

**Agenda for the Board of Lowell Light & Power
Regular Board Meeting on
April 15, 2025 @ 6:00 p.m. at the LL&P Energy Center (625 Chatham St.)**

- I. CALL TO ORDER AND ROLL CALL**
- II. APPROVAL OF AGENDA**
- III. APPROVAL OF MINUTES**
 - a. March 11, 2025 - Regular Board Meeting
- IV. SAFETY MOMENT**
- V. PUBLIC COMMENT (for items not on the agenda)**
- VI. ACTION ITEM(S)**
- VII. INFORMATIONAL ITEMS**
 - a. 2024 eReliability Annual Benchmarking Report
 - b. 2024 MPPA Business and Credit Risk Assessment
 - c. UFS Community Benefit Analysis
 - d. Public Act 229 – Energy Waste Reduction
 - e. Performance Data
 - f. Monthly Outage Report
 - g. Income Statement
 - h. Capital Projects Report
 - i. Distribution Report
 - j. Generation & Engineering Report
 - k. Office Report
 - l. Manager’s Report
 - m. Schedule of Meetings
 - n. Supplemental Information
 - i. Sales and Cash & Investments Performance Data Charts
 - ii. Benevolence Report
 - iii. Full Income Statement
 - iv. March Payables
- VIII. NEXT REGULAR LL&P BOARD MEETING: May 13, 2025**
- IX. BOARD COMMENT**
- X. ADJOURNMENT**

NOTE: Any person who wishes to speak on an item included on the printed meeting agenda may do so. Speakers will be recognized by the Chair, at which time they will be required to state their name and will be allowed five (5) minutes maximum to address the Board.

**Minutes for the
Board of Lowell Light & Power's
Regular Meeting – March 11, 2025**

I. CALL TO ORDER AND ROLL CALL:

The meeting was called to order by Chairperson Beachum at 6:01 p.m., and General Manager West called the roll.

Present: Perry Beachum, Craig Fonger, Tina Cadwallader, Daniel Crawford, and Andrew Schrauben

Absent: None

Also Present: General Manager Charlie West, City Council Liaison Jim Salzwedel, Transitional Distribution Manager Zac Walker, Generation Superintendent Casey Mier, and Financial Analyst Megan Mora

II. APPROVAL OF AGENDA:

West proposed adding an item between Action Items (D) and (E), Non-Union Employee Handbook Orientation Period Update.

It was MOVED BY CRAWFORD, SUPPORTED BY SCHRAUBEN, to approve the agenda as amended.

Yea: 5 Nay: 0 Absent: 0 Motion Carried

III. APPROVAL OF MINUTES:

It was MOVED BY FONGER, SUPPORTED BY CRAWFORD, to approve the February 11, 2025 Regular Board Meeting Minutes.

Yea: 5 Nay: 0 Absent: 0 Motion Carried

IV. SAFETY MOMENT:

Mora presented a safety moment regarding Spring cleaning safety.

V. PUBLIC COMMENTS (for items not on the agenda):

There was no public comment.

VI. ACTION ITEMS:

A. MPPA Update:

The CEO and General Manager of MPPA, Pat Bowland, provided an update on MPPA, including an update on MPPA's strategic approach to addressing the rapidly evolving electric industry. The LL&P board members asked questions throughout the presentation. No action was taken.

B. FY 2026 Draft Operating and Capital Budget:

General Manager West presented the Fiscal Year 2026 Draft Operating and Capital Budgets to the board for review, to be sent to the City for their preliminary budgeting process. A final draft of the FY 2026 Operating and Capital Budget will be presented for board approval at the May board meeting, for inclusion in the City's final budget.

It was MOVED BY CRAWFORD, SUPPORTED BY CADWALLADER, to approve the FY 2026 Draft Operating and Capital Budgets as presented.

Yea: 5 Nay: 0 Absent: 0 Motion Carried

C. Michigan Energy Assistance Program Opt-In/Opt-Out Decision:

As discussed in the February Board Meeting, the state adopted changes to the Michigan Energy Assistance Program. Starting this year, if LL&P opts out of MEAP, they must provide an alternative program. Flat River Outreach Ministries agreed to a potential partnership if LL&P decides to administer a local program that would need to be implemented before October 1, 2025. The LL&P Board must decide whether to opt into the state program or administer our own program in partnership with FROM. Staff stated they are confident that a partnership with FROM would be successful.

It was MOVED BY CRAWFORD, SUPPORTED BY SCHRAUBEN, to Opt-Out of the state MEAP program and implement a local program.

Yea: 5 Nay: 0 Absent: 0 Motion Carried

D. PTO Policy Update for ESTA Compliance:

Since the February board meeting, the state adopted additional changes to the Earned Sick Time Act (ESTA), which voided the board approved policy. The ESTA 2.0 provided additional clarifications, removed the rebuttable presumption of guilt, and addressed carry-over, payout options, and forfeiture of time. LL&P staff worked with legal counsel on updated policy language, and made the following reconsiderations:

- Approved the non-union PTO policies presented at the board meeting for ESTA compliance purposes.
- Approve granting a prorated allocation of ESTA-PTO to ensure compliance in FY 25.
- Authorize the GM to execute a letter of agreement (LOA) with the collective bargaining unit to implement PTO policies that materially align with the non-union policies and that includes a pro-rated allotment of ESTA-PTO for FY 25 compliance purposes.

It was MOVED BY CRAWFORD, SUPPORTED BY FONGER, to approve the non-union PTO policies as presented for ESTA compliance purposes; approved granting a prorated allocation of ESTA-PTO to ensure compliance in FY 25; and authorized the GM to execute a letter of agreement (LOA) with the collective bargaining unit to implement PTO policies that materially align with the non-union policies and that includes a pro-rated allotment of ESTA-PTO for FY 25 compliance purposes.

Yea: 5 Nay: 0 Absent: 0 Motion Carried

E. Non-Union Employee Handbook Orientation Period Update:

Staff recommended updating Non-Union Employee Handbook Section 2.2: Orientation Period to adjust the orientation period from the first ninety (90) days to the first ninety (90) working days. This would align the policy with the union contract and is necessary with how employee benefits are accrued.

It was MOVED BY CRAWFORD, SUPPORTED BY SCHRAUBEN, to approve the non-union Employee Handbook Section 2.2 Orientation Period update as presented.

Yea: 5 Nay: 0 Absent: 0 Motion Carried

F. Strategic Plan Update:

Following feedback from the Strategic Plan review in February, staff presented a draft strategic priority focused on the need to be agile and responsive to external influences.

It was MOVED BY FONGER, SUPPORTED BY CRAWFORD, to approve the additional strategic priority as presented, to be added into the Strategic Plan.

Yea: 5 Nay: 0 Absent: 0 Motion Carried

G. Stony Bluff Easement Acceptance & Recommendation to City Council:

Staff have been working with the developer of the Stony Bluff residential development in preparation to serve phase 6 of the 9-phase development. LL&P currently serves phases 3-5, but do not have infrastructure directly adjacent to phase 6. An easement was presented to the board for consideration to accept. Once accepted, the easement would be sent to City Council for consideration and final approval, before being filed with Kent County.

It was MOVED BY CRAWFORD, SUPPORTED BY CADWALLADER, to accept the easement from Stony Bluff, LLC as presented and recommend that the City Council accept the easement.

Yea: 5 Nay: 0 Absent: 0 Motion Carried

- H. **General Manager Employment Agreement Amendment Consideration:**
Beachum recommended that the General Manager Employment Agreement be adjusted from a one-year to a three-year contract, to create more stability for the General Manager position. The contract would still be reviewed and updated annually, while remaining a three-year contract.

It was MOVED BY FONGER, SUPPORTED BY CRAWFORD, to approve the General Manager Employment Agreement Amendment as presented.

Yea: 5 Nay: 0 Absent: 0 Motion Carried

VII. **INFORMATIONAL ITEMS:**

- A. **Performance Data:** West reported on the February 2025 data.
- B. **Monthly Outage Report:** Walker reported on the one outage in February 2025.
- C. **Income Statement:** West reported on the February 2025 Income Statement.
- D. **Capital Projects Report:** West reported on the February 2025 Capital Projects Report.
- E. **Distribution Report:** Walker provided written updates to the board on Distribution department progress.
- F. **Generation Report:** Mier provided written updates to the board on Generation department progress.
- G. **Office Report:** Stewart and Mora provided written updates to the board on Office department progress.
- H. **Manager's Report:** West provided written updates to the Board on the following items:
- MPPA/MMEA/APPA Update
 - Safety Update
 - PA-95 Michigan Energy Assistance Program
 - Annual Compliance
 - KnowBe4 Cyber Security Training
 - 2025 MPPA Stakeholder Meeting
 - April Board Meeting
 - Customer Survey
 - Work Anniversaries
- I. **Schedule of Meetings:** March/April was presented.
- J. **Supplemental Information:** West provided supplemental information to the Board on the following items:
- Sales and Cash & Investments Performance Data Charts
 - Benevolence Report
 - Full Income Statement
 - February Payables

VIII. **NEXT REGULAR LL&P BOARD MEETING:** Scheduled for Tuesday, April 15, 2025 at the Energy Center.

IX. **BOARD COMMENT:**

Crawford thanked the staff for all their work for the long meeting, including efforts on the budget and ESTA. Schrauben appreciated Pat’s idea of changing roles for the better within the company, expressed appreciation and trust in the staff to be willing and confident to figure out a local program to meet MEAP requirements, highlighted the great work ethic culture of LL&P crew, expressed support for the Teachworth family, and liked the photos from the Griffins game team event. Salzwedel was sorry to have missed the hockey game and wished Perry a great trip to California. Beachum expressed excitement for his trip to the Lineworker Rodeo in California and conveyed strong support for the Teachworth family.

X. **ADJOURNMENT**

It was MOVED BY SCHRAUBEN, SUPPORTED BY CRAWFORD to adjourn the Regular Board Meeting at 9:58 p.m.

Yea: 5 Nay: 0 Absent: 0 Motion Carried

Chairperson Beachum

Date



Lowell Light & Power

2024 ANNUAL BENCHMARKING REPORT **eRELIABILITY** TRACKER

American Public Power Association



I. About This Report

This report focuses on distribution system reliability across the country and is customized to each utility that participates in the American Public Power Association's eReliability Tracker service. APPA created the eReliability Tracker Annual Report to assist utilities in their efforts to understand and analyze their electric system. In 2012, APPA developed the eReliability Tracker thanks to a grant from the Demonstration of Energy & Efficiency Developments (DEED) program.

This report reflects data in the eReliability Tracker from January 1, 2024 to December 31, 2024. This analysis might not properly reflect your utility's statistics if you do not have a full year of data in the system. The report includes data recorded as of February 25, 2025.

Reliability reflects both historic and ongoing engineering investment decisions within a utility. Proper use of reliability metrics ensures that a utility is performing its intended function and is providing service in a consistent and effective manner.

While the primary use of reliability statistics is for self-evaluation, you can use these statistics to compare your utility with similar utilities. However, differences such as electrical network configuration, ambient environment, weather conditions, and number of customers served typically limit most utility-to-utility comparisons. Due to the diverse range of utilities that use the eReliability Tracker, this report endeavors to improve comparative analyses by grouping utilities by size and region.

Since this report contains data for all utilities that use the eReliability Tracker, it is important to consider how a particularly large or small utility can affect comparative benchmarks. To ease the issues associated with comparability, each utility's reliability statistics are weighted based on customer count when aggregated. This means that all utilities are equally weighted, and all individual statistics are developed on a per customer basis.

The aggregate statistics in this report are calculated from the 350 utilities with verified 2024 outage data. Utilities that experienced no outages in 2024, or did not upload any data, will have NULL, None, or "0" values in their report for utility-specific data and were not included in the aggregate analysis. Also note that log-normal data with a z-score^[1] greater than 3.25 may be excluded if it significantly distorts the aggregate statistics.

[1]: A z-score indicates how much a data point differs from the mean. For instance, a z-score of 3.25 indicates that the data point is three and one-quarter standard deviations from the mean. A z-score of 0 indicates that the data point is identical to the mean.

Utility Classifications

This report separates utilities into groups according to geographic region and the number of customers served. Table 1 shows the range of customer counts for utilities that use the eReliability Tracker by five distinct groups of approximately 107 utilities per group.

Your utility is in size class 2 and region 2.

Table 1. Customer count range per size class

	Customer Count Range
Class 1	>0
Class 2	>1,527
Class 3	>3,582
Class 4	>7,526
Class 5	>14,528

Each utility is also grouped with all other participating utilities within their region. Figure 1 shows the number of utilities using the eReliability Tracker in each region and Figure 2 shows the states and territories included in each region.

Figure 1. Number of utilities subscribed to the eReliability Tracker by region

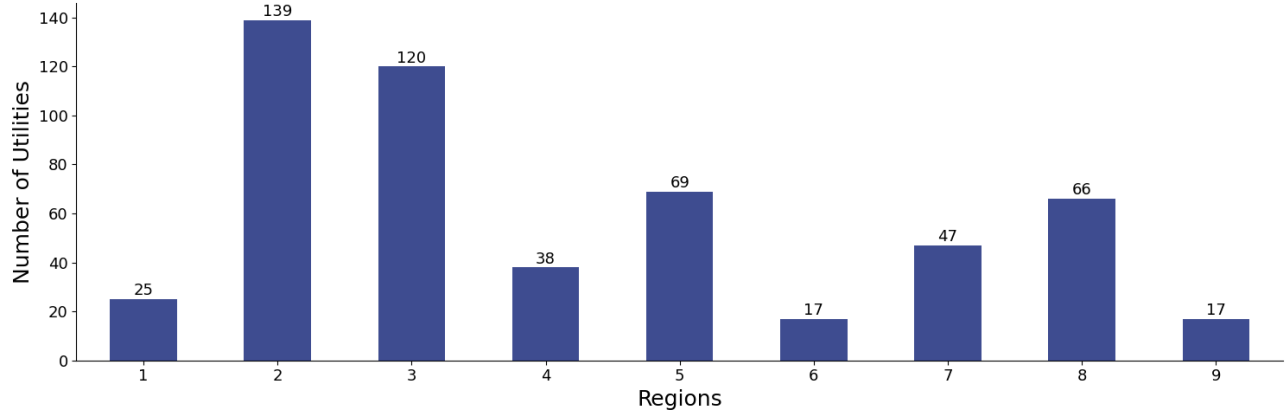
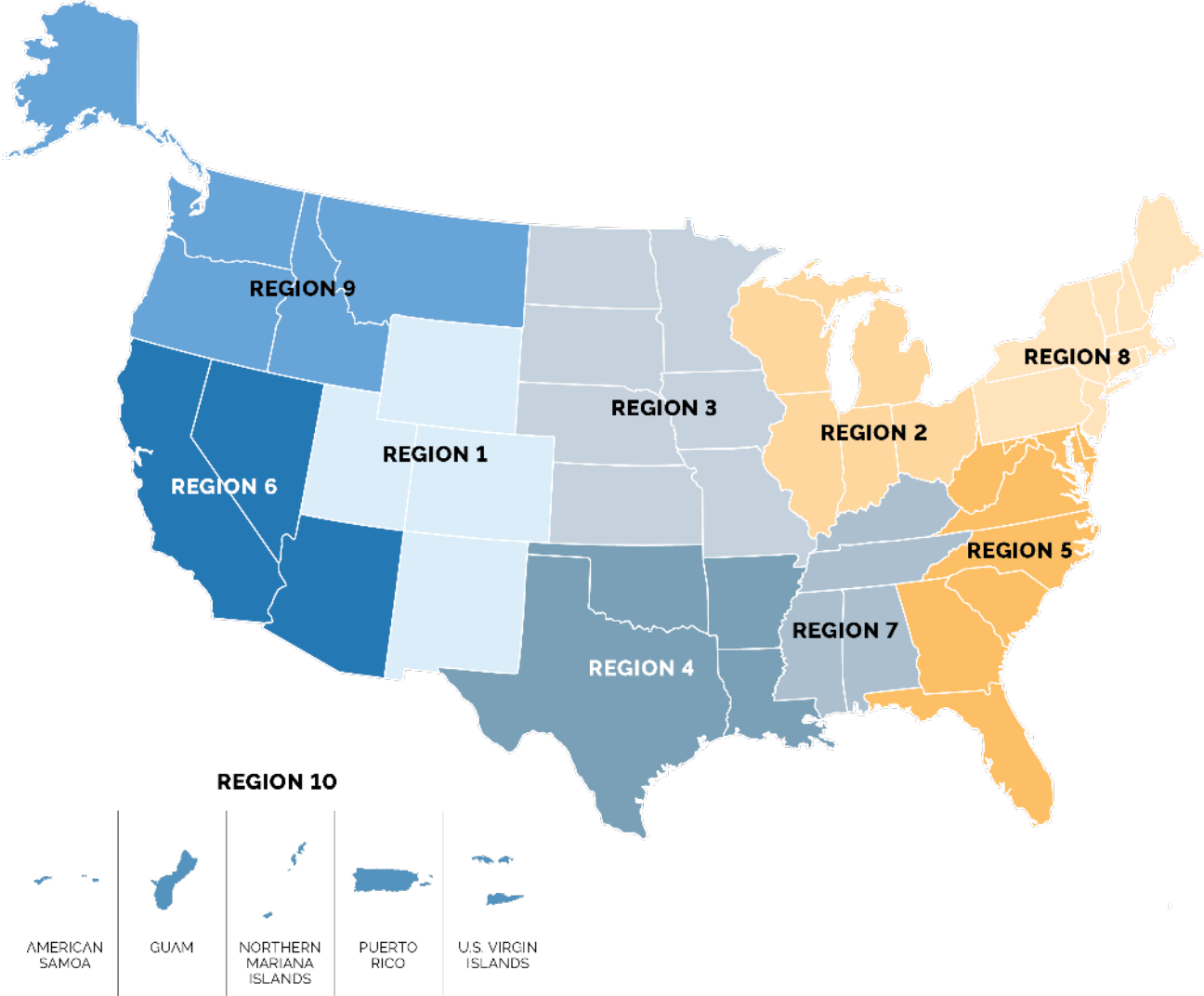


Figure 2. Regions



II. IEEE Statistics

When it comes to reliability, the industry standard metrics are defined in the Institute for Electrical and Electronics Engineers' Guide for Electric Power Distribution Reliability Indices, or IEEE 1366 guidelines. For each utility, the eReliability Tracker performs IEEE 1366 calculations for System Average Interruption Duration Index (SAIDI), System Average Interruption Frequency Index (SAIFI), Customer Average Interruption Duration Index (CAIDI), Momentary Average Interruption Frequency Index (MAIFI), and Average Service Availability Index (ASAI).

It is important to note how major events (MEs) are calculated and used in this report. An example of an ME includes severe weather, such as a tornado or hurricane, that leads to unusually long outages in comparison to your distribution system's typical outage. This report uses the **APPA ME threshold**, which is based directly on the SAIDI for specific outage events, rather than a daily SAIDI. The APPA ME threshold allows a utility to remove outages that exceed the IEEE 2.5 beta threshold for outage events, which considers up to 10 years of the utility's outage history. In the eReliability Tracker, if a utility does not have at least 36 outage events prior to the year being analyzed, then no threshold is calculated. If this is the case for your utility, then you will have a NULL value in the following field and the calculations without MEs in the SAIDI, SAIFI, CAIDI, and ASAI sections of this report will be the same as the calculations with MEs for your utility. More outage history will provide a better threshold for your utility.

Your utility's APPA major event threshold is [19.36](#) minutes.

For each of the reliability indices, this report displays your utility's metrics alongside the mean values for all utilities using the eReliability Tracker and within the same class and region as your utility. The first table within each of the following subsections allows you to better understand the performance of your electric system relative to other utilities nationwide and to those within your same region or size class. The second table breaks down the national data into quartile ranges, a minimum value, and a maximum value.

All indices, except MAIFI, are calculated for outages with and without MEs. Furthermore, the tables show indices for scheduled and unscheduled outages. Note that scheduled and unscheduled calculations include MEs. Also note that wherever MEs are excluded, the exclusion is based on the APPA ME threshold for your system.

II.1. System Average Interruption Duration Index

SAIDI is the average duration (in minutes) of an interruption per customer served by the utility during a specific time frame.

Since SAIDI is a sustained interruption index, only outages lasting longer than five minutes are included in the calculations. SAIDI is calculated by dividing the sum of all customer minutes of interruption^[2] within the specified time frame by the average number of customers served during that period. For example, a utility with 100 customer minutes of interruption and 100 customers would have a SAIDI of 1.

Note that in the tables below, scheduled and unscheduled calculations include MEs. Also note that wherever MEs are excluded, the exclusion is based on the APPA ME threshold for your system.

Table 2. Average SAIDI with and without MEs
In minutes

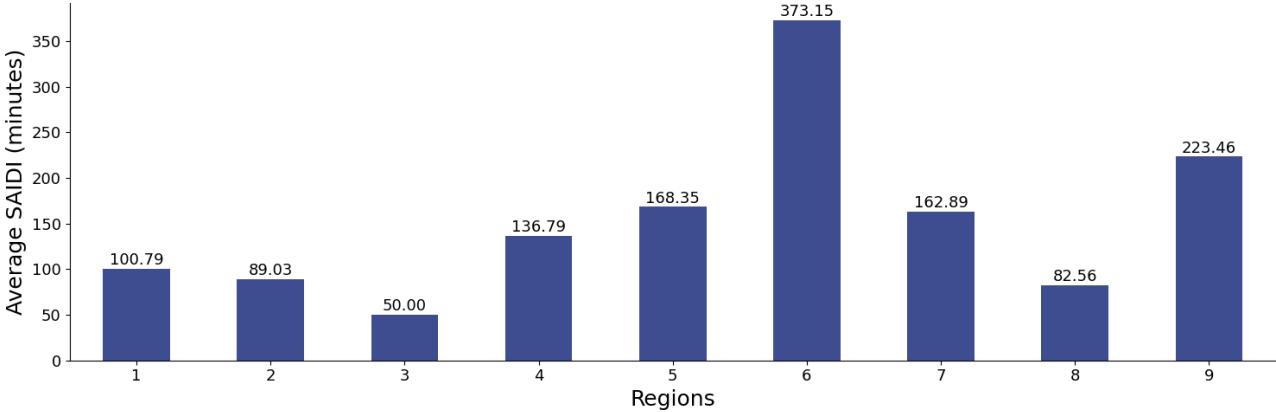
	All	No MEs	Unscheduled	Scheduled
Your utility	18.54	18.54	18.45	0.09
Utilities that use the eReliability Tracker	120.3	54.49	113.49	13.19
Utilities in your region	89.03	34.97	87.84	2.47
Utilities in your size class	148.85	74.88	135.15	31.7

Table 3. Summary SAIDI data from the eReliability Tracker
In minutes

	All	No MEs	Unscheduled	Scheduled
Minimum	0.08	0.08	0.08	<0.01
First Quartile	19.39	11.07	18.77	0.19
Median	44.37	26.79	40.95	1.24
Third Quartile	131.4	55.66	127.24	5.03
Maximum	1,639.92	776.98	1,634.25	629.54

[2]: Customer minutes of interruption is calculated by multiplying total customers interrupted and total minutes of interruption.

Figure 3. Average SAIDI by region



II.2. System Average Interruption Frequency Index

SAIFI is the average instances a customer on the utility system will experience a sustained interruption during a specific time frame.

Since SAIFI is a sustained interruption index, only outages lasting longer than five minutes are included in the calculations. SAIFI is calculated by dividing the total number of customers that experienced sustained interruptions by the average number of customers served during that period. For example, a utility with 150 customer interruptions and 200 customers would have a SAIFI of 0.75.

Note that in the tables below, scheduled and unscheduled calculations include MEs. Also note that wherever MEs are excluded, the exclusion is based on the APPA ME threshold for your system.

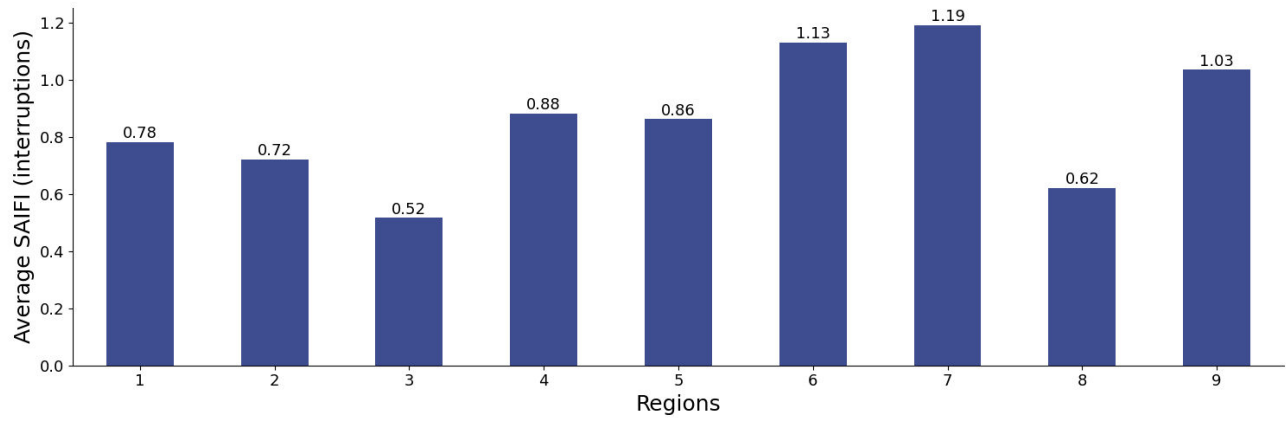
Table 4. Average SAIFI with and without MEs
In interruptions

	All	No MEs	Unscheduled	Scheduled
Your utility	0.17	0.17	0.16	<0.01
Utilities that use the eReliability Tracker	0.78	0.54	0.75	0.06
Utilities in your region	0.72	0.48	0.71	0.03
Utilities in your size class	0.61	0.53	0.59	0.04

Table 5. Summary SAIFI data from the eReliability Tracker
In interruptions

	All	No MEs	Unscheduled	Scheduled
Minimum	<0.01	<0.01	<0.01	<0.01
First Quartile	0.21	0.14	0.19	<0.01
Median	0.54	0.36	0.53	0.01
Third Quartile	1.16	0.77	1.1	0.04
Maximum	3.63	2.43	3.63	2.32

Figure 4. Average SAIFI by region



II.3. Customer Average Interruption Duration Index

CAIDI is the average duration (in minutes) of an interruption experienced by customers during a specific time frame.

Since CAIDI is a sustained interruption index, only outages lasting longer than five minutes are included in the calculations. CAIDI is calculated by dividing the sum of all customer minutes of interruption by the number of customers that experienced one or more interruptions during that period. This metric reflects the average customer experience (minutes of duration) during an outage.

Note that in the tables below, scheduled and unscheduled calculations include MEs. Also note that wherever MEs are excluded, the exclusion is based on the APPA ME threshold for your system.

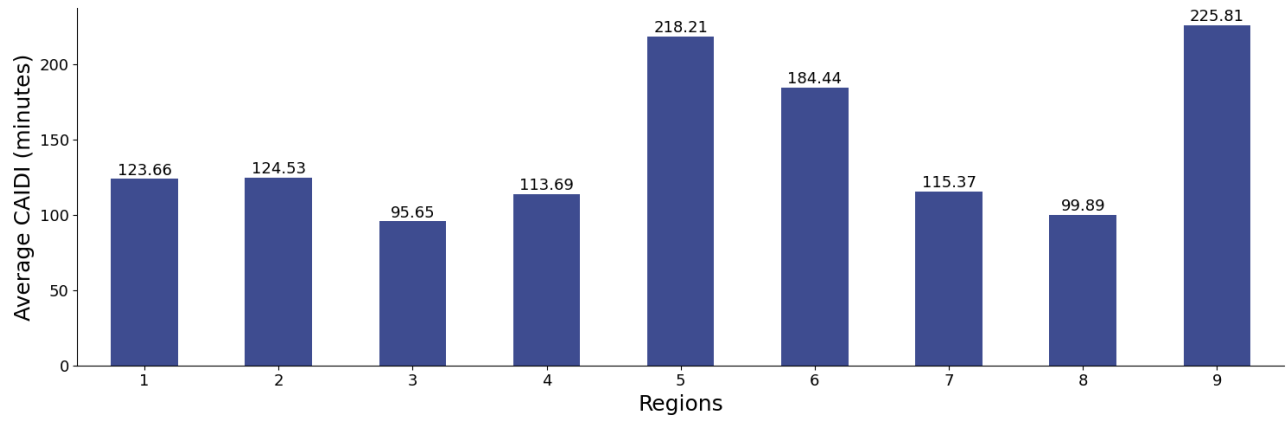
Table 6. Average CAIDI with and without MEs
In minutes

	All	No MEs	Unscheduled	Scheduled
Your utility	112.51	112.51	114.67	22.33
Utilities that use the eReliability Tracker	135.22	92.4	138.62	153.96
Utilities in your region	124.53	81.53	128.62	121.52
Utilities in your size class	111.83	90.92	116.04	112.37

Table 7. Summary CAIDI data from the eReliability Tracker
In minutes

	All	No MEs	Unscheduled	Scheduled
Minimum	11.21	11.21	10.52	7.82
First Quartile	62.85	51.38	62.41	61.8
Median	93.56	81.55	93.94	95.16
Third Quartile	143.73	110.8	144.19	162.66
Maximum	1,923.68	402.94	2,012.24	1,899.69

Figure 5. Average CAIDI by region



II.4. Momentary Average Interruption Frequency Index

MAIFI is the average number of momentary interruptions a utility customer will experience during a specific time frame.

In this report, an outage with a duration of five minutes or less is classified as momentary. MAIFI is calculated by dividing the total number of customers that experienced momentary interruptions by the total number of customers served by the utility. For example, a utility with 20 momentary customer interruptions and 100 customers would have a MAIFI of 0.20.

Momentary interruptions can be more difficult to track and utilities without an automated outage management system might not log these interruptions; therefore, some utilities have a MAIFI of zero.

Table 8. Average MAIFI

In interruptions

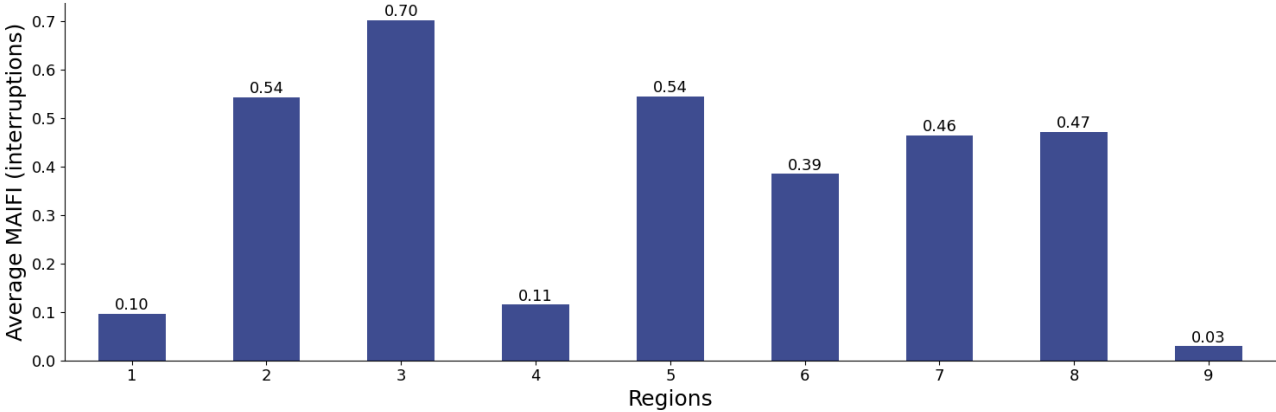
	All
Your utility	NULL
Utilities that use the eReliability Tracker	0.45
Utilities in your region	0.54
Utilities in your size class	1.22

Table 9. Summary MAIFI data from the eReliability Tracker

In interruptions

	All
Minimum	<0.01
First Quartile	<0.01
Median	0.06
Third Quartile	0.53
Maximum	5.0

Figure 6. Average MAIFI by region



II.5. Average Service Availability Index

ASAI is the percentage of time the sub-transmission and distribution systems are available to serve customers during a specific time frame.

This load-based index represents the percentage availability of electric service to customers within the period analyzed. It is calculated by dividing the total hours in which service is available to customers by the total hours that service is demanded by the customers. For example, an ASAI of 99.99% means that electric service was available for 99.99% of the time during the given period. Note that the higher your ASAI value, the better the performance.

In the tables below, scheduled and unscheduled calculations include MEs. Also note that wherever MEs are excluded, the exclusion is based on the APPA ME threshold for your system.

Table 10. Average ASAI with and without MEs

In percentage

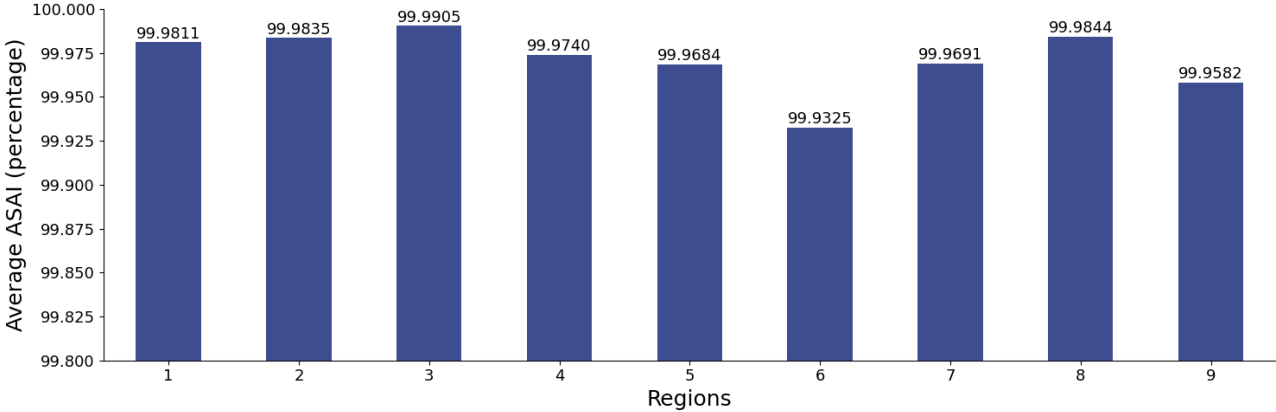
	All	No MEs	Unscheduled	Scheduled
Your utility	99.9964	99.9964	99.9964	99.9999
Utilities that use the eReliability Tracker	99.9775	99.9898	99.9787	99.9976
Utilities in your region	99.9835	99.9934	99.9838	99.9995
Utilities in your size class	99.9717	99.9858	99.9743	99.9939

Table 11. Summary ASAI data from the eReliability Tracker

In percentage

	All	No MEs	Unscheduled	Scheduled
Maximum	99.9999	99.9999	99.9999	99.9999
First Quartile	99.9963	99.9978	99.9964	99.9999
Median	99.9916	99.9949	99.9922	99.9997
Third Quartile	99.9755	99.9894	99.9765	99.999
Minimum	99.6888	99.86	99.6899	99.8856

Figure 7. Average ASAI by region



II.6. Energy Information Administration Form 861 Data

Form EIA-861 collects annual information on electric power industry participants involved in the generation, transmission, distribution, and sale of electric energy in the United States and its territories.

In 2014, Energy Information Administration (EIA) began publishing reliability statistics in Form EIA-861; therefore, APPA included these statistics in this report for informational purposes. Please note that the following data includes 174 investor-owned, 467 rural cooperative, and 327 public power utilities that were large enough to be required to fill out the full EIA-861 form. The statistics do not include data from utilities that complete the EIA 861-S form, which smaller entities complete. Note that the 327 participating public power utilities include entities classified by EIA as municipal, political subdivision, and state. In addition, since the collection and release of EIA form data lags by a year, the data is based on 2023 data that was published October 10, 2024. Therefore, we suggest you only use the aggregate statistics contained herein as an informational tool for further comparison of reliability statistics.

In Form EIA-861, an entity provides SAIDI and SAIFI including and excluding ME days in accordance with the IEEE 1366-2003 or IEEE 1366-2012 standard.

Although EIA collected other reliability-related data, the tables below only include SAIDI and SAIFI data including and excluding ME days. You can download the full set of data at: www.eia.gov/electricity/data/eia861/.

Table 12. Your utility's SAIDI and SAIFI with and without IEEE ME days

SAIDI with IEEE ME days (minutes)	SAIDI without IEEE ME days (minutes)	SAIFI with IEEE ME days (interruptions)	SAIFI without IEEE ME days (interruptions)
18.54	18.54	0.16	0.16

Table 13. Summary SAIDI data from Form EIA-861, 2023

In minutes

	All	No MEs
Average	376.90	149.41
Minimum	0.20	0
First Quartile	80.88	51.59
Median	178.01	101.18
Third Quartile	392.12	175.32
Maximum	10,820.00	2,475.09

Table 14. Summary SAIFI data from Form EIA-861, 2023
In interruptions

	All	No MEs
Average	1.71	1.26
Minimum	0.01	0
First Quartile	0.82	0.60
Median	1.30	0.99
Third Quartile	2.14	1.54
Maximum	17.38	16.92

III. Outage Causes

Equipment failure, extreme weather events, wildlife, and vegetation are some of the most common causes of electric system outages. The following pie chart shows the percentages of the primary causes of outages for all utilities using the eReliability Tracker in 2024.

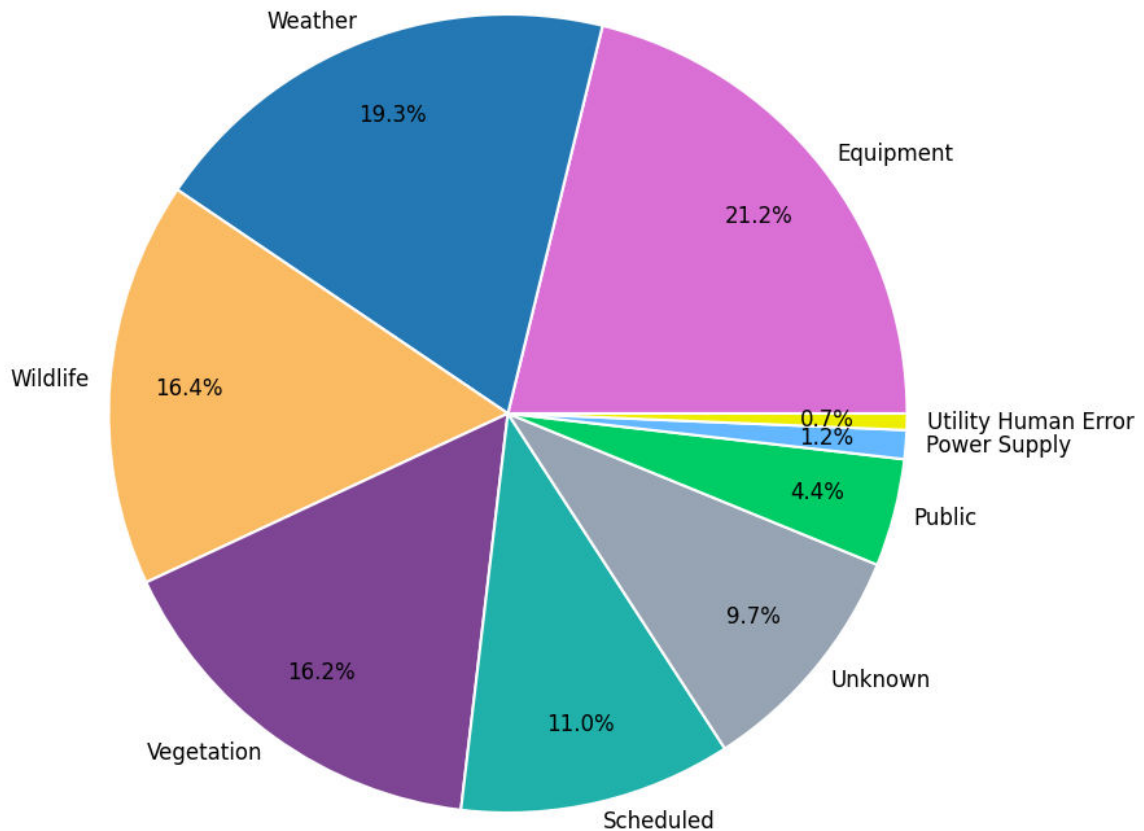


Figure 8. Primary causes of outages in 2024

Certain factors, such as regional weather and animal/vegetation patterns, can make some causes more prevalent for a specific group of utilities. The following section includes graphs depicting common causes of outages for your utility, all utilities in your region, and all utilities using the eReliability Tracker.

Charts containing aggregate information are customer-weighted to account for differences in utility size for a better analytical comparison. For example, a particularly large utility may have a large number of outages compared to a small utility. To avoid skewing the data toward large utilities, the number of cause occurrences is divided by customer size to account for the differences. In Figures 9 to 14, the data represent the number of occurrences for each group

of 1,000 customers. A customer-weighted occurrence rate of "1" means an average of one outage from that cause occurred per 1,000 customers in 2024.

Note that the sustained outage cause analysis is more comprehensive than the momentary outage cause analysis due to a larger and more robust sample size for sustained outages. Regardless, tracking both sustained and momentary outages helps utilities understand and reduce outages. To successfully use the outage information tracked by your utility, it is imperative to classify and record outages in detail. The more information provided per outage, the more conclusive and practical your analyses will be.

III.1. Sustained Outage Causes

In general, sustained outages are the most commonly tracked outage type. In analyses of sustained outages, utilities tend to exclude scheduled outages, partial power, customer-related problems, and qualifying major events from their reliability indices calculations. While this is a valid method for reporting, these outages should be included for internal review to make utility-level decisions. In this section, we evaluate common causes of sustained outages for your utility, corresponding region, and for all utilities that use the eReliability Tracker. It is important to note that sustained outages are classified in this report as outages that last longer than five minutes, as defined by IEEE 1366.

Figure 9. Top five causes of sustained outages for all utilities that use the eReliability Tracker

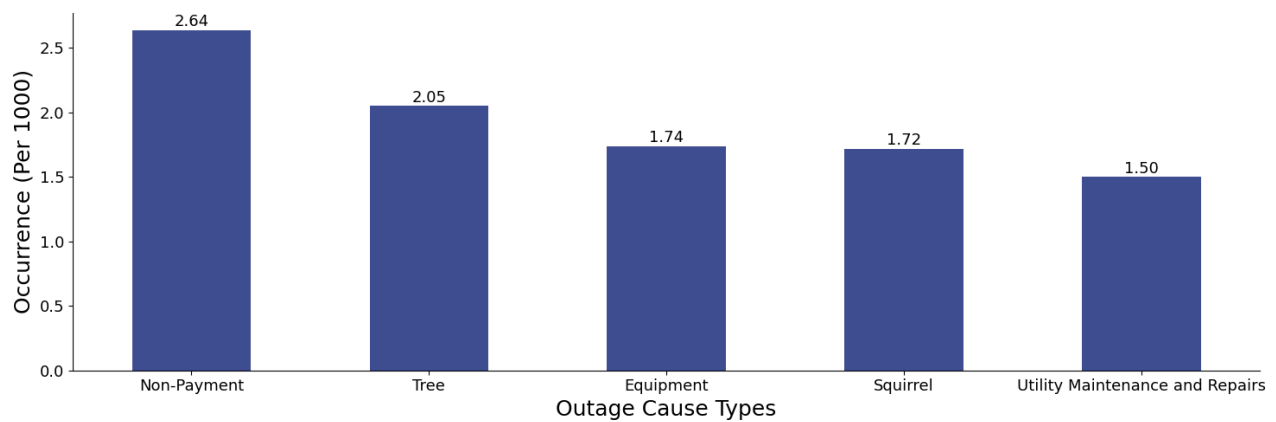
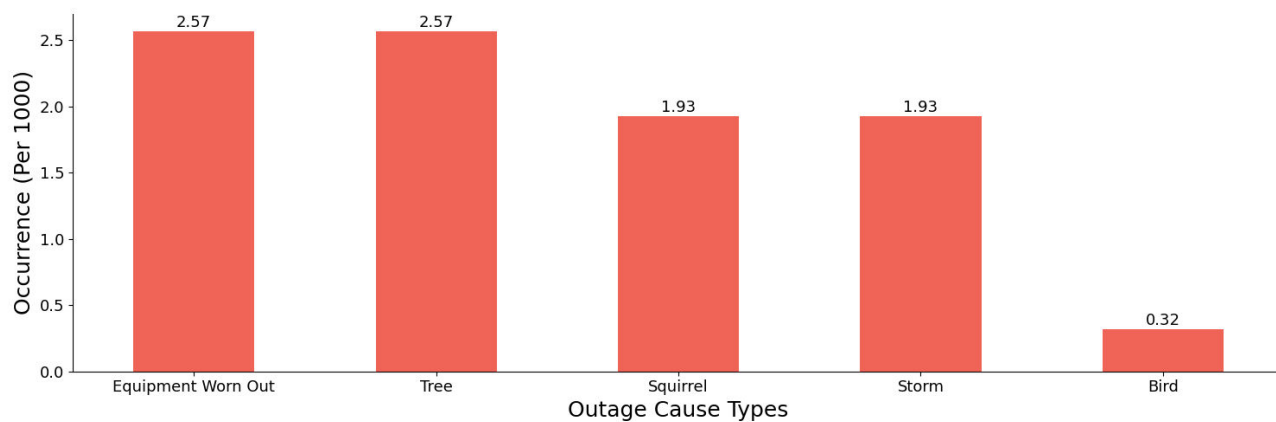
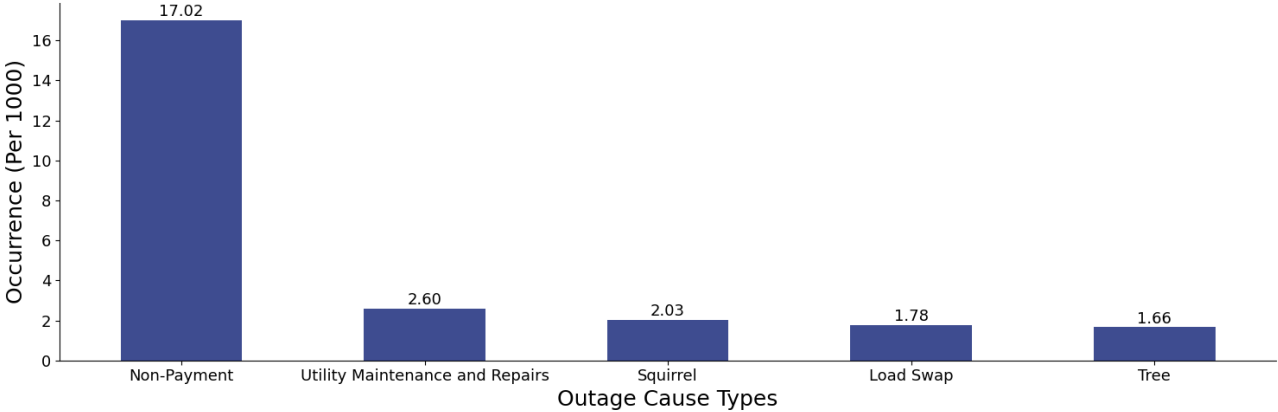


Figure 10. Top five causes of sustained outages for your utility^[3]



[3]: The number of occurrences for each cause is divided by the utility's customer count (in thousands) to create an occurrence rate that can be compared across different utility sizes.

Figure 11. Top five causes of sustained outages in your region



III.2. Momentary Outage Causes

The ability to track momentary outages can be difficult or unavailable on some systems, but due to the hazard they pose for electronic equipment, it is important to track and analyze the causes of momentary outages. This section evaluates the common causes of momentary outages for your utility, region, and size class as well as common causes for all utilities that use the eReliability Tracker. Please note that only outages lasting less than five minutes are classified as momentary, as defined by IEEE 1366. In Figures 12–14, for each utility, the number of occurrences for each cause is divided by that utility's customer count (in thousands) to create an occurrence rate that can be compared across different utility sizes.

Figure 12. Top five causes of momentary outages for all utilities that use the eReliability Tracker

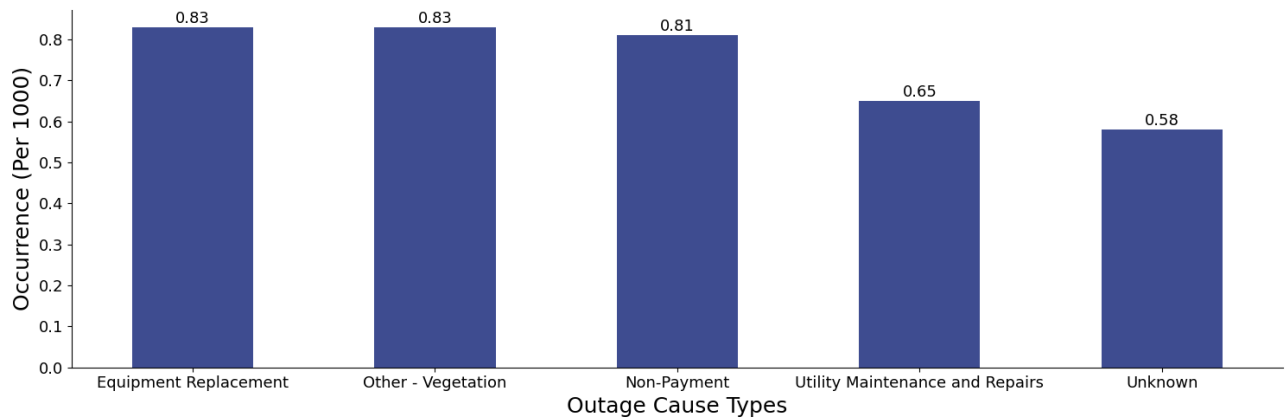


Figure 13. Top five causes of momentary outages for your utility

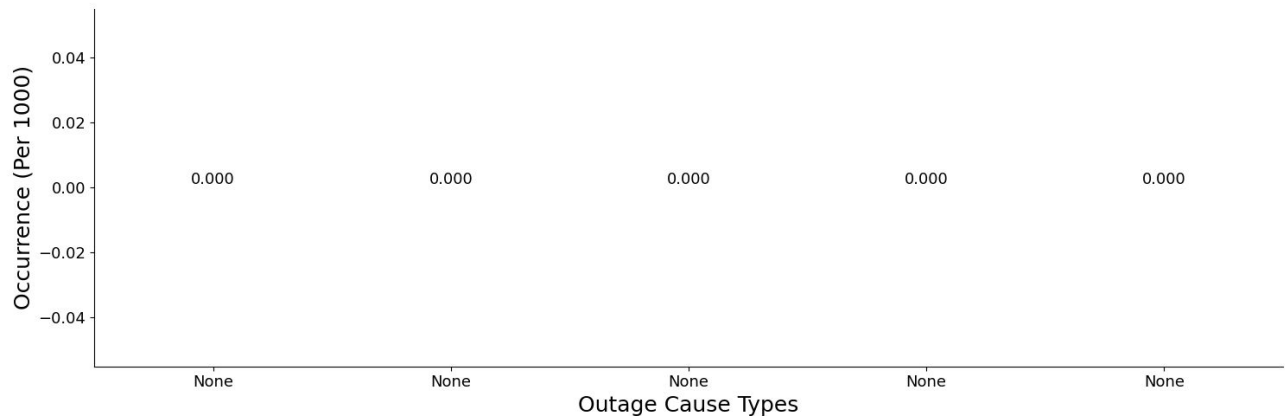
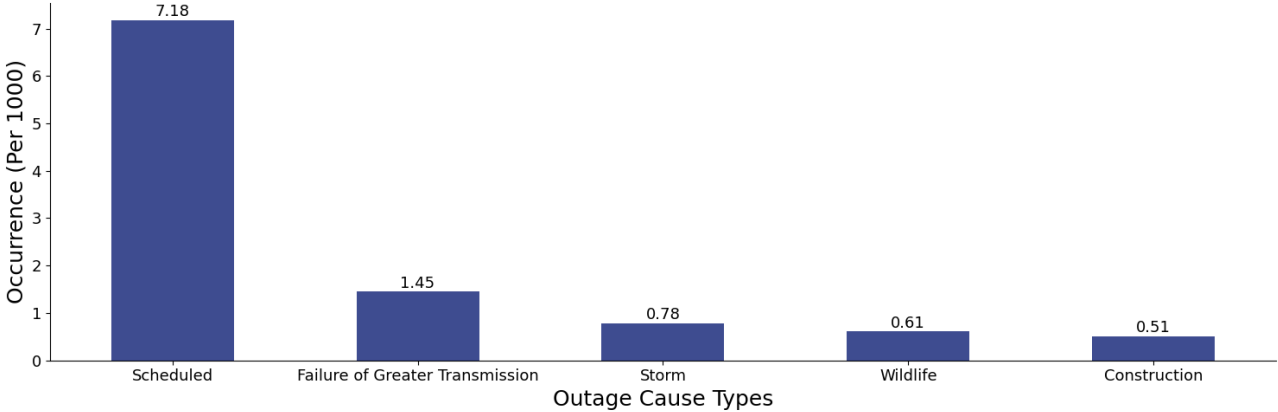


Figure 14. Top five causes of momentary outages in your region



Thank you for your active participation in the eReliability Tracker service. We hope this report is useful to your utility in analyzing your system. If you have any questions regarding the material provided in this report, please contact:

APPA's Reliability Team

Paul Zummo

Ji Yoon Lee

Matthew Atienza

Gregory Obenchain

Reliability@PublicPower.org

For more information on reliability, visit <https://www.publicpower.org/reliability-tracking>.



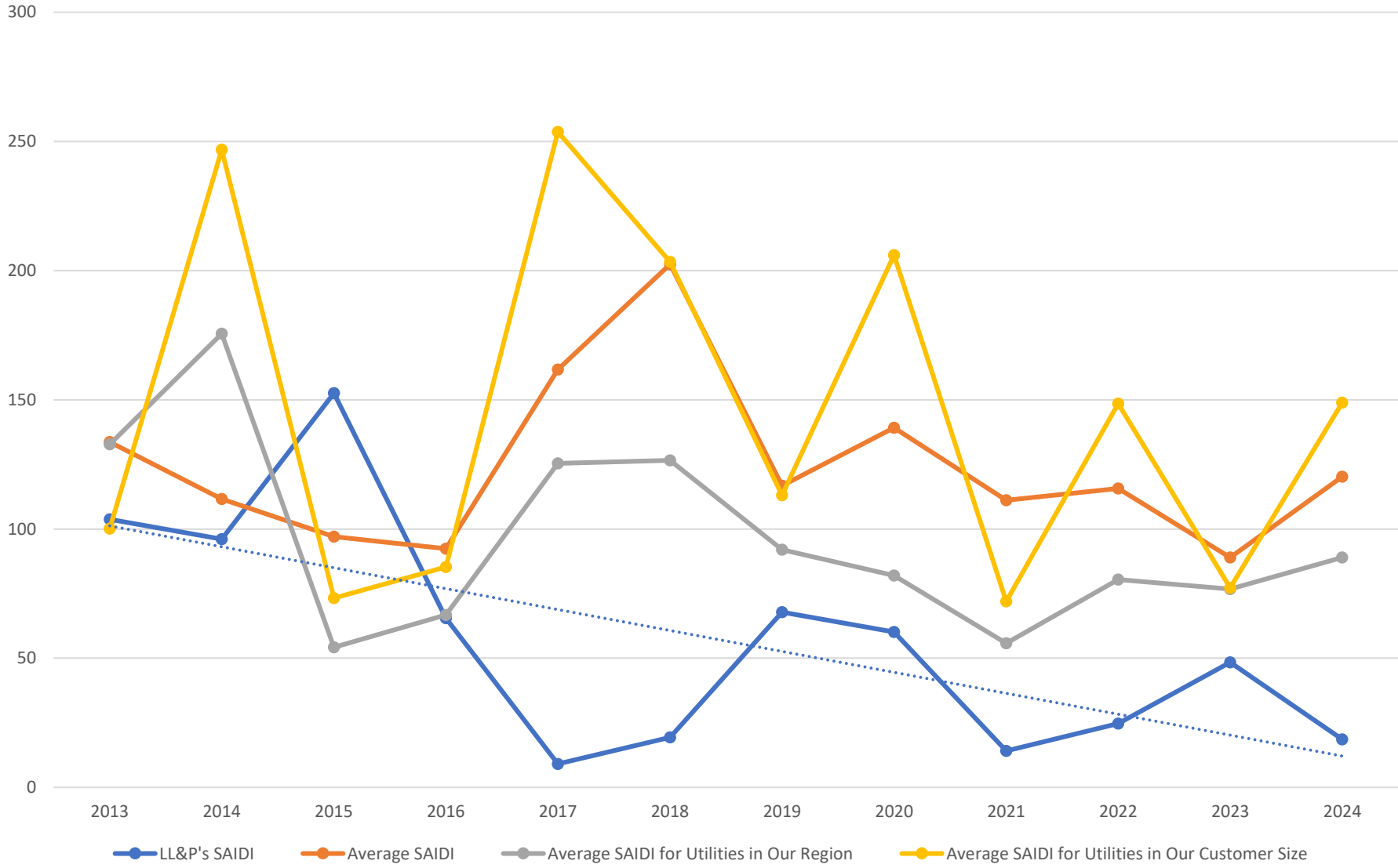
Powering Strong Communities

2451 Crystal Drive
Suite 1000
Arlington, VA 22202-4804

www.PublicPower.org
#PublicPower

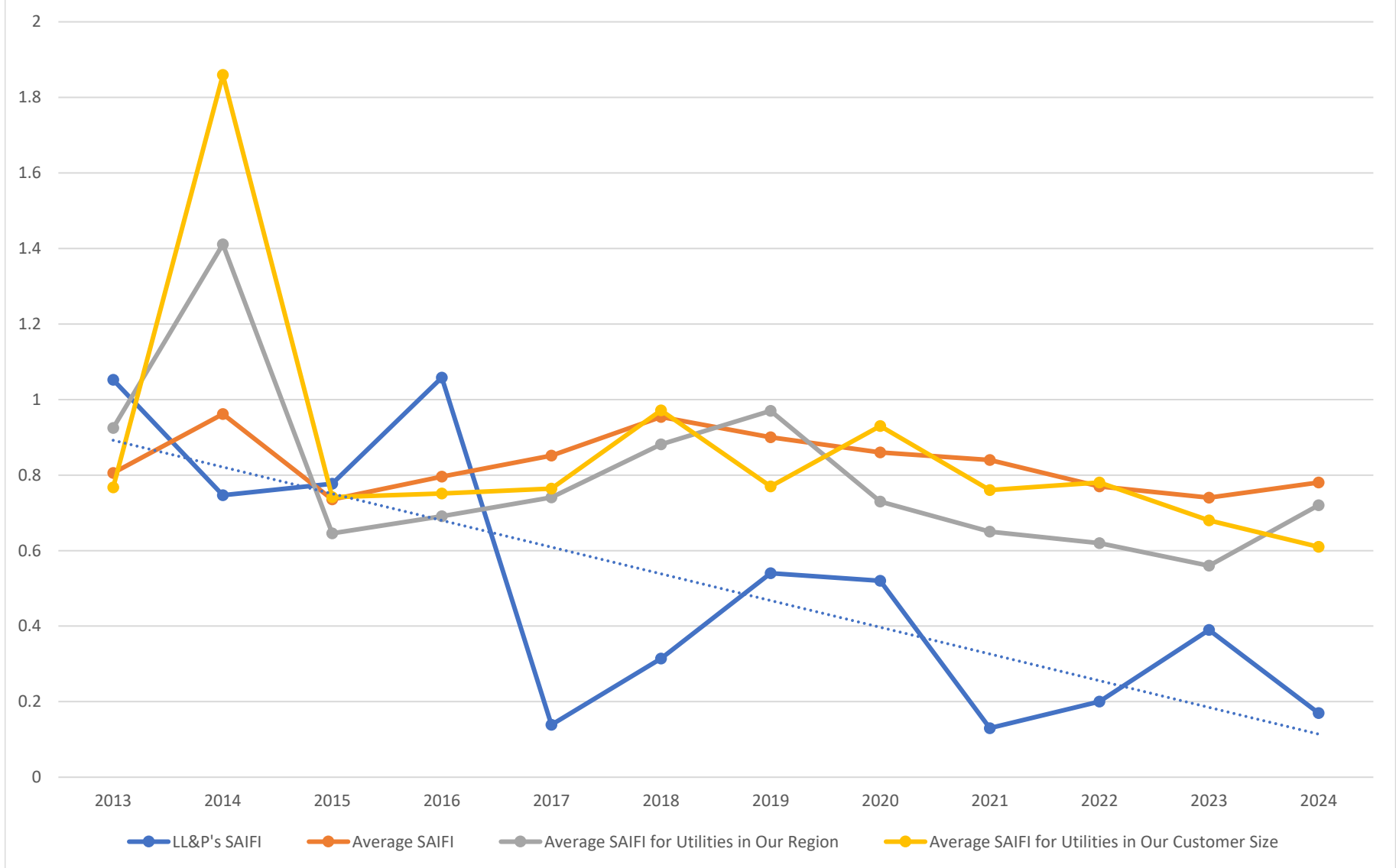
SAIDI 2013-2021

The average interruption duration (in minutes) for customers
Lower = Good



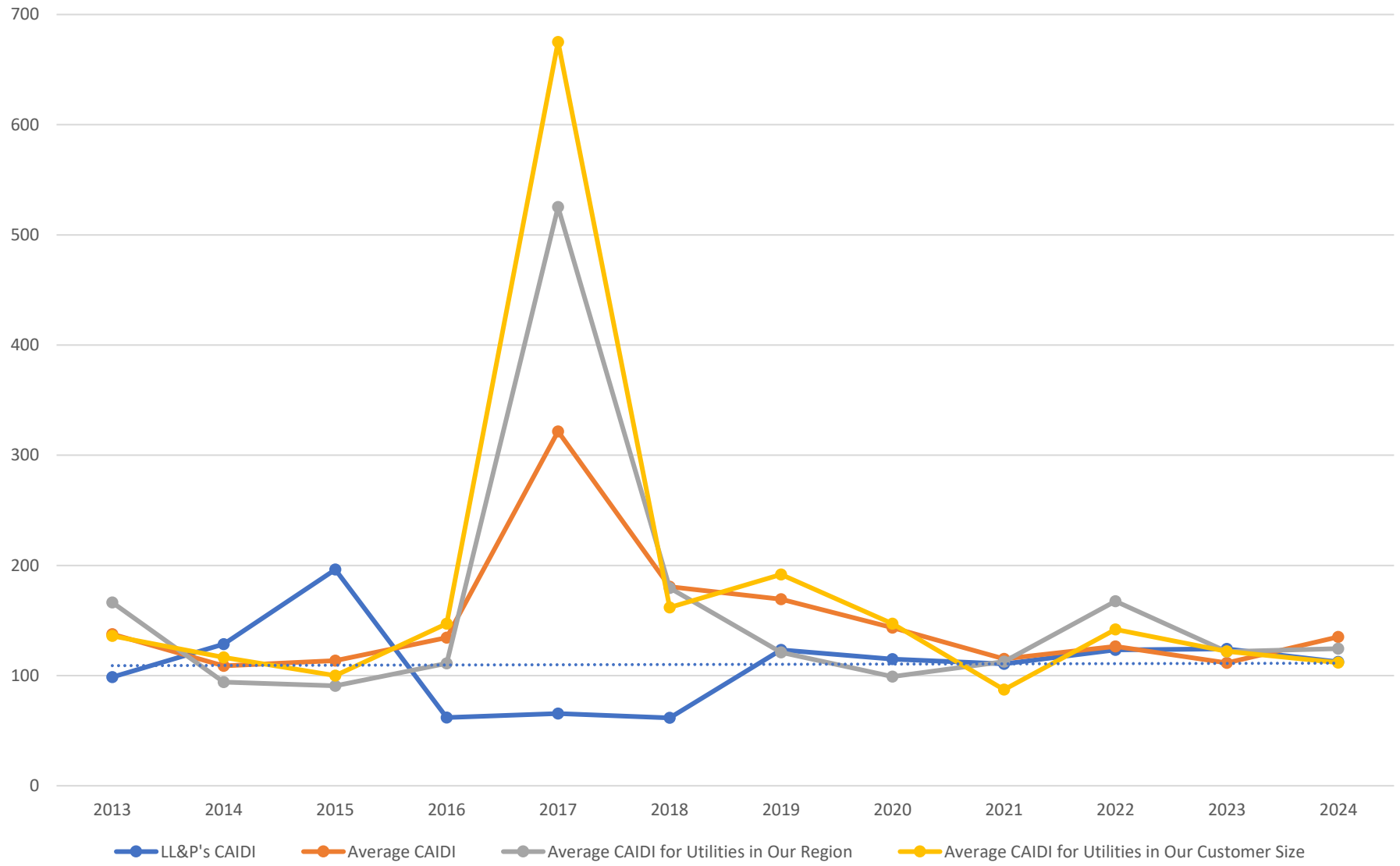
SAIFI 2013-2021

The average number of instances a customer will experience an interruption
Lower = Good



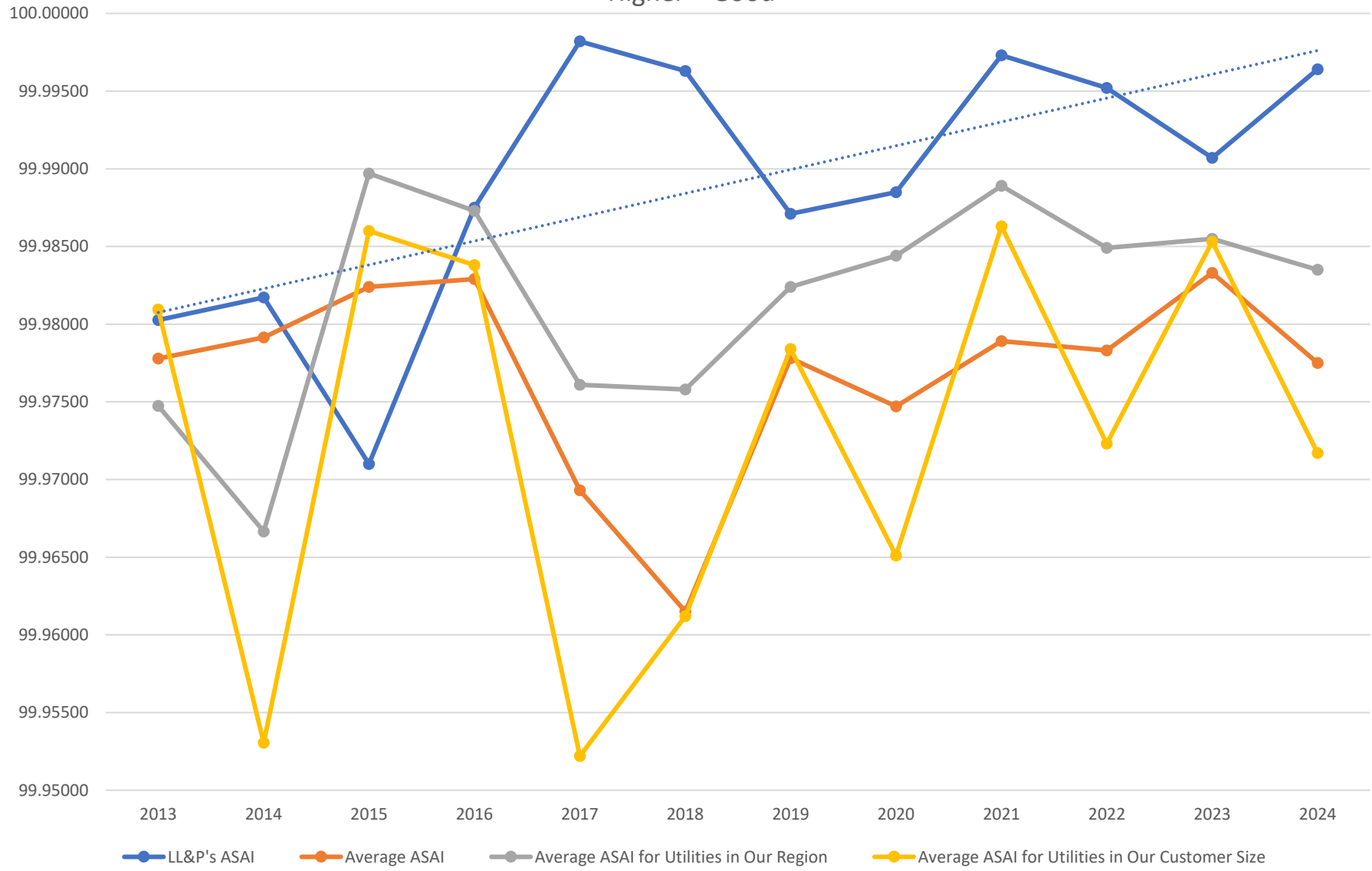
CAIDI 2013-2021

The average duration (in minutes) of an interruption experienced by customers
Lower = Good



ASAI 2013-2021

A measure of the average availability of the distribution system that serves customers
Higher = Good





Memorandum

To: Lowell Light & Power Board
From: Charlie West
Date: April 10, 2025
Re: MPPA 2024 Business and Credit Risk Assessment

Background:

I have included MPPA's 2024 Business and Credit Risk Assessment (FYE 2023) in your board packet for review. The Introduction and Purpose section of the document provides commentary on why this is important and some additional background information. In past years, MPPA has conducted separate evaluations through its Financial Credit Report Card and Business Model Risk Assessment. However, this is the first year they have provided a report covering both focus areas.

MPPA is currently working on FYE 2024 assessments, so we will focus on the structure, methodology, and the big picture. MPPA strives to minimize the delay between fiscal year-end and assessment delivery. Moving forward, we can expect the MPPA evaluations approximately six months after the end of the fiscal year.



2024 BUSINESS AND CREDIT RISK ASSESSMENT EXECUTIVE SUMMARY REPORT



Introduction & Purpose

The electric utility industry is undergoing significant transformation due to decarbonization, decentralization, and consumerization, driven by technological innovation, that is changing how electricity is produced, delivered, and consumed. This transformation, along with changes in public policy, law, and consumer preferences, is leading to significant investment in clean energy.

Public power utilities and municipal power agencies – like MPPA and its Members – face various and serious risks in this transformation, including meeting future reliability requirements, changes in customer preferences, regulatory compliance, increased competition, load forecasting uncertainty, fuel price volatility, cybersecurity failures, and tax exemption issues, all of which could impact a utility’s financial and operational conditions.

Negative impacts to a utility’s financial and operational profile can result in many unfavorable outcomes, including the erosion of a utility’s financial stability and its ability to remain relevant and competitive in the electric industry. Among other things, this will lead to higher wholesale power supply costs (than could otherwise be attained by having a stronger financial profile) for the utility, and in turn, their customers. Staying on top of and addressing the previously identified risk factors, then, should be of critical importance and interest to every utility.

But where to start? Because what is not measured cannot be effectively managed or addressed, determining what should be assessed, and how, is the first step.

To solve for this, MPPA reviewed two risk-based assessments that it has produced annually for Members – a Financial Credit Report Card and a Business Model Risk Assessment – through the lens of S&P Global Ratings (“S&P”) (one of the big three global credit rating agencies) United States Municipal Retail Electric (and Gas) Utilities Methodology (“Methodology”). This Methodology, which is utilized to assess the risk profile of utilities for debt issuance credit rating purposes, has two components: The first, a “Financial Profile” analysis, which measures the financial strength of a utility; And the second, a “Enterprise Profile” review, which dives into the utility’s operations through the lens of broad electrical industry and organization specific factors. While many of an organization’s activities affect both the financial and enterprise profile, the approach clearly identifies the various ways that strategic and operational activities affect the organization. MPPA concluded that consolidating the two assessments it has historically produced into a single assessment / report (Business and Credit Risk Assessment (“Assessment”)), and basing it broadly on S&P’s Methodology, will provide Members with the key results and insights that they should be monitoring and, if necessary, addressing on a routine basis.

Your utility’s Assessment Scorecard, which contains the detailed results, can be found herein. A summary of those results, including those that will be of particular interest because of the risk(s) they pose (as reflected by their score) and the corresponding opportunity they present, are highlighted in the remaining sections of this Executive Summary Report.

This Assessment, when paired with MMEA’s Valuation Report, provides the foundation for each utility to make strategic decisions to ensure necessary policies are in place and investment is occurring so the utility continues to provide value to its customers by ensuring its financial and operational health.

**2024 BUSINESS AND CREDIT RISK ASSESSMENT
EXECUTIVE SUMMARY REPORT**

Assessment Score – Summary Results

Financial Profile Score (Weighted):		Enterprise Profile Score (Weighted):	
4.7 / 6.0	Strong	4.0 / 6.0	Strong

Total Score (50% Financial / 50% Enterprise):	
4.4 / 6.0	Strong

Assessment Items of Note

Financial Profile (FYE 6/30/23)

- **Days of Liquidity**
 - Measures the ability of the utility's flexibility to address fluctuations in cash flows due to the volatility of operating expenses and timing of revenue collection.
 - Score: 4.0 / 6.0 – Strong
 - The minimum target score for this metric should be 4.0 (i.e., “Strong”).

- **Available Reserves**
 - Measures the ability of the utility's flexibility to address fluctuations in cash flows due to the volatility of operating expenses
 - Score: 2.0 / 6.0 – Vulnerable
 - S&P’s rating scale does not consider the size of the utility (i.e., there is a “one size fits all approach”).
 - Consequently, small-to-medium sized utilities, from an industry perspective, will almost always score on the lower end of the rating scale.

- **Overall Liquidity**
 - The “Available Reserves” metric is analyzed in conjunction with the “Days Liquidity” metric to assess the utility’s overall liquidity health.
 - When doing so, the result reflects a reasonable liquidity score for the utility as the Days of Liquidity is Strong.

Key Takeaways:

- MPPA offers no recommendations as the electric utility’s Financial Profile is Strong.

2024 BUSINESS AND CREDIT RISK ASSESSMENT

EXECUTIVE SUMMARY REPORT

Enterprise Profile

- **Diversity of Sales and Service Area Demographics (“Customer Concentration Risk”)**
 - Residential customer class as a percentage of total revenues
 - Score: 3.0 / 6.0 – Adequate
 - Top 10 customers as a percentage of total revenues
 - Score: 1.0 / 6.0 – Highly Vulnerable
 - Top customer as a percentage of total revenues
 - Score: 2.0 / 6.0 – Vulnerable

Key Takeaways:

- It is common for municipal electric utilities to have at least some level of Customer Concentration Risk.
- While little can be done by the utility to materially change their customer make-up and load, at least in the short-term, this risk can be mitigated through a variety of actions taken by the utility.
- Consideration should be given to implementing, maintaining, and/or prioritizing all or a combination of the following:
 - Key Customer Accounts Program (for larger end-users) containing value added solution options and information.
 - Competitive retail rates compared to surrounding and competing electric utilities.
 - Retail Rates: (1) Routinely reviewed updated; (2) Reflects cost of service; (3) Unbundled; (4) Established distributed energy resource rate; (5) Established standby rate.

Lowell Light and Power

Business and Credit Risk Assessment Scorecard

Fiscal Year End June 30, 2023



	<u>Metric</u>	<u>Score</u>	<u>Weight</u>	<u>Weighted Score</u>	<u>AAA 6 Extremely Strong</u>	<u>AA 5 Very Strong</u>	<u>A 4 Strong</u>	<u>BBB 3 Adequate</u>	<u>BB 2 Vulnerable</u>	<u>B or less 1 Highly Vulnerable</u>	
Financial Profile Assessment											
	Fixed Charge Coverage Ratio - Measures the ability of the utility to service its debt and debt like obligations (PPAs and PILOT)	1.56	5.0	55.0%	2.8	=> 1.6	1.4-1.59	1.2-1.39	1.1-1.19	1.0-1.09	< 1.0
	Days Liquidity - Measures the ability of the utility's flexibility to address fluctuations in cash flows due to the volatility of operating expenses and timing of revenue collection	103	4.0	12.5%	0.5	=>270	150-270	91-150	45-90	15-44	<15
	Available Reserves (\$ in millions) - Measures the ability of the utility's flexibility to address fluctuations in cash flows due to the volatility of operating expenses	\$2.5	2.0	12.5%	0.3	=>\$250.0	\$100.0-\$249.9	\$50.0-\$99.9	\$10.0-\$49.9	\$2.1-\$9.9	<=\$2.0
	Debt to Capitalization - Measures the extent liabilities may affect a utility's debt servicing capability	16.96%	6.0	20.0%	<u>1.2</u>	<20%	20%-30%	30%-40%	40%-50%	50%-60%	=>60%
	Financial Profile Weighted Score				<u>4.7</u>						
Enterprise Profile Assessment											
	Diversity of Sales and Service Area Demographics - Residential customer class % of total revenues - Top 10 customers % of total revenues - Top customer % of total revenues	24.2% 55.3% 19.4%	3.0 1.0 2.0	30.0% 33.3% 33.3%	0.3 0.1 0.2	>=75% <=10% <=2%	>=50% 10%-18% 2% - 4%	35% - 50% 18% - 25% 4% - 6%	20% - 35% 25% - 32% 6% - 10%	<=20% 32% - 45% 10% - 20%	<=10% =>45% => 20%
	Industry Risk - S&P assessment of industry risk for municipal electric utilities as compared to all industry sectors	n/a	6.0	10.0%	0.6						
	Electric Market Position - Measures a utility's revenue raising flexibility	85.6%	5.0	20.0%	1.0	<=80%	80% - 90%	90% - 100%	100% - 110%	110% - 120%	=> 120%
	Operational Management - Evaluates the risks associated with the operations of the utility based on factors such as operational assets, environmental compliance, management, policies and planning, and rate-setting practices	n/a	4.5	40.0%	<u>1.8</u>						
	Enterprise Profile Weighted Score				<u>4.0</u>						
	Total Score - Weighted 50% Financial Profile Score, 50% Enterprise Profile Score				<u>4.4</u>						

The scorecard is largely based on the US Municipal Retail Electric and Gas Utilities Methodology as published by Standard & Poor's. Scoring is based on a scale of 6 (Extremely Strong) to 1 (Highly Vulnerable). The financial profile assessment measures the financial strength of the utility. The enterprise profile assessment captures the operating environment and incorporates broad industry factors as well as organization specific factors of the utility.

Memorandum



To: Lowell Light & Power Board

From: Charlie West

Date: April 10, 2025

Re: Community Benefit Analysis

Background:

During the board meeting, I will present the results of the Community Impact Analysis we conducted in partnership with Utility Financial Solutions (UFS). I will provide more details during the meeting, but the study's goal was to objectively evaluate and quantify LL&P's impact on the community we serve.

Memorandum



To: Lowell Light & Power Board

From: Charlie West

Date: April 10, 2025

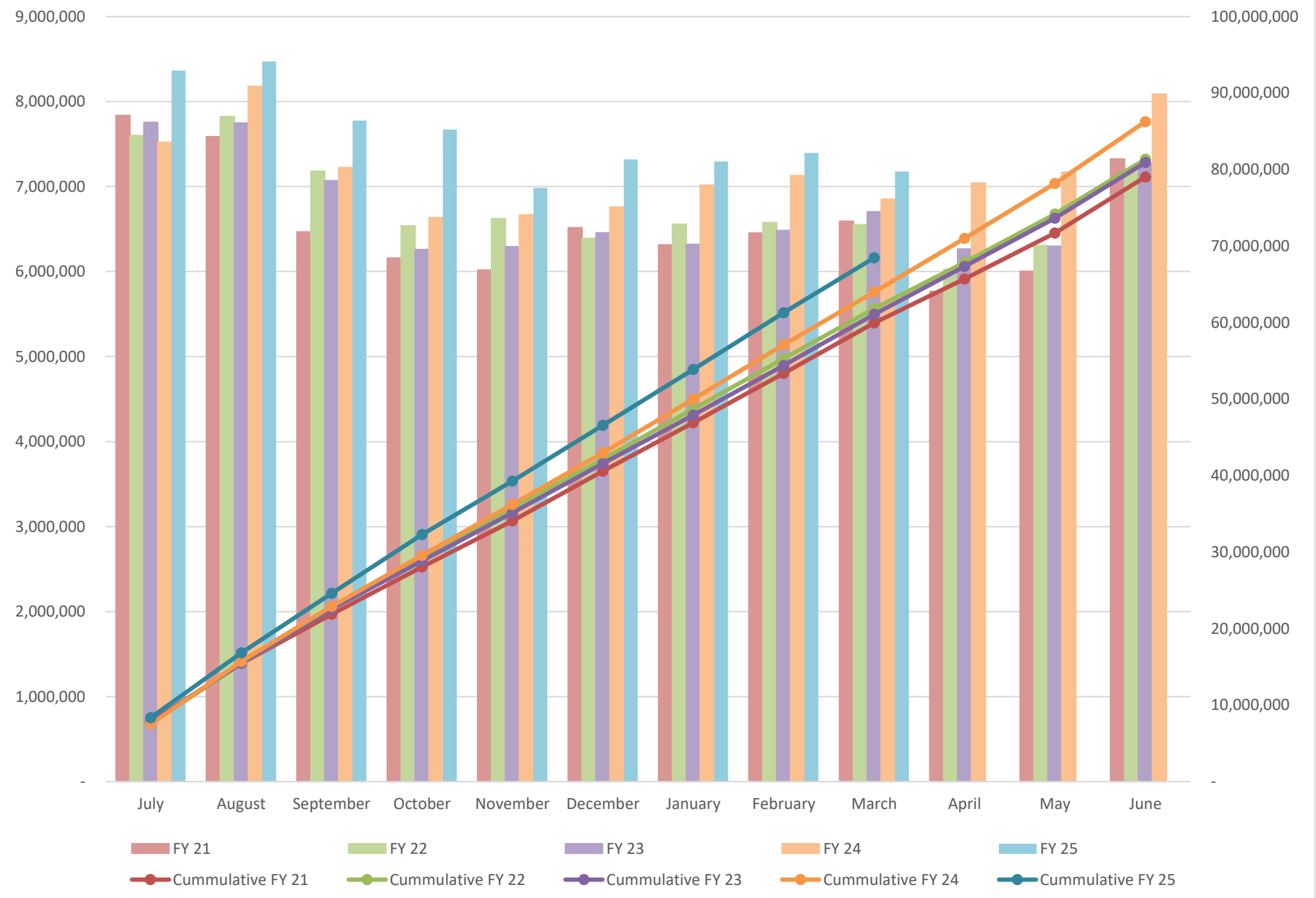
Re: PA 229 – Energy Waste Reduction Update

Background:

During the board meeting, I will provide an update on PA-229 Energy Waste Reduction (EWR) requirements. PA-229 was passed at the same time as PA-235, which established clean and renewable energy requirements.

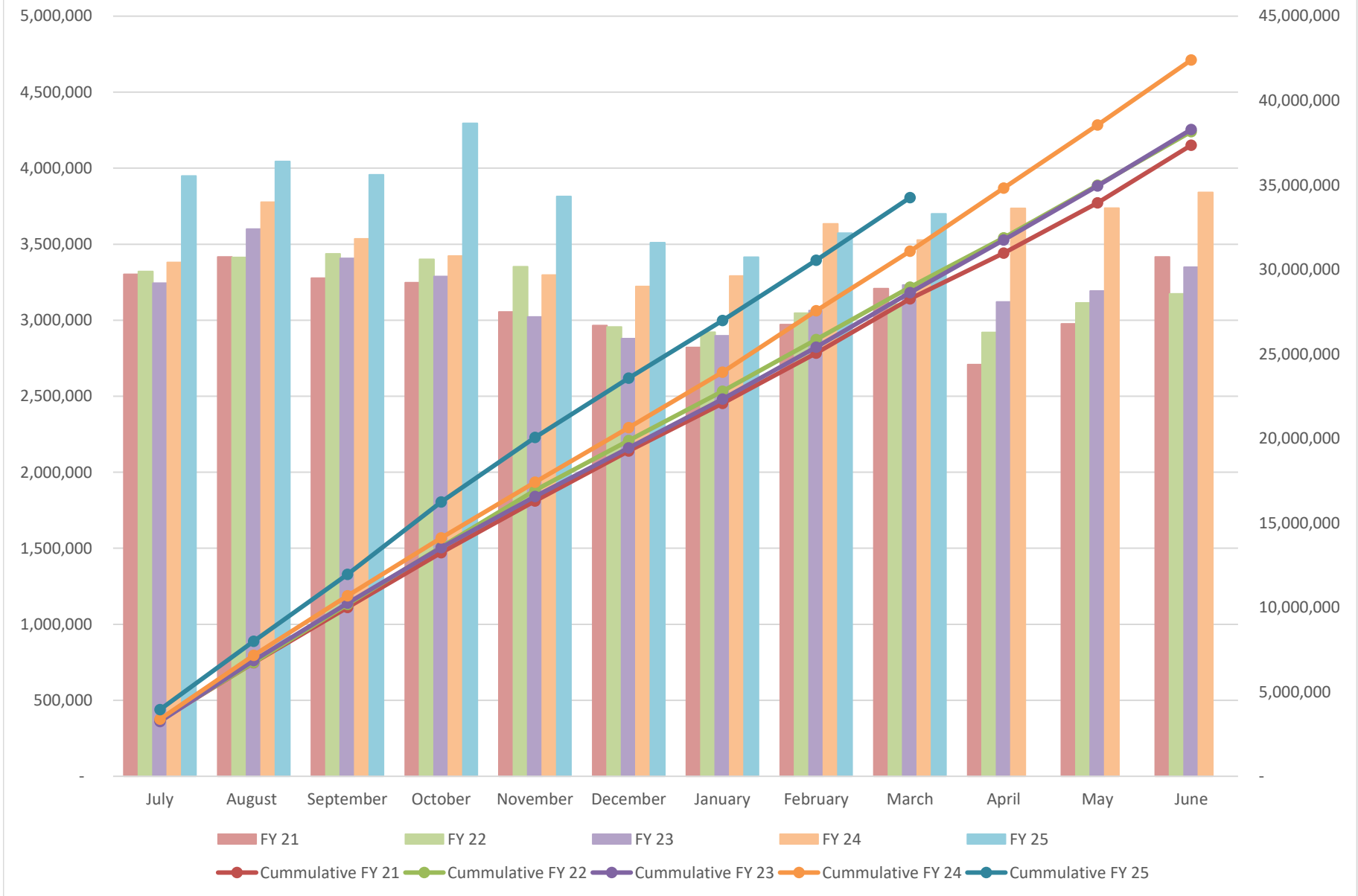
During the meeting, we will review the requirements of the law, the timeline for implementation, and some initial challenges that we have identified.

Total kWh Sales FY 2021 - FY 2025



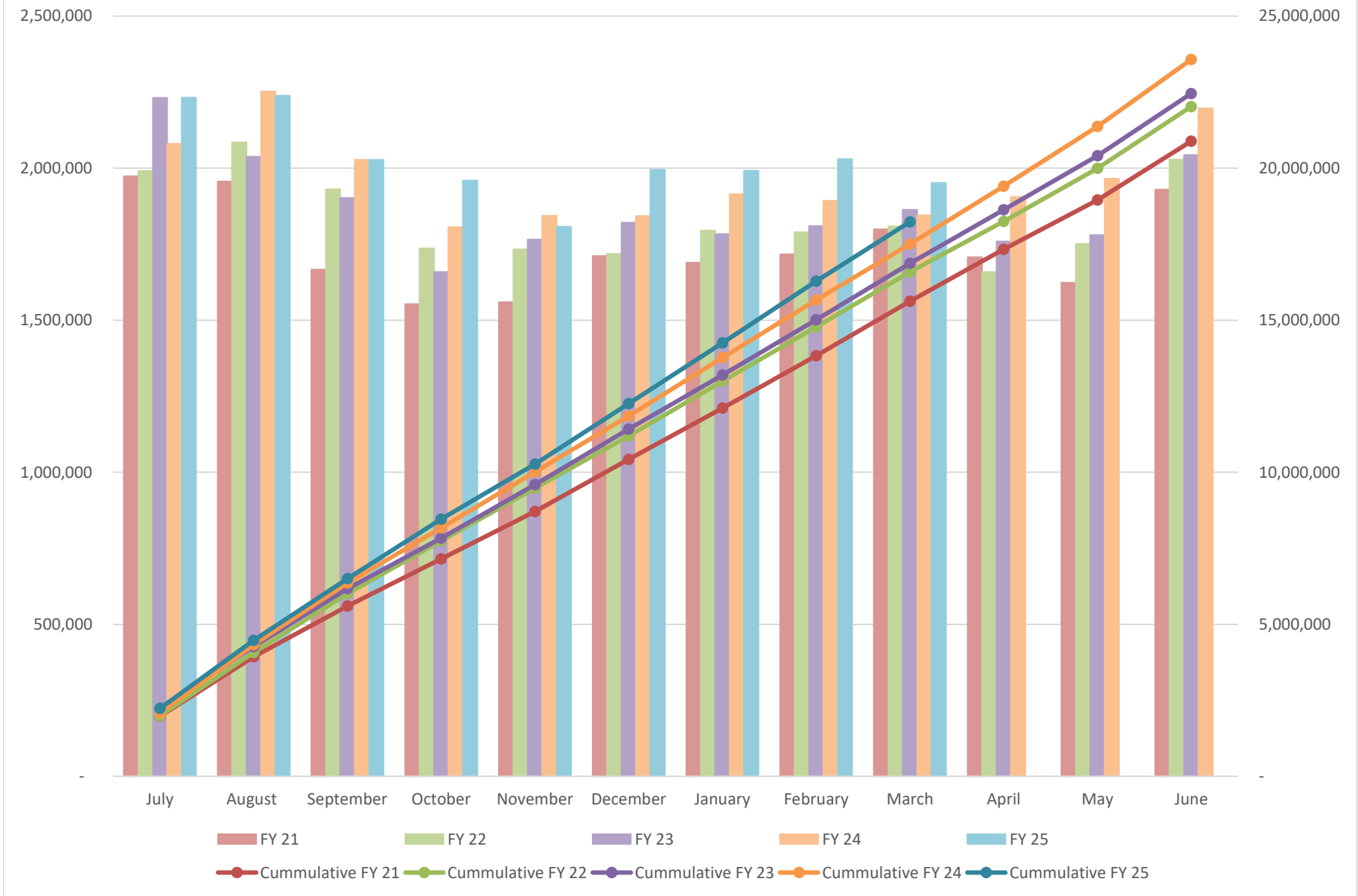
Industrial kWh Sales FY 2021 - FY 2025

Primary Metered

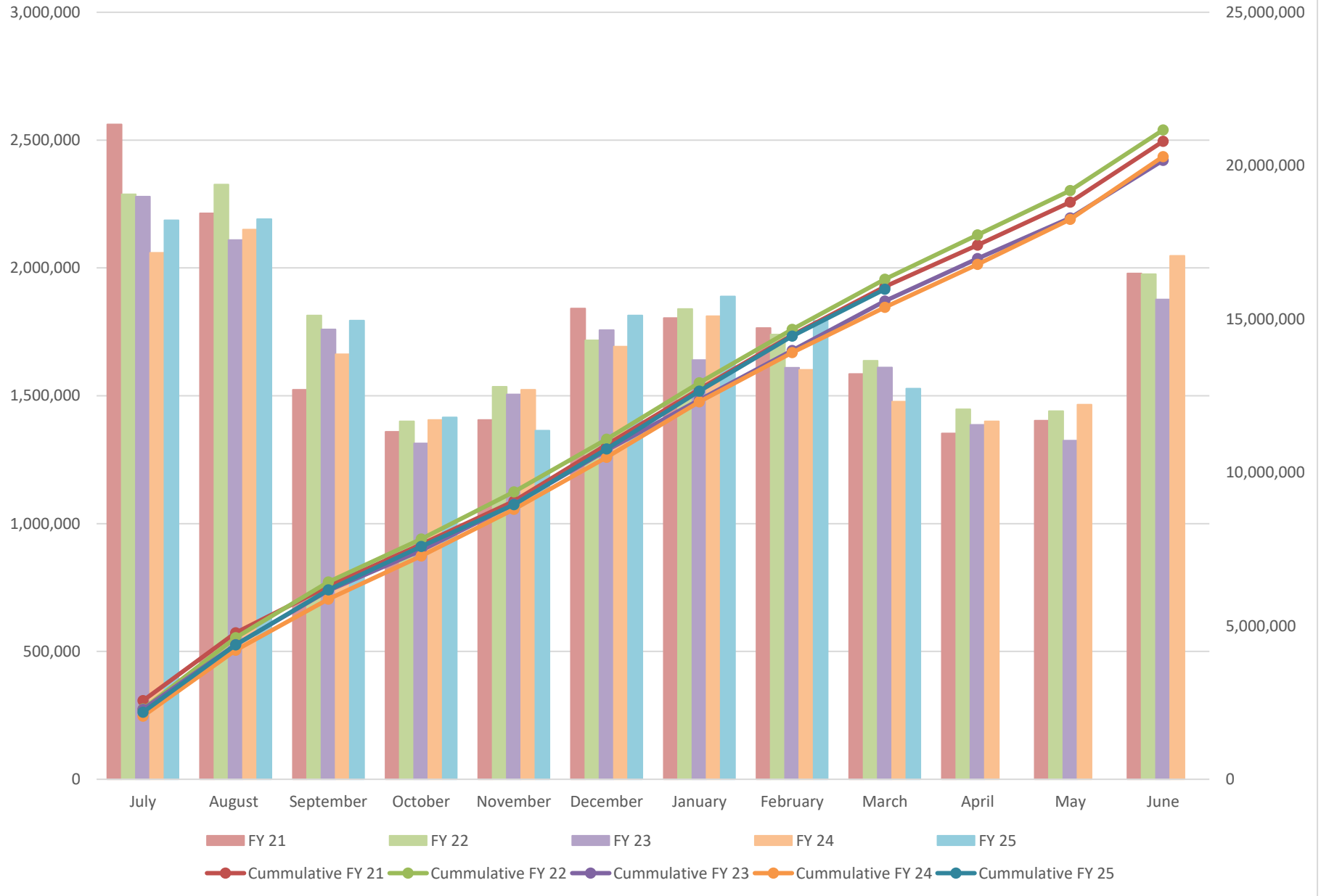


Commercial kWh Sales FY 2021 - FY 2025

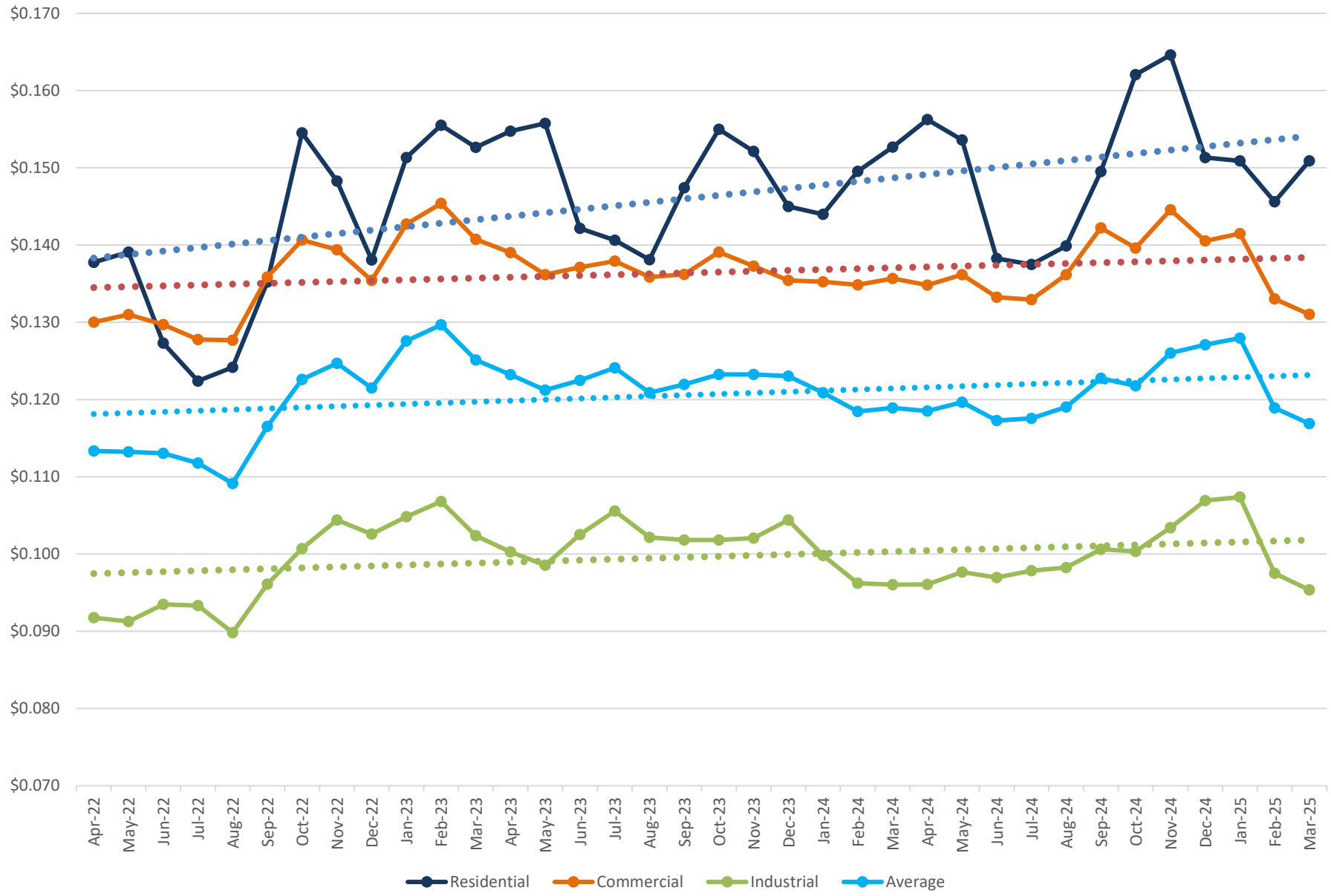
General Service, General Service Demand



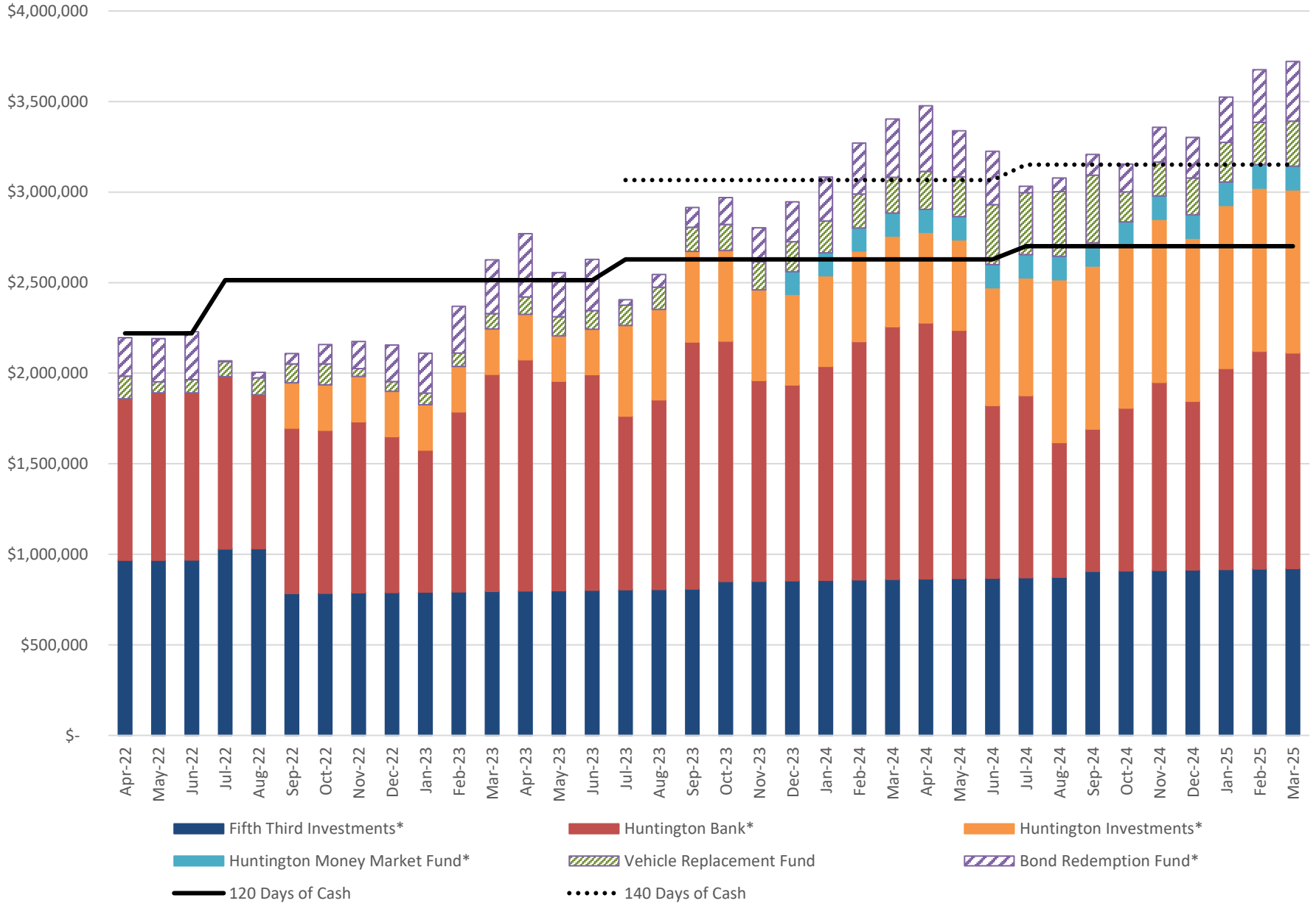
Residential kWh Sales FY 2021 - FY 2025



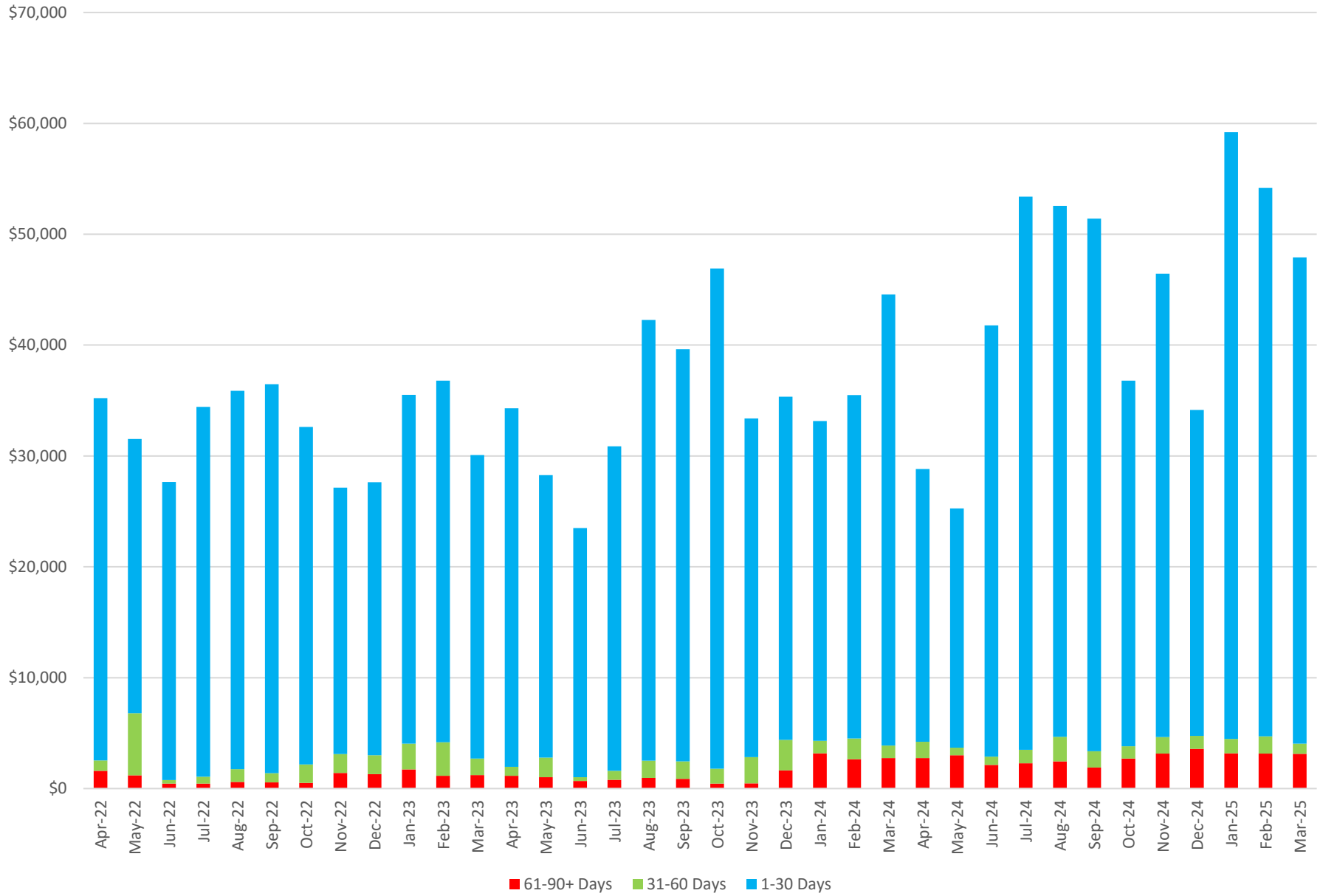
Cost Per kWh



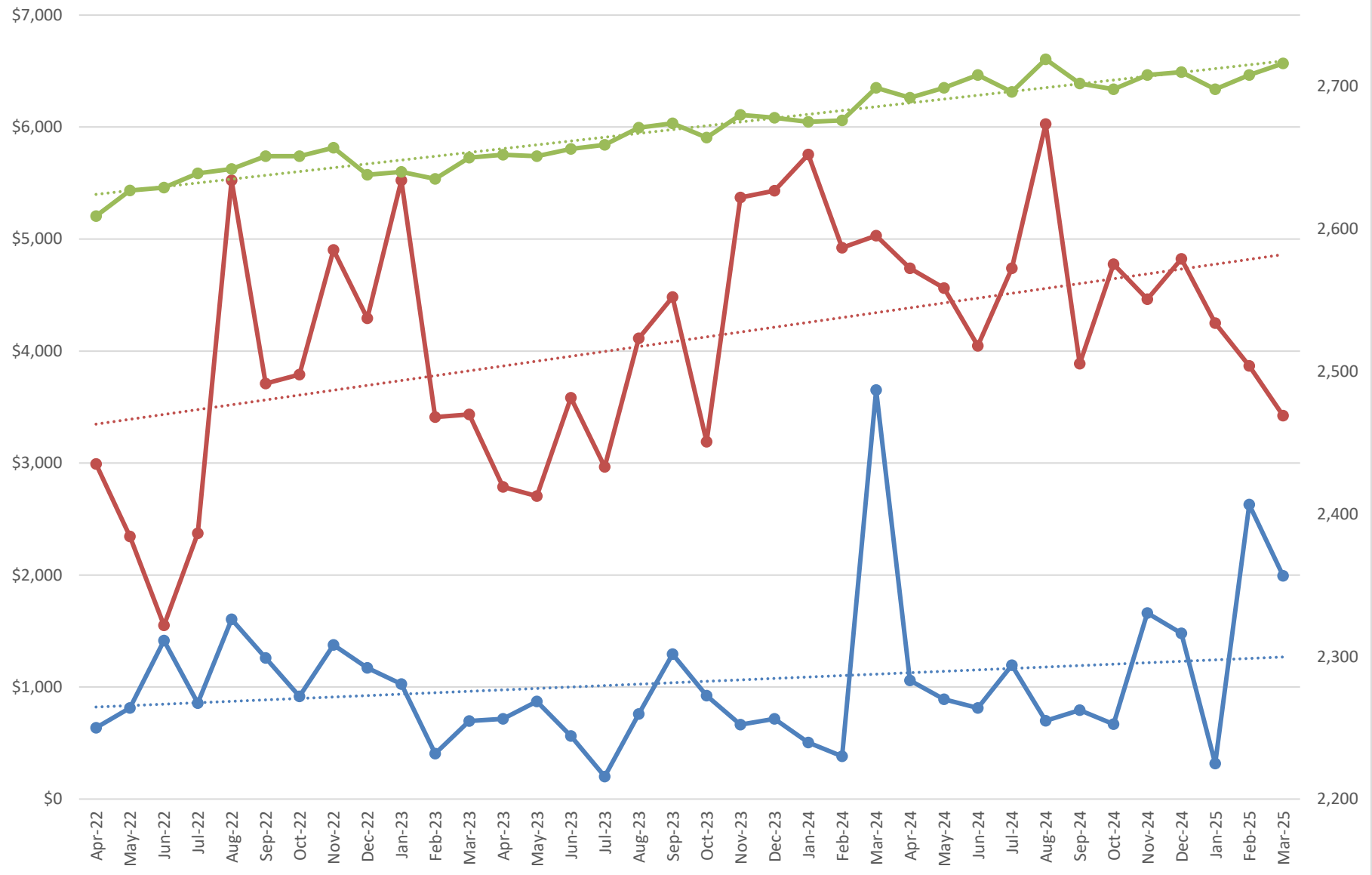
Unrestricted Investments and Cash



Aging Analysis

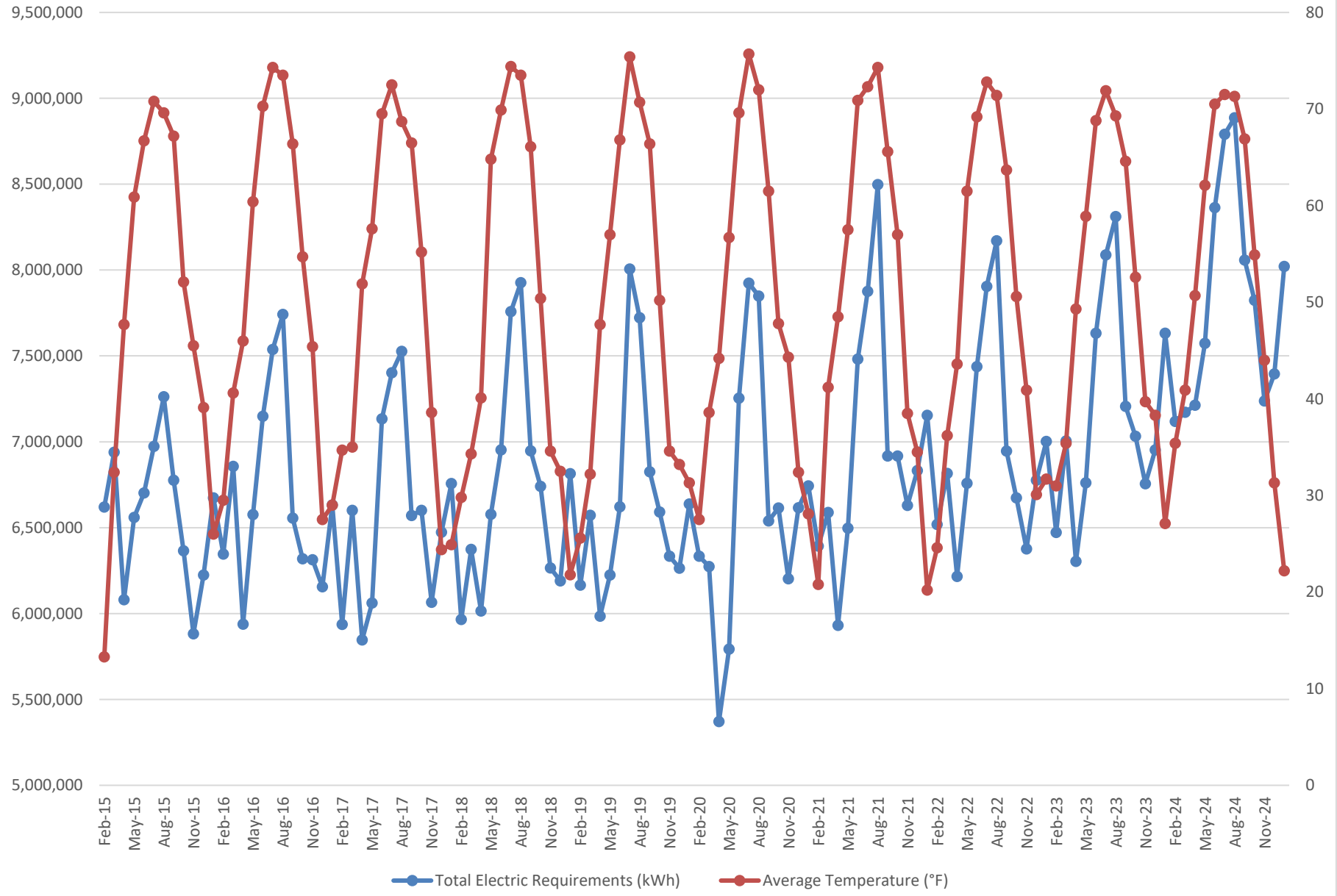


Delinquent Balances

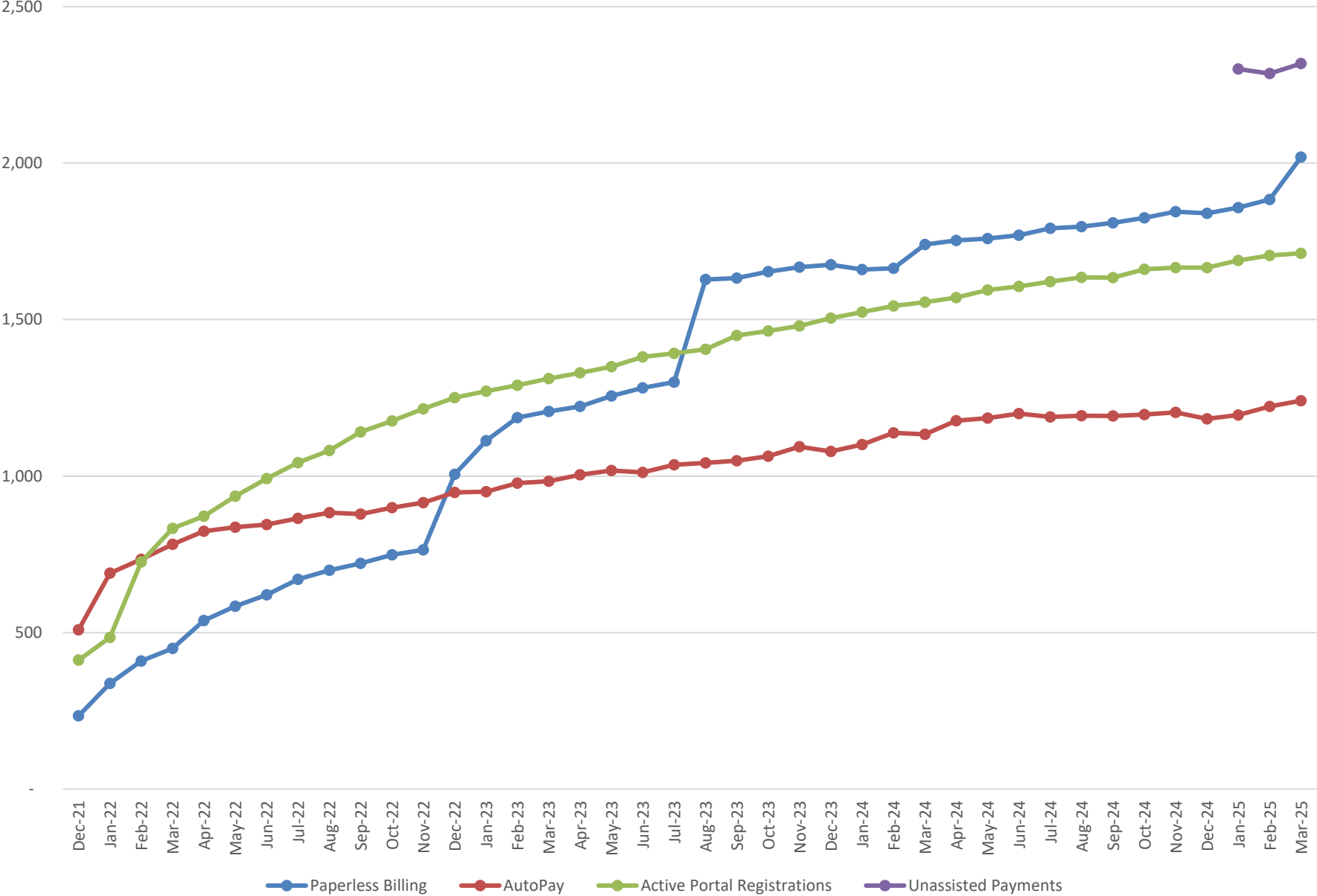


● Delinquent Balance - Disconnect Service Orders
 ● Balance of Inactive Accounts
 ● Residential Customers

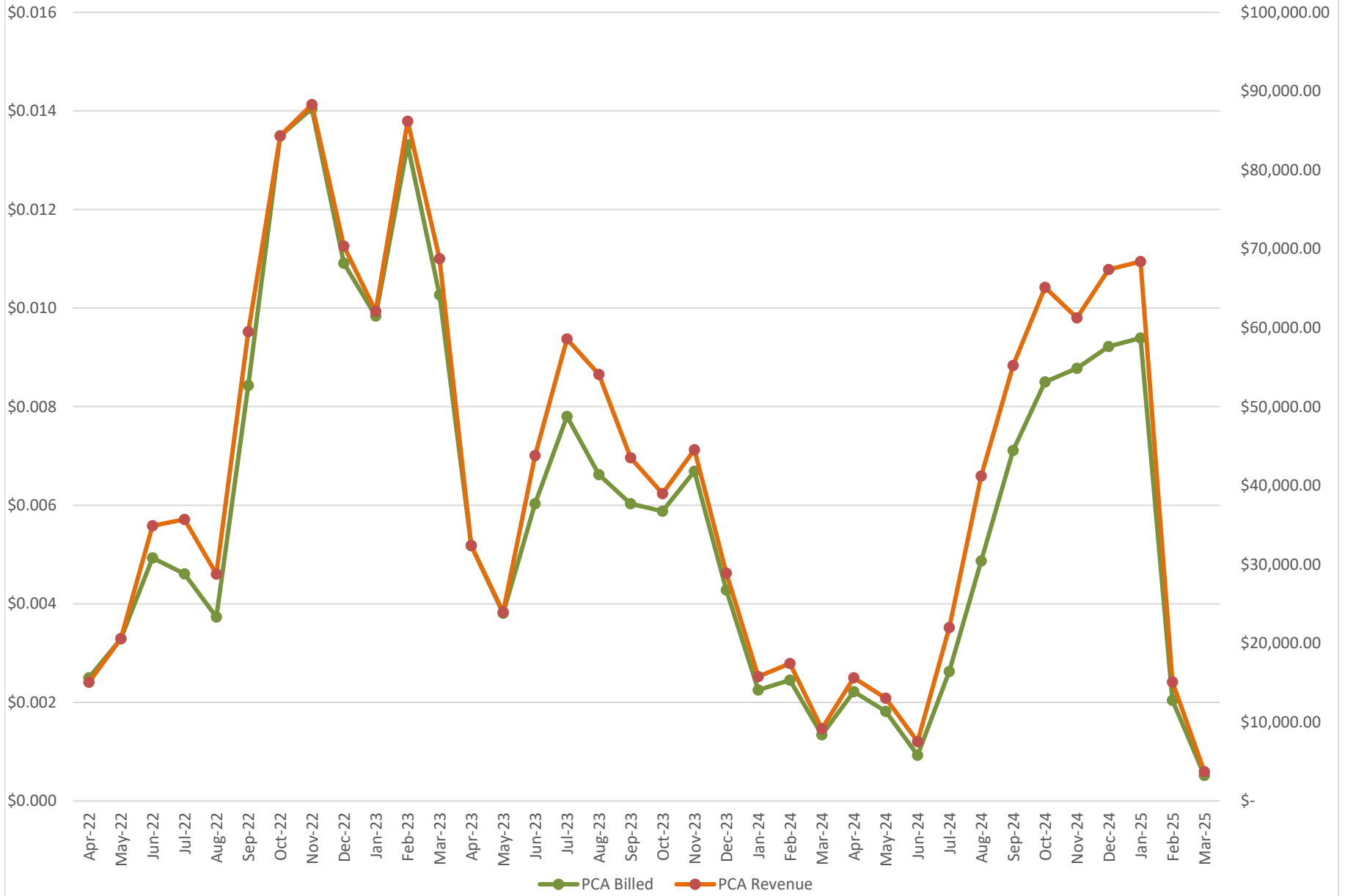
Electric Requirements



Paperless Billing, AutoPay, and Portal Registrations



PCA and PCA Revenue



Monthly Report - Lowell Light & Power

Lowell Light & Power

Year	Minimum duration	Substation
2025 <input type="button" value="v"/>	<input type="text"/>	----- <input type="button" value="v"/>
Month	Maximum duration	Circuit
03 - March <input type="button" value="v"/>	<input type="text"/>	----- <input type="button" value="v"/>
Annual Report?	Top-level Cause	Remove Major Events?
<input type="radio"/> Yes <input checked="" type="radio"/> No	----- <input type="button" value="v"/>	----- <input type="button" value="v"/>

IEEE 1366 Statistics

Metric	Mar 2025	Mar 2024
SAIDI	0.211	0.048
SAIFI	0.00289	0.00128
CAIDI	73	38
ASAI	99.9995%	99.9998%
Momentary Interruptions	0	0
Sustained Interruptions	1	1

Circuit Ranking - Worst Performing

Ranked by Outage Count

Circuit	Substation	Number of Outages
Circuit 204	138 Sub	1

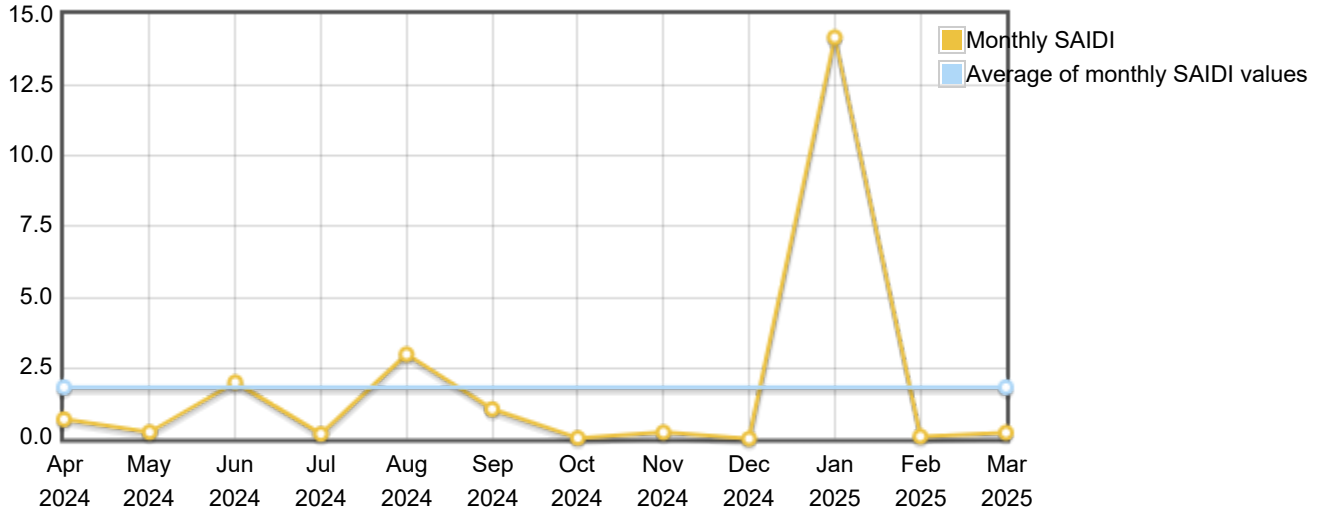
Ranked by Customer Interruptions

Circuit	Substation	Customer Interruptions
Circuit 204	138 Sub	9

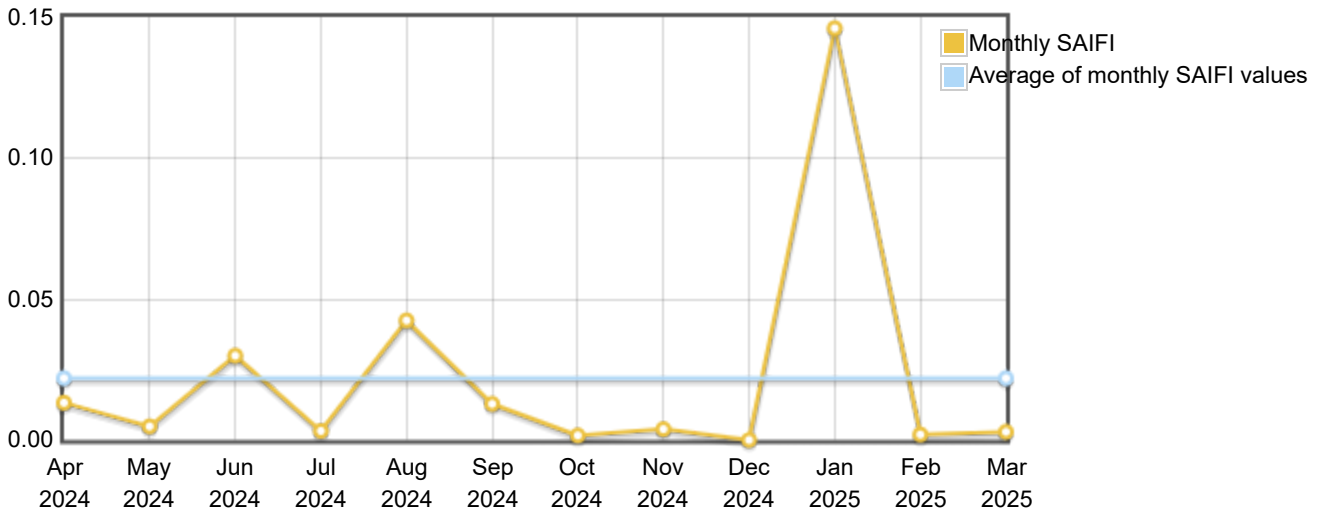
Ranked by Customer Minutes of Duration

Circuit	Substation	Customer Minutes of Duration
Circuit 204	138 Sub	657

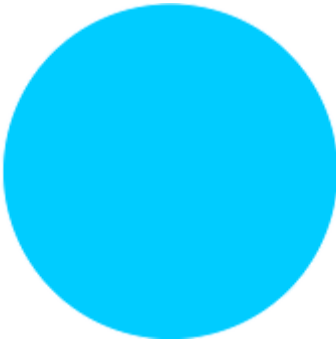
Historical Monthly SAIDI Chart



Historical Monthly SAIFI Chart

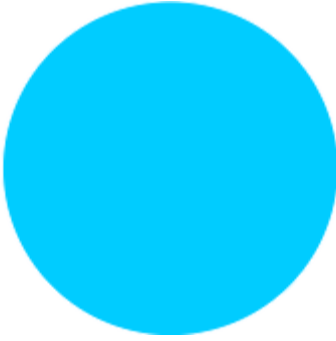


Causes Ranked by Count



Cause	Count
Tree	1

Causes Ranked by Duration



Cause	Duration
Tree	657

Top 1 Outages for the Month

Address	Customers Interrupted	Duration	Customer Minutes of Interruption	Start Date
Gulliford (tree)	9	73	657	03/21/2025

Total Customers Affected for the Month: 9

Average Customers Affected per Outage: 9



Powering Strong Communities

American Public Power Association



March 2025 Income Statement

Line Item	Current Month Actual	Current Month Budget	Variance %	Prior YTD Actual	Current YTD Actual	Current YTD Budget	Current YTD Variance	Variance %	Yearly Budget Total	% of Budget Used	Amount Until Yearly Budget Total is Reached
OPERATING REVENUE											
Sales Revenue	838,979.51	861,137.74	-2.57%	7,779,635.18	8,342,953.85	7,903,901.20	439,052.65	5.55%	10,498,344.00	79.47%	2,155,390.15
Service Revenue	6,570.10	6,440.86	2.01%	100,435.41	68,175.36	68,774.92	(599.56)	-0.87%	87,100.00	78.27%	18,924.64
Miscellaneous Revenue	5,091.94	5,019.05	1.45%	48,927.27	45,963.22	44,438.35	1,524.87	3.43%	59,500.00	77.25%	13,536.78
TOTAL OPERATING REVENUE	\$ 850,641.55	\$ 872,597.65	-2.52%	\$ 7,928,997.86	\$ 8,457,092.43	\$ 8,017,114.47	\$ 439,977.96	5.49%	\$ 10,644,944.00	79.45%	\$ 2,187,851.57
OPERATING EXPENSES											
Generation Expenses	11,835.31	23,367.10	-49.35%	199,729.11	111,310.28	217,783.33	(106,473.05)	-48.89%	292,500.00	38.05%	181,189.72
Purchased Power Expenses	518,327.92	432,841.99	19.75%	3,660,896.63	4,132,550.25	3,942,197.94	169,297.58	4.29%	5,256,536.52	78.62%	1,123,986.27
Distribution Expenses	59,579.27	54,040.98	10.25%	522,775.89	492,798.79	546,795.93	(53,997.14)	-9.88%	747,000.00	65.97%	254,201.21
Customer Accounting Expense	20,615.97	29,895.54	-31.04%	272,885.44	231,768.04	280,932.52	(49,164.48)	-17.50%	375,500.00	61.72%	143,731.96
Marketing and Advertising Expense	2,781.50	1,488.44	86.87%	14,232.41	26,455.39	18,261.65	8,193.74	44.87%	25,000.00	105.82%	(1,455.39)
Admin/General/Outside Services Expense	20,245.06	29,448.35	-31.25%	211,097.46	222,268.51	245,764.03	(23,495.52)	-9.56%	323,600.00	68.69%	101,331.49
Office, Insurance, & Maintenance	36,645.91	32,842.12	11.58%	222,358.74	239,123.88	276,350.33	(37,226.45)	-13.47%	374,000.00	63.94%	134,876.12
Employee Benefits & Other Compensation	103,045.45	95,219.83	8.22%	874,502.63	946,503.56	982,731.14	(36,227.58)	-3.69%	1,334,000.00	70.95%	387,496.44
Miscellaneous Expenses	10,497.25	6,289.83	66.89%	44,484.48	81,652.52	65,897.81	15,754.71	23.91%	92,500.00	88.27%	10,847.48
Depreciation Expenses	66,213.00	66,000.00	0.32%	583,378.70	609,120.96	594,000.00	15,120.96	2.55%	800,000.00	76.14%	190,879.04
TOTAL OPERATING EXPENSES	\$ 849,786.64	\$ 770,896.70	10.23%	\$ 6,606,341.49	\$ 7,093,552.18	\$ 7,186,194.53	\$ (92,642.35)	-1.29%	\$ 9,620,636.52	73.73%	\$ 2,527,084.34
OPERATING INCOME (LOSS)	854.91	101,700.96	-99.16%	1,322,656.37	1,363,540.25	830,919.94	532,620.31	64.10%	1,024,307.48	133.12%	(339,232.77)
NON-OPERATING REVENUE (EXPENSE)											
Interest Income	1,791.79	5,025.44	-64.35%	44,678.84	59,067.27	33,155.30	25,911.97	78.15%	45,000.00	131.26%	(14,067.27)
Interest Expense	3,285.00	3,268.77	0.50%	37,570.10	29,717.77	30,056.70	(338.93)	-1.13%	39,863.00	74.55%	10,145.23
Gain/Loss on Sale of Property/Investments	0.00	0.00	#DIV/0!	(331.08)	56,423.60	0.00	56,423.60	#DIV/0!	0.00	#DIV/0!	(56,423.60)
Mutual Aid	0.00	0.00	#DIV/0!	0.00	13,695.60	0.00	13,695.60	#DIV/0!	0.00	#DIV/0!	(13,695.60)
Transfers	38,593.20	38,000.29	1.56%	344,486.13	370,775.16	351,209.14	19,566.02	5.57%	461,085.48	80.41%	90,310.32
TOTAL NON-OPERATING REVENUE (EXPENSE)	\$ (40,086.41)	\$ (36,243.61)	10.60%	\$ (337,708.47)	\$ (271,306.46)	\$ (348,110.54)	\$ 76,804.08	-22.06%	\$ (455,948.48)	59.50%	\$ (184,642.02)
NET INCOME (LOSS)	\$ (39,231.50)	\$ 65,457.34	-159.93%	\$ 984,947.90	\$ 1,092,233.79	\$ 482,809.40	\$ 609,424.39	126.22%	\$ 568,359.00	192.17%	\$ (523,874.79)

Capital Expenses Fiscal Year July 1, 2024 - June 30, 2025

Updated: March 2025

Capital Budget For Fiscal Year FY 2025	\$1,053,510
Amount Remaining from FY 2024 Capital Budget	\$15,000
Total Available Capital Budget in FY 2025	\$1,068,510

Work in Process

G/L #	Description	YTD Amt
107.552.20	Energy Center Improvements	\$1,623
107.630.20	GIS	\$28,231
107.630.20	SCADA Upgrade	\$350
107.640.20	Stony Bluff Phase 5	\$17,142
107.670.20	East Side Feed	\$284,041
107.690.20	Circuit #207 Cap Bank	\$3,516
107.700.20	Substation Project	\$7,024
107.700.20	Riverside Dr Reroute	\$19,026
107.700.20	Flat River Estates	\$10,042
130.100.20	Vehicle Equipment Replacement Fund	\$130,000

Total WIP Capital Expense	\$500,995
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Work in Process Transferred to Property, Plant, and Equipment (PPE)
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G/L #	Description	YTD Amt
107.480.20	Harvest Meadows	(\$19,322)
107.550.20	IT Room Electric/HVAC Upgrades	\$17,195
107.630.20	IT Upgrade Project	\$33,607
107.700.20	Schneider Manor Pole Relocate	\$12,603

Total PPE Expenses	\$44,082
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Capital Assets Purchased

154.000.20	Capital Assets Purchased and in Inventory	\$79,706
391.100.20	Computer Equipment & Software	\$16,374
397.000.20	Truck Radio	\$3,640
397.100.20	Access Control/Cameras	\$6,668

Total Capital Assets Purchased	\$106,387
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Capital Asset Sales/Invoicing for Capital Projects

Net Capital Sales	\$0
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Total Capital Expenses	\$651,464
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Remaining Capital Expense Balance	\$417,046
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Capital Budget and Expenses Incurred for Fiscal Year 2025
 Updated: March 2025

Project	FY 2025 Budget Amt	FY 2024 Budget Remaining	Total Budget	Current Month Spent	YTD Spent	Amount Remaining
IT Related Projects	\$ 80,000		\$ 80,000	\$ 8,352	\$ 78,562	\$ 1,438
Capital Equipment	\$ 110,000		\$ 110,000		\$ 90,370	\$ 19,630
Voltage Conversion Projects	\$ 388,010		\$ 388,010	\$ 15,093	\$ 284,041	\$ 103,969
Vehicle Replacement Fund	\$ 175,000		\$ 175,000	\$ 15,000	\$ 130,000	\$ 45,000
Facility Improvements	\$ 25,500		\$ 25,500	\$ 1,623	\$ 8,291	\$ 17,209
System Expansion Budget	\$ 75,000		\$ 75,000	\$ 6,203	\$ 7,862	\$ 67,138
Generation Projects	\$ 120,000		\$ 120,000		-	\$ 120,000
Minor Capital Projects	\$ 80,000		\$ 80,000		\$ 35,145	\$ 44,855
Prior Year Projects Remaining		\$ 15,000	\$ 15,000		\$ 17,195	\$ (2,195)
Total	\$ 1,053,510	\$ 15,000	\$ 1,068,510	\$ 46,271	\$ 651,464	\$ 417,046

Memorandum



To: Charlie West
From: Zac Walker
Date: April 2025
Re: Distribution Report

1. Grindle Voltage Conversion

We are progressing with the voltage conversion process. In the past month, we have replaced several transformers and installed new poles. By completing these tasks, we are shortening the actual conversion outage.

2. Ultracapacitor Changeout

This is an ongoing process that we are currently managing. We are carefully and gradually replacing them over time due to the processes that are involved.

3. Tree trimming

The crews have been working along Alden Nash, specifically between Zeigler Ford and Foreman Road. During this period, they have focused on clearing a significant amount of trees and brush from this section. This work is important to system reliability.

Memorandum



To: Charlie West
From: Casey Mier
Date: 4/7/2025
Re: April 2025 Generation Department Update

- A. **Generation Projects:** We continue to work on multiple electrical projects in the generation facility with the goals of code compliance, efficiency, safety, and reliability.
- B. **Generator Operation:** We did not operate the generators this past month. Electric energy prices were low and there were no grid emergencies.
- C. **SCADA:** Two new PCs were ordered for displaying our SCADA system in the control room at the Energy Center. We continue to work with our IT consultants and the SCADA software company to move this project forward.
- D. **Congressman Tour:** We had the pleasure of having Congressman Moolenaar tour our facilities. The tour was quick, but we had good discussions while he was on site.
- E. **Verdantas Meeting:** Formerly GRP Engineering, Charlie, Zac, and I met with Verdantas to discuss multiple topics. These topics included: an updated distribution system study, a 5-year capital improvement plan, and other miscellaneous ongoing projects.
- F. **APPA Engineering & Operations Conference:** I traveled to Sacramento, CA for the annual APPA Engineering & Operations Conference. The educational seminars covered topics such as: Nuclear, Energy Storage, Safety, Environmental, and Regulations. This was my first Engineering & Operations conference. Thank you for the support and opportunity to participate and I hope to attend future conferences.

Memorandum



To: Charlie West
From: Julie Stewart
Date: April 10, 2025
Re: April 2025 Office Department Update

- A. **Events:** We had two events we attended. We had the Career Fair at the Lowell High School. This event was great to watch younger men and woman interested in our line of work. We also had a booth at the Lowell Expo. We had some of our customers stop by and we enjoyed talking to all of the great people who stopped by our booth and chatted with us.
- B. **Staffing Update:** We have hired a part time Administrative/HR Assistant, Sarah Janeschek. She started in the middle of March. We are so pleased to have her join our team.
- C. **Baby Update:** Megan had her baby March 12th, Judah Michael. 5lbs, 15 oz. Everyone is doing well. Megan and Judah stopped by earlier this month and we were able to hold Judah and catch up with Megan.

**Manager's Report for the
April 2025 Regular LL&P Board Meeting
Last Updated on April 11, 2025**

A. MPPA/MMEA/APPA Update:

- a. **MPPA:** I was out of town for the April MPPA Board of Commissioners meeting, but Casey was able to attend. MPPA is monitoring and preparing for the Planning Reserve Auction. The PRA is the annual process that establishes the seasonal cost of capacity. MISO is implementing changes to the methodology this year, which will ultimately impact the capacity clearing prices. We expect to have PRA results by the end of April. During the meeting, MPPA's auditors also presented the results with a clean opinion. I am on the MPPA audit committee and met with the auditors before the meeting.

On the power supply front, Brandt Woods Solar, formerly AES Calhoun, reached commercial operation and is providing energy. Whitetail Solar is also close to reaching COD. Casey and I will also work with MPPA staff next month to identify if and how LL&P might participate in behind-the-meter natural gas development. This fall, Belle River Unit 1 is scheduled for natural gas conversion.

- b. **MMEA:** The MMEA state legislative rally will be held the day after our board meeting. We will also have our April board meeting in person following the legislative rally. As a group, we intend to raise significant concerns over the cost of implementing some of Michigan's new requirements.

Last month, MMEA also held a webinar highlighting a new safety program being developed between Jackson College, Alpha Omega, and MMEA. While we are a member of MECA Safety, we also work with Alpha Omega on additional safety programs.

- c. **APPA:** The APPA National Conference will be held in New Orleans June 9 – 11. I will be attending the conference, and I shared some additional information regarding the conference in an email earlier this month.

- B. **Safety Update:** The office staff joined the outside crews for last month's MECA safety meeting. MECA covered some required annual training, such as bloodborne pathogens and SDS books. As a follow-up to the meeting, SDS books were reviewed and updated as necessary.
- C. **ESTA Update:** After the board approved policy changes associated with ESTA compliance, I executed a Letter of Agreement with the bargaining unit to implement the same policies with the union.
- D. **Stony Bluff Easement:** I will request the city council's approval of the Stony Bluff easement at the next meeting.
- E. **Mutual Aid:** Since our last board meeting, we have received multiple requests for mutual aid. We were able to send a two-man crew to assist TriCounty Cooperative for a day. We also sent a three-man crew to help Harbor Springs. The crew helped Harbor Springs for almost a week as their community was devastated by the ice storms.

- F. **Congressman Moolenaar:** We had the opportunity to host Congressman Moolenaar for a visit last month. The visit was an excellent opportunity to share the value of public power and build relationships with elected officials. The congressman is very busy, so we greatly appreciate the time he was able to dedicate to learning about Lowell and Portland, the two public power communities in his district.
- G. **Budget:** Per the city charter, I sent the LL&P board-approved draft budget to the city clerk for inclusion in the city's overall budget. The budget that was sent to the city included both the operating budget and the capital budget. Mike Burns and I have also been working on the IT budget for the upcoming year. The server replacements will be a substantial project this year, so we are coordinating our budgets.
- H. **Software Demo:** The second software vendor we evaluated was on site for two days last month. During the visit, we spent two full days walking through their software and assessing how it would align with LL&P operations/ procedures.
- I. **Adopt-A-Road:** The first Adopt-A-Road cleanup is on April 23rd at 4:30.
- J. **Anniversaries:** There were no work anniversaries in March.

LEGISLATIVE RALLY



Legislative Rally 2025



#PublicPower

AMERICAN PUBLIC POWER ASSOCIATION
Powering Strong Communities

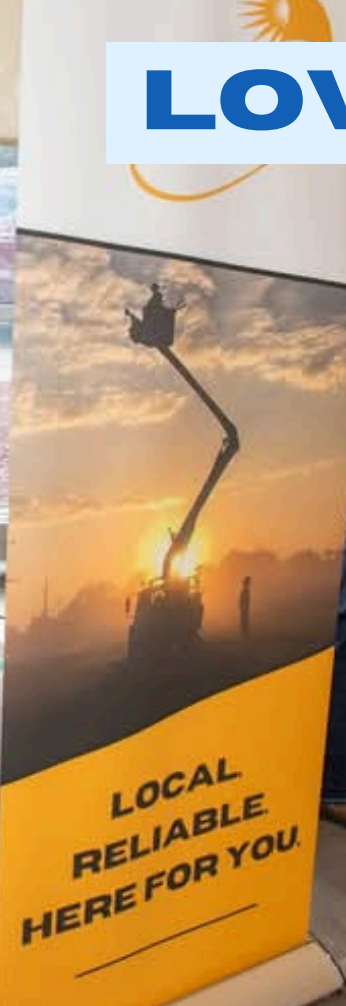
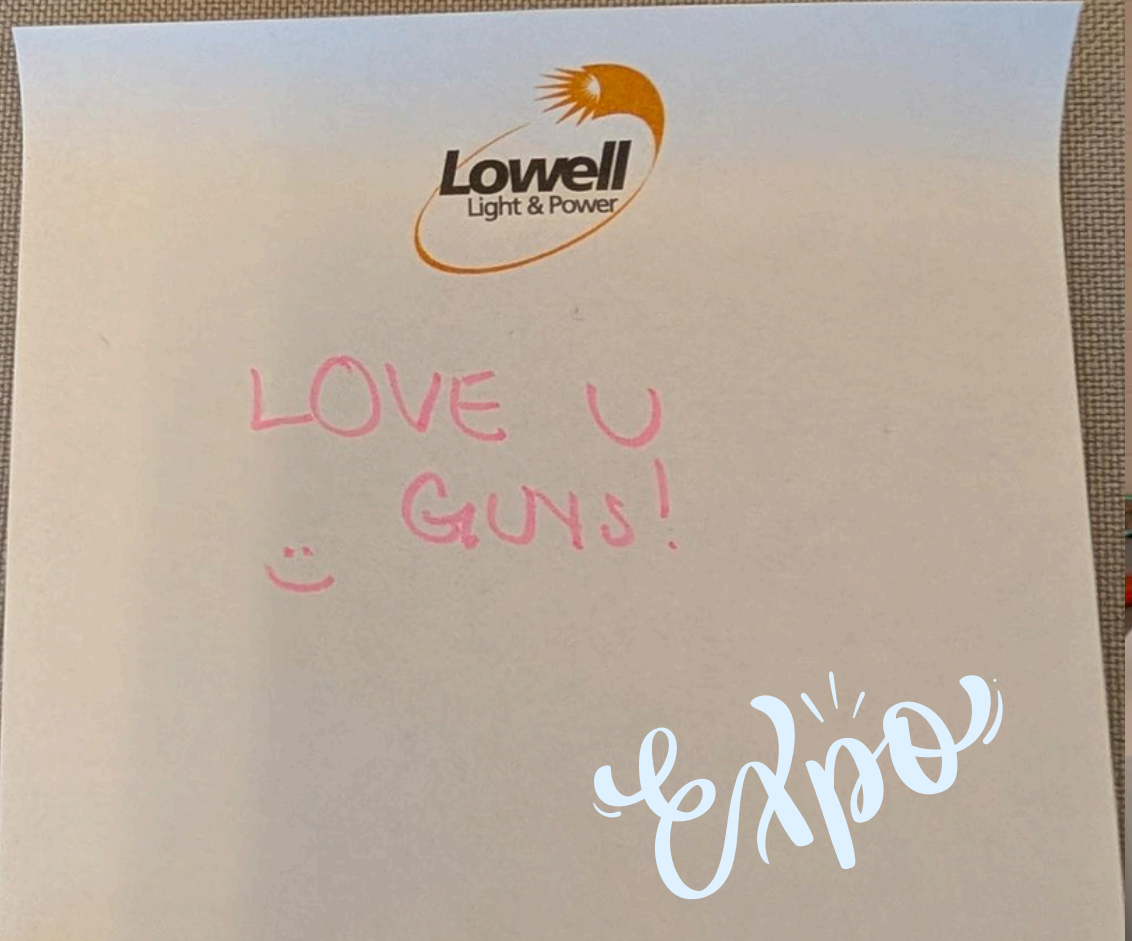


CONGRESSMAN VISIT



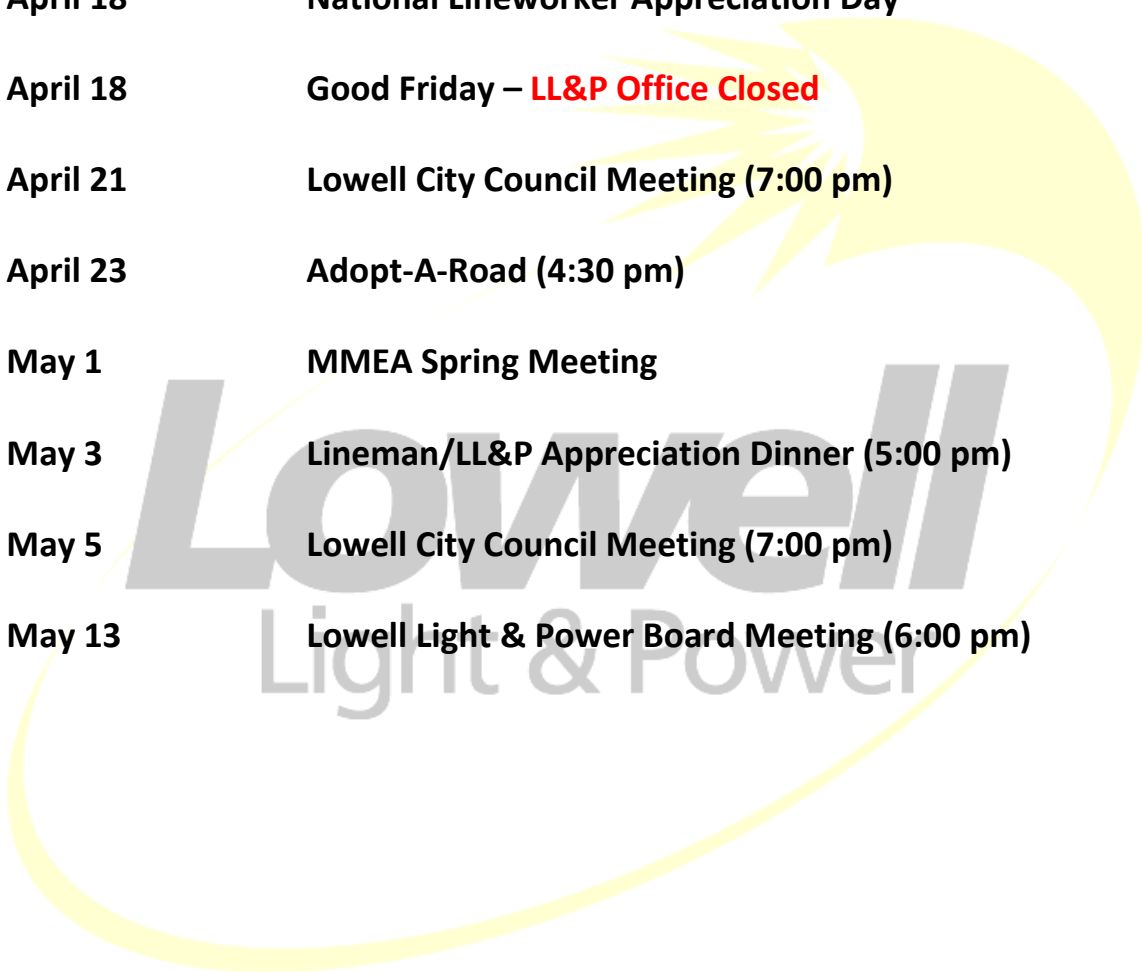
CAREER FAIR

COMMUNITY ENGAGEMENT



LOWELL EXPO

**LL&P and Other City Department's
Schedule of Meetings, Events, and Important Dates**



April 16	MMEA Legislative Reception & Board Meeting (10:00 am)
April 18	National Lineworker Appreciation Day
April 18	Good Friday – LL&P Office Closed
April 21	Lowell City Council Meeting (7:00 pm)
April 23	Adopt-A-Road (4:30 pm)
May 1	MMEA Spring Meeting
May 3	Lineman/LL&P Appreciation Dinner (5:00 pm)
May 5	Lowell City Council Meeting (7:00 pm)
May 13	Lowell Light & Power Board Meeting (6:00 pm)

Updated April 7, 2025

Lowell Light & Power Performance Data
For the Month of March 2025

Electric Sales and Usage Data

Category	Current Month	Current Month, Previous Year	% Change Year to Year	Current Fiscal Year, YTD	Previous Fiscal Year, YTD
Total Electric Sales (\$)	\$838,980	\$814,594	2.99%	\$8,342,954	\$7,780,949
Residential Customers*	2,716	2,699	0.63%	N/A	N/A
Residential Sales (kWh)	1,528,088	1,476,853	3.47%	15,974,126	15,383,021
Residential Sales (\$)	\$230,588	\$225,485	2.26%	\$2,380,281	\$2,252,348
Average Residential Bill	\$85	\$84	1.62%	N/A	N/A
Average Residential kWh Sales Per Customer	563	547	2.82%	N/A	N/A
Commercial Customers**	441	437	0.92%	N/A	N/A
Commercial Sales (kWh)	1,951,429	1,845,124	5.76%	18,233,266	17,505,841
Commercial Sales (\$)	\$255,696	\$250,360	2.13%	\$2,512,575	\$2,387,536
Average Commercial Bill	\$580	\$573	1.20%	N/A	N/A
Average Commercial kWh Sales Per Customer	4,425	4,222	4.80%	N/A	N/A
Industrial Customers***	8	8	0.00%	N/A	N/A
Industrial Sales (kWh)	3,699,300	3,528,000	4.86%	34,254,300	31,089,000
Industrial Sales (\$)	\$352,695	\$338,748	4.12%	\$3,450,098	\$3,141,065
Average Industrial Bill	\$44,087	\$42,344	4.12%	N/A	N/A
Average Industrial kWh Sales Per Customer	462,413	441,000	4.86%	N/A	N/A
Internal Generation (kWh)	0	16,249	-100.00%	45,056	53,121

*Residential Customers Previous Month	2,708
**Commercial Customers Previous Month	441
***Industrial Customers Previous Month	8

Information From Prior Months (Delayed Reporting by MPPA)

Total Electric Requirements (kWh) - January 2025/2024	8,020,790	7,631,815
Peak Demand (mW) - February 2025/2024	13.539	13.347

Cash And Investments

	Unrestricted		Restricted		
	Current Month	Change from Previous Month	Current Month	Change from Previous Month	
Fifth Third Investments	\$ 922,413.64	\$ 2,497.98	Vehicle Replacement	\$ 249,300.21	\$ 15,452.56
Huntington Bank	\$ 1,190,633.83	\$ (11,847.67)	Customer Deposits	\$ 198,536.32	\$ (258.57)
Huntington Money Market Fund	\$ 129,460.41	\$ 279.20	Bond Reserve Fund	\$ 132,174.34	\$ 369.83
Bond Redemption Fund	\$ 328,927.14	\$ 39,183.64			
Huntington Investments	\$ 900,000.00	\$ -			
Total	\$ 3,471,435.02	\$ 30,113.15		\$ 580,010.87	\$ 15,563.82

Benevolence Reporting FY 2025

In Kind	Total Budget	Current Month	Year to Date
Chamber Work		\$ 896.94	\$ 2,739.74
Pink Arrow			\$ 660.50
Creekside Kingdom			\$ 8,933.62
YMCA			\$ 696.40
Total	\$ 20,000.00	\$ 896.94	\$ 13,030.26

Financial	Total Budget	Current Month	Year to Date
Harvest Hustle			\$ 250.00
YMCA Turkey Trot			\$ 250.00
Rotary/Creekside Kingdom			\$ 1,000.00
Lowell Chamber			\$ 288.39
Lowell High School Football			\$ 500.00
Lowell Showboat			\$ 500.00
Lowell Little League			\$ 450.00
Total	\$ 5,000.00	\$ -	\$ 3,238.39

Grand Total	\$ 25,000.00	\$ 896.94	\$ 16,268.65
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March 2025 Income Statement

Line Item	Current Month Actual	Current Month Budget	Variance %	Prior YTD Actual	Current YTD Actual	Current YTD Budget	Current YTD Variance	Variance %	Yearly Budget Total	% of Budget Used	Amount Until Yearly Budget Total is Reached
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OPERATING REVENUE

Sales

Residential Sales	227,030.03	228,697.10	-0.73%	2,145,295.95	2,295,062.84	2,131,082.86	163,979.98	7.69%	2,841,112.00	80.78%	546,049.16
Residential Renewable Energy Charge	0.00	8,063.79	-100.00%	71,264.80	48,021.30	72,131.27	(24,109.97)	-33.43%	96,372.00	49.83%	48,350.70
RS: Energy Optimization Charge	3,498.95	3,665.66	-4.55%	35,249.82	36,595.12	34,960.23	1,634.89	4.68%	45,805.00	79.89%	9,209.88
Residential VGP Program Charge	58.81	48.30	21.77%	513.74	602.18	450.05	152.13	33.80%	600.00	100.36%	(2.18)
Total Residential Sales	230,587.79	240,474.85	-4.11%	2,252,324.31	2,380,281.44	2,238,624.41	141,657.03	6.33%	2,983,889.00	79.77%	603,607.56
Commercial Sales (GS)	105,468.22	117,602.69	-10.32%	1,031,146.22	1,046,399.29	1,046,634.34	(235.05)	-0.02%	1,370,765.00	76.34%	324,365.71
Commercial Sales (GSD)	146,966.76	136,551.86	7.63%	1,287,025.18	1,410,641.86	1,283,385.50	127,256.36	9.92%	1,704,028.00	82.78%	293,386.14
Commercial GS/GSD Renewable Energy Charge	0.00	4,354.43	-100.00%	38,925.43	26,203.12	39,186.67	(12,983.55)	-33.13%	52,272.00	50.13%	26,068.88
GS/GSD Energy Optimization	2,729.40	2,721.59	0.29%	24,405.55	24,521.76	24,480.90	40.86	0.17%	32,659.00	75.08%	8,137.24
GS/GSD VGP Program Charge	26.75	34.32	-22.05%	303.23	304.25	305.42	(1.17)	-0.38%	400.00	76.06%	95.75
Commercial Sales (GSDTO)	306,271.67	310,348.93	-1.31%	2,697,597.02	2,987,847.55	2,826,030.76	161,816.79	5.73%	3,762,966.00	79.40%	775,118.45
Commercial Sales (GSDPM)	43,519.69	44,108.73	-1.34%	403,867.60	427,138.23	401,304.57	25,833.66	6.44%	532,565.00	80.20%	105,426.77
Commercial GSDTO/GSDPM Renewable Energy Charge	0.00	1,509.75	-100.00%	13,464.00	8,976.00	13,412.44	(4,436.44)	-33.08%	17,952.00	50.00%	8,976.00
GSDTO/GSDPM Energy Optimization	2,904.00	2,930.60	-0.91%	26,136.00	26,136.00	26,036.18	99.82	0.38%	34,848.00	75.00%	8,712.00
Total Commercial Sales	607,886.49	620,162.89	-1.98%	5,522,870.23	5,958,168.06	5,660,776.79	297,391.27	5.25%	7,508,455.00	79.35%	1,550,286.94
Security/Standby Light Energy Sales	505.23	500.00	1.05%	4,440.64	4,504.35	4,500.00	4.35	0.10%	6,000.00	75.07%	1,495.65

Total Sales Revenue	\$ 838,979.51	\$ 861,137.74	-2.57%	\$ 7,779,635.18	\$ 8,342,953.85	\$ 7,903,901.20	\$ 439,052.65	5.55%	\$ 10,498,344.00	79.47%	2,155,390.15
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Service

Customer Late Charges	5,320.10	4,369.04	21.77%	46,262.38	43,768.28	42,576.93	1,191.35	2.80%	55,000.00	79.58%	11,231.72
Reconnect/Disconnect Fees	0.00	32.09	-100.00%	1,400.00	1,100.00	1,229.95	(129.95)	-10.57%	2,000.00	55.00%	900.00
Pole Attachment Fees	0.00	13.93	-100.00%	6,589.29	6,876.60	6,131.14	745.46	12.16%	6,600.00	104.19%	(276.60)
Meter Charges	0.00	0.00	#DIV/0!	40.00	150.00	0.00	150.00	#DIV/0!	0.00	#DIV/0!	(150.00)
Miscellaneous Fees	320.00	116.75	174.10%	1,840.00	1,760.00	989.82	770.18	77.81%	1,500.00	117.33%	(260.00)
Miscellaneous Service Revenue	0.00	862.15	-100.00%	35,153.74	5,850.48	8,650.51	(2,800.03)	-32.37%	10,000.00	58.50%	4,149.52
New Account/Account Relocation Fee	930.00	1,046.92	-11.17%	9,150.00	8,670.00	9,196.59	(526.59)	-5.73%	12,000.00	72.25%	3,330.00

Total Service Revenue	\$ 6,570.10	\$ 6,440.86	2.01%	\$ 100,435.41	\$ 68,175.36	\$ 68,774.92	\$ (599.56)	-0.87%	\$ 87,100.00	78.27%	18,924.64
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Miscellaneous

Chatham Street Lease	4,935.16	4,810.80	2.59%	41,708.93	44,460.60	42,567.60	1,893.00	4.45%	57,000.00	78.00%	12,539.40
Other Revenue	156.78	208.25	-24.72%	7,218.34	1,502.62	1,870.75	(368.13)	-19.68%	2,500.00	60.10%	997.38

Total Miscellaneous Revenue	\$ 5,091.94	\$ 5,019.05	1.45%	\$ 48,927.27	\$ 45,963.22	\$ 44,438.35	\$ 1,524.87	3.43%	\$ 59,500.00	77.25%	13,536.78
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TOTAL OPERATING REVENUE	\$ 850,641.55	\$ 872,597.65	-2.52%	\$ 7,928,997.86	\$ 8,457,092.43	\$ 8,017,114.47	\$ 439,977.96	5.49%	\$ 10,644,944.00	79.45%	2,187,851.57
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OPERATING EXPENSES

Generation

Fuel	0.00	2,103.00	-100.00%	4,748.45	3,644.38	8,298.00	(4,653.62)	-56.08%	15,000.00	24.30%	11,355.62
Generation Expenses	4,485.48	4,725.00	-5.07%	47,353.84	48,891.13	52,650.00	(3,758.87)	-7.14%	67,500.00	72.43%	18,608.87
Maintenance: Generating & Electrical Equipment	641.65	1,320.00	-51.39%	11,866.31	7,191.47	11,715.00	(4,523.53)	-38.61%	16,500.00	43.58%	9,308.53
Maintenance: Other Power Generation	751.88	400.00	87.97%	4,882.05	8,351.39	3,800.00	4,551.39	119.77%	5,000.00	167.03%	(3,351.39)

March 2025 Income Statement

Line Item	Current Month Actual	Current Month Budget	Variance %	Prior YTD Actual	Current YTD Actual	Current YTD Budget	Current YTD Variance	Variance %	Yearly Budget Total	% of Budget Used	Amount Until Yearly Budget Total is Reached
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Maintenance: Structures	2,251.83	2,000.00	12.59%	18,630.72	11,737.44	19,250.00	(7,512.56)	-39.03%	25,000.00	46.95%	13,262.56
Maintenance: Supervision & Engineering	0.00	0.00	#DIV/0!	0.00	0.00	0.00	0.00	#DIV/0!	0.00	#DIV/0!	0.00
Miscellaneous Other Power Generation Expenses	1,462.23	9,174.10	-84.06%	92,000.59	10,073.83	94,090.33	(84,016.50)	-89.29%	125,000.00	8.06%	114,926.17
Operating Supervision/Engineering	1,954.32	2,700.00	-27.62%	18,070.49	19,590.65	22,350.00	(2,759.35)	-12.35%	30,000.00	65.30%	10,409.35
Safety and Training Expense	287.92	825.00	-65.10%	1,615.48	1,602.18	4,950.00	(3,347.82)	-67.63%	7,500.00	21.36%	5,897.82
Tools	0.00	120.00	-100.00%	561.18	227.81	680.00	(452.19)	-66.50%	1,000.00	22.78%	772.19

Total Generation Expenses	\$ 11,835.31	\$ 23,367.10	-49.35%	\$ 199,729.11	\$ 111,310.28	\$ 217,783.33	\$ (106,473.05)	-48.89%	\$ 292,500.00	38.05%	181,189.72
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Purchased Power

AMP Ohio Energy Project	6,687.01	7,340.14	-8.90%	48,366.68	51,078.52	61,006.55	(9,928.03)	-16.27%	81,190.00	62.91%	30,111.48
Belle River Project	67,414.96	95,346.24	-29.29%	579,052.55	684,753.23	789,995.98	(105,242.75)	-13.32%	1,042,888.00	65.66%	358,134.77
Campbell Number 3 Project	122,578.63	91,505.94	33.96%	938,318.43	1,124,717.68	888,610.78	236,106.90	26.57%	1,177,396.00	95.53%	52,678.32
Deficiency Capacity Charge	159.51	1,947.67	-91.81%	(11,910.14)	3,449.10	16,666.40	(13,217.30)	-79.31%	22,505.00	15.33%	19,055.90
Forecasted Market Balancing	111,015.78	40,694.60	172.80%	216,352.26	335,908.21	268,599.96	67,308.25	25.06%	357,304.52	94.01%	21,396.31
Energy Services Project	36,021.35	11,050.64	225.97%	366,828.49	209,542.51	197,702.90	11,839.61	5.99%	317,314.00	66.04%	107,771.49
Granger Energy Project	77,115.50	73,140.30	5.44%	580,279.69	656,120.65	616,105.44	40,015.21	6.49%	832,665.00	78.80%	176,544.35
MPPA Transmission Project	3,354.18	5,156.71	-34.96%	46,889.65	37,995.77	42,600.81	(4,605.04)	-10.81%	53,473.00	71.06%	15,477.23
Transmission Charge	(5,227.63)	8,315.50	-162.87%	99,725.70	151,124.26	62,366.25	88,758.01	142.32%	83,155.00	181.74%	(67,969.26)
Kalkaska: CT Project	63,288.12	49,192.81	28.65%	374,988.34	425,054.82	490,575.40	(65,520.58)	-13.36%	600,061.00	70.84%	175,006.18
MPPA Service Supply Committee Expense	3,303.31	3,568.70	-7.44%	51,206.11	32,725.86	46,053.65	(13,327.79)	-28.94%	60,000.00	54.54%	27,274.14
Assembly Solar Project	19,833.20	27,426.58	-27.69%	192,545.81	223,375.67	304,949.68	(81,574.01)	-26.75%	391,103.00	57.11%	167,727.33
Pegasus Wind Project	12,784.00	18,156.16	-29.59%	178,253.06	196,703.97	178,018.86	18,685.11	10.50%	237,482.00	82.83%	40,778.03

Total Purchased Power Expenses	\$ 518,327.92	\$ 432,841.99	19.75%	\$ 3,660,896.63	\$ 4,132,550.25	\$ 3,942,197.94	\$ 169,297.58	4.29%	\$ 5,256,536.52	78.62%	1,123,986.27
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Distribution

Customer Installation Expense	3,708.10	4,435.45	-16.40%	41,486.56	26,895.55	46,357.39	(19,461.84)	-41.98%	60,000.00	44.83%	33,104.45
Load Dispatching	0.00	0.00	#DIV/0!	0.00	0.00	0.00	0.00	#DIV/0!	0.00	#DIV/0!	0.00
Maintenance: Line Transformers	230.00	651.63	-64.70%	1,059.97	269.58	4,703.72	(4,434.14)	-94.27%	8,500.00	3.17%	8,230.42
Maintenance: Meters	0.00	326.74	-100.00%	627.22	4,059.64	4,292.34	(232.70)	-5.42%	6,000.00	67.66%	1,940.36
Maintenance: Overhead Lines	13,062.54	6,307.19	107.11%	142,532.56	67,906.97	76,564.58	(8,657.61)	-11.31%	105,000.00	64.67%	37,093.03
Maintenance: Street Lighting	105.54	342.54	-69.19%	11,317.18	5,898.87	11,303.37	(5,404.50)	-47.81%	17,000.00	34.70%	11,101.13
Maintenance: Structures	2,539.08	1,706.76	48.77%	18,700.74	11,408.90	22,373.94	(10,965.04)	-49.01%	30,000.00	38.03%	18,591.10
Maintenance: Substations	708.25	628.11	12.76%	7,446.90	10,236.89	9,971.55	265.34	2.66%	17,500.00	58.50%	7,263.11
Maintenance: Underground Lines	2,471.95	3,653.00	-32.33%	42,731.92	47,113.10	49,591.01	(2,477.91)	-5.00%	65,000.00	72.48%	17,886.90
Meter Expenses	0.00	0.00	#DIV/0!	0.00	0.00	0.00	0.00	#DIV/0!	0.00	#DIV/0!	0.00
Miscellaneous Distribution Expense	11,778.74	5,905.69	99.45%	57,072.32	89,129.28	68,339.64	20,789.64	30.42%	82,500.00	108.04%	(6,629.28)
Operation Supervision/Engineering	11,368.75	9,966.83	14.07%	87,375.57	80,120.64	85,777.65	(5,657.01)	-6.59%	117,500.00	68.19%	37,379.36
Operation Supervision/Xmission System	0.00	569.43	-100.00%	215.39	273.26	1,146.58	(873.32)	-76.17%	2,000.00	13.66%	1,726.74
Overhead Line Expenses	103.56	315.58	-67.18%	2,389.79	989.39	2,084.11	(1,094.72)	-52.53%	2,500.00	39.58%	1,510.61
Street Lighting Expenses	0.00	0.00	#DIV/0!	0.00	0.00	0.00	0.00	#DIV/0!	0.00	#DIV/0!	0.00
Substation Expenses	0.00	139.95	-100.00%	1,000.37	70.19	1,089.85	(1,019.66)	-93.56%	1,500.00	4.68%	1,429.81
Safety and Training Expense	6,358.31	5,832.71	9.01%	27,748.62	29,472.90	35,182.08	(5,709.18)	-16.23%	51,000.00	57.79%	21,527.10
Tools	0.00	324.42	-100.00%	4,513.88	4,867.06	5,290.34	(423.28)	-8.00%	7,500.00	64.89%	2,632.94
Trucks and Transportation Expense	5,128.03	5,341.33	-3.99%	38,249.47	61,545.91	48,183.53	13,362.38	27.73%	67,000.00	91.86%	5,454.09
Tree Trimming Expense	852.16	6,792.12	-87.45%	32,667.07	41,878.73	65,499.17	(23,620.44)	-36.06%	92,500.00	45.27%	50,621.27
Underground Line Expenses	1,164.26	801.49	45.26%	5,640.36	10,661.93	9,045.07	1,616.86	17.88%	14,000.00	76.16%	3,338.07

Total Distribution Expenses	\$ 59,579.27	\$ 54,040.98	10.25%	\$ 522,775.89	\$ 492,798.79	\$ 546,795.93	\$ (53,997.14)	-9.88%	\$ 747,000.00	65.97%	254,201.21
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March 2025 Income Statement

Line Item	Current Month Actual	Current Month Budget	Variance %	Prior YTD Actual	Current YTD Actual	Current YTD Budget	Current YTD Variance	Variance %	Yearly Budget Total	% of Budget Used	Amount Until Yearly Budget Total is Reached
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Customer Accounting

Customer Accounts: Supervision	1,219.03	1,579.37	-22.82%	11,913.54	12,180.26	15,995.08	(3,814.82)	-23.85%	21,500.00	56.65%	9,319.74
Customer Assistance Expense	3,017.92	3,511.33	-14.05%	29,959.87	30,006.42	33,368.34	(3,361.92)	-10.08%	45,000.00	66.68%	14,993.58
Customer Records/Collections Expense	5,289.98	7,285.75	-27.39%	60,721.48	55,745.07	67,997.83	(12,252.76)	-18.02%	92,000.00	60.59%	36,254.93
Customer Service Training	529.61	272.07	94.66%	1,125.60	2,005.01	1,669.07	335.94	20.13%	2,500.00	80.20%	494.99
Uncollectible Account Expense	0.00	0.00	#DIV/0!	0.00	0.00	0.00	0.00	#DIV/0!	0.00	#DIV/0!	0.00
Meter Reading Expense	1,621.18	1,809.52	-10.41%	12,618.19	15,956.53	17,654.95	(1,698.42)	-9.62%	24,500.00	65.13%	8,543.47
Miscellaneous Customer Accounts Expense	4,773.85	4,917.05	-2.91%	42,312.91	44,382.73	44,379.71	3.02	0.01%	60,000.00	73.97%	15,617.27
EOC Program Portfolio											
Residential Program Portfolio	939.98	2,781.52	-66.21%	23,417.73	18,917.89	25,480.34	(6,562.45)	-25.75%	32,500.00	58.21%	13,582.11
Comm/Indust. Program Portfolio	2,435.42	7,200.00	-66.17%	85,675.22	48,243.62	68,850.00	(20,606.38)	-29.93%	90,000.00	53.60%	41,756.38
Portfolio-Level Costs (Admin)	789.00	538.93	46.40%	5,140.90	4,330.51	5,537.20	(1,206.69)	-21.79%	7,500.00	57.74%	3,169.49
Total EOC Program Portfolio	4,164.40	10,520.45	-60.42%	114,233.85	71,492.02	99,867.54	(28,375.52)	-28.41%	130,000.00	54.99%	58,507.98

Total Customer Accounting Expense	\$ 20,615.97	\$ 29,895.54	-31.04%	\$ 272,885.44	\$ 231,768.04	\$ 280,932.52	\$ (49,164.48)	-17.50%	\$ 375,500.00	61.72%	143,731.96
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Marketing and Advertising

Advertising Expense	2,781.50	1,488.44	86.87%	14,232.41	26,455.39	18,261.65	8,193.74	44.87%	25,000.00	105.82%	(1,455.39)
Demonstrating and Selling Expense	0.00	0.00	#DIV/0!	0.00	0.00	0.00	0.00	#DIV/0!	0.00	#DIV/0!	0.00

Total Marketing and Advertising Expense	\$ 2,781.50	\$ 1,488.44	86.87%	\$ 14,232.41	\$ 26,455.39	\$ 18,261.65	\$ 8,193.74	44.87%	\$ 25,000.00	105.82%	(1,455.39)
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Admin./General/Outside Services

Administrative and General Salaries	17,022.41	15,028.67	13.27%	151,527.10	155,950.36	164,228.53	(8,278.17)	-5.04%	217,500.00	71.70%	61,549.64
Board Conferences and Training	0.00	5,113.50	-100.00%	0.00	1,049.05	6,782.25	(5,733.20)	-84.53%	7,500.00	13.99%	6,450.95
Board Meeting and Related Expense	2,079.15	1,929.13	7.78%	16,462.11	14,222.98	19,362.32	(5,139.34)	-26.54%	25,000.00	56.89%	10,777.02
O/S: Accounting, Legal, Engineering & Consultant	1,143.50	7,377.05	-84.50%	43,108.25	51,046.12	55,390.93	(4,344.81)	-7.84%	73,600.00	69.36%	22,553.88

0.00

Total Admin/General/Outside Services Expense	\$ 20,245.06	\$ 29,448.35	-31.25%	\$ 211,097.46	\$ 222,268.51	\$ 245,764.03	\$ (23,495.52)	-9.56%	\$ 323,600.00	68.69%	101,331.49
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Office, Insurance, & Maintenance

Injuries, Damages, & Safety Expenses	3,725.70	4,180.02	-10.87%	23,643.78	13,946.90	34,724.69	(20,777.79)	-59.84%	45,000.00	30.99%	31,053.10
Maintenance: Office Building	1,916.14	1,223.98	56.55%	12,825.38	4,402.90	8,197.37	(3,794.47)	-46.29%	12,000.00	36.69%	7,597.10
Office Supplies, Fees, Dues, Phone, Maintenance	25,534.35	21,317.31	19.78%	143,894.58	172,662.20	179,713.34	(7,051.14)	-3.92%	250,000.00	69.06%	77,337.80
Property/Liability Insurance	5,469.72	5,583.33	-2.03%	41,995.00	48,111.88	50,250.00	(2,138.12)	-4.25%	67,000.00	71.81%	18,888.12

Total Office, Insurance, & Maintenance	\$ 36,645.91	\$ 32,842.12	11.58%	\$ 222,358.74	\$ 239,123.88	\$ 276,350.33	\$ (37,226.45)	-13.47%	\$ 374,000.00	63.94%	134,876.12
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Employee Benefits & Other Compensation

Compensated Absences	13,416.04	9,932.68	35.07%	137,120.10	152,547.22	154,479.34	(1,932.12)	-1.25%	198,000.00	77.04%	45,452.78
Employee Pensions & Benefits	67,639.61	65,351.80	3.50%	549,358.81	593,687.53	618,969.58	(25,282.05)	-4.08%	850,000.00	69.85%	256,312.47
OPEB	0.00	0.00	#DIV/0!	0.00	0.00	0.00	0.00	#DIV/0!	10,000.00	0.00%	10,000.00
Other Compensation	7,229.55	5,605.36	28.98%	59,113.69	62,245.08	59,432.66	2,812.42	4.73%	81,000.00	76.85%	18,754.92
Taxes: Social Security & Medicare	8,995.69	8,555.00	5.15%	78,174.21	84,254.35	92,299.60	(8,045.25)	-8.72%	118,000.00	71.40%	33,745.65
Retiree Medical Insurance Coverage	5,764.56	5,775.00	-0.18%	50,735.82	53,769.38	55,440.00	(1,670.62)	-3.01%	77,000.00	69.83%	23,230.62

Total Employee Benefits & Other Compensation	\$ 103,045.45	\$ 95,219.83	8.22%	\$ 874,502.63	\$ 946,503.56	\$ 982,731.14	\$ (36,227.58)	-3.69%	\$ 1,334,000.00	70.95%	387,496.44
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March 2025 Income Statement

Line Item	Current Month Actual	Current Month Budget	Variance %	Prior YTD Actual	Current YTD Actual	Current YTD Budget	Current YTD Variance	Variance %	Yearly Budget Total	% of Budget Used	Amount Until Yearly Budget Total is Reached
Miscellaneous											
Conference/Seminar Expense	9,570.31	4,150.68	130.57%	34,814.69	63,991.34	46,705.52	17,285.82	37.01%	66,500.00	96.23%	2,508.66
Benevolence - In Kind	896.94	999.60	-10.27%	5,303.66	13,030.26	9,000.00	4,030.26	44.78%	12,000.00	108.59%	(1,030.26)
Benevolence - Financial	0.00	416.50	-100.00%	1,950.00	3,331.85	3,750.00	(418.15)	-11.15%	5,000.00	66.64%	1,668.15
Miscellaneous General Expenses	30.00	723.05	-95.85%	2,416.13	1,299.07	6,442.30	(5,143.23)	-79.84%	9,000.00	14.43%	7,700.93
Total Miscellaneous Expenses	\$ 10,497.25	\$ 6,289.83	66.89%	\$ 44,484.48	\$ 81,652.52	\$ 65,897.81	\$ 15,754.71	23.91%	\$ 92,500.00	88.27%	10,847.48
Depreciation Expenses											
Depreciation Expense	66,213.00	66,000.00	0.32%	583,378.70	609,120.96	594,000.00	15,120.96	2.55%	800,000.00	76.14%	190,879.04
Total Depreciation Expenses	\$ 66,213.00	\$ 66,000.00	0.32%	\$ 583,378.70	\$ 609,120.96	\$ 594,000.00	\$ 15,120.96	2.55%	\$ 800,000.00	76.14%	190,879.04
TOTAL OPERATING EXPENSES	\$ 849,786.64	\$ 770,896.70	10.23%	\$ 6,606,341.49	\$ 7,093,552.18	\$ 7,186,194.53	\$ (92,642.35)	-1.29%	\$ 9,620,636.52	73.73%	2,527,084.34
OPERATING INCOME (LOSS)	\$ 854.91	\$ 101,700.96	-99.16%	\$ 1,322,656.37	\$ 1,363,540.25	\$ 830,919.94	\$ 532,620.31	64.10%	\$ 1,024,307.48	133.12%	(339,232.77)
NON-OPERATING REVENUE (EXPENSE)											
Interest Income											
Interest and Dividend	1,791.79	5,025.44	-64.35%	44,678.84	59,067.27	33,155.30	25,911.97	78.15%	45,000.00	131.26%	(14,067.27)
Fifth Third Investments FMV Change	0.00	0.00	#DIV/0!	0.00	0.00	0.00	0.00	#DIV/0!	0.00	#DIV/0!	0.00
Total Interest Income	\$ 1,791.79	\$ 5,025.44	-64.35%	\$ 44,678.84	\$ 59,067.27	\$ 33,155.30	\$ 25,911.97	78.15%	\$ 45,000.00	131.26%	(14,067.27)
Interest Expense											
Interest Expense on Customer Deposits	0.00	0.00	#DIV/0!	(1,279.93)	(1,830.58)	0.00	(1,830.58)	#DIV/0!	0.00	#DIV/0!	1,830.58
Interest Expense Installment Purchase Loan(s)	0.00	0.00	#DIV/0!	0.00	0.00	0.00	0.00	#DIV/0!	0.00	#DIV/0!	0.00
Interest Expense Series 2012 Bonds	3,285.00	3,268.77	0.50%	38,850.03	31,548.35	30,056.70	1,491.65	4.96%	39,863.00	79.14%	8,314.65
Total Interest Expense	\$ 3,285.00	\$ 3,268.77	0.50%	\$ 37,570.10	\$ 29,717.77	\$ 30,056.70	\$ (338.93)	-1.13%	\$ 39,863.00	74.55%	10,145.23
Gain/Loss on Sale of Property/Investment											
Gain on Property Disposal	0.00	0.00	#DIV/0!	0.00	69,050.00	0.00	69,050.00	#DIV/0!	0.00	#DIV/0!	(69,050.00)
Gain on Sale of Investments	0.00	0.00	#DIV/0!	0.00	0.00	0.00	0.00	#DIV/0!	0.00	#DIV/0!	0.00
Loss on Property Disposal	0.00	0.00	#DIV/0!	(331.08)	(12,626.40)	0.00	(12,626.40)	#DIV/0!	0.00	#DIV/0!	12,626.40
Loss on Sale of Investments	0.00	0.00	#DIV/0!	0.00	0.00	0.00	0.00	#DIV/0!	0.00	#DIV/0!	0.00
Total Gain/Loss on Sale of Property/Investments	\$ -	\$ -	#DIV/0!	\$ (331.08)	\$ 56,423.60	\$ -	\$ 56,423.60	#DIV/0!	\$ -	#DIV/0!	(56,423.60)
Mutual Aid											
Mutual Aid	0.00	0.00	#DIV/0!	0.00	13,695.60	0.00	13,695.60	#DIV/0!	0.00	#DIV/0!	(13,695.60)
Total Mutual Aid	\$ -	\$ -	#DIV/0!	\$ -	\$ 13,695.60	\$ -	\$ 13,695.60	#DIV/0!	\$ -	#DIV/0!	(13,695.60)
Transfers											
PILOT - City of Lowell	38,593.20	38,000.29	1.56%	344,486.13	370,775.16	351,209.14	19,566.02	5.57%	461,085.48	80.41%	90,310.32

March 2025 Income Statement

Line Item	Current Month Actual	Current Month Budget	Variance %	Prior YTD Actual	Current YTD Actual	Current YTD Budget	Current YTD Variance	Variance %	Yearly Budget Total	% of Budget Used	Amount Until Yearly Budget Total is Reached
Total Transfers	\$ 38,593.20	\$ 38,000.29	1.56%	\$ 344,486.13	\$ 370,775.16	\$ 351,209.14	\$ 19,566.02	5.57%	\$ 461,085.48	80.41%	90,310.32
TOTAL NON-OPERATING REVENUE (EXPENSE)	\$ (40,086.41)	\$ (36,243.61)	10.60%	\$ (337,708.47)	\$ (271,306.46)	\$ (348,110.54)	\$ 76,804.08	-22.06%	\$ (455,948.48)	59.50%	(184,642.02)
NET INCOME (LOSS)	\$ (39,231.50)	\$ 65,457.34	-159.93%	\$ 984,947.90	\$ 1,092,233.79	\$ 482,809.40	\$ 609,424.39	126.22%	\$ 568,359.00	192.17%	(523,874.79)

VENDOR/INVOICE	INVOICE DATE	PO #	INVOICE AMOUNT	1099	DISCOUNT FACTOR	CHECK NUMBER	CHARGE
GL NO	DUE DATE	WO #	DIST AMOUNT		DISCOUNT AMOUNT	NET AMOUNT	MO
9007 - ALYSSA KECK							
KECK0325	MILLAGE FOR EAP CONFERENCE	03/10/25	0	30.80	N	0.000	34136
930.000 20	CF	02/21/25	0		0.00	30.80	03/10/25 202503
1099 YES: 0.00		1099 NO: 30.80					
VENDOR TOTAL:			9007 - ALYSSA KECK	30.80		30.80	

8480 - AMAZON CAPITAL SERVICES, INC.							
1L639VR96R41	(2) floor box concrete	03/28/25	0	71.22	N	0.000	9999999
107.552 20	69	02/17/25	3595		0.00	71.22	03/28/25 202503
1L639VR96R41	Steel 90 Degree Elbow Generation	03/28/25	0	15.68	N	0.000	9999999
553.000 10	69	02/17/25	0		0.00	15.68	03/28/25 202503
1L639VR96R41	Bottled Water	03/28/25	0	364.00	N	0.000	9999999
588.000 20	MI	02/17/25	0		0.00	364.00	03/28/25 202503
1L639VR96R41	Shipping and Handling	03/28/25	0	2.99	N	0.000	9999999
588.000 20	SH	02/17/25	0		0.00	2.99	03/28/25 202503
1L639VR96R41	1 Pair of boots, J Bennett	03/28/25	0	529.60	N	0.000	9999999
588.000 20	57	02/17/25	0		0.00	529.60	03/28/25 202503
1L639VR96R41	(3) Radioray LED Searchlight	03/28/25	0	1670.44	N	0.000	9999999
588.000 20	79	02/17/25	0		0.00	1670.44	03/28/25 202503
1L639VR96R41	(1) LED Mount light	03/28/25	0	596.82	N	0.000	9999999
588.000 20	79	02/17/25	0		0.00	596.82	03/28/25 202503
1L639VR96R41	(2) Buckingham Snap on Gaff Guard	03/28/25	0	23.66	N	0.000	9999999
588.000 20	96	02/17/25	0		0.00	23.66	03/28/25 202503
1L639VR96R41	Toilet Paper	03/28/25	0	12.49	N	0.000	9999999
921.200 20	MI	02/17/25	0		0.00	12.49	03/28/25 202503
1L639VR96R41	Logitech wireless mouse	03/28/25	0	19.99	N	0.000	9999999
921.200 20	81	02/17/25	0		0.00	19.99	03/28/25 202503
1L639VR96R41	3 Ring Binder Jan-Dec tab set	03/28/25	0	5.17	N	0.000	9999999
921.200 20	81	02/17/25	0		0.00	5.17	03/28/25 202503
199NDDC36FXW	Power blanket for underground	03/24/25	0	983.54	N	0.000	9999999
584.000 20	79	02/03/25	0		0.00	983.54	03/24/25 202503
199NDDC36FXW	Shipping and Handling	03/24/25	0	5.99	N	0.000	9999999
588.000 20	SH	02/03/25	0		0.00	5.99	03/24/25 202503
199NDDC36FXW	Boot Allowance, 1 pair Zac	03/24/25	0	145.15	N	0.000	9999999
588.000 20	57	02/03/25	0		0.00	145.15	03/24/25 202503
199NDDC36FXW	Working load limit d ring anch	03/24/25	0	33.10	N	0.000	9999999
588.000 20	79	02/03/25	0		0.00	33.10	03/24/25 202503
199NDDC36FXW	Mobil Grease	03/24/25	0	29.98	N	0.000	9999999
588.000 20	79	02/03/25	0		0.00	29.98	03/24/25 202503
199NDDC36FXW	Popcorn Salt	03/24/25	0	6.92	N	0.000	9999999
921.200 20	KS	02/03/25	0		0.00	6.92	03/24/25 202503
199NDDC36FXW	Popcorn	03/24/25	0	52.99	N	0.000	9999999
921.200 20	KS	02/03/25	0		0.00	52.99	03/24/25 202503
199NDDC36FXW	Gallon Bags	03/24/25	0	4.20	N	0.000	9999999
921.200 20	MI	02/03/25	0		0.00	4.20	03/24/25 202503
199NDDC36FXW	Keyboard feet, sticky notes	03/24/25	0	24.66	N	0.000	9999999
921.200 20	81	02/03/25	0		0.00	24.66	03/24/25 202503
199NDDC36FXW	DOT Alcohol testing forms	03/24/25	0	27.25	N	0.000	9999999
925.200 20	EM	02/03/25	0		0.00	27.25	03/24/25 202503
1099 YES: 0.00		1099 NO: 4625.84					
VENDOR TOTAL:			8480 - AMAZON CAPITAL SERVICES, INC.	4625.84		4625.84	

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GL NO	DUE DATE	WO #	DIST AMOUNT		DISCOUNT AMOUNT	DATE	MO
1099 - BERNARD'S ACE HARDWARE							
31739	Oil Analysis 10 Pack	03/21/25	0	241.50	N	0.000	34148
554.000	10	79	03/11/25	0	0.00	241.50	03/26/25 202503
1099 YES: 0.00		1099 NO: 241.50					
VENDOR TOTAL:			7275 - APEX OIL LAB, LLC	241.50		241.50	
1090 - BERNARD'S ACE HARDWARE							
1477882	Propane fuel	03/10/25	5969	19.77	N	0.000	34137
588.000	20	79	02/13/25	0	0.00	19.77	03/10/25 202503
1099 YES: 0.00		1099 NO: 19.77					
VENDOR TOTAL:			1090 - BERNARD'S ACE HARDWARE	19.77		19.77	
5729 - Comcast							
COMCAST02.25	City Charges	03/09/25	0	108.60	N	0.000	9999999
146.500	20		02/27/25	0	0.00	108.60	03/28/25 202503
COMCAST02.25	LLP Charges	03/09/25	0	21.25	N	0.000	9999999
921.200	20	77	02/27/25	0	0.00	21.25	03/28/25 202503
1099 YES: 0.00		1099 NO: 129.85					
VENDOR TOTAL:			5729 - Comcast	129.85		129.85	
412 - CANFIELD PLUMBING & HEATING INC							
137091993	Replace hot and cold cartr fau	03/10/25	0	338.00	N	0.000	34149
591.250	20	OS	02/28/25	0	0.00	338.00	03/26/25 202503
138289735	Office bathroom Faucet replace	03/16/25	0	901.00	N	0.000	34149
591.250	20	OS	03/06/25	0	0.00	901.00	03/26/25 202503
140411671	Office Toilet Repair	03/17/25	0	247.00	N	0.000	34149
591.250	20	OS	03/07/25	0	0.00	247.00	03/26/25 202503
1099 YES: 0.00		1099 NO: 1486.00					
VENDOR TOTAL:			412 - CANFIELD PLUMBING & HEATING INC	1486.00		1486.00	
5347 - CENTRIE CONCRETE CUTTING & DRILLING							
18673	Concrete Cutting, Warehouse	02/28/25	0	364.50	N	0.000	9999999
107.552	20	OS	02/18/25	3595	0.00	364.50	03/28/25 202503
1099 YES: 0.00		1099 NO: 364.50					
VENDOR TOTAL:			5347 - CENTRIE CONCRETE CUTTING & DRILLING	364.50		364.50	
1010 - CITY OF LOWELL							
CTYREVMAR25	PILOT Payment	03/10/25	0	38593.20	N	0.000	9999999
927.000	20	RC	02/28/25	0	0.00	38593.20	03/31/25 202503
1000501JAN	Broadway water and sewer	03/28/25	0	158.83	N	0.000	9999999
921.200	20	80	03/28/25	0	0.00	158.83	03/28/25 202503
1043655 Feb	Chatham water and sewer	03/10/25	0	95.36	N	0.000	9999999
549.000	10	80	02/28/25	0	0.00	95.36	03/28/25 202503
1043655 Feb	Chatham water and sewer	03/10/25	0	95.35	N	0.000	9999999
588.000	20	80	02/28/25	0	0.00	95.35	03/28/25 202503
1099 YES: 0.00		1099 NO: 38942.74					
VENDOR TOTAL:			1010 - CITY OF LOWELL	38942.74		38942.74	
1013 - CONSUMERS ENERGY							
203945584275	Broadway heating expense	03/07/25	0	183.39	N	0.000	9999999
588.000	20	80	02/25/25	0	0.00	183.39	03/24/25 202503
203945584275	Broadway heating expense	03/07/25	0	733.58	N	0.000	9999999
921.200	20	80	02/25/25	0	0.00	733.58	03/24/25 202503

VENDOR/INVOICE	INVOICE DATE	PO #	INVOICE AMOUNT	1099	DISCOUNT FACTOR	CHECK NUMBER	CHARGE
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205547362816	Engine Room Generator Gas	03/07/25	0	1665.59	N	0.000	9999999
921.200 20 80		02/25/25	0		0.00	1665.59	03/24/25 202503
207147882501	Chatham heating expense	03/07/25	0	639.59	N	0.000	9999999
549.000 10 80		02/25/25	0		0.00	639.59	03/24/25 202503
207147882501	Chatham heating expense	03/07/25	0	639.58	N	0.000	9999999
588.000 20 80		02/25/25	0		0.00	639.58	03/24/25 202503
207147895372	Engine Room Generator Gas	03/07/25	0	20.39	N	0.000	9999999
921.200 20 80		02/25/25	0		0.00	20.39	03/24/25 202503
VENDOR TOTAL:		1099 YES: 0.00	1099 NO: 3882.12	3882.12		3882.12	
9016 - COOK, ANTHONY							
000013548001	REFUND CREDIT BALANCE 13548-1-1	03/31/25	0	39.42	N	0.000	3647
232.200 20		03/31/25	0		0.00	39.42	03/31/25 202503
VENDOR TOTAL:		1099 YES: 0.00	1099 NO: 39.42	39.42		39.42	
8952 - COREWELL HEALTH WEST OCCUPATIONAL							
852862	DOT Physical, Mark Droog	03/10/25	0	91.00	N	0.000	34138
925.200 20 EM		03/03/25	0		0.00	91.00	03/10/25 202503
VENDOR TOTAL:		1099 YES: 0.00	1099 NO: 91.00	91.00		91.00	
8400 - CORPORATE CONVERSIONS, LLC							
INV1248	Website Hosting 2025	03/31/25	0	1500.00	N	0.000	9999999
165.500 20 WH		03/01/25	0		0.00	1500.00	03/28/25 202503
INV1248	Domain Registrations	03/31/25	0	50.00	N	0.000	9999999
921.200 20 WH		03/01/25	0		0.00	50.00	03/28/25 202503
VENDOR TOTAL:		1099 YES: 0.00	1099 NO: 1550.00	1550.00		1550.00	
8373 - COTTAGE GROVE CLEANING SERVICES							
020825	February Office Cleaning	03/24/25	0	200.00	Y	0.000	9999999
921.200 20 OS		02/08/25	0		0.00	200.00	03/24/25 202503
VENDOR TOTAL:		1099 YES: 200.00	1099 NO: 0.00	200.00		200.00	
9022 - CRIDER, CRAIG							
000013913001	REFUND CREDIT BALANCE 13913-1-1	03/31/25	0	155.00	N	0.000	3648
232.200 20		03/31/25	0		0.00	155.00	03/31/25 202503
VENDOR TOTAL:		1099 YES: 0.00	1099 NO: 155.00	155.00		155.00	
9011 - DANAHER, LAURA							
000012474001	REFUND CREDIT BALANCE 12474-1-1	03/31/25	0	229.85	N	0.000	3649
232.200 20		03/31/25	0		0.00	229.85	03/31/25 202503
VENDOR TOTAL:		1099 YES: 0.00	1099 NO: 229.85	229.85		229.85	
9014 - DAVIS, KAYLEIGH							
000013518001	REFUND CREDIT BALANCE 13518-1-1	03/31/25	0	132.10	N	0.000	3650
232.200 20		03/31/25	0		0.00	132.10	03/31/25 202503

VENDOR/INVOICE GL NO	INVOICE DATE DUE DATE	PO # WO #	INVOICE AMOUNT DIST AMOUNT	1099	DISCOUNT FACTOR DISCOUNT AMOUNT	NET AMOUNT	CHECK NUMBER DATE	CHARGE MO
1099 YES: 0.00		1099 NO: 132.10						
VENDOR TOTAL:		9014 - DAVIS, KAYLEIGH		132.10		132.10		
7568 - DELTA DENTAL								
0001784148	Employee Premiums Withheld, Vi	03/11/25	0	138.78	N	0.000	9999999	
242.410	20	03/01/25	0			138.78	03/24/25	202503
0001784148	Employee Premiums Withheld	03/11/25	0	124.86	N	0.000	9999999	
242.550	20	03/01/25	0			124.86	03/24/25	202503
0001784148	Employer Dental Expense	03/11/25	0	1122.81	N	0.000	9999999	
926.050	20	03/01/25	0			1122.81	03/24/25	202503
1099 YES: 0.00		1099 NO: 1386.45						
VENDOR TOTAL:		7568 - DELTA DENTAL		1386.45		1386.45		
1191 - DICKINSON WRIGHT PLLC								
2007600	Council Re General Muni Matter	03/24/25	0	92.50	Y	0.000	9999999	
923.000	20	02/11/25	0			92.50	03/24/25	202503
1099 YES: 92.50		1099 NO: 0.00						
VENDOR TOTAL:		1191 - DICKINSON WRIGHT PLLC		92.50		92.50		
9015 - EYE CARE ONE								
000013536001	REFUND CREDIT BALANCE 13536-1-1	03/31/25	0	534.97	N	0.000	3651	
232.200	20	03/31/25	0			534.97	03/31/25	202503
1099 YES: 0.00		1099 NO: 534.97						
VENDOR TOTAL:		9015 - EYE CARE ONE		534.97		534.97		
6700 - FAHEY SCHULTZ BURZYCH RHODES PLC								
26275	Council Re ESTA PTO	03/25/25	0	938.50	N	0.000	9999999	
923.000	20	02/03/25	0			938.50	03/24/25	202503
1099 YES: 0.00		1099 NO: 938.50						
VENDOR TOTAL:		6700 - FAHEY SCHULTZ BURZYCH RHODES PLC		938.50		938.50		
4855 - FEDERAL TAX DEPOSIT								
53395816	FICA Taxes W/H PE 3/16/25	03/19/25	0	3614.79	N	0.000	9999999	
241.100	20	03/19/25	0			3614.79	03/31/25	202503
53395816	Med Taxes W/H PE 3/16/25	03/19/25	0	845.40	N	0.000	9999999	
241.200	20	03/19/25	0			845.40	03/31/25	202503
53395816	Fed Taxes W/H PE 3/16/25	03/19/25	0	5615.50	N	0.000	9999999	
241.000	20	03/19/25	0			5615.50	03/31/25	202503
53395816	FICA/Med Tax Exp PE 3/16/25	03/19/25	0	4460.18	N	0.000	9999999	
408.350	20	03/19/25	0			4460.18	03/31/25	202503
93262348	FICA Taxes W/H PE 3/2/25	03/05/25	0	3675.84	N	0.000	9999999	
241.100	20	03/05/25	0			3675.84	03/31/25	202503
93262348	Med Taxes W/H PE 3/2/25	03/05/25	0	859.67	N	0.000	9999999	
241.200	20	03/05/25	0			859.67	03/31/25	202503
93262348	Fed Taxes W/H PE 3/2/25	03/05/25	0	5602.04	N	0.000	9999999	
241.000	20	03/05/25	0			5602.04	03/31/25	202503
93262348	FICA/Med Tax Exp PE 3/2/25	03/05/25	0	4535.51	N	0.000	9999999	
408.350	20	03/05/25	0			4535.51	03/31/25	202503
1099 YES: 0.00		1099 NO: 29208.93						
VENDOR TOTAL:		4855 - FEDERAL TAX DEPOSIT		29208.93		29208.93		
1936 - FIFTH THIRD BANK								

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BONDMAR25	BOND INTEREST PAYABLE	03/15/25	0	2212.50	N	0.000	9999999
129.200 20		03/05/25	0		0.00	2212.50	03/24/25 202503
BONDMAR25	BOND PRINCIPAL PAYABLE	03/15/25	0	23750.00	N	0.000	9999999
129.200 20		03/05/25	0		0.00	23750.00	03/24/25 202503
VENDOR TOTAL:		1099 YES: 0.00	1099 NO: 25962.50	25962.50		25962.50	
2843 - FIFTH THIRD BANK							
Mier0325	Building wire	03/10/25	0	84.51	N	0.000	9999999
549.000 10	75	02/28/25	0		0.00	84.51	03/28/25 202503
Mier0325	Turbine maintenance parts	03/10/25	0	115.59	N	0.000	9999999
553.000 10	75	02/28/25	0		0.00	115.59	03/28/25 202503
Mier0325	Emergency LED T8s	03/10/25	0	145.42	N	0.000	9999999
925.100 10	SA	02/28/25	0		0.00	145.42	03/28/25 202503
Mier0325	APPA EO Conference flight	03/10/25	0	422.36	N	0.000	9999999
930.100 10	CF	02/28/25	0		0.00	422.36	03/28/25 202503
Mier0325	APPA EO Conference registratio	03/10/25	0	875.00	N	0.000	9999999
930.100 10	CF	02/28/25	0		0.00	875.00	03/28/25 202503
Mora0325	Steel eyebolt	03/10/25	0	33.91	N	0.000	9999999
588.000 20	MI	02/28/25	0		0.00	33.91	03/28/25 202503
Mora0325	Phone Storage	03/10/25	0	0.99	N	0.000	9999999
921.200 20	IS	02/28/25	0		0.00	0.99	03/28/25 202503
Mora0325	APPA Finanacial Stmt Op Ratios	03/10/25	0	595.00	N	0.000	9999999
930.000 20	CF	02/28/25	0		0.00	595.00	03/28/25 202503
Pape0325	Expo registration	03/10/25	0	135.00	N	0.000	9999999
913.000 20	EX	02/28/25	0		0.00	135.00	03/28/25 202503
Pape0325	Custom Highlighters, Sticky Notes	03/10/25	0	840.47	N	0.000	9999999
913.000 20	EX	02/28/25	0		0.00	840.47	03/28/25 202503
Pape0325	KnowBe4 3 year subscription	03/10/25	0	2470.50	N	0.000	9999999
921.200 20	OS	02/28/25	0		0.00	2470.50	03/28/25 202503
Pape0325	Chamber Gathering ticket	03/10/25	0	30.00	N	0.000	9999999
930.250 20	MI	02/28/25	0		0.00	30.00	03/28/25 202503
Pape0325	Board meeting food	03/10/25	0	45.28	N	0.000	9999999
930.260 20	BE	02/28/25	0		0.00	45.28	03/28/25 202503
Stew0325	Tax forms	03/10/25	0	13.77	N	0.000	9999999
921.200 20	81	02/28/25	0		0.00	13.77	03/28/25 202503
Stew0325	Stampscom Fee	03/10/25	0	19.99	N	0.000	9999999
921.200 20	86	02/28/25	0		0.00	19.99	03/28/25 202503
Stew0325	Birthdays party, board meeting	03/10/25	0	88.33	N	0.000	9999999
926.250 20	EG	02/28/25	0		0.00	88.33	03/28/25 202503
Walk0325	Flame retardant backing roll	03/10/25	0	59.08	N	0.000	9999999
588.000 20	57	02/28/25	0		0.00	59.08	03/28/25 202503
Walk0325	Light mounts	03/10/25	0	112.62	N	0.000	9999999
588.200 20	79	02/28/25	0		0.00	112.62	03/28/25 202503
Walk0325	Employee breakfast	03/10/25	0	62.38	N	0.000	9999999
926.250 20	EG	02/28/25	0		0.00	62.38	03/28/25 202503
Walk0325	Safety meeting breakfast	03/10/25	0	27.97	N	0.000	9999999
926.250 20	EG	02/28/25	0		0.00	27.97	03/28/25 202503
Walk0325	Lineworkers Rodeo, travel insu	03/10/25	0	55.00	N	0.000	9999999
930.200 20	CF	02/28/25	0		0.00	55.00	03/28/25 202503
Walk0325	Lineworkers Rodeo, banquet tic	03/10/25	0	80.00	N	0.000	9999999
930.200 20	CF	02/28/25	0		0.00	80.00	03/28/25 202503

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Walk0325 930.200 20	Lineworkers Rodeo, travel insu CF 02/28/25	03/10/25 0	124.00	N	0.000	9999999	202503
Walk0325 930.200 20	Lineworkers Rodeo, flight CF 02/28/25	03/10/25 0	367.36	N	0.000	9999999	202503
Walk0325 930.200 20	Lineworkers Rodeo, flight CF 02/28/25	03/10/25 0	367.36	N	0.000	9999999	202503
Walk0325 930.200 20	Lineworkers Rodeo, flight CF 02/28/25	03/10/25 0	367.36	N	0.000	9999999	202503
Walk0325 930.200 20	Lineworkers Rodeo, flight CF 02/28/25	03/10/25 0	367.36	N	0.000	9999999	202503
Walk0325 930.200 20	Lineworkers Rodeo, flight CF 02/28/25	03/10/25 0	367.36	N	0.000	9999999	202503
Walk0325 930.200 20	Lineworkers Rodeo, flight CF 02/28/25	03/10/25 0	367.36	N	0.000	9999999	202503
Walk0325 930.200 20	Lineworkers Rodeo, banquet tab CF 02/28/25	03/10/25 0	380.00	N	0.000	9999999	202503
Walk0325 930.200 20	Hotel CF 02/28/25	03/10/25 0	446.01	N	0.000	9999999	202503
Walk0325 930.200 20	Meter school Jaramie and Jarre CF 02/28/25	03/10/25 0	1213.00	N	0.000	9999999	202503
Walk0325 930.200 20	Lineworkers Rodeo, travel insu CF 02/28/25	03/10/25 0	44.44	N	0.000	9999999	202503
Walk0325 930.200 20	Lineworkers Rodeo, flight CF 02/28/25	03/10/25 0	658.36	N	0.000	9999999	202503
West0325 921.200 20	Grammerly annual subscription MI 02/28/25	03/10/25 0	144.00	N	0.000	9999999	202503
West0325 930.000 20	Lunch with Daniel BL 02/28/25	03/10/25 0	38.80	N	0.000	9999999	202503
West0325 930.000 20	APPA Legislative Rally, taxi CF 02/28/25	03/10/25 0	27.44	N	0.000	9999999	202503
West0325 930.000 20	APPA Legislative Rally, checked bag CF 02/28/25	03/10/25 0	35.00	N	0.000	9999999	202503
West0325 930.000 20	APPA Legislative Rally, food CF 02/28/25	03/10/25 0	15.61	N	0.000	9999999	202503
West0325 930.000 20	APPA Legislative Rally, food CF 02/28/25	03/10/25 0	24.29	N	0.000	9999999	202503
West0325 930.000 20	APPA Legislative Rally, checked bag CF 02/28/25	03/10/25 0	35.00	N	0.000	9999999	202503
West0325 930.000 20	APPA Legislative Rally, parking fee CF 02/28/25	03/10/25 0	52.00	N	0.000	9999999	202503

1099 YES: 0.00 1099 NO: 11387.92
VENDOR TOTAL: 2843 - FIFTH THIRD BANK 11387.92 11387.92

8249 - FIRST UNUM LIFE INSURANCE COMPANY							
UNUM0325 926.050 20	Life and AD D Insurance 33 02/11/25	03/24/25 0	207.36	N	0.000	9999999	202503
UNUM0325 926.050 20	Short Term Disability Insuranc 36 02/11/25	03/24/25 0	294.86	N	0.000	9999999	202503
UNUM0325 926.050 20	Long Term Disability Insurance 36 02/11/25	03/24/25 0	403.27	N	0.000	9999999	202503

1099 YES: 0.00 1099 NO: 905.49
VENDOR TOTAL: 8249 - FIRST UNUM LIFE INSURANCE COMPANY 905.49 905.49

3488 - FLAT RIVER EMBROIDERY

VENDOR/INVOICE	INVOICE DATE	PO #	INVOICE AMOUNT	1099	DISCOUNT FACTOR	CHECK NUMBER	CHARGE
GL NO	DUE DATE	WO #	DIST AMOUNT		DISCOUNT AMOUNT	DATE	MO
2828	Embroidery on LLP Clothing	03/10/25	0	384.00	N	0.000	34139
588.000 20	57	03/04/25	0		0.00	384.00	03/10/25 202503
2828	Embroidery on Office Clothing	03/10/25	0	160.00	N	0.000	34139
926.250 20	EG	03/04/25	0		0.00	160.00	03/10/25 202503
1099 YES: 0.00		1099 NO: 544.00					
VENDOR TOTAL:		3488 - FLAT RIVER EMBROIDERY		544.00		544.00	

2878 - FLEETCOR TECHNOLOGIES							
NP67973076	Trk #55 Fuel	03/05/25	0	46.25	N	0.000	9999999
184.010 20		02/23/25	0			0.00	46.25 03/31/25 202503
NP67973076	Trk #56 Fuel	03/05/25	0	74.11	N	0.000	9999999
184.010 20		02/23/25	0			0.00	74.11 03/31/25 202503
NP67973076	Trk #60 Fuel	03/05/25	0	69.77	N	0.000	9999999
184.010 20		02/23/25	0			0.00	69.77 03/31/25 202503
NP68077931	Trk #55 Fuel	03/25/25	0	51.57	N	0.000	9999999
184.010 20		03/24/25	0			0.00	51.57 03/31/25 202503
NP68077931	Trk #56 Fuel	03/25/25	0	74.85	N	0.000	9999999
184.010 20		03/24/25	0			0.00	74.85 03/31/25 202503
NP68077931	Trk #60 Fuel	03/25/25	0	73.69	N	0.000	9999999
184.010 20		03/24/25	0			0.00	73.69 03/31/25 202503
NP68077931	Trk #60 Fuel	03/25/25	0	46.70	N	0.000	9999999
184.010 20		03/24/25	0			0.00	46.70 03/31/25 202503
NP68077931	Trk #60 Fuel	03/25/25	0	46.68	N	0.000	9999999
184.010 20		03/24/25	0			0.00	46.68 03/31/25 202503
NP68077931	Trk #60 Fuel	03/25/25	0	70.51	N	0.000	9999999
184.010 20		03/24/25	0			0.00	70.51 03/31/25 202503
NP68077931	Card fee	03/25/25	0	32.00	N	0.000	9999999
588.200 20	MF	03/24/25	0			0.00	32.00 03/31/25 202503
NP68129768	Trk #55 Fuel	03/28/25	0	48.06	N	0.000	9999999
184.010 20		03/24/25	0			0.00	48.06 03/31/25 202503
NP68129768	Trk #56 Fuel	03/28/25	0	77.15	N	0.000	9999999
184.010 20		03/24/25	0			0.00	77.15 03/31/25 202503
NP68129768	Trk #60 Fuel	03/28/25	0	56.05	N	0.000	9999999
184.010 20		03/24/25	0			0.00	56.05 03/31/25 202503
1099 YES: 0.00		1099 NO: 767.39					
VENDOR TOTAL:		2878 - FLEETCOR TECHNOLOGIES		767.39		767.39	

8761 - FLYERS ENERGY LLC							
4191324	Trk #27 Fuel	03/25/25	0	19.37	Y	0.000	9999999
184.030 20		03/15/25	0			0.00	19.37 03/31/25 202503
4191324	Trk #40 Fuel	03/25/25	0	132.53	Y	0.000	9999999
184.020 20		03/15/25	0			0.00	132.53 03/31/25 202503
4191324	Trk #41 Fuel	03/25/25	0	67.48	Y	0.000	9999999
184.020 20		03/15/25	0			0.00	67.48 03/31/25 202503
4191324	Trk #46 Fuel	03/25/25	0	76.39	Y	0.000	9999999
184.020 20		03/15/25	0			0.00	76.39 03/31/25 202503
4191324	Trk #57 Fuel	03/25/25	0	51.00	Y	0.000	9999999
184.020 20		03/15/25	0			0.00	51.00 03/31/25 202503
4191324	Trk #64 Fuel	03/25/25	0	54.61	Y	0.000	9999999
184.020 20		03/15/25	0			0.00	54.61 03/31/25 202503
1099 YES: 401.38		1099 NO: 0.00					
VENDOR TOTAL:		8761 - FLYERS ENERGY LLC		401.38		401.38	

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8834 - GFL ENVIRONMENTAL								
KR0063927981	Cardboard Dumpster, Purforms	03/22/25	0	40.00	N	0.000	9999999	
232.950 20		02/20/25	0			40.00	03/24/25	202503
KR0063927981	Trash, Recycling Services	03/22/25	0	101.00	N	0.000	9999999	
549.000 10	TR	02/20/25	0			101.00	03/24/25	202503
KR0063927981	Trash, Recycling Services	03/22/25	0	101.00	N	0.000	9999999	
588.000 20	TR	02/20/25	0			101.00	03/24/25	202503
KR0063927981	Trash, Recycling Services	03/22/25	0	50.95	N	0.000	9999999	
921.200 20	TR	02/20/25	0			50.95	03/24/25	202503
VENDOR TOTAL:		1099 YES: 0.00	1099 NO: 292.95	8834 - GFL ENVIRONMENTAL		292.95		
9017 - GREGAITIS, DAVID								
000013652001	REFUND CREDIT BALANCE 13652-1-1	03/31/25	0	108.09	N	0.000	3652	
232.200 20		03/31/25	0			108.09	03/31/25	202503
VENDOR TOTAL:		1099 YES: 0.00	1099 NO: 108.09	9017 - GREGAITIS, DAVID		108.09		
4130 - H.S.V. REDI-MIX, INC.								
164983	Limestone	03/01/25	0	652.29	N	0.000	34140	
107.552 20	69	02/19/25	3595			652.29	03/10/25	202503
VENDOR TOTAL:		1099 YES: 0.00	1099 NO: 652.29	4130 - H.S.V. REDI-MIX, INC.		652.29		
8536 - HUNTINGTON BANK BOND REDEMPTION								
HUNTBOND0325	Bond Interest Payable	03/24/25	0	1072.50	N	0.000	9999999	
129.250 20		03/05/25	0			1072.50	03/24/25	202503
HUNTBOND0325	Bond Principal Payable	03/24/25	0	11666.67	N	0.000	9999999	
129.250 20		03/05/25	0			11666.67	03/24/25	202503
VENDOR TOTAL:		1099 YES: 0.00	1099 NO: 12739.17	8536 - HUNTINGTON BANK BOND REDEMPTION		12739.17		
9012 - HYSEN, SIERRA								
000013170001	REFUND CREDIT BALANCE 13170-1-1	03/31/25	0	126.85	N	0.000	3653	
232.200 20		03/31/25	0			126.85	03/31/25	202503
VENDOR TOTAL:		1099 YES: 0.00	1099 NO: 126.85	9012 - HYSEN, SIERRA		126.85		
6452 - IBEW- LOCAL 876								
DUES0225	DUES (8)	03/10/25	0	354.00	N	0.000	34141	
242.730 20		03/10/25	0			354.00	03/10/25	202503
PERCENT0225	IBEW (8) 1.5%(see spreadsheet)	03/10/25	0	938.36	N	0.000	34141	
242.730 20		03/10/25	0			938.36	03/10/25	202503
VENDOR TOTAL:		1099 YES: 0.00	1099 NO: 1292.36	6452 - IBEW- LOCAL 876		1292.36		
7174 - IBEW/NECA FAMILY MEDICAL CARE PLAN								
NECA0325	Retiree Premium Invoiced	03/07/25	0	146.20	N	0.000	9999999	
232.850 20		02/25/25	0			146.20	03/24/25	202503
NECA0325	Employee Premiums Withheld	03/07/25	0	856.51	N	0.000	9999999	
242.500 20		02/25/25	0			856.51	03/24/25	202503
NECA0325	Retiree Medical Expense	03/07/25	0	1315.80	N	0.000	9999999	
926.000 20	34	02/25/25	0			1315.80	03/24/25	202503

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NECA0325	Employee Medical Expense	03/07/25	0	7708.56	N	9999999	
926.050 20	31	02/25/25	0		0.00	03/24/25	202503
1099 YES: 0.00		1099 NO: 10027.07					
VENDOR TOTAL:		7174 - IBEW/NECA FAMILY MEDICAL CARE PLAN		10027.07		10027.07	
8371 - INVOICE CLOUD							
266120252	Paperless Billing, Feb 2025	03/10/25	0	769.60	N	9999999	
903.200 20	87	02/28/25	0		0.00	03/24/25	202503
266120252	Credit Card fees	03/10/25	0	2414.97	N	9999999	
905.200 20	MF	02/28/25	0		0.00	03/24/25	202503
266120252	Portal, OBD, Reject Fees Feb 2	03/10/25	0	664.55	N	9999999	
921.200 20	MF	02/28/25	0		0.00	03/24/25	202503
1099 YES: 0.00		1099 NO: 3849.12					
VENDOR TOTAL:		8371 - INVOICE CLOUD		3849.12		3849.12	
6629 - IP CONSULTING INC							
DG1193	City Charges	03/24/25	0	1496.99	N	9999999	
146.500 20		03/14/25	0		0.00	03/31/25	202503
DG1193	UCaaS Feb 2025	03/24/25	0	292.89	N	9999999	
921.200 20	77	03/14/25	0		0.00	03/31/25	202503
18296	City Charges	03/06/25	0	6339.59	N	9999999	
146.500 20		02/24/25	0		0.00	03/24/25	202503
18296	LLP Charges	03/06/25	0	4358.31	N	9999999	
921.200 20	OS	02/24/25	0		0.00	03/24/25	202503
18320	T M Labor for SCADA server Pro	03/10/25	0	350.00	N	9999999	
107.630 20	OS	02/28/25	0		0.00	03/28/25	202503
18348	Block Time Refresh	03/15/25	0	4375.00	N	9999999	
232.950 20		03/05/25	0		0.00	03/28/25	202503
18356	City Charges	03/15/25	0	947.00	N	9999999	
146.500 20		03/05/25	0		0.00	03/28/25	202503
18356	LLP Charges	03/15/25	0	472.00	N	9999999	
921.200 20	IS	03/05/25	0		0.00	03/28/25	202503
18372	Foxit PDF Editor	03/15/25	0	56.00	N	9999999	
146.500 20		03/05/25	0		0.00	03/28/25	202503
18391	City Charges	03/17/25	0	6420.59	N	9999999	
146.500 20		03/07/25	0		0.00	03/28/25	202503
18391	LLP Charges	03/17/25	0	4388.31	N	9999999	
921.200 20	OS	03/07/25	0		0.00	03/28/25	202503
18403	4 Lenovo ThinkPad	03/21/25	0	8002.32	N	9999999	
391.100 20		03/11/25	0		0.00	03/28/25	202503
1099 YES: 0.00		1099 NO: 37499.00					
VENDOR TOTAL:		6629 - IP CONSULTING INC		37499.00		37499.00	
6377 - IRBY							
S014182059	Wire, #2 Solid Bare Copper, S2CSBS S 25	03/14/25	5964	142.50	N	9999999	
232.400 20		02/17/25	0		0.00	03/26/25	202503
S0141820593	PVC, Conduit Elbow 90 Deg 3 in Sweep	03/14/25	5964	547.00	N	9999999	
232.400 20		02/19/25	0		0.00	03/26/25	202503
S0141820593	Shipping and Handling	03/14/25	5964	531.65	N	9999999	
588.000 20	SH	02/19/25	0		0.00	03/26/25	202503
S0141820594	Vault, Secondary, Plastic, SGA173015TGHN	03/14/25	5964	3185.30	N	9999999	
232.400 20		02/20/25	0		0.00	03/26/25	202503

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1099 YES: 0.00		1099 NO: 4406.45						
VENDOR TOTAL:		6377 - IRBY	4406.45			4406.45		
5204 - Julie Stewart								
CELLPHRE0325	Cell Phone Reimbursement- Jan-March 2025	03/25/25	0	132.69	N	0.000	34150	
926.050	20 77	03/25/25	0			132.69	03/26/25	202503
1099 YES: 0.00		1099 NO: 132.69						
VENDOR TOTAL:		5204 - Julie Stewart	132.69			132.69		
9013 - JOHNSON, SALLY								
000013491001	REFUND CREDIT BALANCE 13491-1-1	03/31/25	0	119.80	N	0.000	3654	
232.200	20	03/31/25	0			119.80	03/31/25	202503
1099 YES: 0.00		1099 NO: 119.80						
VENDOR TOTAL:		9013 - JOHNSON, SALLY	119.80			119.80		
9009 - KLINE, DARRELL								
000006951001	REFUND CREDIT BALANCE 6951-2-1	03/31/25	0	8.74	N	0.000	3655	
232.200	20	03/31/25	0			8.74	03/31/25	202503
1099 YES: 0.00		1099 NO: 8.74						
VENDOR TOTAL:		9009 - KLINE, DARRELL	8.74			8.74		
6850 - LOWELL LIGHT AND POWER - PAYMENTS								
106780040325	Chatham Electric Charges	03/28/25	0	541.77	N	0.000	9999999	
549.000	10 80	03/28/25	0			541.77	03/28/25	202503
106780040325	Chatham Electric Charges	03/28/25	0	541.76	N	0.000	9999999	
588.000	20 80	03/28/25	0			541.76	03/28/25	202503
106780050325	Broadway Electric Expense	03/28/25	0	503.56	N	0.000	9999999	
921.200	20 80	03/28/25	0			503.56	03/28/25	202503
106780050325	Broadway Electric Expense	03/28/25	0	125.89	N	0.000	9999999	
588.000	20 80	03/28/25	0			125.89	03/28/25	202503
1099 YES: 0.00		1099 NO: 1712.98						
VENDOR TOTAL:		6850 - LOWELL LIGHT AND POWER - PAYMENTS	1712.98			1712.98		
7793 - MAG PLUMBING SERVICE								
5717	Testing BFP at Chatham	03/25/25	0	129.10	N	0.000	34151	
552.000	10 OS	03/16/25	0			129.10	03/26/25	202503
5717	Testing BFP at Chatam	03/25/25	0	129.10	N	0.000	34151	
591.000	20 OS	03/16/25	0			129.10	03/26/25	202503
5717	Testing BFP at Broadway	03/25/25	0	129.10	N	0.000	34151	
591.250	20 OS	03/16/25	0			129.10	03/26/25	202503
1099 YES: 0.00		1099 NO: 387.30						
VENDOR TOTAL:		7793 - MAG PLUMBING SERVICE	387.30			387.30		
4169 - MERS OF MICHIGAN								
MERS 0325	MERS Employee Exp- March 2025	03/28/25	0	1121.25	N	0.000	9999999	
926.050	20 26	03/28/25	0			1121.25	03/31/25	202503
MERS 0325	MERS Employee Exp Hybrid- March 2025	03/28/25	0	1681.63	N	0.000	9999999	
242.150	20	03/28/25	0			1681.63	03/31/25	202503
MERS 0325	MERS Employee Exp DC- March 2025	03/28/25	0	2936.26	N	0.000	9999999	
242.150	20	03/28/25	0			2936.26	03/31/25	202503
MERS 0325	MERS Employer Exp- March 2025	03/28/25	0	26295.63	N	0.000	9999999	
926.050	20 27	03/28/25	0			26295.63	03/31/25	202503

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MERS 0325	MERS Employer Exp DC- March 2025	03/28/25	0	7789.68	N	0.000	9999999
926.050 20	27	03/28/25	0		0.00	7789.68	03/31/25 202503
MERSHCSP0325	MERS- HCSP Retirees March 25	03/28/25	0	2700.00	N	0.000	9999999
926.000 20	34	03/28/25	0		0.00	2700.00	03/28/25 202503
MERSHCSP0325	MERS- HCSP Forfeiture March 25	03/28/25	0	-0.21	N	0.000	9999999
926.000 20	34	03/28/25	0		0.00	-0.21	03/28/25 202503
001653941	Monthly Surplus	03/28/25	0	12500.00	N	0.000	9999999
926.050 20	29	03/31/25	0		0.00	12500.00	03/28/25 202503
1099 YES: 0.00		1099 NO: 55024.24					
VENDOR TOTAL:		4169 - MERS OF MICHIGAN		55024.24		55024.24	

4822 - MICHIGAN PUBLIC POWER AGENCY							
LOWE2025225	RAA Capacity Credit	03/07/25	0	-39.41	N	0.000	9999999
555.000 20	60	02/25/25	0		0.00	-39.41	03/31/25 202503
LOWE2025225	Campbell OH	03/07/25	0	94.76	N	0.000	9999999
555.100 20	OH	02/25/25	0		0.00	94.76	03/31/25 202503
LOWE2025225	Belle River OH	03/07/25	0	48.73	N	0.000	9999999
555.200 20	OH	02/25/25	0		0.00	48.73	03/31/25 202503
LOWE2025225	Kalkaska CT OH	03/07/25	0	10.31	N	0.000	9999999
555.250 20	OH	02/25/25	0		0.00	10.31	03/31/25 202503
LOWE2025225	Solar OH	03/07/25	0	11.98	N	0.000	9999999
555.630 20	OH	02/25/25	0		0.00	11.98	03/31/25 202503
LOWE2025225	Assembly I Contract Cost	03/07/25	0	1095.11	N	0.000	9999999
555.630 20	61	02/25/25	0		0.00	1095.11	03/31/25 202503
LOWE2025225	Assembly II Contract Cost	03/07/25	0	1298.71	N	0.000	9999999
555.630 20	61	02/25/25	0		0.00	1298.71	03/31/25 202503
LOWE2025225	Calhoun Contract Cost	03/07/25	0	831.40	N	0.000	9999999
555.630 20	61	02/25/25	0		0.00	831.40	03/31/25 202503
LOWE2025225	Pegasus OH	03/07/25	0	10.85	N	0.000	9999999
555.640 20	OH	02/25/25	0		0.00	10.85	03/31/25 202503
LOWE2025225	PJM Project Cost	03/07/25	0	1302.65	N	0.000	9999999
555.660 20	61	02/25/25	0		0.00	1302.65	03/31/25 202503
LOWE2025225	ESP OH	03/07/25	0	421.47	N	0.000	9999999
555.670 20	OH	02/25/25	0		0.00	421.47	03/31/25 202503
LOWE2025225	Pegasus Contract Cost	03/07/25	0	4523.37	N	0.000	9999999
555.670 20	61	02/25/25	0		0.00	4523.37	03/31/25 202503
LOWE2025225	Load Generation Surplus	03/07/25	0	-1989.75	N	0.000	9999999
555.670 20	62	02/25/25	0		0.00	-1989.75	03/31/25 202503
LOWE2025225	PJM Generation	03/07/25	0	-1801.94	N	0.000	9999999
555.670 20	62	02/25/25	0		0.00	-1801.94	03/31/25 202503
LOWE2025225	Load Generation Defic	03/07/25	0	18081.51	N	0.000	9999999
555.670 20	63	02/25/25	0		0.00	18081.51	03/31/25 202503
LOWE2025304	RAA Capacity Credit	03/14/25	0	-39.41	N	0.000	9999999
555.000 20	60	03/04/25	0		0.00	-39.41	03/31/25 202503
LOWE2025304	Campbell OH	03/14/25	0	381.13	N	0.000	9999999
555.100 20	OH	03/04/25	0		0.00	381.13	03/31/25 202503
LOWE2025304	Belle River OH	03/14/25	0	206.88	N	0.000	9999999
555.200 20	OH	03/04/25	0		0.00	206.88	03/31/25 202503
LOWE2025304	Kalkaska CT OH	03/14/25	0	30.54	N	0.000	9999999
555.250 20	OH	03/04/25	0		0.00	30.54	03/31/25 202503
LOWE2025304	Stage II ARR	03/14/25	0	0.02	N	0.000	9999999
555.400 20	64	03/04/25	0		0.00	0.02	03/31/25 202503

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LOWE2025304	Solar OH	03/14/25	0	44.34	N	0.000	9999999
555.630	20	OH	03/04/25	0	0.00	44.34	03/31/25 202503
LOWE2025304	Assembly Contract Cost	03/14/25	0	1395.43	N	0.000	9999999
555.630	20	61	03/04/25	0	0.00	1395.43	03/31/25 202503
LOWE2025304	Assembly II Contract Cost	03/14/25	0	1645.36	N	0.000	9999999
555.630	20	61	03/04/25	0	0.00	1645.36	03/31/25 202503
LOWE2025304	Calhoun Contract Cost	03/14/25	0	1150.24	N	0.000	9999999
555.630	20	61	03/04/25	0	0.00	1150.24	03/31/25 202503
LOWE2025304	Pegasus OH	03/14/25	0	22.30	N	0.000	9999999
555.640	20	OH	03/04/25	0	0.00	22.30	03/31/25 202503
LOWE2025304	Pegasus Contract Cost	03/14/25	0	6358.96	N	0.000	9999999
555.640	20	61	03/04/25	0	0.00	6358.96	03/31/25 202503
LOWE2025304	PJM Project Cost	03/14/25	0	1563.86	N	0.000	9999999
555.660	20	61	03/04/25	0	0.00	1563.86	03/31/25 202503
LOWE2025304	ESP OH	03/14/25	0	833.16	N	0.000	9999999
555.670	20	OH	03/04/25	0	0.00	833.16	03/31/25 202503
LOWE2025304	Load Generation Surplus	03/14/25	0	-2896.50	N	0.000	9999999
555.670	20	62	03/04/25	0	0.00	-2896.50	03/31/25 202503
LOWE2025304	PJM Generation	03/14/25	0	-2354.13	N	0.000	9999999
555.670	20	62	03/04/25	0	0.00	-2354.13	03/31/25 202503
LOWE2025304	MVP Distribution	03/14/25	0	0.32	N	0.000	9999999
555.670	20	62	03/04/25	0	0.00	0.32	03/31/25 202503
LOWE2025304	Load Generation Def	03/14/25	0	33550.83	N	0.000	9999999
555.670	20	63	03/04/25	0	0.00	33550.83	03/31/25 202503
LOWE2025311	RAA Capacity Credit	03/21/25	0	-39.41	N	0.000	9999999
555.000	20	60	03/11/25	0	0.00	-39.41	03/31/25 202503
LOWE2025311	Monthly Capacity Feb 2024	03/21/25	0	1465.08	N	0.000	9999999
555.000	20	60	03/11/25	0	0.00	1465.08	03/31/25 202503
LOWE2025311	Campbell OH	03/21/25	0	137.58	N	0.000	9999999
555.100	20	OH	03/11/25	0	0.00	137.58	03/31/25 202503
LOWE2025311	Belle River OH	03/21/25	0	70.34	N	0.000	9999999
555.200	20	OH	03/11/25	0	0.00	70.34	03/31/25 202503
LOWE2025311	Kalkaska CT OH	03/21/25	0	-4.63	N	0.000	9999999
555.250	20	OH	03/11/25	0	0.00	-4.63	03/31/25 202503
LOWE2025311	Monthly Transm Prior Adj	03/21/25	0	3.50	N	0.000	9999999
555.400	20	64	03/11/25	0	0.00	3.50	03/31/25 202503
LOWE2025311	Monthly Transm Feb 2024	03/21/25	0	-3015.71	N	0.000	9999999
555.400	20	64	03/11/25	0	0.00	-3015.71	03/31/25 202503
LOWE2025311	Solar OH	03/21/25	0	23.58	N	0.000	9999999
555.630	20	OH	03/11/25	0	0.00	23.58	03/31/25 202503
LOWE2025311	Assembly I Contract Cost	03/21/25	0	1775.89	N	0.000	9999999
555.630	20	61	03/11/25	0	0.00	1775.89	03/31/25 202503
LOWE2025311	Assembly II Contract Cost	03/21/25	0	1604.39	N	0.000	9999999
555.630	20	61	03/11/25	0	0.00	1604.39	03/31/25 202503
LOWE2025311	Pegasus OH	03/21/25	0	26.05	N	0.000	9999999
555.640	20	OH	03/11/25	0	0.00	26.05	03/31/25 202503
LOWE2025311	Pegasus Contract Cost	03/21/25	0	1641.96	N	0.000	9999999
555.640	20	61	03/11/25	0	0.00	1641.96	03/31/25 202503
LOWE2025311	PJM Project Cost	03/21/25	0	1537.82	N	0.000	9999999
555.660	20	61	03/11/25	0	0.00	1537.82	03/31/25 202503
LOWE2025311	Bilat Contract	03/21/25	0	8009.30	N	0.000	9999999
555.670	20	BI	03/11/25	0	0.00	8009.30	03/31/25 202503

VENDOR/INVOICE	INVOICE DATE	PO #	INVOICE AMOUNT	1099	DISCOUNT FACTOR	CHECK NUMBER	CHARGE
GL NO	DUE DATE	WO #	DIST AMOUNT		DISCOUNT AMOUNT	NET AMOUNT	DATE
LOWE2025311	03/21/25	0	106.25	N	0.000	9999999	
555.670 20	OH	0			0.00	106.25	03/31/25 202503
LOWE2025311	03/21/25	0	-3143.97	N	0.000	9999999	
555.670 20	62 Load Generation Surplus	0			0.00	-3143.97	03/31/25 202503
LOWE2025311	03/21/25	0	-4287.59	N	0.000	9999999	
555.670 20	62 PJM Generation	0			0.00	-4287.59	03/31/25 202503
LOWE2025311	03/21/25	0	-88.25	N	0.000	9999999	
555.670 20	62 MVP Distribution	0			0.00	-88.25	03/31/25 202503
LOWE2025311	03/21/25	0	13308.80	N	0.000	9999999	
555.670 20	63 Load Generation Deficiency	0			0.00	13308.80	03/31/25 202503
LOWE2025318	03/28/25	0	-593.67	N	0.000	9999999	
555.000 20	60 RAA Capacity Credit	0			0.00	-593.67	03/31/25 202503
LOWE2025318	03/28/25	0	192.13	N	0.000	9999999	
555.100 20	OH Campbell OH	0			0.00	192.13	03/31/25 202503
LOWE2025318	03/28/25	0	105.60	N	0.000	9999999	
555.200 20	OH Belle River OH	0			0.00	105.60	03/31/25 202503
LOWE2025318	03/28/25	0	17.57	N	0.000	9999999	
555.250 20	OH Kalkaska CT OH	0			0.00	17.57	03/31/25 202503
LOWE2025318	03/28/25	0	-2210.85	N	0.000	9999999	
555.400 20	64 Stage II ARR	0			0.00	-2210.85	03/31/25 202503
LOWE2025318	03/28/25	0	32.12	N	0.000	9999999	
555.630 20	OH Solar OH	0			0.00	32.12	03/31/25 202503
LOWE2025318	03/28/25	0	1693.16	N	0.000	9999999	
555.630 20	61 Assembly I Contract Cost	0			0.00	1693.16	03/31/25 202503
LOWE2025318	03/28/25	0	1209.59	N	0.000	9999999	
555.630 20	61 Assembly II Contract Cost	0			0.00	1209.59	03/31/25 202503
LOWE2025318	03/28/25	0	44.90	N	0.000	9999999	
555.640 20	OH Pegasus OH	0			0.00	44.90	03/31/25 202503
LOWE2025318	03/28/25	0	1637.06	N	0.000	9999999	
555.640 20	61 Pegasus Contract Cost	0			0.00	1637.06	03/31/25 202503
LOWE2025318	03/28/25	0	1332.61	N	0.000	9999999	
555.660 20	61 PJM Project Cost	0			0.00	1332.61	03/31/25 202503
LOWE2025318	03/28/25	0	8821.93	N	0.000	9999999	
555.670 20	BI Bilat Contract	0			0.00	8821.93	03/31/25 202503
LOWE2025318	03/28/25	0	587.54	N	0.000	9999999	
555.670 20	OH ESP OH	0			0.00	587.54	03/31/25 202503
LOWE2025318	03/28/25	0	-2667.56	N	0.000	9999999	
555.670 20	62 Load Generation Surplus	0			0.00	-2667.56	03/31/25 202503
LOWE2025318	03/28/25	0	-1992.40	N	0.000	9999999	
555.670 20	62 PJM Generation	0			0.00	-1992.40	03/31/25 202503
LOWE2025318	03/28/25	0	-0.14	N	0.000	9999999	
555.670 20	62 MVP Distribution	0			0.00	-0.14	03/31/25 202503
LOWE2025318	03/28/25	0	35960.41	N	0.000	9999999	
555.670 20	63 Load Generation Defic	0			0.00	35960.41	03/31/25 202503
LOWE2025325	03/30/25	0	-593.67	N	0.000	9999999	
555.000 20	60 RAA Capacity Credit	0			0.00	-593.67	03/31/25 202503
LOWE2025325	03/30/25	0	239.77	N	0.000	9999999	
555.100 20	OH Campbell OH	0			0.00	239.77	03/31/25 202503
LOWE2025325	03/30/25	0	139.66	N	0.000	9999999	
555.200 20	OH Belle River OH	0			0.00	139.66	03/31/25 202503
LOWE2025325	03/30/25	0	27.28	N	0.000	9999999	
555.250 20	OH Kalkaska CT OH	0			0.00	27.28	03/31/25 202503

VENDOR/INVOICE	INVOICE DATE	PO #	INVOICE AMOUNT	1099	DISCOUNT FACTOR	CHECK NUMBER	CHARGE
GL NO	DUE DATE	WO #	DIST AMOUNT		DISCOUNT AMOUNT	NET AMOUNT	DATE
LOWE2025325	03/30/25	0	-4.59	N	0.000	9999999	
555.400 20 64	03/31/25	0			0.00	-4.59	03/31/25 202503
LOWE2025325	03/30/25	0	40.02	N	0.000	9999999	
555.630 20 OH	03/31/25	0			0.00	40.02	03/31/25 202503
LOWE2025325	03/30/25	0	3177.30	N	0.000	9999999	
555.630 20 61	03/31/25	0			0.00	3177.30	03/31/25 202503
LOWE2025325	03/30/25	0	2804.58	N	0.000	9999999	
555.630 20 61	03/31/25	0			0.00	2804.58	03/31/25 202503
LOWE2025325	03/30/25	0	41.31	N	0.000	9999999	
555.640 20 OH	03/31/25	0			0.00	41.31	03/31/25 202503
LOWE2025325	03/30/25	0	3000.61	N	0.000	9999999	
555.640 20 61	03/31/25	0			0.00	3000.61	03/31/25 202503
LOWE2025325	03/30/25	0	1486.65	N	0.000	9999999	
555.660 20 61	03/31/25	0			0.00	1486.65	03/31/25 202503
LOWE2025325	03/30/25	0	7260.87	N	0.000	9999999	
555.670 20 BI	03/31/25	0			0.00	7260.87	03/31/25 202503
LOWE2025325	03/30/25	0	569.61	N	0.000	9999999	
555.670 20 OH	03/31/25	0			0.00	569.61	03/31/25 202503
LOWE2025325	03/30/25	0	-7964.38	N	0.000	9999999	
555.670 20 62	03/31/25	0			0.00	-7964.38	03/31/25 202503
LOWE2025325	03/30/25	0	-2642.04	N	0.000	9999999	
555.670 20 62	03/31/25	0			0.00	-2642.04	03/31/25 202503
LOWE2025325	03/30/25	0	-0.02	N	0.000	9999999	
555.670 20 62	03/31/25	0			0.00	-0.02	03/31/25 202503
LOWE2025325	03/30/25	0	41942.58	N	0.000	9999999	
555.670 20 63	03/31/25	0			0.00	41942.58	03/31/25 202503
20250302010	03/20/25	0	18003.93	N	0.000	9999999	
555.100 20 61	03/10/25	0			0.00	18003.93	03/31/25 202503
20250302010	03/20/25	0	103529.33	N	0.000	9999999	
555.100 20 61	03/10/25	0			0.00	103529.33	03/31/25 202503
20250303007	03/20/25	0	10413.58	N	0.000	9999999	
555.200 20 61	03/10/25	0			0.00	10413.58	03/31/25 202503
20250303007	03/20/25	0	56430.17	N	0.000	9999999	
555.200 20 61	03/10/25	0			0.00	56430.17	03/31/25 202503
20250305002	03/20/25	0	50716.12	N	0.000	9999999	
555.250 20 61	03/10/25	0			0.00	50716.12	03/31/25 202503
20250305002	03/20/25	0	12490.93	N	0.000	9999999	
555.250 20 61	03/10/25	0			0.00	12490.93	03/31/25 202503
20250307013	03/20/25	0	3354.18	N	0.000	9999999	
555.600 20 64	03/10/25	0			0.00	3354.18	03/31/25 202503
20250308009	03/20/25	0	843.80	N	0.000	9999999	
555.650 20 61	03/10/25	0			0.00	843.80	03/31/25 202503
20250308009	03/20/25	0	61630.41	N	0.000	9999999	
555.650 20 61	03/10/25	0			0.00	61630.41	03/31/25 202503
20250308009	03/20/25	0	-56958.70	N	0.000	9999999	
555.650 20 61	03/10/25	0			0.00	-56958.70	03/31/25 202503
20250308009	03/20/25	0	12736.62	N	0.000	9999999	
555.650 20 61	03/10/25	0			0.00	12736.62	03/31/25 202503
20250308009	03/20/25	0	-14639.33	N	0.000	9999999	
555.650 20 61	03/10/25	0			0.00	-14639.33	03/31/25 202503
20250308009	03/20/25	0	58544.90	N	0.000	9999999	
555.650 20 61	03/10/25	0			0.00	58544.90	03/31/25 202503

17:39:40 2025/03 AP0215

PAID HISTORY FROM 03/01/2025 TO 03/31/2025
VENDOR: 'ALL' CHARGE MONTH: 'ALL' GL: 'ALL' DEPT: 'ALL'

VENDOR/INVOICE	INVOICE DATE	PO #	INVOICE AMOUNT	1099	DISCOUNT FACTOR	CHECK NUMBER	CHARGE
GL NO	DUE DATE	WO #	DIST AMOUNT		DISCOUNT AMOUNT	DATE	MO
20250308009	NANR Energy Purch Estimated	03/20/25	0	14957.80	N	0.000	9999999
555.650 20	61	03/10/25	0		0.00	14957.80	03/31/25 202503
20250309008	AFEC Power Cost Adjustment	03/20/25	0	-536.58	N	0.000	9999999
555.660 20	61	03/10/25	0		0.00	-536.58	03/31/25 202503
20250310017	Distributed Energy Res Srvc	03/20/25	0	1155.16	N	0.000	9999999
556.500 20	DR	03/10/25	0		0.00	1155.16	03/31/25 202503
20250310017	Long Term Power Supply Svc Com	03/20/25	0	1247.39	N	0.000	9999999
556.500 20	LG	03/10/25	0		0.00	1247.39	03/31/25 202503
20250310017	NERC Compliance Support Com	03/20/25	0	56.93	N	0.000	9999999
556.500 20	NC	03/10/25	0		0.00	56.93	03/31/25 202503
20250310017	Generators Service Committee	03/20/25	0	219.70	N	0.000	9999999
556.500 20	RS	03/10/25	0		0.00	219.70	03/31/25 202503
20250310017	Transmission Investmt Srvc Com	03/20/25	0	460.37	N	0.000	9999999
556.500 20	TI	03/10/25	0		0.00	460.37	03/31/25 202503
20250310017	Utility State Reg Compliance Srvc Com	03/20/25	0	163.76	N	0.000	9999999
556.500 20	UR	03/10/25	0		0.00	163.76	03/31/25 202503
20250310017	Mar 25 Res Energy Assessments	03/20/25	0	31.50	N	0.000	9999999
908.590 20	FE	03/10/25	0		0.00	31.50	03/31/25 202503
20250310017	Mar 25 Com Prescriptive Incentive Cost	03/20/25	0	1704.79	N	0.000	9999999
908.600 20	FE	03/10/25	0		0.00	1704.79	03/31/25 202503
20250310017	Mar 25 Com Custom Incentive Cost	03/20/25	0	730.63	N	0.000	9999999
908.610 20	FE	03/10/25	0		0.00	730.63	03/31/25 202503
20250310017	Clean Energy Service Committee	03/20/25	0	448.82	N	0.000	9999999
908.700 20	AM	03/10/25	0		0.00	448.82	03/31/25 202503
20250319009	ESP Working Capital	03/20/25	0	8771.81	N	0.000	9999999
124.000 20		03/10/25	0		0.00	8771.81	03/31/25 202503
20250319009	ESP Actual Costs	03/20/25	0	4887.85	N	0.000	9999999
555.670 20	AM	03/10/25	0		0.00	4887.85	03/31/25 202503
VENDOR TOTAL:		1099 YES: 0.00	1099 NO: 530015.47	4822 - MICHIGAN PUBLIC POWER AGENCY	530015.47		530015.47
7206 - MICHIGAN STATE DISBURSEMENT UNIT							
JWILSON0319	Garnishment ID 914020391- Wilson	03/25/25	0	509.66	N	0.000	34152
242.980 20		03/25/25	0		0.00	509.66	03/26/25 202503
JWILSON305	Garnishment ID 914020391- Wilson	03/10/25	0	509.66	N	0.000	34142
242.980 20		03/10/25	0		0.00	509.66	03/10/25 202503
VENDOR TOTAL:		1099 YES: 0.00	1099 NO: 1019.32	7206 - MICHIGAN STATE DISBURSEMENT UNIT	1019.32		1019.32
7239 - MIER, CASEY							
CELLPH0325	Cell Phone Reimbursement- Jan-March 2025	03/25/25	0	132.69	N	0.000	34153
546.000 10	77	03/25/25	0		0.00	132.69	03/26/25 202503
VENDOR TOTAL:		1099 YES: 0.00	1099 NO: 132.69	7239 - MIER, CASEY	132.69		132.69
7631 - MILSOFT UTILITY SOLUTIONS							
20250778	MDM Fee March 2025	03/24/25	0	500.00	N	0.000	9999999
902.000 20	SS	02/01/25	0		0.00	500.00	03/24/25 202503
20250778	ePrint fee December 2024	03/24/25	0	80.00	N	0.000	9999999
903.200 20	87	02/01/25	0		0.00	80.00	03/24/25 202503
20250778	ASP Monthly Fee March 2025	03/24/25	0	820.00	N	0.000	9999999
921.200 20	A1	02/01/25	0		0.00	820.00	03/24/25 202503

VENDOR/INVOICE	INVOICE DATE	PO #	INVOICE AMOUNT	1099	DISCOUNT FACTOR	CHECK NUMBER	CHARGE
GL NO	DUE DATE	WO #	DIST AMOUNT		DISCOUNT AMOUNT	DATE	MO
7631 - MILSOFT UTILITY SOLUTIONS							
20250778	eBusiness Fee March 2025	03/24/25	0	675.00	N	9999999	
921.200 20	EB	02/01/25	0		0.00	03/24/25	202503
20250778	Monthly Support CIS,FMS,WMS Ma	03/24/25	0	1424.70	N	9999999	
921.200 20	48	02/01/25	0		0.00	03/24/25	202503
1099 YES: 0.00		1099 NO: 3499.70					
VENDOR TOTAL:			7631 - MILSOFT UTILITY SOLUTIONS	3499.70		3499.70	
5970 - MORA, MEGAN							
CELLPH0325	Cell Phone Reimbursement- Jan-March 2025	03/25/25	0	132.69	N	34154	
926.050 20	77	03/25/25	0		0.00	03/26/25	202503
MORA0325	Donuts, all employee meeting	03/03/25	0	80.85	N	34143	
926.250 20	EG	02/21/25	0		0.00	03/10/25	202503
MORA03251	Donuts, all employee meeting	03/10/25	0	39.60	N	34143	
926.250 20	EG	03/05/25	0		0.00	03/10/25	202503
1099 YES: 0.00		1099 NO: 253.14					
VENDOR TOTAL:			5970 - MORA, MEGAN	253.14		253.14	
8748 - MPOWER TECHNOLOGIES, INC.							
6102	Customer Support Services	03/30/25	0	112.50	N	9999999	
923.000 20	GI	02/28/25	0		0.00	03/24/25	202503
1099 YES: 0.00		1099 NO: 112.50					
VENDOR TOTAL:			8748 - MPOWER TECHNOLOGIES, INC.	112.50		112.50	
8013 - NEONOVA NETWORK SERVICES							
NNS77270	February 2025 Answering Service	03/10/25	0	520.00	N	34144	
921.200 20	MF	02/28/25	0		0.00	03/10/25	202503
1099 YES: 0.00		1099 NO: 520.00					
VENDOR TOTAL:			8013 - NEONOVA NETWORK SERVICES	520.00		520.00	
9021 - NIEMEYER, RACHEL							
000013748001	REFUND CREDIT BALANCE 13748-1-1	03/31/25	0	186.02	N	3656	
232.200 20		03/31/25	0		0.00	03/31/25	202503
1099 YES: 0.00		1099 NO: 186.02					
VENDOR TOTAL:			9021 - NIEMEYER, RACHEL	186.02		186.02	
9020 - PANCIOLI, KAREN							
000013733001	REFUND CREDIT BALANCE 13733-1-1	03/31/25	0	132.54	N	3657	
232.200 20		03/31/25	0		0.00	03/31/25	202503
1099 YES: 0.00		1099 NO: 132.54					
VENDOR TOTAL:			9020 - PANCIOLI, KAREN	132.54		132.54	
8372 - PAYMENTECH, LLC							
POSFEESEB25	POS Fees, Feb 25	03/10/25	0	20.76	N	9999999	
905.200 20	MF	02/28/25	0		0.00	03/24/25	202503
1301930FEB25	Interchange, Assessment Fees F	03/10/25	0	1173.30	N	9999999	
905.200 20	MF	02/28/25	0		0.00	03/24/25	202503
1099 YES: 0.00		1099 NO: 1194.06					
VENDOR TOTAL:			8372 - PAYMENTECH, LLC	1194.06		1194.06	
7983 - PLUMMER'S ENVIRONMENTAL SERVICES INC							
25192413	Hydro excavate pole holes	03/10/25	5961	900.00	N	34145	
107.670 20	69	02/20/25	3562		0.00	03/10/25	202503

VENDOR/INVOICE	INVOICE DATE	PO #	INVOICE AMOUNT	1099	DISCOUNT FACTOR	CHECK NUMBER	CHARGE
GL NO	DUE DATE	WO #	DIST AMOUNT		DISCOUNT AMOUNT	DATE	MO
56877926	Pole TPR Black 170830504TEA	03/12/25	5865	2694.40	N	9999999	
107.640 20	69	02/25/25	3467		0.00	03/31/25	202503
56877926	Pole TPR Black 170830504TEA	03/12/25	5865	2694.40	N	9999999	
107.480 20	69	02/25/25	3468		0.00	03/31/25	202503
56878004	Box Pad, Fibercrete 43X43X15	03/12/25	5903	5698.50	N	9999999	
232.400 20		02/25/25	0		0.00	03/31/25	202503
56878004	Freight	03/12/25	5903	1700.00	N	9999999	
588.000 20	SH	02/25/25	0		0.00	03/31/25	202503
56878779	Secondary Vault Splice 4-Way,SSBC350-4SI	03/12/25	5963	745.20	N	9999999	
232.400 20		02/28/25	0		0.00	03/31/25	202503
VENDOR TOTAL:		1099 YES: 0.00	1099 NO: 38758.82	38758.82		38758.82	
1063 - POWER LINE SUPPLY							
1806 - PRIORITY HEALTH							
250470000232	Retiree Premiums Invoiced	03/24/25	0	194.34	N	9999999	
232.850 20		02/16/25	0		0.00	03/24/25	202503
250470000232	Employee Premiums Withheld	03/24/25	0	910.30	N	9999999	
242.500 20		02/16/25	0		0.00	03/24/25	202503
250470000232	Retiree Medical Expense	03/24/25	0	1748.97	N	9999999	
926.000 20	34	02/16/25	0		0.00	03/24/25	202503
250470000232	Employee Medical Expense	03/24/25	0	8192.64	N	9999999	
926.050 20	31	02/16/25	0		0.00	03/24/25	202503
VENDOR TOTAL:		1099 YES: 0.00	1099 NO: 11046.25	11046.25		11046.25	
1806 - PRIORITY HEALTH							
9008 - RAIZEDUP LLC							
2417	Rodeo Shirts Employ, give aw	03/30/25	0	930.00	N	9999999	
926.050 20	EG	02/28/25	0		0.00	03/31/25	202503
VENDOR TOTAL:		1099 YES: 0.00	1099 NO: 930.00	930.00		930.00	
9008 - RAIZEDUP LLC							
4930 - RONDA AUTO CENTERS							
68689	Truck 55 turn signal replace	03/29/25	0	276.52	N	34155	
588.200 20	75	03/19/25	0		0.00	03/26/25	202503
VENDOR TOTAL:		1099 YES: 0.00	1099 NO: 276.52	276.52		276.52	
4930 - RONDA AUTO CENTERS							
9019 - RUSSELL, ANDREW							
000013682001	REFUND CREDIT BALANCE 13682-1-1	03/31/25	0	87.51	N	3658	
232.200 20		03/31/25	0		0.00	03/31/25	202503
VENDOR TOTAL:		1099 YES: 0.00	1099 NO: 87.51	87.51		87.51	
9019 - RUSSELL, ANDREW							
1040 - SD MYERS LLC							
INV71112	CriticalPac	03/16/25	0	230.00	N	9999999	
595.000 20	OS	02/14/25	0		0.00	03/24/25	202503
VENDOR TOTAL:		1099 YES: 0.00	1099 NO: 230.00	230.00		230.00	
1040 - SD MYERS LLC							
4790 - SELF SERVE LUMBER							
181835	Concrete mix, Elbow, Conduit	03/10/25	5970	101.09	N	34146	
107.552 20	69	02/18/25	3595		0.00	03/10/25	202503

VENDOR/INVOICE	INVOICE DATE	PO #	INVOICE AMOUNT	1099	DISCOUNT FACTOR	CHECK NUMBER	CHARGE
GL NO	DUE DATE	WO #	DIST AMOUNT		DISCOUNT AMOUNT	DATE	MO
181848	Return Elbow	03/10/25	5970	-1.99	N	0.000	34146
107.552	20	69	02/18/25	3595	0.00	-1.99	03/10/25 202503
181883	Elbow	03/10/25	5970	1.99	N	0.000	34146
107.552	20	69	02/18/25	3595	0.00	1.99	03/10/25 202503
181885	Concrete mix	03/10/25	5970	54.32	N	0.000	34146
107.552	20	69	02/18/25	3595	0.00	54.32	03/10/25 202503
181888	Return concrete mix	03/10/25	5970	-20.37	N	0.000	34146
107.552	20	69	02/18/25	3595	0.00	-20.37	03/10/25 202503
VENDOR TOTAL:		1099 YES: 0.00	1099 NO: 135.04	4790 - SELF SERVE LUMBER	135.04	135.04	
8440 - SPECTROTEL							
12849617	City Charges	03/11/25	0	489.31	N	0.000	9999999
146.500	20		03/01/25	0	0.00	489.31	03/24/25 202503
12849617	LLP Charges	03/11/25	0	69.84	N	0.000	9999999
921.200	20	77	03/01/25	0	0.00	69.84	03/24/25 202503
VENDOR TOTAL:		1099 YES: 0.00	1099 NO: 559.15	8440 - SPECTROTEL	559.15	559.15	
4851 - STATE OF MICHIGAN-SALES AND WH TAX							
SALESTAX0325	Sales Tax Billed- February 2025	03/04/25	0	24403.63	N	0.000	9999999
236.000	20		03/04/25	0	0.00	24403.63	03/31/25 202503
SALESTAX0325	Sales Tax Discount- February 2025	03/04/25	0	-148.10	N	0.000	9999999
236.000	20		03/04/25	0	0.00	-148.10	03/31/25 202503
SALESTAX0325	Mich Tax Withholding- February 2025	03/04/25	0	4863.93	N	0.000	9999999
241.300	20		03/04/25	0	0.00	4863.93	03/31/25 202503
VENDOR TOTAL:		1099 YES: 0.00	1099 NO: 29119.46	4851 - STATE OF MICHIGAN-SALES AND WH TAX	29119.46	29119.46	
7390 - TOTAL FIRE PROTECTION, INC.							
12526716	Replace fire extinguishers	03/05/25	0	631.95	N	0.000	9999999
925.200	20	54	02/23/25	0	0.00	631.95	03/28/25 202503
12526719	Service on 1 Extinguisher	03/05/25	0	40.00	N	0.000	9999999
925.200	20	54	02/23/25	0	0.00	40.00	03/28/25 202503
12526887	Annual Fire Protection Inspect	03/06/25	0	87.50	N	0.000	9999999
552.000	10	OS	02/24/25	0	0.00	87.50	03/28/25 202503
12526887	Annual Fire Protection Inspect	03/06/25	0	87.50	N	0.000	9999999
591.000	20	OS	02/24/25	0	0.00	87.50	03/28/25 202503
12526887	Annual Fire Extinguisher Insp	03/06/25	0	30.00	N	0.000	9999999
925.100	10	OS	02/24/25	0	0.00	30.00	03/28/25 202503
12526887	Annual Fire Alarm System	03/06/25	0	112.50	N	0.000	9999999
925.100	10	OS	02/24/25	0	0.00	112.50	03/28/25 202503
12526887	Annual Fire Extinguisher Inspe	03/06/25	0	165.00	N	0.000	9999999
925.200	20	OS	02/24/25	0	0.00	165.00	03/28/25 202503
12526887	Annual Fire Alarm System Inspe	03/06/25	0	112.50	N	0.000	9999999
925.200	20	OS	02/24/25	0	0.00	112.50	03/28/25 202503
12526888	Annual Fire Protection Inspect	03/06/25	0	175.00	N	0.000	9999999
591.250	20	OS	02/24/25	0	0.00	175.00	03/28/25 202503
12526888	Annual Fire Extinguisher Inspe	03/06/25	0	40.00	N	0.000	9999999
925.200	20	OS	02/24/25	0	0.00	40.00	03/28/25 202503
VENDOR TOTAL:		1099 YES: 0.00	1099 NO: 1481.95	7390 - TOTAL FIRE PROTECTION, INC.	1481.95	1481.95	

VENDOR/INVOICE GL NO	INVOICE DATE DUE DATE	PO # WO #	INVOICE AMOUNT DIST AMOUNT	1099	DISCOUNT FACTOR DISCOUNT AMOUNT	NET AMOUNT	CHECK NUMBER DATE	CHARGE MO
1073 - U S POSTAL SERVICE								
POSTAGE0325	Monthly Postage for Billing	03/31/25	0	569.62	N	0.000	34156	
903.200 20	85	03/31/25	0			569.62	03/31/25	202503
1099 YES: 0.00		1099 NO: 569.62						
VENDOR TOTAL:			1073 - U S POSTAL SERVICE	569.62		569.62		
5544 - Verizon Wireless								
6105763714	Line Dept Cell Phones	03/24/25	0	439.76	N	0.000	9999999	
588.000 20	77	02/10/25	0			439.76	03/24/25	202503
6106741126	Line Dept iPads	03/05/25	0	80.88	N	0.000	9999999	
588.000 20	77	02/23/25	0			80.88	03/24/25	202503
6106741126	Line Dept Data Plan	03/05/25	0	38.50	N	0.000	9999999	
588.000 20	77	02/23/25	0			38.50	03/24/25	202503
6106741126	Office Cell Phones	03/05/25	0	51.91	N	0.000	9999999	
921.200 20	77	02/23/25	0			51.91	03/24/25	202503
1099 YES: 0.00		1099 NO: 611.05						
VENDOR TOTAL:			5544 - Verizon Wireless	611.05		611.05		
9010 - WALTER, CHRIS								
000011670001	REFUND CREDIT BALANCE 11670-1-1	03/31/25	0	85.05	N	0.000	3659	
232.200 20		03/31/25	0			85.05	03/31/25	202503
1099 YES: 0.00		1099 NO: 85.05						
VENDOR TOTAL:			9010 - WALTER, CHRIS	85.05		85.05		
9018 - WESTOVER, TARA								
000013674001	REFUND CREDIT BALANCE 13674-1-1	03/31/25	0	185.22	N	0.000	3660	
232.200 20		03/31/25	0			185.22	03/31/25	202503
1099 YES: 0.00		1099 NO: 185.22						
VENDOR TOTAL:			9018 - WESTOVER, TARA	185.22		185.22		
4720 - WOLVERINE POWER COOPERATIVE								
II2300169	Apprentice Program, R Shade	03/29/25	0	6000.00	Y	0.000	9999999	
165.500 20	TN	02/27/25	0			6000.00	03/31/25	202503
II2300169	Apprentice Program, J Bennett	03/29/25	0	6000.00	Y	0.000	9999999	
165.500 20	TN	02/27/25	0			6000.00	03/31/25	202503
1099 YES: 12000.00		1099 NO: 0.00						
VENDOR TOTAL:			4720 - WOLVERINE POWER COOPERATIVE	12000.00		12000.00		
7497 - ZOU, MING								
EVREBATE0325	EV Charger Rebate Program	03/10/25	0	350.00	N	0.000	34147	
908.580 20	C3	02/26/25	0			350.00	03/10/25	202503
1099 YES: 0.00		1099 NO: 350.00						
VENDOR TOTAL:			7497 - ZOU, MING	350.00		350.00		
FINAL	12693.88	874576.82		887270.70		887270.70		