200	20	CF	01/31/25	0	0.00	905.00	02/28/25 202502
West0225	All Employee Meeting Food	02/10/25	0	22.37	N	0.000	9999999
926.250	20	EG	01/31/25	0	0.00	22.37	02/28/25 202502
West0225	Lunch with Craig	02/10/25	0	22.87	N	0.000	9999999
930.000	20	BL	01/31/25	0	0.00	22.87	02/28/25 202502
West0225	Lunch with Daniel	02/10/25	0	35.68	N	0.000	9999999
930.000	20	BL	01/31/25	0	0.00	35.68	02/28/25 202502
1099 YES: 0.00		1099 NO: 6570.88					
VENDOR TOTAL:			2843 - FIFTH THIRD BANK	6570.88	6570.88		

8249 - FIRST UNUM LIFE INSURANCE COMPANY							
UNUM0225	Life and AD&D Insurance	02/03/25	0	214.24	N	0.000	9999999
926.050	20	33	01/14/25	0	0.00	214.24	02/18/25 202502
UNUM0225	Short Term Disability Insurance	02/03/25	0	304.21	N	0.000	9999999
926.050	20	36	01/14/25	0	0.00	304.21	02/18/25 202502
UNUM0225	Long Term Disability Insurance	02/03/25	0	415.71	N	0.000	9999999
926.050	20	36	01/14/25	0	0.00	415.71	02/18/25 202502

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1099 YES: 0.00		1099 NO: 934.16						
VENDOR TOTAL:		8249 - FIRST UNUM LIFE INSURANCE COMPANY		934.16		934.16		
3488 - FLAT RIVER EMBROIDERY								
2819	Embroidery on LLP shirts	02/10/25	0	494.00	N	0.000	34115	
588.000	20	57	02/01/25	0	0.00	494.00	02/10/25	202502
1099 YES: 0.00		1099 NO: 494.00						
VENDOR TOTAL:		3488 - FLAT RIVER EMBROIDERY		494.00		494.00		
2878 - FLEETCOR TECHNOLOGIES								
NP67817405	Trk #55 Fuel	02/03/25	0	42.75	N	0.000	9999999	
184.010	20	01/27/25	0	0.00		42.75	02/28/25	202502
NP67817405	Trk #56 Fuel	02/03/25	0	64.70	N	0.000	9999999	
184.010	20	01/27/25	0	0.00		64.70	02/28/25	202502
NP67817405	Trk #59 Fuel	02/03/25	0	77.03	N	0.000	9999999	
184.010	20	01/27/25	0	0.00		77.03	02/28/25	202502
NP67817405	Trk #60 Fuel	02/03/25	0	56.38	N	0.000	9999999	
184.010	20	01/27/25	0	0.00		56.38	02/28/25	202502
NP67920269	Trk #55 Fuel	02/14/25	0	67.10	N	0.000	9999999	
184.010	20	02/10/25	0	0.00		67.10	02/28/25	202502
NP67920269	Trk #56 Fuel	02/14/25	0	64.25	N	0.000	9999999	
184.010	20	02/10/25	0	0.00		64.25	02/28/25	202502
NP67920269	Trk #60 Fuel	02/14/25	0	121.84	N	0.000	9999999	
184.010	20	02/10/25	0	0.00		121.84	02/28/25	202502
NP67920269	Card fee	02/14/25	0	32.00	N	0.000	9999999	
588.200	20	MF	02/10/25	0	0.00	32.00	02/28/25	202502
1099 YES: 0.00		1099 NO: 526.05						
VENDOR TOTAL:		2878 - FLEETCOR TECHNOLOGIES		526.05		526.05		
8761 - FLYERS ENERGY LLC								
4163526	Trk #40 Fuel	02/25/25	0	46.86	Y	0.000	9999999	
184.020	20	02/15/25	0	0.00		46.86	02/28/25	202502
4163526	Trk #57 Fuel	02/25/25	0	77.93	Y	0.000	9999999	
184.020	20	02/15/25	0	0.00		77.93	02/28/25	202502
4163526	Trk #64 Fuel	02/25/25	0	91.08	Y	0.000	9999999	
184.020	20	02/15/25	0	0.00		91.08	02/28/25	202502
1099 YES: 215.87		1099 NO: 0.00						
VENDOR TOTAL:		8761 - FLYERS ENERGY LLC		215.87		215.87		
1081 - GENUINE AUTO PARTS COMPANY-GD RAPIDS								
859130	Battery, Truck 40	02/15/25	5966	287.82	N	0.000	9999999	
588.200	20	79	01/20/25	0	0.00	287.82	02/28/25	202502
859147	Dry graphite	02/15/25	5966	12.71	N	0.000	9999999	
588.200	20	79	01/20/25	0	0.00	12.71	02/28/25	202502
859248	Oil	02/15/25	5966	51.87	N	0.000	9999999	
588.200	20	79	01/21/25	0	0.00	51.87	02/28/25	202502
1099 YES: 0.00		1099 NO: 352.40						
VENDOR TOTAL:		1081 - GENUINE AUTO PARTS COMPANY-GD RAPIDS		352.40		352.40		
8834 - GFL ENVIRONMENTAL								
KR0063922661	Cardboard dumpster, Purforms	02/10/25	0	40.00	N	0.000	9999999	
232.950	20		01/20/25	0	0.00	40.00	02/18/25	202502

VENDOR/INVOICE	INVOICE DATE	PO #	INVOICE AMOUNT	1099	DISCOUNT FACTOR	CHECK NUMBER	CHARGE
GL NO	DUE DATE	WO #	DIST AMOUNT		DISCOUNT AMOUNT	DATE	MO
					NET AMOUNT		
KR0063922661	Trash, Recycling Services	02/10/25	0	98.00	N	0.000	9999999
549.000 10	TR	01/20/25	0		0.00	98.00	02/18/25 202502
KR0063922661	Trash, Recycling Services	02/10/25	0	98.00	N	0.000	9999999
588.000 20	TR	01/20/25	0		0.00	98.00	02/18/25 202502
KR0063922661	Trash, Recycling Services	02/10/25	0	46.00	N	0.000	9999999
921.200 20	TR	01/20/25	0		0.00	46.00	02/18/25 202502
VENDOR TOTAL:		1099 YES: 0.00	1099 NO: 282.00	8834 - GFL ENVIRONMENTAL	282.00	282.00	
8996 - GHAREEB, JILISA							
000011409001	REFUND CREDIT BALANCE 11409-1-1	02/27/25	0	146.02	N	0.000	3638
232.200 20		02/27/25	0		0.00	146.02	02/27/25 202502
VENDOR TOTAL:		1099 YES: 0.00	1099 NO: 146.02	8996 - GHAREEB, JILISA	146.02	146.02	
8998 - GROSSBAUER, SEVANA							
000013439001	REFUND CREDIT BALANCE 13439-2-1	02/27/25	0	107.70	N	0.000	3639
232.200 20		02/27/25	0		0.00	107.70	02/27/25 202502
VENDOR TOTAL:		1099 YES: 0.00	1099 NO: 107.70	8998 - GROSSBAUER, SEVANA	107.70	107.70	
216 - HOOPER PRINTING							
70137	EV Rebates, TOU Brochure	02/03/25	0	102.78	N	0.000	34116
908.580 20	MI	01/15/25	0		0.00	102.78	02/10/25 202502
70137	EV Rebates, TOU Brochure	02/03/25	0	102.78	N	0.000	34116
913.000 20	MI	01/15/25	0		0.00	102.78	02/10/25 202502
VENDOR TOTAL:		1099 YES: 0.00	1099 NO: 205.56	216 - HOOPER PRINTING	205.56	205.56	
8536 - HUNTINGTON BANK BOND REDEMPTION							
HUNTBOND0225	Bond Interest Payable	02/18/25	0	1072.50	N	0.000	9999999
129.250 20		02/03/25	0		0.00	1072.50	02/18/25 202502
HUNTBOND0225	Bond Principal Payable	02/18/25	0	11666.67	N	0.000	9999999
129.250 20		02/03/25	0		0.00	11666.67	02/18/25 202502
VENDOR TOTAL:		1099 YES: 0.00	1099 NO: 12739.17	8536 - HUNTINGTON BANK BOND REDEMPTION	12739.17	12739.17	
6452 - IBEW- LOCAL 876							
DUES0125	DUES (8)	02/10/25	0	378.00	N	0.000	34117
242.730 20		02/10/25	0		0.00	378.00	02/10/25 202502
PERCENT0125	IBEW (8) 1.5%(see spreadsheet)	02/10/25	0	913.51	N	0.000	34117
242.730 20		02/10/25	0		0.00	913.51	02/10/25 202502
VENDOR TOTAL:		1099 YES: 0.00	1099 NO: 1291.51	6452 - IBEW- LOCAL 876	1291.51	1291.51	
7174 - IBEW/NECA FAMILY MEDICAL CARE PLAN							
NECA0225	Retiree Premiums Invoiced	02/08/25	0	146.20	N	0.000	9999999
232.850 20		01/29/25	0		0.00	146.20	02/18/25 202502
NECA0225	Employee Premiums Withheld	02/08/25	0	856.51	N	0.000	9999999
242.500 20		01/29/25	0		0.00	856.51	02/18/25 202502
NECA0225	Retiree Medical Expense	02/08/25	0	1315.80	N	0.000	9999999
926.000 20	34	01/29/25	0		0.00	1315.80	02/18/25 202502

VENDOR/INVOICE	INVOICE DATE	PO #	INVOICE AMOUNT	1099	DISCOUNT FACTOR	CHECK NUMBER	CHARGE
GL NO	DUE DATE	WO #	DIST AMOUNT		DISCOUNT AMOUNT	DATE	MO
NECA0225	Employee Medical Expense	02/08/25	0	7708.56	N	9999999	
926.050 20	31	01/29/25	0		0.00	02/18/25	202502
1099 YES: 0.00		1099 NO: 10027.07					
VENDOR TOTAL:			7174 - IBEW/NECA FAMILY MEDICAL CARE PLAN	10027.07		10027.07	

8371 - INVOICE CLOUD							
266120251	Paperless Billing, Jan 25	02/10/25	0	763.60	N	9999999	
903.200 20	87	01/31/25	0		0.00	02/18/25	202502
266120251	Credit Card Fees	02/10/25	0	2872.04	N	9999999	
905.200 20	MF	01/31/25	0		0.00	02/18/25	202502
266120251	Portal, OBD, POS, Reject Fees Jan 25	02/10/25	0	305.00	N	9999999	
921.200 20	MF	01/31/25	0		0.00	02/18/25	202502
1099 YES: 0.00		1099 NO: 3940.64					
VENDOR TOTAL:			8371 - INVOICE CLOUD	3940.64		3940.64	

6629 - IP CONSULTING INC							
DG1189	City Charges	02/21/25	0	1496.99	N	9999999	
146.500 20		02/11/25	0		0.00	02/28/25	202502
DG1189	LLP Charges	02/21/25	0	292.89	N	9999999	
921.200 20	77	02/11/25	0		0.00	02/28/25	202502
18198	City Charges	02/08/25	0	6339.59	N	9999999	
146.500 20		01/29/25	0		0.00	02/18/25	202502
18198	LLP Charges	02/08/25	0	4334.31	N	9999999	
921.200 20	OS	01/29/25	0		0.00	02/18/25	202502
18246	City Charges	02/15/25	0	947.00	N	9999999	
146.500 20		02/05/25	0		0.00	02/28/25	202502
18246	LLP Charges	02/15/25	0	472.00	N	9999999	
921.200 20	IS	02/05/25	0		0.00	02/28/25	202502
18282	Foxit PDF Editor	02/21/25	0	56.00	N	9999999	
146.500 20		02/11/25	0		0.00	02/28/25	202502
1099 YES: 0.00		1099 NO: 13938.78					
VENDOR TOTAL:			6629 - IP CONSULTING INC	13938.78		13938.78	

6850 - LOWELL LIGHT AND POWER - PAYMENTS							
106780040225	Chatham St electric	02/10/25	0	566.33	N	9999999	
549.000 10	80	01/31/25	0		0.00	02/28/25	202502
106780040225	Chatham St electric	02/10/25	0	566.34	N	9999999	
588.000 20	80	01/31/25	0		0.00	02/28/25	202502
106780050225	Broadway electric charges	02/10/25	0	137.32	N	9999999	
588.000 20	80	01/31/25	0		0.00	02/28/25	202502
106780050225	Broadway electric charges	02/10/25	0	549.24	N	9999999	
921.200 20	80	01/31/25	0		0.00	02/28/25	202502
1099 YES: 0.00		1099 NO: 1819.23					
VENDOR TOTAL:			6850 - LOWELL LIGHT AND POWER - PAYMENTS	1819.23		1819.23	

8399 - LOWELL LITTLE LEAGUE							
LLL0225	MVP Sponsorship Package, 1 Year	02/10/25	0	450.00	N	34118	
930.230 20	S4	02/06/25	0		0.00	02/10/25	202502
1099 YES: 0.00		1099 NO: 450.00					
VENDOR TOTAL:			8399 - LOWELL LITTLE LEAGUE	450.00		450.00	

4169 - MERS OF MICHIGAN							
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VENDOR/INVOICE	INVOICE DATE	PO #	INVOICE AMOUNT	1099	DISCOUNT FACTOR	CHECK NUMBER	CHARGE
GL NO	DUE DATE	WO #	DIST AMOUNT		DISCOUNT AMOUNT	DATE	MO
HCSP0225	02/28/25	0	2700.00	N	0.000	9999999	
926.000 20	02/20/25	0			0.00	02/28/25	202502
HCSP Retirees							
MERS0225	02/24/25	0	1085.86	N	0.000	9999999	
926.050 20	02/24/25	0			0.00	02/28/25	202502
MERS Employee Exp- Feb 2025							
MERS0225	02/24/25	0	1695.87	N	0.000	9999999	
242.150 20	02/24/25	0			0.00	02/28/25	202502
MERS Employee Exp Hybrid- Feb 2025							
MERS0225	02/24/25	0	3098.64	N	0.000	9999999	
242.150 20	02/24/25	0			0.00	02/28/25	202502
MERS Employee Exp DC- Feb 2025							
MERS0225	02/24/25	0	26309.87	N	0.000	9999999	
926.050 20	02/24/25	0			0.00	02/28/25	202502
MERS Employer Exp- Feb 2025							
MERS0225	02/24/25	0	8136.44	N	0.000	9999999	
926.050 20	02/24/25	0			0.00	02/28/25	202502
MERS Employer Exp DC- Feb 2025							
001643781	02/28/25	0	12500.00	N	0.000	9999999	
926.050 20	02/28/25	0			0.00	02/28/25	202502
Monthly Surplus							
1099 YES: 0.00		1099 NO: 55526.68					
VENDOR TOTAL:			4169 - MERS OF MICHIGAN	55526.68		55526.68	
413 - MICH DEPT OF ENVIRONMENTAL QUALITY							
11297221	02/12/25	0	1795.00	N	0.000	9999999	
549.000 10	01/13/25	0			0.00	02/18/25	202502
CATEGORY D FACILITY CHARGE							
MF							
1099 YES: 0.00		1099 NO: 1795.00					
VENDOR TOTAL:			413 - MICH DEPT OF ENVIRONMENTAL QUALITY	1795.00		1795.00	
846 - MICHIGAN MUNICIPAL LEAGUE							
3063207	02/25/25	0	3307.00	N	0.000	34130	
165.500 20	02/17/25	0			0.00	02/25/25	202502
Workers Comp FY 25							
WC							
1099 YES: 0.00		1099 NO: 3307.00					
VENDOR TOTAL:			846 - MICHIGAN MUNICIPAL LEAGUE	3307.00		3307.00	
4822 - MICHIGAN PUBLIC POWER AGENCY							
LOWE20250128	02/07/25	0	-39.41	N	0.000	9999999	
555.000 20	01/28/25	0			0.00	02/28/25	202502
RAA Capacity Credit							
LOWE20250128	02/07/25	0	48.27	N	0.000	9999999	
555.100 20	01/28/25	0			0.00	02/28/25	202502
Campbell OH							
LOWE20250128	02/07/25	0	14.26	N	0.000	9999999	
555.200 20	01/28/25	0			0.00	02/28/25	202502
Belle River OH							
LOWE20250128	02/07/25	0	0.50	N	0.000	9999999	
555.250 20	01/28/25	0			0.00	02/28/25	202502
Kalkaska CT OH							
LOWE20250128	02/07/25	0	2.26	N	0.000	9999999	
555.630 20	01/28/25	0			0.00	02/28/25	202502
Solar OH							
LOWE20250128	02/07/25	0	953.16	N	0.000	9999999	
555.630 20	01/28/25	0			0.00	02/28/25	202502
Assembly I Contract Cost							
LOWE20250128	02/07/25	0	1044.57	N	0.000	9999999	
555.630 20	01/28/25	0			0.00	02/28/25	202502
Assembly II Contract Cost							
LOWE20250128	02/07/25	0	487.50	N	0.000	9999999	
555.630 20	01/28/25	0			0.00	02/28/25	202502
Calhoun Contract Cost							
LOWE20250128	02/07/25	0	5.65	N	0.000	9999999	
555.640 20	01/28/25	0			0.00	02/28/25	202502
Pegasus OH							
LOWE20250128	02/07/25	0	8058.81	N	0.000	9999999	
555.640 20	01/28/25	0			0.00	02/28/25	202502
Pegasus Contract Cost							
LOWE20250128	02/07/25	0	16.28	N	0.000	9999999	
555.640 20	01/28/25	0			0.00	02/28/25	202502
Pegasus Curtailment Dec 24							

VENDOR/INVOICE	INVOICE DATE	PO #	INVOICE AMOUNT	1099	DISCOUNT FACTOR	CHECK NUMBER	CHARGE
GL NO	DUE DATE	WO #	DIST AMOUNT		DISCOUNT AMOUNT	NET AMOUNT	DATE MO
LOWE20250128	PJM Project Cost	02/07/25	0	1826.28	N	0.000	9999999
555.660 20 61		01/28/25	0		0.00	1826.28	02/28/25 202502
LOWE20250128	ESP OH	02/07/25	0	276.29	N	0.000	9999999
555.670 20 OH		01/28/25	0		0.00	276.29	02/28/25 202502
LOWE20250128	Load Generation Surplus	02/07/25	0	-2765.39	N	0.000	9999999
555.670 20 62		01/28/25	0		0.00	-2765.39	02/28/25 202502
LOWE20250128	PJM Generation	02/07/25	0	-2453.10	N	0.000	9999999
555.670 20 62		01/28/25	0		0.00	-2453.10	02/28/25 202502
LOWE20250128	MVP Distribution	02/07/25	0	0.11	N	0.000	9999999
555.670 20 62		01/28/25	0		0.00	0.11	02/28/25 202502
LOWE20250128	Load Generation Deficiency	02/07/25	0	15084.67	N	0.000	9999999
555.670 20 63		01/28/25	0		0.00	15084.67	02/28/25 202502
LOWE20250204	RAA Capacity Credit	02/14/25	0	-39.41	N	0.000	9999999
555.000 20 60		02/04/25	0		0.00	-39.41	02/28/25 202502
LOWE20250204	Campbell OH	02/14/25	0	332.42	N	0.000	9999999
555.100 20 OH		02/04/25	0		0.00	332.42	02/28/25 202502
LOWE20250204	Belle River OH	02/14/25	0	137.67	N	0.000	9999999
555.200 20 OH		02/04/25	0		0.00	137.67	02/28/25 202502
LOWE20250204	Kalkaska CT OH	02/14/25	0	105.04	N	0.000	9999999
555.250 20 OH		02/04/25	0		0.00	105.04	02/28/25 202502
LOWE20250204	Stage II ARR	02/14/25	0	-0.15	N	0.000	9999999
555.400 20 64		02/04/25	0		0.00	-0.15	02/28/25 202502
LOWE20250204	Solar OH	02/14/25	0	4.78	N	0.000	9999999
555.630 20 OH		02/04/25	0		0.00	4.78	02/28/25 202502
LOWE20250204	Assembly Contract Cost	02/14/25	0	959.78	N	0.000	9999999
555.630 20 61		02/04/25	0		0.00	959.78	02/28/25 202502
LOWE20250204	Assembly II Contract Cost	02/14/25	0	945.93	N	0.000	9999999
555.630 20 61		02/04/25	0		0.00	945.93	02/28/25 202502
LOWE20250204	Calhoun Contract Cost	02/14/25	0	724.64	N	0.000	9999999
555.630 20 61		02/04/25	0		0.00	724.64	02/28/25 202502
LOWE20250204	Pegasus OH	02/14/25	0	-9.28	N	0.000	9999999
555.640 20 OH		02/04/25	0		0.00	-9.28	02/28/25 202502
LOWE20250204	Pegasus Contract Cost	02/14/25	0	7789.86	N	0.000	9999999
555.640 20 61		02/04/25	0		0.00	7789.86	02/28/25 202502
LOWE20250204	PJM Project Cost	02/14/25	0	1820.01	N	0.000	9999999
555.660 20 61		02/04/25	0		0.00	1820.01	02/28/25 202502
LOWE20250204	ESP OH	02/14/25	0	559.29	N	0.000	9999999
555.670 20 OH		02/04/25	0		0.00	559.29	02/28/25 202502
LOWE20250204	Load Generation Surplus	02/14/25	0	-3169.95	N	0.000	9999999
555.670 20 62		02/04/25	0		0.00	-3169.95	02/28/25 202502
LOWE20250204	PJM Generation	02/14/25	0	-2359.02	N	0.000	9999999
555.670 20 62		02/04/25	0		0.00	-2359.02	02/28/25 202502
LOWE20250204	Kalkaska RT Revenue Adj	02/14/25	0	-13031.11	N	0.000	9999999
555.670 20 62		02/04/25	0		0.00	-13031.11	02/28/25 202502
LOWE20250204	Load Generation Deficiency	02/14/25	0	50272.62	N	0.000	9999999
555.670 20 63		02/04/25	0		0.00	50272.62	02/28/25 202502
LOWE20250211	RAA Capacity Credit	02/21/25	0	-295.38	N	0.000	9999999
555.000 20 60		02/11/25	0		0.00	-295.38	02/28/25 202502
LOWE20250211	Monthly Capacity January 2025	02/21/25	0	1465.08	N	0.000	9999999
555.000 20 60		02/11/25	0		0.00	1465.08	02/28/25 202502
LOWE20250211	Campbell OH	02/21/25	0	48.06	N	0.000	9999999
555.100 20 OH		02/11/25	0		0.00	48.06	02/28/25 202502

VENDOR/INVOICE	INVOICE DATE	PO #	INVOICE AMOUNT	1099	DISCOUNT FACTOR	CHECK NUMBER	CHARGE
GL NO	DUE DATE	WO #	DIST AMOUNT		DISCOUNT AMOUNT	NET AMOUNT	DATE MO
LOWE20250211 555.200 20 OH	Belle River OH 02/21/25 02/11/25	0 0	26.37	N	0.000 0.00	9999999 26.37	02/28/25 202502
LOWE20250211 555.250 20 OH	Kalkaska CT OH 02/21/25 02/11/25	0 0	-84.19	N	0.000 0.00	9999999 -84.19	02/28/25 202502
LOWE20250211 555.400 20 64	Monthly Transmission Prior Adj 02/21/25 02/11/25	0 0	255.24	N	0.000 0.00	9999999 255.24	02/28/25 202502
LOWE20250211 555.400 20 64	Monthly Transmission January 2 02/21/25 02/11/25	0 0	9129.22	N	0.000 0.00	9999999 9129.22	02/28/25 202502
LOWE20250211 555.630 20 OH	Solar OH 02/21/25 02/11/25	0 0	9.52	N	0.000 0.00	9999999 9.52	02/28/25 202502
LOWE20250211 555.630 20 61	Assembly I Contract Cost 02/21/25 02/11/25	0 0	1486.20	N	0.000 0.00	9999999 1486.20	02/28/25 202502
LOWE20250211 555.630 20 61	Assembly II Contract Cost 02/21/25 02/11/25	0 0	1650.46	N	0.000 0.00	9999999 1650.46	02/28/25 202502
LOWE20250211 555.630 20 61	Calhoun Contract Cost 02/21/25 02/11/25	0 0	1432.82	N	0.000 0.00	9999999 1432.82	02/28/25 202502
LOWE20250211 555.640 20 OH	Pegasus OH 02/21/25 02/11/25	0 0	17.70	N	0.000 0.00	9999999 17.70	02/28/25 202502
LOWE20250211 555.640 20 61	Pegasus Contract Cost 02/21/25 02/11/25	0 0	11104.90	N	0.000 0.00	9999999 11104.90	02/28/25 202502
LOWE20250211 555.660 20 61	PJM Project Cost 02/21/25 02/11/25	0 0	1731.54	N	0.000 0.00	9999999 1731.54	02/28/25 202502
LOWE20250211 555.670 20 OH	ESP OH 02/21/25 02/11/25	0 0	301.28	N	0.000 0.00	9999999 301.28	02/28/25 202502
LOWE20250211 555.670 20 62	Load Generation Surplus 02/21/25 02/11/25	0 0	-5881.64	N	0.000 0.00	9999999 -5881.64	02/28/25 202502
LOWE20250211 555.670 20 62	PJM Generation 02/21/25 02/11/25	0 0	-5339.57	N	0.000 0.00	9999999 -5339.57	02/28/25 202502
LOWE20250211 555.670 20 62	Kalkaska RT Revenue Adj 02/21/25 02/11/25	0 0	13031.11	N	0.000 0.00	9999999 13031.11	02/28/25 202502
LOWE20250211 555.670 20 63	Load Generation Deficiency 02/21/25 02/11/25	0 0	6254.24	N	0.000 0.00	9999999 6254.24	02/28/25 202502
LOWE20250218 555.000 20 60	RAA Capacity Credit 02/28/25 02/18/25	0 0	-39.41	N	0.000 0.00	9999999 -39.41	02/28/25 202502
LOWE20250218 555.100 20 OH	Campbell OH 02/28/25 02/18/25	0 0	159.60	N	0.000 0.00	9999999 159.60	02/28/25 202502
LOWE20250218 555.200 20 OH	Belle River OH 02/28/25 02/18/25	0 0	98.42	N	0.000 0.00	9999999 98.42	02/28/25 202502
LOWE20250218 555.250 20 OH	Kalkaska CT OH 02/28/25 02/18/25	0 0	1.06	N	0.000 0.00	9999999 1.06	02/28/25 202502
LOWE20250218 555.400 20 64	Stage II ARR 02/28/25 02/18/25	0 0	-3372.53	N	0.000 0.00	9999999 -3372.53	02/28/25 202502
LOWE20250218 555.630 20 OH	Solar OH 02/28/25 02/18/25	0 0	22.62	N	0.000 0.00	9999999 22.62	02/28/25 202502
LOWE20250218 555.630 20 61	Assembly I Contract Cost 02/28/25 02/18/25	0 0	785.27	N	0.000 0.00	9999999 785.27	02/28/25 202502
LOWE20250218 555.630 20 61	Assembly II Contract Cost 02/28/25 02/18/25	0 0	1199.37	N	0.000 0.00	9999999 1199.37	02/28/25 202502
LOWE20250218 555.630 20 61	Calhoun Contract Cost 02/28/25 02/18/25	0 0	718.59	N	0.000 0.00	9999999 718.59	02/28/25 202502
LOWE20250218 555.640 20 OH	Pegasus OH 02/28/25 02/18/25	0 0	28.50	N	0.000 0.00	9999999 28.50	02/28/25 202502

VENDOR/INVOICE	INVOICE DATE	PO #	INVOICE AMOUNT	1099	DISCOUNT FACTOR	CHECK NUMBER	CHARGE
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LOWE20250218	Pegasus Contract Cost	02/28/25	0	5076.43	N	0.000	9999999
555.640 20 61		02/18/25	0		0.00	5076.43	02/28/25 202502
LOWE20250218	PJM Project Cost	02/28/25	0	1535.31	N	0.000	9999999
555.660 20 61		02/18/25	0		0.00	1535.31	02/28/25 202502
LOWE20250218	January AFEC Cost Adj	02/28/25	0	-676.99	N	0.000	9999999
555.660 20 61		02/18/25	0		0.00	-676.99	02/28/25 202502
LOWE20250218	ESP OH	02/28/25	0	486.00	N	0.000	9999999
555.670 20 OH		02/18/25	0		0.00	486.00	02/28/25 202502
LOWE20250218	Load Generation Surplus	02/28/25	0	-2483.04	N	0.000	9999999
555.670 20 62		02/18/25	0		0.00	-2483.04	02/28/25 202502
LOWE20250218	PJM Generation	02/28/25	0	-2621.93	N	0.000	9999999
555.670 20 62		02/18/25	0		0.00	-2621.93	02/28/25 202502
LOWE20250218	MVP Distribution	02/28/25	0	0.03	N	0.000	9999999
555.670 20 62		02/18/25	0		0.00	0.03	02/28/25 202502
LOWE20250218	Load Generation Deficiency	02/28/25	0	16648.83	N	0.000	9999999
555.670 20 63		02/18/25	0		0.00	16648.83	02/28/25 202502
20250202007	Campbell Estimated and Actual	02/20/25	0	17443.92	N	0.000	9999999
555.100 20 61		02/10/25	0		0.00	17443.92	02/28/25 202502
20250202007	Consumers Actual Costs	02/20/25	0	101871.51	N	0.000	9999999
555.100 20 61		02/10/25	0		0.00	101871.51	02/28/25 202502
20250203002	Belle River Estimated and Actual	02/20/25	0	9151.78	N	0.000	9999999
555.200 20 61		02/10/25	0		0.00	9151.78	02/28/25 202502
20250203002	DTE Actual Costs	02/20/25	0	59586.17	N	0.000	9999999
555.200 20 61		02/10/25	0		0.00	59586.17	02/28/25 202502
20250205003	CT Project Estimated and Actual	02/20/25	0	50392.24	N	0.000	9999999
555.250 20 61		02/10/25	0		0.00	50392.24	02/28/25 202502
20250205003	TC and Fuel Costs	02/20/25	0	9824.46	N	0.000	9999999
555.250 20 61		02/10/25	0		0.00	9824.46	02/28/25 202502
20250207008	Transmission Project Actual Costs	02/20/25	0	2995.48	N	0.000	9999999
555.600 20 64		02/10/25	0		0.00	2995.48	02/28/25 202502
20250208009	MPPA Exp Incurred Actual	02/20/25	0	830.06	N	0.000	9999999
555.650 20 61		02/10/25	0		0.00	830.06	02/28/25 202502
20250208009	Granger Energy Purchases Actual	02/20/25	0	57767.05	N	0.000	9999999
555.650 20 61		02/10/25	0		0.00	57767.05	02/28/25 202502
20250208009	Granger Energy Purchases Estimated	02/20/25	0	-58129.78	N	0.000	9999999
555.650 20 61		02/10/25	0		0.00	-58129.78	02/28/25 202502
20250208009	NANR Energy Purchases Actual	02/20/25	0	16429.30	N	0.000	9999999
555.650 20 61		02/10/25	0		0.00	16429.30	02/28/25 202502
20250208009	NANR Energy Purchases Estimated	02/20/25	0	-15127.50	N	0.000	9999999
555.650 20 61		02/10/25	0		0.00	-15127.50	02/28/25 202502
20250208009	Granger Energy Purchases Estimated	02/20/25	0	52607.19	N	0.000	9999999
555.650 20 61		02/10/25	0		0.00	52607.19	02/28/25 202502
20250208009	NANR Energy Purchases Estimated	02/20/25	0	12150.36	N	0.000	9999999
555.650 20 61		02/10/25	0		0.00	12150.36	02/28/25 202502
20250209008	AFEC Power Cost Adjustment	02/20/25	0	-699.31	N	0.000	9999999
555.660 20 61		02/10/25	0		0.00	-699.31	02/28/25 202502
20250210017	Distributed Energy Resources Svc Committ	02/20/25	0	1781.15	N	0.000	9999999
556.500 20 DR		02/10/25	0		0.00	1781.15	02/28/25 202502
20250210017	Long Term Power Supply Service Comm	02/20/25	0	844.54	N	0.000	9999999
556.500 20 LG		02/10/25	0		0.00	844.54	02/28/25 202502
20250210017	NERC Compliance Support Committee	02/20/25	0	67.65	N	0.000	9999999
556.500 20 NC		02/10/25	0		0.00	67.65	02/28/25 202502

11:51:29 2025/02 AP0215

PAID HISTORY FROM 02/01/2025 TO 02/28/2025
VENDOR: 'ALL' CHARGE MONTH: 'ALL' GL: 'ALL' DEPT: 'ALL'

VENDOR/INVOICE	INVOICE DATE	PO #	INVOICE AMOUNT	1099	DISCOUNT FACTOR	CHECK NUMBER	CHARGE
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20250210017	Generators Service Committee	02/20/25	0	196.94	N	0.000	9999999
556.500 20	RS	02/10/25	0		0.00	196.94	02/28/25 202502
20250210017	Transmission Investment Srvc Committee	02/20/25	0	2419.90	N	0.000	9999999
556.500 20	TI	02/10/25	0		0.00	2419.90	02/28/25 202502
20250210017	Utility State Reg Compliance Srvc Commit	02/20/25	0	239.83	N	0.000	9999999
556.500 20	UR	02/10/25	0		0.00	239.83	02/28/25 202502
20250210017	Feb 25 Res Energy Assessments	02/20/25	0	31.50	N	0.000	9999999
908.590 20	FE	02/10/25	0		0.00	31.50	02/28/25 202502
20250210017	Feb 25 Com Prescriptive Incentive	02/20/25	0	1704.79	N	0.000	9999999
908.600 20	FE	02/10/25	0		0.00	1704.79	02/28/25 202502
20250210017	Feb 25 Com Custom Incentive Cost	02/20/25	0	730.63	N	0.000	9999999
908.610 20	FE	02/10/25	0		0.00	730.63	02/28/25 202502
20250210017	Clean Energy Service Committee	02/20/25	0	280.35	N	0.000	9999999
908.700 20	AM	02/10/25	0		0.00	280.35	02/28/25 202502
20250219009	ESP Actual Costs	02/20/25	0	7621.73	N	0.000	9999999
555.670 20	AM	02/10/25	0		0.00	7621.73	02/28/25 202502
VENDOR TOTAL:		1099 YES: 0.00	1099 NO: 454524.86	454524.86		454524.86	
4822 - MICHIGAN PUBLIC POWER AGENCY							
7206 - MICHIGAN STATE DISBURSEMENT UNIT							
JWILSON0205	Garnishment ID 914020391- Wilson	02/10/25	0	509.66	N	0.000	34119
242.980 20		02/10/25	0		0.00	509.66	02/10/25 202502
JWILSON0219	Garnishment ID 914020391- Wilson	02/25/25	0	509.66	N	0.000	34131
242.980 20		02/25/25	0		0.00	509.66	02/25/25 202502
VENDOR TOTAL:		1099 YES: 0.00	1099 NO: 1019.32	1019.32		1019.32	
7206 - MICHIGAN STATE DISBURSEMENT UNIT							
7631 - MILSOFT UTILITY SOLUTIONS							
20250035	MDM Fee Feb 2025	02/03/25	0	500.00	N	0.000	9999999
902.000 20	SS	01/01/25	0		0.00	500.00	02/18/25 202502
20250035	ePrint Fee Nov 2024	02/03/25	0	80.00	N	0.000	9999999
903.200 20	87	01/01/25	0		0.00	80.00	02/18/25 202502
20250035	ASP Monthly Fee Feb 2025	02/03/25	0	820.00	N	0.000	9999999
921.200 20	A1	01/01/25	0		0.00	820.00	02/18/25 202502
20250035	eBusiness Fee Feb 2025	02/03/25	0	675.00	N	0.000	9999999
921.200 20	EB	01/01/25	0		0.00	675.00	02/18/25 202502
20250035	Monthly Support CIS, FMS, WMS Feb 2025	02/03/25	0	1424.70	N	0.000	9999999
921.200 20	48	01/01/25	0		0.00	1424.70	02/18/25 202502
VENDOR TOTAL:		1099 YES: 0.00	1099 NO: 3499.70	3499.70		3499.70	
7631 - MILSOFT UTILITY SOLUTIONS							
8748 - MPOWER TECHNOLOGIES, INC.							
6053	Customer Support Services	02/10/25	0	206.25	N	0.000	9999999
923.000 20	GI	01/31/25	0		0.00	206.25	02/18/25 202502
VENDOR TOTAL:		1099 YES: 0.00	1099 NO: 206.25	206.25		206.25	
8748 - MPOWER TECHNOLOGIES, INC.							
8013 - NEONOVA NETWORK SERVICES							
NNS75811	January 2025 Answering Service	02/10/25	0	500.00	N	0.000	34120
921.200 20	MF	01/31/25	0		0.00	500.00	02/10/25 202502
VENDOR TOTAL:		1099 YES: 0.00	1099 NO: 500.00	500.00		500.00	
8013 - NEONOVA NETWORK SERVICES							

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8372 - PAYMENTECH, LLC								
POSFEESDEC24	POS Fees, Dec 24	02/03/25	0	0.06	N	0.000	9999999	
905.200 20 MF		12/31/24	0			0.00	0.06 02/18/25	202502
POSFEESJAN25	POS Fees, Jan 25	02/10/25	0	12.41	N	0.000	9999999	
905.200 20 MF		01/31/25	0			0.00	12.41 02/18/25	202502
1301930JAN25	Interchange, Assessment Fees Jan 25	02/10/25	0	1187.61	N	0.000	9999999	
905.200 20 MF		01/31/25	0			0.00	1187.61 02/18/25	202502
1099 YES: 0.00			1099 NO: 1200.08					
VENDOR TOTAL:		8372 - PAYMENTECH, LLC		1200.08		1200.08		
1110 - PETTY CASH								
PETTYCSH0225	Reimburse Petty Cash	02/10/25	0	189.50	N	0.000	34121	
130.400 20		02/06/25	0			0.00	189.50 02/10/25	202502
1099 YES: 0.00			1099 NO: 189.50					
VENDOR TOTAL:		1110 - PETTY CASH		189.50		189.50		
1063 - POWER LINE SUPPLY								
56867091	Harness Full Body X Style Sz L	02/15/25	5925	165.00	N	0.000	9999999	
925.000 20 SA		01/03/25	0			0.00	165.00 02/28/25	202502
56867091A	Lanyard Shock Absorbing	02/15/25	5925	54.00	N	0.000	9999999	
925.000 20 SA		01/03/25	0			0.00	54.00 02/28/25	202502
56867092	Bib FR Unlined Navy 38 x 32, RH	02/15/25	5931	112.00	N	0.000	9999999	
588.000 20 57		01/03/25	0			0.00	112.00 02/28/25	202502
56867093	Pant FR M5 Duralight Navy 34 x 32, MD	02/15/25	5931	437.50	N	0.000	9999999	
588.000 20 57		01/03/25	0			0.00	437.50 02/28/25	202502
56867093	Pant FR M5 Duralight Navy 38 x 30, ZW	02/15/25	5931	437.50	N	0.000	9999999	
588.000 20 57		01/03/25	0			0.00	437.50 02/28/25	202502
56867093	Pant FR M5 Duralight Navy 34 x 32, JW	02/15/25	5931	437.50	N	0.000	9999999	
588.000 20 57		01/03/25	0			0.00	437.50 02/28/25	202502
56867093	Pant FR M5 Duralight Navy 34 x 30, SS	02/15/25	5931	437.50	N	0.000	9999999	
588.000 20 57		01/03/25	0			0.00	437.50 02/28/25	202502
56867093	Pant FR M5 Duralight Navy 36 x 32, JB	02/15/25	5931	437.50	N	0.000	9999999	
588.000 20 57		01/03/25	0			0.00	437.50 02/28/25	202502
56867093	Pant FR M5 Duralight Navy 34 x 30, RS	02/15/25	5931	437.50	N	0.000	9999999	
588.000 20 57		01/03/25	0			0.00	437.50 02/28/25	202502
56867093	Pant FR M5 Duralight Navy 36 x 30, TD	02/15/25	5931	437.50	N	0.000	9999999	
588.000 20 57		01/03/25	0			0.00	437.50 02/28/25	202502
56867093	Pant FR M5 Duralight Navy 38 x 32, RH	02/15/25	5931	437.50	N	0.000	9999999	
588.000 20 57		01/03/25	0			0.00	437.50 02/28/25	202502
56867093	Pant FR M5 Duralight Navy 30 X 30, BF	02/15/25	5931	437.50	N	0.000	9999999	
588.000 20 57		01/03/25	0			0.00	437.50 02/28/25	202502
56867352	Terminal Plug For Al Or #2 Ascr	02/15/25	5909	243.00	N	0.000	9999999	
584.000 20 69		01/06/25	0			0.00	243.00 02/28/25	202502
56867354	Coupler, Transition 3 in	02/15/25	5924	806.40	N	0.000	9999999	
232.400 20		01/06/25	0			0.00	806.40 02/28/25	202502
56867355	Ground rod clamp, GRC34	02/15/25	5942	550.00	N	0.000	9999999	
593.000 20 79		01/06/25	0			0.00	550.00 02/28/25	202502
56867355	Connector Comp Wide Range ACSR, WR159	02/15/25	5942	68.00	N	0.000	9999999	
593.000 20 79		01/06/25	0			0.00	68.00 02/28/25	202502
56867355	Connector Comp Tap Cu, YC4C6	02/15/25	5942	420.00	N	0.000	9999999	
593.000 20 79		01/06/25	0			0.00	420.00 02/28/25	202502
56867355	Wire, #6 Solid Bare Copper, 32886	02/15/25	5942	907.20	N	0.000	9999999	
232.400 20		01/06/25	0			0.00	907.20 02/28/25	202502

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							MO
56867355	Neutral Bracket, Clevis, 0327	02/15/25	5942	895.50	N	0.000	9999999
232.400	20	01/06/25	0		0.00	895.50	02/28/25
56867355	Apoxolator, 4010150215, Dead End	02/15/25	5942	901.80	N	0.000	9999999
232.400	20	01/06/25	0		0.00	901.80	02/28/25
56867355	Nut ThimblEye 5/8in, 6510	02/15/25	5942	216.00	N	0.000	9999999
588.000	20	01/06/25	0		0.00	216.00	02/28/25
56867355	Ground Rod, 5/8x8' ZZ588	02/15/25	5942	246.75	N	0.000	9999999
232.400	20	01/06/25	0		0.00	246.75	02/28/25
56867355	Tape Vinyl Elec 1-1/2in x 36yd	02/15/25	5942	699.48	N	0.000	9999999
588.000	20	01/06/25	0		0.00	699.48	02/28/25
56867355	Anchor, Screw In, 6346, Helix 6 3/4 x 66	02/15/25	5942	327.12	N	0.000	9999999
232.400	20	01/06/25	0		0.00	327.12	02/28/25
56867355	Connector Splice Comp Al 6-6 ACSR, SNG66	02/15/25	5942	77.00	N	0.000	9999999
593.000	20	01/06/25	0		0.00	77.00	02/28/25
56867355	Grip Guy Deadend 1/4in ClA 25in Yellow	02/15/25	5942	186.75	N	0.000	9999999
593.000	20	01/06/25	0		0.00	186.75	02/28/25
56868257	Sleeve Comp Ltd Ten Red 4 A, SNG24	02/15/25	5942	84.50	N	0.000	9999999
593.000	20	01/09/25	0		0.00	84.50	02/28/25
56868257	Cover Bushing insulating 25kv	02/15/25	5942	137.00	N	0.000	9999999
593.000	20	01/09/25	0		0.00	137.00	02/28/25
56868422	Eye Nut ThimblEye 5/8in, 6519	02/15/25	5942	131.25	N	0.000	9999999
588.000	20	01/10/25	0		0.00	131.25	02/28/25
56868492	Bib FR Unlined Navy 30 x 30, BF	02/15/25	5931	112.00	N	0.000	9999999
588.000	20	01/10/25	0		0.00	112.00	02/28/25
56868493	Glasses, Sniper clear lens	02/15/25	5946	144.00	N	0.000	9999999
925.200	20	01/10/25	0		0.00	144.00	02/28/25
56868493	Glasses, Sniper smoke lens	02/15/25	5946	144.00	N	0.000	9999999
925.200	20	01/10/25	0		0.00	144.00	02/28/25
56868852	Fuselink 50A TypeK 23in	02/15/25	5909	31.25	N	0.000	9999999
593.000	20	01/13/25	0		0.00	31.25	02/28/25
56868853	Staples, J172	02/15/25	5942	425.00	N	0.000	9999999
588.000	20	01/13/25	0		0.00	425.00	02/28/25
56868853	PVC Cap, 2"	02/15/25	5942	8.36	N	0.000	9999999
594.000	20	01/13/25	0		0.00	8.36	02/28/25
56868853	Termination Kit, Cold Shrink 110kV	02/15/25	5942	243.60	N	0.000	9999999
232.400	20	01/13/25	0		0.00	243.60	02/28/25
56868853	Anchor 8 in, E1021632	02/15/25	5942	521.40	N	0.000	9999999
232.400	20	01/13/25	0		0.00	521.40	02/28/25
56868853	Strap Conduit 2-Hole 2in Steel	02/15/25	5942	48.98	N	0.000	9999999
594.000	20	01/13/25	0		0.00	48.98	02/28/25
56868853	Tape Barrier 3in 1000Ft Red w/Blk Words	02/15/25	5942	100.80	N	0.000	9999999
594.000	20	01/13/25	0		0.00	100.80	02/28/25
56869455	Pant FR M5 Duralight Navy 38 x 32, RH	02/15/25	0	-437.50	N	0.000	9999999
588.000	20	01/15/25	0		0.00	-437.50	02/28/25
56870066	Sweatshirt FR Tecgen Hybrid Pullover, ZW	02/15/25	5931	720.00	N	0.000	9999999
588.000	20	01/17/25	0		0.00	720.00	02/28/25
56870066	Sweatshirt FR Tecgen Hybrid Pullover, SS	02/15/25	5931	872.00	N	0.000	9999999
588.000	20	01/17/25	0		0.00	872.00	02/28/25
56870066	Sweatshirt FR Tecgen Hybrid Pullover, RS	02/15/25	5931	1090.00	N	0.000	9999999
588.000	20	01/17/25	0		0.00	1090.00	02/28/25
56870066	Sweatshirt FR Tecgen Hybrid Pullover, RH	02/15/25	5931	1090.00	N	0.000	9999999
588.000	20	01/17/25	0		0.00	1090.00	02/28/25

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56870077	PVC Cap, 2"	02/15/25	5942	200.64	N	9999999	
594.000 20 79	01/17/25	0			0.00	02/28/25	202502
56870083	Termination Kit, Cold Shrink 110kV	02/15/25	5942	1583.40	N	9999999	
232.400 20	01/17/25	0			0.00	02/28/25	202502
56871498	Pant FR M5 Duralight Navy 36x32, RH	02/15/25	0	437.50	N	9999999	
588.000 20 57	01/24/25	0			0.00	02/28/25	202502
56871500	Sweatshirt FR Tecgen Hybrid Pullover, JW	02/15/25	5931	1090.00	N	9999999	
588.000 20 57	01/24/25	0			0.00	02/28/25	202502
56871500	Sweatshirt FR Tecgen Hybrid Pullover, JB	02/15/25	5931	1200.00	N	9999999	
588.000 20 57	01/24/25	0			0.00	02/28/25	202502
56871500	Sweatshirt FR Tecgen Hybrid Pullover, TD	02/15/25	5931	436.00	N	9999999	
588.000 20 57	01/24/25	0			0.00	02/28/25	202502
56871500	Sweatshirt FR Tecgen Hybrid Pullover, BF	02/15/25	5931	1090.00	N	9999999	
588.000 20 57	01/24/25	0			0.00	02/28/25	202502
56871709	Tape Barrier 3in 1000Ft Red w/Blk Words	02/15/25	5942	168.00	N	9999999	
594.000 20 79	01/27/25	0			0.00	02/28/25	202502
56871710	Wire, #2 UG Primary, Stranded	02/15/25	5941	15580.00	N	9999999	
232.400 20	01/27/25	0			0.00	02/28/25	202502
1099 YES: 0.00		1099 NO: 38065.68					
VENDOR TOTAL:		1063 - POWER LINE SUPPLY		38065.68		38065.68	
1806 - PRIORITY HEALTH							
250170000528	Retiree Premiums Invoiced	02/03/25	0	194.34	N	9999999	
232.850 20	01/16/25	0			0.00	02/18/25	202502
250170000528	Employee Premiums Withheld	02/03/25	0	910.30	N	9999999	
242.500 20	01/16/25	0			0.00	02/18/25	202502
250170000528	Retiree Medical Expense	02/03/25	0	1748.97	N	9999999	
926.000 20 34	01/16/25	0			0.00	02/18/25	202502
250170000528	Employee Medical Expense	02/03/25	0	8192.64	N	9999999	
926.050 20 31	01/16/25	0			0.00	02/18/25	202502
1099 YES: 0.00		1099 NO: 11046.25					
VENDOR TOTAL:		1806 - PRIORITY HEALTH		11046.25		11046.25	
7393 - PURITY CYLINDER GASES INC.							
0002131408	Argon, Hazmat Fee, Delivery Fee	02/10/25	0	70.64	N	34122	
588.000 20 MI	01/24/25	0			0.00	02/10/25	202502
0002135666	Nitrogen, Hazmat fee, Delivery fee	02/10/25	0	110.35	N	34122	
588.000 20 MI	01/31/25	0			0.00	02/10/25	202502
1099 YES: 0.00		1099 NO: 180.99					
VENDOR TOTAL:		7393 - PURITY CYLINDER GASES INC.		180.99		180.99	
5001 - Quill Corporation							
42577687	Copy paper	02/06/25	0	37.99	N	9999999	
921.200 20 81	01/27/25	0			0.00	02/28/25	202502
1099 YES: 0.00		1099 NO: 37.99					
VENDOR TOTAL:		5001 - Quill Corporation		37.99		37.99	
9000 - REED, KAITLYN							
000013816001	REFUND CREDIT BALANCE 13816-1-1	02/27/25	0	235.01	N	3640	
232.200 20	02/27/25	0			0.00	02/27/25	202502
13816-001	Over payment on account 13816-001	02/27/25	0	28.04	N	34133	
232.200 20	02/27/25	0			0.00	02/28/25	202502

VENDOR/INVOICE GL NO	INVOICE DATE DUE DATE	PO # WO #	INVOICE AMOUNT DIST AMOUNT	1099	DISCOUNT FACTOR DISCOUNT AMOUNT	NET AMOUNT	CHECK NUMBER DATE	CHARGE MO
1099 YES: 0.00		1099 NO: 263.05						
VENDOR TOTAL:		9000 - REED, KAITLYN		263.05		263.05		
1059 - RESCO								
3061490	Insulating Cap, 600 amp	02/25/25 5957	324.45	N	0.000		9999999	
107.670 20	69	02/05/25 3376			0.00	324.45	02/28/25	202502
1099 YES: 0.00		1099 NO: 324.45						
VENDOR TOTAL:		1059 - RESCO		324.45		324.45		
8999 - ROSSI, MELANIE								
000013728001	REFUND CREDIT BALANCE 13728-1-1	02/27/25 0	217.60	N	0.000		3641	
232.200 20		02/27/25 0			0.00	217.60	02/27/25	202502
1099 YES: 0.00		1099 NO: 217.60						
VENDOR TOTAL:		8999 - ROSSI, MELANIE		217.60		217.60		
6510 - RYAN TEACHWORTH								
TEACH0225	Refund personal return on company CC	02/10/25 0	297.58	N	0.000		34123	
232.950 20		02/06/25 0			0.00	297.58	02/10/25	202502
1099 YES: 0.00		1099 NO: 297.58						
VENDOR TOTAL:		6510 - RYAN TEACHWORTH		297.58		297.58		
7507 - SAGINAW CONTROL & ENGINEERING								
1987909.01	CHNF Enclosure	02/10/25 5944	78.35	N	0.000		34124	
553.000 10	69	01/15/25 0			0.00	78.35	02/10/25	202502
1987909.01	Subpanel, Flat	02/10/25 5944	7.43	N	0.000		34124	
553.000 10	69	01/15/25 0			0.00	7.43	02/10/25	202502
1987909.01	Shipping and Handling	02/10/25 5944	8.42	N	0.000		34124	
553.000 10	OS	01/15/25 0			0.00	8.42	02/10/25	202502
1987918.01	ELJ Trough Enclosure	02/10/25 5943	131.25	N	0.000		34124	
553.000 10	69	01/15/25 0			0.00	131.25	02/10/25	202502
1987918.01	Subpanel, ELJ Trough	02/10/25 5943	28.61	N	0.000		34124	
553.000 10	69	01/15/25 0			0.00	28.61	02/10/25	202502
1987918.01	Shipping and Handling	02/10/25 5943	15.68	N	0.000		34124	
553.000 10	OS	01/15/25 0			0.00	15.68	02/10/25	202502
1099 YES: 0.00		1099 NO: 269.74						
VENDOR TOTAL:		7507 - SAGINAW CONTROL & ENGINEERING		269.74		269.74		
6361 - SCHWEITZER ENGINEERING LABORATORIES								
1064886	Relay, SEL-387-0, -5, -6	02/10/25 5951	7024.05	N	0.000		34125	
107.700 20	69	01/23/25 3592			0.00	7024.05	02/10/25	202502
1099 YES: 0.00		1099 NO: 7024.05						
VENDOR TOTAL:		6361 - SCHWEITZER ENGINEERING LABORATORIES		7024.05		7024.05		
4790 - SELF SERVE LUMBER								
177772	Foam	02/10/25 5958	54.99	N	0.000		34126	
588.000 20	79	01/20/25 0			0.00	54.99	02/10/25	202502
1099 YES: 0.00		1099 NO: 54.99						
VENDOR TOTAL:		4790 - SELF SERVE LUMBER		54.99		54.99		
8440 - SPECTROTEL								
12790613	City Charges	02/11/25 0	490.15	N	0.000		9999999	
146.500 20		02/01/25 0			0.00	490.15	02/28/25	202502

VENDOR/INVOICE	INVOICE DATE	PO #	INVOICE AMOUNT	1099	DISCOUNT FACTOR	CHECK NUMBER	CHARGE
GL NO	DUE DATE	WO #	DIST AMOUNT		DISCOUNT AMOUNT	DATE	MO
12790613	02/11/25	0	69.84	N	0.000	9999999	
921.200	02/01/25	0			0.00	02/28/25	202502
	1099 YES: 0.00		1099 NO: 559.99				
VENDOR TOTAL:		8440 - SPECTROTEL	559.99			559.99	
5456 - STANDARD & POOR'S RATING SERVICES							
11481918	11/03/24	0	2600.00	Y	0.000	34132	
923.000	10/04/24	0			0.00	02/25/25	202502
	1099 YES: 2600.00		1099 NO: 0.00				
VENDOR TOTAL:		5456 - STANDARD & POOR'S RATING SERVICES	2600.00			2600.00	
8057 - STARBARD FARMS LLC							
STARBARD0225	02/10/25	0	51.75	Y	0.000	34127	
584.000	02/06/25	0			0.00	02/10/25	202502
STARBARD0225	02/10/25	0	51.75	Y	0.000	34127	
584.000	02/06/25	0			0.00	02/10/25	202502
	1099 YES: 103.50		1099 NO: 0.00				
VENDOR TOTAL:		8057 - STARBARD FARMS LLC	103.50			103.50	
4851 - STATE OF MICHIGAN-SALES AND WH TAX							
SALESTAX0225	02/12/25	0	26201.11	N	0.000	9999999	
236.000	02/12/25	0			0.00	02/28/25	202502
SALESTAX0225	02/12/25	0	-159.46	N	0.000	9999999	
236.000	02/12/25	0			0.00	02/28/25	202502
SALESTAX0225	02/12/25	0	4859.05	N	0.000	9999999	
241.300	02/12/25	0			0.00	02/28/25	202502
	1099 YES: 0.00		1099 NO: 30900.70				
VENDOR TOTAL:		4851 - STATE OF MICHIGAN-SALES AND WH TAX	30900.70			30900.70	
9001 - STEFFENS, DEVIN							
000013829001	02/27/25	0	132.78	N	0.000	3642	
232.200	02/27/25	0			0.00	02/27/25	202502
	1099 YES: 0.00		1099 NO: 132.78				
VENDOR TOTAL:		9001 - STEFFENS, DEVIN	132.78			132.78	
5034 - TRACTOR SUPPLY COMPANY							
768452	02/10/25	5967	17.98	N	0.000	9999999	
588.000	01/23/25	0			0.00	02/28/25	202502
768483	02/10/25	5967	69.98	N	0.000	9999999	
582.000	01/21/25	0			0.00	02/28/25	202502
768965	02/10/25	5967	17.98	N	0.000	9999999	
588.000	01/23/25	0			0.00	02/28/25	202502
	1099 YES: 0.00		1099 NO: 105.94				
VENDOR TOTAL:		5034 - TRACTOR SUPPLY COMPANY	105.94			105.94	
9002 - TRIERWEILER, TREVOR							
000013839001	02/27/25	0	213.04	N	0.000	3643	
232.200	02/27/25	0			0.00	02/27/25	202502
	1099 YES: 0.00		1099 NO: 213.04				
VENDOR TOTAL:		9002 - TRIERWEILER, TREVOR	213.04			213.04	
1073 - U S POSTAL SERVICE							

VENDOR/INVOICE GL NO	INVOICE DATE DUE DATE	PO # WO #	INVOICE AMOUNT DIST AMOUNT	1099	DISCOUNT FACTOR DISCOUNT AMOUNT	NET AMOUNT	CHECK NUMBER DATE	CHARGE MO
POSTAGE0225 903.200 20	Monthly Postage for Billing 02/27/25 85	0 0	627.55	N	0.000 0.00	627.55	34134 02/28/25	202502
1099 YES: 0.00		1099 NO: 627.55						
VENDOR TOTAL:		1073 - U S POSTAL SERVICE		627.55		627.55		
9005 - UNDERWOOD, TANNER								
000013965001 232.200 20	REFUND CREDIT BALANCE 13965-1-1 02/27/25 02/27/25	0 0	162.25	N	0.000 0.00	162.25	3644 02/27/25	202502
1099 YES: 0.00		1099 NO: 162.25						
VENDOR TOTAL:		9005 - UNDERWOOD, TANNER		162.25		162.25		
1664 - UTILITY FINANCIAL SOLUTIONS								
31545UFS 923.000 20	FP Update, One Year Rate Design 02/10/25 OS	0 0	9500.00	Y	0.000 0.00	9500.00	34128 02/10/25	202502
7430UFS 923.000 20	Net Billing Evaluation 02/10/25 OS	0 0	4910.00	Y	0.000 0.00	4910.00	34128 02/10/25	202502
1099 YES: 14410.00		1099 NO: 0.00						
VENDOR TOTAL:		1664 - UTILITY FINANCIAL SOLUTIONS		14410.00		14410.00		
5544 - Verizon Wireless								
6103318797 588.000 20	Line Dept Cell Phones 02/03/25 77	0 0	439.76	N	0.000 0.00	439.76	9999999 02/18/25	202502
6104289827 588.000 20	Line Dept iPads 02/02/25 77	0 0	389.16	N	0.000 0.00	389.16	9999999 02/18/25	202502
6104289827 921.200 20	Office Cell Phone 02/02/25 77	0 0	51.91	N	0.000 0.00	51.91	9999999 02/18/25	202502
1099 YES: 0.00		1099 NO: 880.83						
VENDOR TOTAL:		5544 - Verizon Wireless		880.83		880.83		
9004 - VISSCHER, MADELYNN								
000013908001 232.200 20	REFUND CREDIT BALANCE 13908-1-1 02/27/25 02/27/25	0 0	153.71	N	0.000 0.00	153.71	3645 02/27/25	202502
1099 YES: 0.00		1099 NO: 153.71						
VENDOR TOTAL:		9004 - VISSCHER, MADELYNN		153.71		153.71		
8997 - WASHBURN, KYLE								
000012796001 232.200 20	REFUND CREDIT BALANCE 12796-1-1 02/27/25 02/27/25	0 0	157.26	N	0.000 0.00	157.26	3646 02/27/25	202502
1099 YES: 0.00		1099 NO: 157.26						
VENDOR TOTAL:		8997 - WASHBURN, KYLE		157.26		157.26		
9006 - WIESEN POWDER COAT								
25-47560 588.200 20	Misc Parts, Sandblasting 02/27/25 79	0 0	435.00	N	0.000 0.00	435.00	34135 02/28/25	202502
1099 YES: 0.00		1099 NO: 435.00						
VENDOR TOTAL:		9006 - WIESEN POWDER COAT		435.00		435.00		
FINAL		17640.37		784166.84		801807.21	801807.21	