

**Agenda for the Board of Lowell Light & Power
Regular Board Meeting on
June 18, 2025 @ 6:00 p.m. at the LL&P Energy Center (625 Chatham St.)**

- I. CALL TO ORDER AND ROLL CALL**
- II. APPROVAL OF AGENDA**
- III. APPROVAL OF MINUTES**
 - a. May 13, 2025 – Regular Board Meeting
 - b. May 27, 2025 – Special Called Board Meeting
- IV. SAFETY MOMENT**
- V. PUBLIC COMMENT (for items not on the agenda)**
- VI. ACTION ITEM(S)**
 - a. Consideration of Additional Pension and Equipment Replacement Contributions
 - b. FY 26 Capital Project Transformer Order Authorizations
 - c. FY 26 Capital Project Material Order Authorizations
 - d. Verdantas Engineering Services Proposal – Electric System Study and 5-Year Capital Plan
 - e. Public Act 229 – State Program Decision
 - f. FY 26 Meeting Dates
 - g. General Manager Annual Review
 - i. Closed Session – MCL 15.268(a)
- VII. INFORMATIONAL ITEMS**
 - a. Performance Data
 - b. Monthly Outage Report
 - c. Income Statement
 - d. Capital Projects Report
 - e. Distribution Report
 - f. Generation & Engineering Report
 - g. Office Report
 - h. Manager’s Report
 - i. Schedule of Meetings
 - j. Supplemental Information
 - i. Sales and Cash & Investments Performance Data Charts
 - ii. Benevolence Report
 - iii. Full Income Statement
 - iv. May Payables
- VIII. NEXT REGULAR LL&P BOARD MEETING: July 15, 2025 (Pending Board Approval)**
- IX. BOARD COMMENT**
- X. ADJOURNMENT**

NOTE: Any person who wishes to speak on an item included on the printed meeting agenda may do so. Speakers will be recognized by the Chair, at which time they will be required to state their name and will be allowed five (5) minutes maximum to address the Board.

**Minutes for the
Board of Lowell Light & Power's
Regular Meeting – May 13, 2025**

I. CALL TO ORDER AND ROLL CALL:

The meeting was called to order by Chairperson Beachum at 6:00 p.m., and General Manager West called the roll.

Present: Perry Beachum, Tina Cadwallader, Daniel Crawford, Andrew Schrauben, and Craig Fonger (arrived 6:17 p.m.)

Absent: None

Also Present: General Manager Charlie West, City Council Liaison Jim Salzwedel, Distribution Manager Zac Walker, Generation Superintendent Casey Mier, and Office Manager Julie Stewart

It was MOVED BY CRAWFORD, SUPPORTED BY CADWALLADER, to excuse Craig Fonger's absence.

Yea: 4 Nay: 0 Absent: 1 Motion Carried

II. APPROVAL OF AGENDA:

It was MOVED BY CRAWFORD, SUPPORTED BY SCHRAUBEN, to approve the agenda as presented.

Yea: 4 Nay: 0 Absent: 1 Motion Carried

III. APPROVAL OF MINUTES:

It was MOVED BY SCHRAUBEN, SUPPORTED BY CADWALLADER, to approve the April 15, 2025 Regular Board Meeting Minutes.

Yea: 4 Nay: 0 Absent: 1 Motion Carried

IV. SAFETY MOMENT:

West presented a safety moment regarding lawn mower safety with children.

Beachum and West broached improving safety practices for the team road clean up.

V. PUBLIC COMMENTS (for items not on the agenda):

There was no public comment.

VI. ACTION ITEMS:

A. Revised FY 2026 Operating and Capital Budget:

The board reviewed and discussed the revised Fiscal Year 2026 Operating and Capital Budget, noting changes from the draft budget. General Manager West provided a list of changes. Staff recommended to approve the FY 2026 Budget as presented.

It was MOVED BY CRAWFORD, SUPPORTED BY CADWALLADER, to approve the revised FY 2026 Operating and Capital Budget as presented and send to City Council for final adoption.

Yea: 5 Nay: 0 Absent: 0 Motion Carried

B. LL&P June Board Meeting Date:

During the June board meeting, the board will need to decide on compliance with the state’s new energy waste reduction legislature. With General Manager West and Chairperson Beachum attending the APPA National Conference June 9-11, both recommended moving the scheduled June 10 board meeting to an alternative date to allow for greater participation. The board discussed possible dates, no action was taken. West and Beachum will determine an updated board meeting date based on the discussion and notify the board.

VII. INFORMATIONAL ITEMS:

- A. **MISO Planning Reserve Auction:** Mier and West presented a summary of the results.
- B. **MMEA Community Impact Study:** West presented on the study results.
- C. **2025 MPPA Business and Credit Risk Assessment:** West presented a summary of the report and provided changes from 2024.
- D. **Public Act 229 – Energy Waste Reduction:** West presented an update.
- E. **Performance Data:** West reported on the April 2025 data.
- F. **Monthly Outage Report:** Walker reported there were no outages in April 2025.
- G. **Income Statement:** West reported on the April 2025 Income Statement.
- H. **Capital Projects Report:** West reported on the April 2025 Capital Projects Report.
- I. **Distribution Report:** Walker provided written updates to the board on Distribution department progress.
- J. **Generation Report:** Mier provided written updates to the board on Generation department progress.
- K. **Office Report:** Mora provided written updates to the board on Office department progress.
- L. **Manager’s Report:** West provided written updates to the Board on the following items:
 - MPPA/MMEA/APPA Update
 - Safety Update
 - ESTA Update
 - IT Issue
 - Lineworker Appreciation

- Stony Bluff Easement
- Low-Income Energy Assistance Program
- Employee Insurance Update
- King Milling Tour
- Budget
- Cybersecurity Training
- Retirement
- Work Anniversaries

M. Schedule of Meetings: May/June was presented.

N. Supplemental Information: West provided supplemental information to the Board on the following items:

- Sales and Cash & Investments Performance Data Charts
- Benevolence Report
- Full Income Statement
- April Payables

VIII. NEXT REGULAR LL&P BOARD MEETING: To be determined following the board meeting.

IX. BOARD COMMENT:

Fonger thanked Casey for his hard work with IT issues, congratulated Zac on a month with no outages, thanked the office for all their hard work right now, and expressed appreciation to Ryan T and Tom for their years of service. Schrauben also expressed appreciation for Tom and Ryan T, and congratulated Ryan T on his retirement. Cadwallader related her experience meeting Blue Cross Blue Shield of Michigan’s President, and thanked LL&P employees for carrying the badge. Crawford thanked the board for excusing his absence last month and considering his schedule for the June meeting, and stated he’s happy to see benevolence money being used. Beachum expressed appreciation for Ryan T, Tom and everybody at LL&P – a great organization where everyone treats others with respect and kindness.

X. ADJOURNMENT

It was MOVED BY CRAWFORD, SUPPORTED BY CADWALLADER to adjourn the Regular Board Meeting at 7:59 p.m.

Yea: 5 Nay: 0 Absent: 0 Motion Carried

Chairperson Beachum

Date

**Minutes for the
Board of Lowell Light & Power's
Special Called Meeting – May 27, 2025**

I. CALL TO ORDER AND ROLL CALL:

The meeting was called to order by Chairperson Beachum at 6:05 p.m., and General Manager West called the roll.

Present: Perry Beachum, Tina Cadwallader, Daniel Crawford, Andrew Schrauben, and Craig Fonger (arrived 6:10 p.m.)

Absent: None

Also Present: General Manager Charlie West and Office Manager Julie Stewart

It was MOVED BY CRAWFORD, SUPPORTED BY SCHRAUBEN, to excuse Craig Fonger's absence.

Yea: 4 Nay: 0 Absent: 1 Motion Carried

II. APPROVAL OF AGENDA:

It was MOVED BY SCHRAUBEN, SUPPORTED BY CRAWFORD, to approve the agenda as presented.

Yea: 4 Nay: 0 Absent: 1 Motion Carried

III. PUBLIC COMMENTS (for items not on the agenda):

There was no public comment.

IV. ACTION ITEMS:

A. Benefits Renewal for FY 2026:

West presented the renewal information for Health, Dental, Vision, Long-Term Disability, Short-Term Disability, and Life/ AD&D Insurance.

For non-union employee health insurance, Priority Health renewal for the two health insurance offerings came in at a combined 16.7% increase, which equates to a total premium increase of \$22,120.08. The increases presented were based on employees renewing their current plans. If employees decided to change plans, the final increase would change.

After reviewing the alternative plans presented by BHS, staff did not identify a viable alternative plan. Any change in plan that would meaningfully reduce the cost increase would result in significant disruptions to the employee.

It was MOVED BY CRAWFORD, SUPPORTED BY CADWALLADER, to renew the two Priority Health plan options with a combined 16.7% increase.

Yea: 5 Nay: 0 Absent: 0 Motion Carried

For dental insurance, Delta Dental issued a renewal quote that included a 3.4% increase. This results in a total annual premium increase of \$509.40.

It was MOVED BY CRAWFORD, SUPPORTED BY FONGER, to renew the Delta Dental plan with a 3.4% increase.

Yea: 5 Nay: 0 Absent: 0 Motion Carried

For voluntary vision insurance, Delta Vision supplied a renewal quote that included a 7.03% increase. The voluntary vision insurance is made available to each employee and their family at 100% employee cost.

It was MOVED BY CRAWFORD, SUPPORTED BY FONGER, to renew the optional Delta Vision plan with a 7.03% increase.

Yea: 5 Nay: 0 Absent: 0 Motion Carried

For Life/AD&D, STD, and LTD insurance, UNUM issued a renewal quote that included an overall 12% increase, resulting in a total premium increase of \$1,206.82. One America provided an alternative quote resulting in an overall increase of 2.6% or \$257.34. Staff requested confirmation that the One America plan is comparable to LL&P's current plan.

It was MOVED BY SCHRAUBEN, SUPPORTED BY CADWALLADER, to approve the One America plan with a 2.6% increase, pending confirmation that coverage is comparable to current plan. If not comparable, then approve to renew UNUM plan with a 12% increase.

Yea: 5 Nay: 0 Absent: 0 Motion Carried

No action is needed for union employee health insurance as the current Union Working Agreement establishes the terms of bargaining unit members' health coverage.

B. PA 152 Resolution:

Per Public Act 152 which regulates and controls public employers' permitted expenditures for medical benefit plans, the board is required to review annually the three options available to comply with the law. West recommended the third option which was to opt out of the requirements of the Act.

It was MOVED BY CRAWFORD, SUPPORTED BY FONGER, to approve the PA 152 resolution to opt out of the requirements of the law.

Yea: 5 Nay: 0 Absent: 0 Motion Carried

V. **NEXT REGULAR LL&P BOARD MEETING:** Scheduled for Wednesday, June 18, 2025, at the Energy Center.

VI. **BOARD COMMENT:**
Cadwallader suggested finding a bigger pool to join for health benefits, using a broker to find a group to join, possibly joining with the city or Chamber of Commerce, and stated she would look into it too. Schrauben stated that he understood LL&P’s challenges with broker shopping and expressed that the rate is high. Fonger also suggested joining a larger group and finding a good broker. Beachum expressed his desire for LL&P to offer great benefits since we have great employees.

VII. **ADJOURNMENT**
It was MOVED BY FONGER, SUPPORTED BY CADWALLADER to adjourn the Regular Board Meeting at 7:12 p.m.

Yea: 5 Nay: 0 Absent: 0 Motion Carried

Chairperson Beachum

Date

Memorandum



To: Lowell Light & Power Board

From: Megan Mora

Date: June 13, 2025

Re: Consideration of Additional Pension and Equipment Replacement Fund Contributions

Background:

Staff proactively monitors financial metrics throughout the fiscal year and has identified some additional financial flexibility as this FY comes to an end. Based on our internal analysis and LL&P strategic priorities, staff has focused on leveraging the financial flexibility to improve our equipment replacement fund position and our unfunded pension liability, as well as carry excess forward for the FY 2026 capital plan.

Recommendation:

It is staff's recommendation to make a one-time contribution of \$100,000 to the MERS Surplus Division and a one-time contribution to the Equipment Replacement Fund of \$100,000.

Additional Information:

- Staff has identified a total of \$350,000 in flexible funds. The remaining \$150,000 will be brought forward for FY 2026 capital spending.
- We identified the surplus division and the equipment replacement fund due to the longevity of the benefit, as well as the uncertainty surrounding pension liability and equipment costs.
- We have added a future software conversion to the equipment replacement plan, so our total funds needed have increased.
- The equipment replacement fund is an internally restricted fund, which provides continued flexibility in the event of a major expense.
- Internally restricted funds are not considered restricted for audit purposes and bond rating surveillance reviews.



Memorandum

To: Lowell Light & Power Board

From: Zac Walker

Date: 6/12/2025

Re: Transformer Order

As part of our ongoing efforts to complete the projects outlined in the approved capital budget, staff have evaluated the necessary transformer units required to support project execution. Below is a brief summary of the background, staff recommendations, and supporting information.

Background

To fulfill the needs of our current capital improvement projects, the following transformer types and quantities are required:

- 50 Pole mount single phase – 4 units
- 25 Pad mount single phase– 12 units
- 50 Pad mount single phase – 16 units
- 150 Pad mount three phase – 6 units

ERMCO has consistently served as our standard supplier for single-phase transformers. While we periodically perform price checks to ensure competitiveness, we continue to find value in the reliability and consistency of ERMCO units, especially given the challenges we have historically faced with transformer supply and performance.

T&R remains our standard provider for three-phase transformer units. These are rebuilds, offering significant cost savings compared to purchasing new units. Our experience with T&R products has been positive, with proven performance and reliability.

Recommendations

Recommendation 1:

Staff recommends the approval of the ERMCO transformer order from Resco in the amount of **\$132,760.00**.

Recommendation 2:

Staff recommends the approval of the T&R transformer order in the amount of **\$63,420.00**.

Additional Information

- These recommendations exceed the approved budget by \$16,180.00, bringing the total to \$196,180.00. The single-phase transformers were more expensive than anticipated, while the three-phase units were slightly under budget.
- Both suppliers have a strong track record of performance and support.

- Lead times for these units have recently improved and are currently favorable.
- Approval is important to keep project schedules on track and avoid delays.

We appreciate your attention to these recommendations and are available to answer any questions during the board meeting.

CUSTOMER COPY

QUOTE # 763675-00
QUOTED DATE 6/04/25

BILL TO:
RESCO
P.O. BOX 44430

SHIP TO:
LOWELL MI
=====

MADISON

WI53744

LOWELL

MI53744

<u>DESCRIPTION</u>	<u>PRODUCT NUMBER</u>	<u>QTY</u>	<u>UNIT PRICE</u>	<u>EXT PRICE</u>
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TRANSFORMER LOSS DATA IS BASED ON ANSI C57.12.00:

LOSS GRT: AVE VOLT% : 100

NL TEMP BASIS: 85 LL TEMP BASIS: 85

QUOTED PER THE DESCRIPTION PROVIDED WITH THE RFQ ONLY, NO SPECIFICATION ON FILE

ALL ITEMS ARE QUOTED WITH A LOW VOLTAGE OF 240/120 FOR A TOTAL OF THREE LOW VOLTAGE BUSHINGS

ITEM 3 IS QUOTED WITHOUT A LOAD BREAK SWITCH

EVALUATED TO MEET DOE 2016 AND 2029 REQUIREMENTS

ITEM 1

PADMOUNT DIST. TRANSFORMER

PADMOUNT

1

\$ 3830.00/each

ITEM# : 1.00

estimated

INTERLACED N TANK DIAM .0 NON-MAG N STEEL TYP SI

shipping would

NL= 59 LL= 315

be early

OPTIONS BEGIN.....

September.

TYP2A LOW PROFILE, ANSI STD. TYPE II

L LOOP FEED WITH 200 AMP STRAP

025 25 KVA

001 12470GRDY/7200 95BIL 1BU

001G 12470GRDY/7200

003 2 AT 2.5% ABOVE & BELOW NORMAL

441 240/120 (3 LVBU ONLY) LHL

E53 GENERIC CUR/FAULT (CS) BAYO & ISO

003 GENERIC HV BUSH WELL 3-98 OR 3-135

000 COPPER STUD SECONDARY BUSHINGS.

000 NO CONNECTORS REQUIRED

4 (1) 2POSITION/1DECK GRD/Y(GENERIC)

014 14GA MILD STEEL DOOR

13 GENERIC 10PSI 50SCFM FOR FR3 FLUID

8 ENVIROTEMP-FR3

OPTIONS END.....

ITEM 2

PADMOUNT DIST. TRANSFORMER

PADMOUNT

1

\$ 4630.00/each

ITEM# : 2.00

estimated

INTERLACED N TANK DIAM .0 NON-MAG N STEEL TYP AM

shipping would

NL= 24 LL= 821

be early

September.

CUSTOMER COPY

QUOTE # 763673-00
QUOTED DATE 6/04/25

BILL TO:
RESCO
P.O. BOX 44430

SHIP TO:
LOWELL MI
=====

MADISON

WI53744

LOWELL

MI53744

<u>DESCRIPTION</u>	<u>PRODUCT NUMBER</u>	<u>QTY</u>	<u>UNIT PRICE</u>	<u>EXT PRICE</u>
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TRANSFORMER LOSS DATA IS BASED ON ANSI C57.12.00:

LOSS GRT: AVE VOLT% : 100

NL TEMP BASIS: 85 LL TEMP BASIS: 85

QUOTED PER THE DESCRIPTION PROVIDED WITH THE RFQ

ONLY, NO SPECIFICATION ON FILE

EVALUATED TO MEET DOE 2029 REQUIREMENTS

ITEM 1

OVERHEAD DIST. TRANSFORMER

OVERHEAD

1

\$ 3180.00/each

estimated

shipping would

be early

September.

ITEM# : 1.00

INTERLACED N TANK DIAM 21.0

NON-MAG N

STEEL TYP AM

NL= 28 LL= 785

OPTIONS BEGIN.....

050 50 KVA

501Y 7200/12470Y

95BIL 2BU

501 7200

Y Wye System

003 2 TAPS 2.5% ABOVE AND BELOW

401 120/240 3 OR 4 LVBU(QTY PER ANSI)

1 1 SET OF HANGER BRACKETS

000 CONVENTIONAL

000 NO LIGHTNING ARRESTER AT H1

300 GenThermoSet/ThermoPlast w/EyeBolt

H GENRIC 10PSI 50SCFM w/FR3 (02or32)

1 Standard 2.5 BlakOnWhite kVA Decal

1 NON PCB 1x2(ERMCO STD)WHT/BLU7-15

ARRESTER KV PRI 0000000009.00000

ARRESTER KV SEC 0000000000.00000

8 ENVIROTEMP-FR3

TKD 0000000021.00000

TKH 0000000032.00000

OPTIONS END.....

100% CTR W/ SHIPMENT



"The Transformer People"

When Every Minute Counts

Call Toll Free 800-843-7994
 (Outside U.S.) 605-534-3555
 FAX 605-534-3861
 Website <http://t-r.com>

Quote Rev. 131252-1

Contact: Zac Walker

Phone: 616-490-5936

Date: 06/05/2025

Company: Lowell Light and Power

Fax: 616-897-4082

Email: zwalker@lowell-light.org

Quote Summary

#	Item	Type	Qty	Category	Ph	KVA	Primary	Secondary	Price	Total
1	0	RC	6	PAD MOUNT	3	150	12470GRDY/7200	208Y/120	\$10,570.00 USD	\$63,420.00 USD
Grand Total										\$63,420.00 USD

Additional Notes

1. All quotes are subject to the "Standard Terms and Conditions of Sale".
2. This quote is valid for 15 days.
3. Estimated manufacturing lead-time is a best estimate at time of quotation and may vary.
4. Upon completion of order, immediate shipment is available plus freight on a common carrier. Unless otherwise specified, freight on quotes is prepaid and allowed in the contiguous US on our next available truck going to your area.
5. Electrical Test reports available upon request.
6. Prices subject to change. Due to the current volatility of the transformer components market (including copper), prices are subject to change in the event a rapid or extreme fluctuation in price occurs between the time of order placement and sourcing of materials. A rapid or extreme fluctuation occurs when a component part increases by more than 5% from the time the order is placed, and the time materials are ordered. T&R Electric agrees to use its best efforts to obtain advantageous pricing from materials suppliers. In the event there is a price increase through no fault of T&R Electric, we will notify the customer as soon as practicable.
7. Note: In order for a Purchase Order to be entered into the work queue and receive a designated time slot for production, these conditions must be accepted, and a note of acknowledgement must be present on said purchase order.

If you have any questions or need any additional information please call me at 800-843-7994. You may also email me at brad.relf@trelectric.com.

Sincerely,
 Brad Relf
 Sales Representative



"The Transformer People"

When Every Minute Counts

Call Toll Free 800-843-7994
(Outside U.S.) 605-534-3555
FAX 605-534-3861
Website <http://t-r.com>

Quote Rev. 131252-1

Contact: Zac Walker

Phone: 616-490-5936

Date: 06/05/2025

Company: Lowell Light and Power

Fax: 616-897-4082

Email: zwalker@lowell-light.org

Item #1 - Three Phase 150 KVA Pad Mount

Product Type: Reconditioned

Transformer Type: Pad Mount

Specifications:

KVA: 150

Phase: 3

High Voltage: 12470GRDY/7200

Low Voltage: 208Y/120

Taps: W/TAPS

Accessories:

- Primary Bushings, Dead Front, Loop Feed
- 8.3/14.4 KV Wells with Inserts
- Secondary Bushings, Standard Spade Connectors
- Bayonet Fusing
- Oil Level Gauge
- Pressure/Vacuum Gauge
- Pressure Relief Device
- Drain Valve with Sampler
- Pentahead Entry Assembly
- Mineral Oil (standard)
- Non-PCB Label
- Bell Green Paint
- Undercoating

Notes:

USED / RECONDITIONED
2 POS LBOR SWITCH = \$475.00 (INCLUDED IN COST)

Quantity: 6

Price: \$10,570.00 USD Each

Warranty: 36 Month Guarantee

Manufacturing Time: 10 - 12 weeks (ARO)

Delivery: Fob: Destination

After Release to Production

Electrical Tests:

1. Transformer Turns Ratio Test
2. Polarity and Phase Relation Test
3. DC HYPOT TEST
Performed at Two Times Rated Line Voltage Plus 1000 Volts
 - a. HV to LV
 - b. HV to Ground
 - c. LV to Ground
4. Core Loss and Excitation Test
5. Load and No Load Testing
6. Induced Potential Test at 400 Hertz for 7200 Cycles



**36 MONTHS
100%
Guarantee**

GUARANTEE

ALL T&R TRANSFORMERS ARE GUARANTEED TO BE FREE FROM DEFECTS IN WORKMANSHIP AND MATERIALS FOR 36 MONTHS UNDER NORMAL USE OR SERVICE ; THAT NORMAL USE OR SERVICE DOES NOT INCLUDE ABNORMAL STRESSES OR STRESS FROM SUCH CAUSES AS INCORRECT PRIMARY VOLTAGE, FREQUENCY OR IMPROPER LOAD.

We are not responsible for consequential losses or damages outside of this equipment nor for any repairs or replacements made by others without our written authorization. Should any unit fail within 36 months, we will either repair or replace the transformer or refund your money at our option.

Excluded under this guarantee are all newly-manufactured transformers and all transformers rebuilt by other rebuilders, in which case their guarantee will prevail.

This guarantee is expressly in lieu of other guarantees.

(605) 534-3555
(800) 843-7994
FAX: (605) 534-3861
E-MAIL: t-r@t-r.com

T&R Electric Supply Co., Inc.
STANDARD TERMS AND CONDITIONS OF SALE
Effective Date: January 23, 2020

1. Applicable Terms. These Terms and Conditions of Sale (the "Terms") apply to and govern the sale of all material, equipment, components, products, goods and/or documents (the "Products") sold by T&R Electric Supply Co., Inc. ("T&R") to Customer, unless otherwise expressly agreed in a written agreement signed by T&R. T&R offers to sell the Products solely pursuant to these Terms, and any acceptance is expressly limited to these Terms. Any terms proposed by Customer in any offer, acceptance, confirmation or other document are rejected by T&R and do not bind the parties. If Customer objects to any provisions of these Terms, such objection must be in writing and received by T&R prior to commencement of performance by T&R. If Customer fails to timely provide a written objection, Customer will be deemed to have conclusively accepted these Terms. All dollar amounts referenced herein, or payments owed under the terms hereof, refer to and shall be paid in US dollars.

2. Quotations. Each quotation is valid for 30 days from its issue date unless otherwise stated in the quotation or unless revoked by T&R prior to the issuance of Customer's purchase order.

3. Prices. Prices are subject to change by T&R without notice. Unless otherwise specified, prices will be the prices in effect at the time of written order acknowledgment by T&R, subject to any mutually agreed upon escalation formula and/or adjustment for any subsequent change to the Product requested by Customer and agreed to by T&R. Except as otherwise provided in Section 6 (Delivery/Shipment) or as otherwise agreed in writing by T&R, prices will include freight Prepaid and Allowed to the accessible common carrier point nearest the first destination designated by Customer in the 48 contiguous United States on the next available T&R truck delivering to Customer's area, unless immediate shipping is required by Customer, in which case such charges are not included in the original quote and shall be additionally paid by Customer. In the event of a price change, the effective date of the change will be the date shown on the revised quotation. Where a price change is made by letter, fax or email, the effective date may be given as part of the letter, fax or email. Pallets are not included in the price of quote and must be requested separately by Customer. Pallets and export packaging provided by T&R will not be fumigated and any special requests shall be made in advance, and may not be available through T&R. Customer shall give at least two weeks' notice to T&R in the event witness tests are required by Customer, and charges for such tests will be set by T&R but will be no less than \$1,000 per day.

4. Taxes. The price quoted by T&R for the Products does not include any federal, state or local property, license, privilege, sales, use, excise, gross receipts or other like taxes which may now or hereafter apply. Customer shall be solely responsible for paying all such applicable taxes. Payment by T&R of any such taxes will be for the account of Customer, and shall be immediately reimbursed by Customer to T&R. Where Customer's or the end-user's destination is located outside of the United States, Customer shall pay all customs, duties and local customs broker fees and costs (U.S. and/or non-U.S.), as well as all other non-U.S. taxes of any type.

5. Payment. Payment terms are 30 calendar days from the date of invoice, unless otherwise agreed in writing by T&R. If the financial condition of Customer at any time prior to shipment is reasonably questioned by T&R, T&R may require payment in advance by Customer or cancel any outstanding order, without any liability or obligation to Customer and whereupon, in the event of cancellation, T&R will be entitled to receive reasonable cancellation charges. If any payment is not made when due, Customer shall pay a late charge equal to the greater of 1½% per month cumulative or the highest applicable rate allowed by law on all principal outstanding and prior assessed late charges. In addition, Buyer shall pay T&R all costs and expenses incurred by T&R in enforcing these Terms, including reasonable attorneys' fees.

6. Delivery/Shipment. Unless otherwise agreed in writing by T&R, all orders of Products with net invoice values of \$1,000 or more are shipped F.O.B. Colman, South Dakota Prepaid and Allowed, and all orders with net invoice values of less than \$1,000 are shipped F.O.B Colman, South Dakota Prepaid and Added. All shipments are F.O.B. accessible common carrier point nearest first destination designated by Customer in the 48 contiguous United States on the next available contracted carrier truck delivering to Customer's area, unless immediate shipping is required by Customer (which charges are not included in the original quote, freight prepaid, and shall be paid by Customer).

Cartage (Store Door Delivery): Transportation charges incurred from the nearest accessible common carrier point to final destination or to shipside (in case of shipment to U.S. possessions) are the responsibility of Customer unless the common carrier furnishes store delivery at no extra charge.

Method of Shipment: T&R will determine the point of origin of shipment, the method of transportation, and the routing of shipment. Customers requiring shipment by a method or routing other than that of T&R's selection will be billed any excess or premium in transportation charges. Any charges for special services, including special train, lighterage, coordinated arrival times of multiple trucks or other modes of conveyance shall be paid or reimbursed by Customer.

Shipping Dates: Shipping dates contained in quotations are approximate and are based on receipt of complete information with the order. If drawing approval by Customer is required, drawings must be returned to T&R by Customer and released to production within 14 days, in writing, by email, facsimile or first class mail. Upon release to production, a shipment date will be determined by work load level at the time of release and may not be the same as initially quoted. An acknowledgement shipment date will be provided upon Customer request.

Customer Pick-Up: No allowance will be made in lieu of transportation if Customer accepts shipment at the factory or warehouse or freight station.

Will Call Orders: Customer expressly consents that will-call orders (e.g. orders for which Customer elects to arrange for transportation) will be invoiced on the later of the contractually acknowledged shipment date or the date of Product completion. T&R will not be responsible in any way for Customer's inability to secure timely transportation or any other delay by Customer or its service providers whatsoever. Any applicable storage charges of completed Products will be in accordance with Section 17 (Delayed Shipment).

Shipment Damage: Except in the event of F.O.B. Destination shipment, T&R will not participate in any settlement of claims for concealed or other shipment damage. When shipment has been made on an F.O.B. Destination basis, Customer shall unpack immediately and, if damage is discovered, shall: (i) not move the Product from the point of examination; (ii) retain shipping container and packing material (if applicable); (iii) notify the carrier of any apparent damage in writing on carrier's delivery receipt and request carrier to make an inspection; (iv) notify T&R within 72 hours of delivery; and (v) send T&R a copy of the carrier's inspection report.

Inspection and Acceptance: Products will be deemed accepted by Customer upon receipt. Should a Product not comply with required technical specifications, Customer shall notify T&R in writing of any alleged noncompliance within two calendar days of receipt and off-loading. Any notification of alleged noncompliance must cite each specification criteria that is alleged to be non-compliant, with evidence of the deviation. Correction of any confirmed noncompliance will be in accordance with T&R's obligations under Section 8 (Warranty).

7. Force Majeure. T&R shall not be liable for failure to perform or for delay in performance due to any cause beyond its reasonable control, including but not limited to: acts of God; acts or omissions which are substantially attributable to Customer or Customer's service providers; fire; floods, hurricanes, tornadoes or other unusually severe or harsh weather conditions; strikes or other labor difficulties; any act or failure to act or delay in acting on the part of any governmental authority or entity; changes in law; epidemics; quarantine restrictions; war; insurrection or riot; acts of a civil or military authority; title or environmental issues; embargoes; fuel or energy shortage; blockage; transportation delays or accidents; inability to obtain necessary labor, material or manufacturing facilities from usual sources; or delays of subcontractors. In the event of delay in performance due to any such cause, the date of shipment or time for completing will be extended by a period of time equal to the greater of (i) the time reasonably necessary to overcome the effect of such delay, or (ii) the time equal to the period of the delay.

8. Warranty. T&R warrants to Customer that, for the length of time stated in the quote given by T&R to Customer (or if no length of time is stated, for a period of one year from the date of invoice), the Products will be free from defects in material and workmanship under normal use, service and conditions. T&R shall have no liability for the failure of any Product to conform with this warranty if such failure is caused by abnormal stresses (such as stresses caused by incorrect primary voltage, frequency or improper overload), accident, misuse, neglect, alteration, improper installation or repair, inadequate maintenance, normal wear and tear, or use contrary to any product specifications or instructions of T&R. Customer may elect, at Customer's sole expense, to install, use and maintain a metering device that will record values for current (amps), voltage (V), frequency (Hz), loading of the transformer (kW), and such other information as may be required by T&R (collectively, the "Metered Information"). In the event of a defect or other failure of the Product, Customer is required to provide Metered Information regarding the Product to T&R, and such Metered Information will be used by T&R to determine whether the alleged defect or failure is covered by this warranty. If Customer elects not to install, use, and maintain a metering device, or otherwise fails to provide Metered Information to T&R, T&R shall analyze the Product and make the determination, in its sole discretion, whether the alleged defect or failure is covered by this warranty. In the event a Product fails to conform to this warranty during the warranty period, T&R, at its sole option, will repair the Product, replace the Product, or refund the purchase price of the Product to Customer. Excluded from this warranty are all newly manufactured transformers, regulators, switches and other equipment and all transformers, regulators, switches and other equipment rebuilt by other rebuilders, in which case such other manufacturers' or rebuilders' warranties will apply and be Customer's exclusive warranty to be enforced directly by Customer against such third party. TO THE MAXIMUM EXTENT PERMITTED BY LAW, THIS WARRANTY CONSTITUTES T&R'S SOLE LIABILITY, AND CUSTOMER'S SOLE REMEDY, FOR ANY BREACH OF WARRANTY OR OTHER NONCONFORMITY OF PRODUCTS. T&R MAKES NO OTHER WARRANTY, EXPRESS, IMPLIED OR STATUTORY, INCLUDING ANY WARRANTY OF MERCHANTABILITY, FITNESS FOR A PARTICULAR PURPOSE OR NON-INFRINGEMENT, OR THAT MAY ARISE FROM COURSE OF DEALING, COURSE OF PERFORMANCE OR USAGE OF TRADE. T&R does not extend this warranty, and Customer may not transfer it, to any third party; in the event this warranty is deemed to extend to any third party, this warranty shall be subject to all conditions and limitations of these Terms.

9. Limitation of Liability. The total, aggregate, and cumulative liability of T&R, and its affiliates, parent, subsidiaries, shareholders, directors, officers, employees, agents, assigns and their respective predecessors and successors, to Customer or any third party, whether by indemnity, in contract, guaranty or tort (including negligence or strict liability), by statute or under any other legal theory, shall in no event exceed the amount paid by Customer for the Product giving rise to such liability. The existence of multiple claims with respect to the same Product will not enlarge this limit.

Under no circumstances will T&R be liable to Customer or any third party, whether by indemnity, in contract, guaranty or tort (including negligence or strict liability), by statute or under any other legal theory, for any punitive, special, incidental, indirect or consequential damages or losses of any nature, even if Customer advised T&R in advance of the possibility of such damages, including without limitation loss of profit, loss of production, loss of contract, loss of revenue, cost of replacement power or temporary equipment, claims of Customer's customers, cost of money, loss of investment or business opportunity, increased operating costs, financing costs or government fines, penalties or sums due.

No action, regardless of form, arising with respect to any Product may be brought by Customer more than one year after the event giving rise to the cause of action occurred. T&R shall be entitled to the payment of its attorneys' fees and costs in the event T&R is forced to defend a legal action by Customer on a claim precluded by this section. The remedies of Customer set forth in these Terms are exclusive and include anything done in connection with the Products, such as the performance or breach of these Terms or the manufacture, sale, repair, replacement, delivery, resale or use of the Products.

Customer acknowledges that T&R set its prices, and agreed to sell the Products to Customer, in reliance on the limitations of liability, disclaimer of warranties, and remedies set forth in these Terms,

and that such provisions form an essential basis of the bargain between the parties, without which T&R would not have agreed to sell the Products to Customer.

10. Delay Damages. In the event T&R fails to deliver a Product at the time required by an order, T&R's liability for such delay shall be limited by these Terms (including, but not limited to, Section 9 (Limitation of Liability)) and in no event shall exceed an amount equal to 5% of the purchase price of the Product at issue. Such compensation shall represent full and final satisfaction of T&R's liability for delay. Customer shall be entitled to the delay damages described in this section only if Customer substantiates through appropriate and reliable documents the damages it incurred due to the late performance of T&R. Customer shall be entitled to such damages only if T&R fails to meet the final shipment date of a Product; no delay damages shall apply with respect to any intermediate milestone or deliverable. Any amounts payable by T&R pursuant to this section shall be subject to the terms of Section 9 (Limitation of Liability), including the total, aggregate liability cap set forth therein. Customer shall use all reasonable efforts to mitigate the effect of any delay caused by T&R. In no event shall T&R be liable for delay damages where late shipment was caused by a force majeure event as defined in Section 7 (Force Majeure), a suspension of the work, a change order or modification to the Product requested by Customer, or any other act or omission of Customer or end-user which contributed to the delay at issue.

11. Intellectual Property. The sale by T&R of a Product does not convey or grant any license, express or implied, to Customer regarding any of T&R's intellectual property, including but not limited to any patents, copyrights, trademarks, trade secrets, designs, artwork or other proprietary rights, except Customer's non-exclusive right to use such intellectual property solely for the purpose of, and only to the extent necessary for, use of the Product in accordance with T&R's specifications or use documentation.

12. Transfer. In the event Customer sells, assigns or otherwise transfers a Product or any right or interest therein to a third party, such third party shall be bound by these Terms in the same manner as Customer. In the event such third party is for any reason determined to not be bound by these Terms, Customer shall indemnify, defend and hold harmless T&R from and against all liability of T&R to such transferee or any subsequent transferee in excess of what T&R's liability would have been if such transferee had been bound by these Terms in the same manner as Customer.

13. Title; Risk of Loss. Title to the Products will pass to Customer at the point of delivery to Customer. Risk of loss of the Products will pass to Customer upon the earlier of the invoicing date or the date of delivery to Customer. Until such time as Customer has paid T&R in full for a Product, Customer shall perform all acts necessary to protect the Product free of claims, demands, liens and encumbrances, to insure the Product for its full replacement value at Customer's expense, and, to the extent Customer owes T&R any amount under the purchase order, hold the proceeds of any insurance claim in respect of the Product in trust for T&R.

Without prejudice to any other remedy or right of T&R, if Customer fails to timely pay for a Product delivered to Customer, T&R may take possession of the Product and sell it. Customer irrevocably authorizes T&R or its agents to enter any premises owned, leased or otherwise occupied by Customer for the purpose of taking possession of the Product. If T&R takes possession of and sells a Product, Customer continues to be liable to T&R for an amount equal to the aggregate of the unpaid amounts and costs and expenses incurred by T&R in taking possession of, transporting, storing and selling the Product, less an amount equal to the proceeds of the sale.

14. Contract Variations. The following terms apply to purchase order variations.

Drawing Approval and Changes: If Customer approval of drawings is required, such review, comment or approval must be received by T&R no later than 14 calendar days after submittal of drawings by T&R to Customer. If Customer fails to meet this requirement, or if the Product has not otherwise been released to production within 30 calendar days of written order acknowledgement by T&R, the order shall be subject to adjustment of price and shipment terms. Where Customer's specifications are not sufficiently detailed, T&R reserves the right to design the Product in accordance with T&R's professional judgment and good commercial practices. If at any time Customer makes changes to a design as covered in Customer's specifications, the order shall be subject to adjustment of price and shipment terms to reasonably cover any additional costs and commitments caused by the change.

Hold: An order placed on hold by Customer for any reason, or by T&R while awaiting payment of overdue invoices, will be taken out of the production schedule. If/when the hold is removed, the order will be rescheduled from that subsequent release date at the then prevailing lead-time, and Customer shall be responsible for all additional costs and expenses associated therewith.

Change Order: A change order submitted by Customer for a previously acknowledged purchase order is subject to additional charges. Changes to purchase orders that have not been released for production are subject to price adjustments for changes to the Products and the costs of technical and administrative services, as well as applicable material and/or restocking costs. Changes made to purchase orders that have been released to production are subject to these same price adjustments, plus \$500 per change for production disruption and inefficiency costs. Lead-time extensions may result, depending on the nature of the changes.

Customer Supplied Material: In the event T&R agrees to install Customer-supplied material, the following additional terms shall apply:

(i) T&R will not be responsible for delays in shipment caused by delays in the receipt of Customer-supplied material. Such delays will be subject to possible price adjustments due to Customer-induced delays and disruptions.

(ii) Customer shall supply T&R all applicable technical data and drawings, in sufficient detail as determined by T&R, at time of order entry, so as to ensure the Product design can be made to accommodate form, fit, function and interface with Customer-supplied material.

(iii) Failure by Customer to supply the correct material per the detailed technical data supplied at the time of order may result in delays in shipment and price adjustments.

T&R will not be responsible for Customer-supplied material that is inferior, damaged or defective. In such an event, delays in shipment may result and shall be subject to price adjustments in favor of T&R.

Service Conditions: Liquid-filled transformer products supplied by T&R shall be suitable for operation within the "usual service conditions" as defined in IEEE Standard C57.12.00, Section 4.1. These usual service conditions include, without limitation, the following:

(i) The transformer is designed for step down duty.

(ii) The transformer is designed for operation at the rated kVA, at 3300 feet altitude, without exceeding temperature limits, provided the average temperature of the ambient air does not exceed the limits as listed below. The dielectric strength of the bushings and arrestors will be suitable to allow satisfactory operation at 3300 feet.

(iii) The temperature of the ambient air may not exceed 40 degrees C at any one time and the average temperature of the ambient air, for any 24 hour period, may not exceed 30 degrees C.

(iv) The input voltage when applied to any rated tap, at rated frequency, may not result in an output voltage greater than 110% at no load, and 105% at rated output load. The output load power factor must be 80% or better.

(v) When unusual or special service conditions occur or exist, such as damaging or explosive vapors, abnormal vibrations, shocks, transportation or storage conditions, poor wave form, unbalanced voltage, or planned regular short circuits, or service conditions other than those described in (i), (ii), (iii) or (iv) above, it is the responsibility of Customer to bring these conditions to the attention of T&R at the time a quotation is requested by Customer.

Failure by Customer to expressly provide advance notice to T&R of any unusual or special service conditions which do not meet the above shall render the Product warranty void.

15. Termination by Customer. An order or contract may be terminated by Customer only by written notice to T&R and upon payment to T&R of the termination charges described in this section, which must be paid with 30 days of the notice of termination.

Where the order is in process, but the Product is not released for manufacture, cancellation charges paid by Customer to T&R shall equal the cost of materials that are not useable on other orders, plus 20% of the price of the Product noted on the purchase order.

Where the order is in process and the Product is released for manufacture, the following charges shall be paid by Customer to T&R, based on stage of production:

If engineering is complete, 25% of the Product price

If purchasing is complete, 50% of the Product price

If materials have been received by T&R, 75% of the Product price

Within six weeks of acknowledged date of shipment, 100% of the Product price

16. Suspension by Customer. Any order held or delayed or rescheduled at the request of Customer shall be subject to the prices and conditions of sale in effect at the time of the release of the hold or reschedule. Any such order held or delayed beyond 30 calendar days will be treated as a Customer termination pursuant to Section 15 (Termination by Customer).

17. Delayed Shipment; Storage. When a Product is ready for shipment and shipment cannot be made because of reasons beyond T&R's control, T&R shall submit an invoice for the Product due and payable in accordance with the agreed payment terms, and T&R, upon written notice to Customer, shall store the Product, subject to the terms of this section.

Notwithstanding anything to the contrary herein, risk of loss of the Product shall pass to Customer upon moving the Product to storage. All expenses incurred by T&R in connection with the storage of the Product, including demurrage, cost of preparation for storage, storage charges, insurance and handling charges, shall be payable by Customer upon submission of invoices by T&R.

T&R, in its sole discretion, may agree to store completed Products for a maximum of two weeks at no additional charge on a space available basis, with the understanding and the hereby expressed consent of Customer that the date of invoice will be the date the Product was originally scheduled to ship and that payment terms will not be changed. After such two-week timeframe, a storage charge of \$250 per Product per week, or part thereof, will be assessed and billed monthly to Customer.

18. Termination by T&R. T&R shall have the right to terminate an order at any time in the event Customer breaches these Terms. T&R shall notify Customer of termination by written notice.

19. Returning of Product. No Product may be returned to T&R by Customer, except with the prior written agreement of T&R and subject to the terms specified therein by T&R.

20. Product Notices. Customer shall provide the end-user of a Product with all T&R-supplied Product and patent notices, warnings, instructions, recommendations and similar materials. Under no circumstances shall Customer or the end-user remove any such information which may be affixed to the Product or to the related materials shipped with the Product.

21. United States Export Controls. Customer acknowledges that the Products and all documentation and other technical information delivered pursuant to these Terms is subject to export controls under U.S. laws, including but not limited to the Export Administration Act and the regulations promulgated thereunder. Customer shall comply with all legal requirements established under these controls and cooperate fully with T&R in any official or unofficial audit or inspection that relates to these controls. Customer shall not export, re-export, divert or transfer, directly or indirectly, the Products or any documentation or other technical information delivered pursuant to these Terms to any country, or to the nationals of any country, which the U.S. government determines is a country to which such export, re-export, diversion, transfer or disclosure is restricted. Customer shall defend, indemnify and hold harmless T&R from and against any claims, liability and expenses arising from or related to any breach of this section by Customer. T&R's obligation to deliver the Products to Customer is conditioned upon Customer's attainment of all required licenses and permits.

22. Testing and Acceptance of Goods. Testing of the Products before shipment is done in accordance with T&R's standard factory test procedures. Upon Customer's request, T&R will provide test reports for the Products. In the event Customer requests testing other than T&R's standard factory tests and/or requests witness testing and/or inspections, Customer shall pay for all such additional testing, witness costs, and all associated charges.

23. Severability. If any provision of these Terms is found to be in violation of law or unenforceable, the remainder of these Terms shall remain in full force and effect.

24. No Assignment. Neither these Terms nor any rights, interest or benefits of Customer hereunder may be assigned by Customer to any other party, except upon the prior written consent of T&R.

25. Disputes; Choice of Law; Venue. If any dispute arises under these Terms between Customer and T&R, no action, suit, arbitration or other proceeding may be commenced before the parties have attempted to resolve the dispute pursuant to mediation, unless immediate injunctive relief is being sought. The validity, performance, construction, and effect of any purchase order which is subject to

these Terms shall be governed by the laws of the State of South Dakota, without regard to its choice of law rules or those of any other jurisdiction. The parties agree that the United Nations Convention on Contracts for the International Sale of Goods shall not apply to any Products sold by T&R to Customer or any agreement or dispute between the parties. The sole and exclusive jurisdiction and venue for any legal action arising from or related to a dispute between T&R and Customer with respect to the Products, a purchase order, these Terms or any related matter shall be in the federal or state courts located in the State of South Dakota, and the parties consent to such jurisdiction and venue.

Memorandum



To: Lowell Light & Power Board
From: Zac Walker
Date: 6/13/2025
Re: Material Orders

Background and Consideration

To support the completion of previously approved projects and maintain adequate stock for emergencies and routine operations, staff is recommending the purchase of essential materials. These parts are necessary to ensure continuity of service and to prevent delays in scheduled work.

In accordance with our procurement procedures, bids were solicited from three qualified vendors. After evaluation, the recommended suppliers offered the most economical pricing and the best quality components for our needs.

Recommendations

1. Irby Order – #2 Underground Primary Wire

Staff recommends approval of the Irby parts order for #2 underground primary wire, totaling **\$40,500.00**. This wire is essential for upcoming capital projects.

2. Power Line Supply Order – Multiple Parts

Staff recommends approval of the Power Line Supply order for multiple parts, totaling **\$26,380.51**. These components are necessary to maintain inventory levels and meet capital project demands.

Additional Information

- Quotes were obtained from three vendors for each order.
- The selected vendors offered the most cost-effective and high-quality options.
- These purchases are aligned with the budget and previously approved capital project scopes.
- Having these materials on hand reduces downtime and ensures readiness for emergency repairs.
- Staff will continue to monitor lead times and inventory to proactively manage future needs.

Please let us know if there are any questions or additional details needed.

parts order list

Irby

Resco

PLS

part number	discription	total									
309	Anchor 8 in, E1021632	4	E1021632	\$ 54.24		E1021632	\$ 46.05		E1021632	\$ 45.05	\$ 180.20
			D84-6	\$ 43.39							
401	Arrester 9Kv Polymer	50	2137087314	\$ 86.93		ZHP0090000100	\$ 59.90		2137087314	\$ 48.95	\$ 2,447.50
			ZHP0090000100	\$ 60.28							
403	Arrester Elbow 9Kv/10Kv, 215ELA10	20	215ELA10	\$ 119.58		215ELA10	\$ 116.85		215ELA10	\$ 107.50	\$ 2,150.01
			8132B0010J001	\$ 100.69							
824	Bracket, Standoff Fiberglass, 18in	18	1SBM18CLH	\$ 89.44		FLHR118C3H	\$ 54.20	\$ 975.60	1SBM18CLH	\$ 67.14	
			G1MDA318ATB	\$ 77.15							
5640	Conduit, 2" IPS SDR11 Red, 96" Reel	10,000	2046499910	\$ 0.69		5000' reels	\$ 0.77		5000' reels	\$ 0.63	\$ 6,300.00
1900	Coupler, 2" Push Lock, 20001847	30	20005097	\$ 8.05		20001847	\$ 8.35		20005097	\$ 7.99	\$ 239.70
1104	Dustcap, LPC215, Pro Cap	20	LPC215	\$ 38.37		160DRG	\$ 50.65		LPC215	\$ 34.95	\$ 699.00
2609	Elbow, LE215AB04, Loadbreak #2 Str	80	161LRJS-B-5220	\$ 65.71		162LRJS-B5220	\$ 77.60		LE215AB04	\$ 39.79	\$ 3,183.20
4210	Fiberglass Guy Strain Insulator 42 in	10	GS21042CC1	\$ 53.02		GS21042CC1	\$ 53.05		FGS21-42CR	\$ 38.99	\$ 389.90
3203	Ground Rod, 5/8x8' ZZ588	30	PWC588	\$ 20.15		815880	\$ 15.35		ZZ588	\$ 9.90	\$ 297.00
6901	Pothead Term Kit, 7655-S-4, Cold Shrink	36	7000140710 7655-S-4	\$ 189.70			\$ 184.10		7655-S-4	\$ 161.50	\$ 5,814.00
8201	Wire, #2 UG Primary, Stranded	15,000	Okonite	\$ 2.70	\$ 40,500.00	Kerite	\$ 2.99		Okonite	\$ 2.84	
	wire,Hendrix 1/0	3000		\$ 2.25			\$ 2.08			\$ 1.56	\$ 4,680.00

Total	\$ 40,500.00	\$ 975.60	\$ 26,380.51
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Memorandum

To: Lowell Light & Power Board
From: Casey Mier / Zac Walker
Date: 6/12/2025
Re: Verdantas – Electric System Study/5 Year Plan Proposal

Consideration/ Background:

Verdantas (formerly GRP Engineering) provided a proposal for an Electric System Study and 5 Year Plan.

Electric System Study

The Electric System Study is a detailed analysis of the electrical distribution system, which includes the following studies using current data:

- Substation and circuit capacity
- Voltage stability/control
- VAR stability/control – capacitor banks
- Alternative circuit configurations and capacity
- Integrity of distribution system equipment and construction
- Step-down transformers and voltage conversion

5 Year Plan

The 5 Year Plan analyzes the distribution system using data with future load growth and aged infrastructure. This study anticipates future limitations or vulnerabilities in the system, enabling us to plan and allocate resources effectively for appropriate solutions. The study will produce a 5 year capital project plan, including a list of individual projects with drawings and cost estimates.

Recommendation: It is staff's recommendation to approve the Verdantas proposal from 5/28/2025 totaling \$67,950

Additional Information

- The last Electric System Study/5-year plan was performed in 2016 (approved in June 2015 Board Meeting)
- The Electric System Study/5-year plan is a RP3 requirement under the System Improvement section
- The cost of this study was originally budgeted for \$60,000
- The 5-year plan will be jointly reviewed by Lowell Light & Power and Verdantas after 3 years. This allows us to review progress, make updates, reassign priorities, and adjust to external influences.
- In addition to this proposal, we will also be working with Verdantis on two other projects:
 - Electric System Model Update
 - Precursor to the Electric System Study/5 Year Plan
 - Protective Relay Testing at the Substation and Generation Facility

Casey Mier

5.28.2025

Generation Superintendent
Lowell Light & Power
127 N Broadway St
Lowell, Michigan 49331

RE: Engineering Services Proposal
Electric System Study & 5 Year Plan

Dear Mr. Mier:

Verdantas (formerly GRP Engineering) is pleased to present this proposal to Lowell Light & Power for engineering services to complete an Electric System Study on the 4.16kV and 12.47kV distribution systems. This system study is being completed to ensure system capacity is maintained, reliability is improved, and to ensure upgrades are completed in a phased and logical fashion. The last system study was completed in May of 2016 by GRP Engineering.

Lowell Light & Power is a municipal electric utility serving customers within both the City of Lowell, MI and surrounding townships. Transmission service is provided by Internation Transmission Company at the 138kV level at the Interchange 138kV:12.5kV Substation. The Interchange distribution substation has a total of eight (8) distribution circuits operating at a primary voltage level of 7.2/12.5kV. A total of 4.525MW of generation is connected to the 12.5kV distribution system via circuit #201. The 12.5kV distribution system has several step-down transformers that convert the voltage to 4.16kV.

The overall scope of this project includes completion of an electric distribution system study to ensure the electrical distribution system can effectively meet both current demands and projected demands through 2035. The overall process to complete this study will be to update the existing system model in WindMil, determine land use and trends within the utilities service territory, project system load growth through 2035, analyze existing system at current loads and with projected load growth, determine recommended projects including substation and distribution to maintain system capacity and reliability through 2035.

The distribution system study will be completed through utilization of a detailed electric system model in Milsoft's WindMil Engineering Analysis Software. This engineering software along with its companion product, LightTable, allows for system analysis and studies including load flow/capacity, protective device coordination, and arc-flash. WindMil will be utilized to perform system load flow analysis under normal and 1st contingency operations at peak load conditions. The results of the system analysis will be utilized to prepare recommendations for electrical system upgrades.

Lowell Light & Power's current electric system model was created in WindMil Engineering Analysis software by GRP Engineering in 2010 through the use of existing ESRI mapping, cursory field mapping, and manual data input. The existing model is comprised of substation and generation equipment, plus mainline primary (4.16kV & 12.5kV) line sections only. WindMil data

is stored in an open-architecture database format allowing for simple exporting to future systems including GIS and Outage Management Systems (OMS).

Electric System Study Scope of Services

Verdantas will hold a System Study kick-off meeting with Lowell Light & Power staff at their offices. This meeting will be utilized for not only reviewing the study scope and schedule, but to also gain a solid understanding of current operational issues. The system study will include assessment of substation equipment for age and potential reliability issues. Additionally, the distribution system will be assessed for aging construction including copper overhead conductors, unjacketed underground cable (where known), failing equipment, and areas with high outage rates. The electrical system will be analyzed for the ability to shift distribution circuit load for maintenance and unplanned outages.

The 2016 System Study established an electric system operating philosophy including maximum conductor and equipment loading limits plus service voltage limits for Lowell Light & Power. These limits will be reviewed and placed in a standalone system operating document. Conductor thermal loading limits will be the basis for continuous and emergency conductor ampacity ratings. The electric system study will include an analysis and review of equipment and conductor capacity, plus service voltages under several system scenarios for peak loading conditions.

This study will follow the completion of the work to update the existing primary system model. Load allocation on distribution transformers and system components will be very accurate as the load will be applied from metered customer data imported into the model. The results of the system analysis will be utilized to prepare a 5-year capital project plan. The plan will contain drawings depicting and cost estimates for system improvement projects.

Electric System Study Scope of Services

The scope of services for the Electric System Study includes the following:

- Conduct study kickoff meeting with Lowell Light & Power staff.
- Conduct bi-weekly virtual project status meetings.
- Interview Lowell Light & Power staff to document recent history of electrical distribution system operational issues, outages, and potential growth areas.
- Review historic electric demand and energy consumption, including large load customers.
- Review population, land use and service area trends and projections.
- Establish load growth rate plus project growth in specific geographic areas based on review of population and land use within the service territory.
 - Load growth rate to include estimates for increases from electrification.
- Review and update Lowell Light & Power's electric system operating philosophy including maximum conductor and equipment loading limits and voltage limits. Conductor thermal loading limits will be the basis for continuous and emergency conductor ampacity ratings.
- Analyze and review distribution system for capacity issues and voltage issues under peak condition. Analysis will include conductor and equipment loading levels, voltage drop, capacitor placement, and load balancing. System VAR load will be analyzed on a circuit and total system basis, plus large load customers with a power factor < 80%.
- Perform load growth scenario for 5 & 10 years based on allocation of historical load data and projected growth rates and areas. Complete voltage-drop and capacity analysis for each load growth case at peak conditions for both normal system conditions and individually loss of one distribution circuit and loss of one substation transformer.

- Complete voltage-drop and capacity analysis for each load growth case at peak conditions for both normal system conditions and individually loss of one distribution circuit and loss of one substation transformer.
- Complete capacity and voltage drop analysis, including circuit review utilizing all mainline circuit ties for peak loading condition.
- Analyze system for ability to shift substation and distribution circuit load for maintenance and unplanned outages under peak and non-peak scenarios.
- Analyze system reliability for critical system loads and top ten customers.
- Assess substation equipment and facilities owned by Lowell Light & Power for age and potential reliability issues.
- Analyze system for power quality issues from Distributed Energy Resources (DER).
- Assess system for aged construction including copper conductors, unjacketed underground cable, and failing equipment.
- Review customer outage reports and field assess system in areas with high outage rates.
- Prepare list of recommended system improvement projects including additional substations and equipment upgrades at existing substations, new transmission and distribution circuits, distribution circuit rebuilds, voltage conversions, underground conductor replacement, substation and distribution circuit capacitor banks and voltage regulator installations.
- Preparation of drawings depicting recommended projects.
 - Proposed circuit upgrade areas and projects will be depicted.
 - Proposed new distribution circuits routes will be depicted.
- Prepare construction cost estimates for recommended projects.
- Present preliminary electric system report including analysis, drawings, and proposed system modifications to Lowell Light & Power staff (on site). Integrate revisions into the report following presentation.
- Submit final Electric System Study report including three hard copies and electronic PDF format.
- Present final System Study report to the Lowell Light & Power Board.

Verdantas proposes to complete the engineering services for the Electric System Study project for a lump sum fee of \$67,950 including all expenses. Engineering services will be billed on a monthly basis. Should work be requested by Lowell Light & Power outside the scope listed above, those services will be invoiced separately per hourly rates in effect at the time services are rendered.

This proposal is based on completion of the electric system model prior to the system study plus Lowell Light & Power providing their peak month customer load information.

Deliverables & Schedule

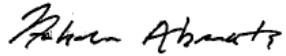
Deliverables will include report containing system operating philosophy, analysis, and recommended upgrades over the next five years in both printed hard copy and electronic files in PDF format. Schedule is based on notice to proceed by July 1, 2025 and completion of electric system model update prior to October 2025.

Project Kickoff	October 2025
System Assessment	October 2025
Preliminary Report	December 15, 2025
Final Report	December 31, 2025

We appreciate the opportunity to submit this proposal and look forward to being of service to you. Please contact me should you have any questions regarding this proposal.

Sincerely,

Verdantas



Nicholas Abraitis, PE

Senior Project Manager

Accepted:

Lowell Light & Power

Date



Memorandum

To: Lowell Light & Power Board
 From: Charlie West
 Date: June 13, 2025
 Re: Public Act 229 – State Program Decision

Background/ Consideration:

In late 2023, the Michigan Legislature passed Public Act 229, which reinstated Energy Waste Reduction participation requirements for municipal and cooperative electric utilities. In addition to reinstating the requirement, the law requires utilities to achieve incremental energy savings equivalent to 1.5%, an increase from the 1% required in the previous law.

Over the last few board meetings, staff have been updating the board on the requirements of the law and the challenges we’ve identified with compliance. One option for compliance is to opt into the state-sponsored program called “Efficiency United.” MPPA also underwent an RFI and RFP process to identify an implementation contractor for an MPPA program. If the board would like to participate in the state’s program, we must provide official notice by the end of June.

Program Comparison

The chart below provides an overview of both programs at a high level. During the board meeting, we will review the differences, benefits, and risks of both programs in more detail.

Program	Commitment Length (Years)	*Avg. Annual Savings Goal (kWh)*	Cost Information			
			Avg. Annual Cost	Cost per kWh Saved (¢ / kWh)	% of Avg. Annual Cost to Customers (i.e., Incentives)	% of Avg. Annual Cost to Implementation Contractor
MPPA	4	1,212,291	\$228,053	\$0.188	70%	30%
State	2	1,328,500	\$316,115	\$0.238	54%	46%

- The state's program is a 2-year commitment, while MPPA requires a 4-year commitment. There is a risk that the law could be changed within the 4-year MPPA program window.
- The MPPA program will return 70% of the funds collected back to our customers. MPPA will also negotiate a performance holdback in the final agreement, which would lower administrative costs if we fail to meet our savings goals.
- The overall cost of the MPPA program is approximately 21% less expensive than the States program on a per MWH saved basis.
- The MPPA implementor will be a company we have a long-standing relationship. We understand the dynamics of working with them.
- It is our priority to remain highly active in our EWR program and self-implement as many programs as feasible. This is an excellent opportunity to engage with our customers and connect with our community.

Recommendation: Based on the overall cost, the amount of funds returned to our customers, and the confidence in our ability to work with MPPA's implementor, staff is recommending participation in the MPPA EWR program. If the board is in agreement following the presentation, no formal board action is required at this time.

Additional Information:

- PA 229 allows for 10% or 0.15% of our total savings to come from renewable energy credit retirements. Currently, the market for RECs is less than \$5/ MWh. This is compared to \$188/ MWh for the MPPA program and \$238/ MWh for the state program.
- Both programs will consist of a robust program offering that includes the new opportunity for Efficient Electrification (EFEL).
- The state's annual savings goal is higher than MPPA's due to MPPA's plan to utilize RECs for 10% of the requirement. We would still have this option with the state, but the estimate provided by the state was based on the full 1.5% overall savings.

Memorandum

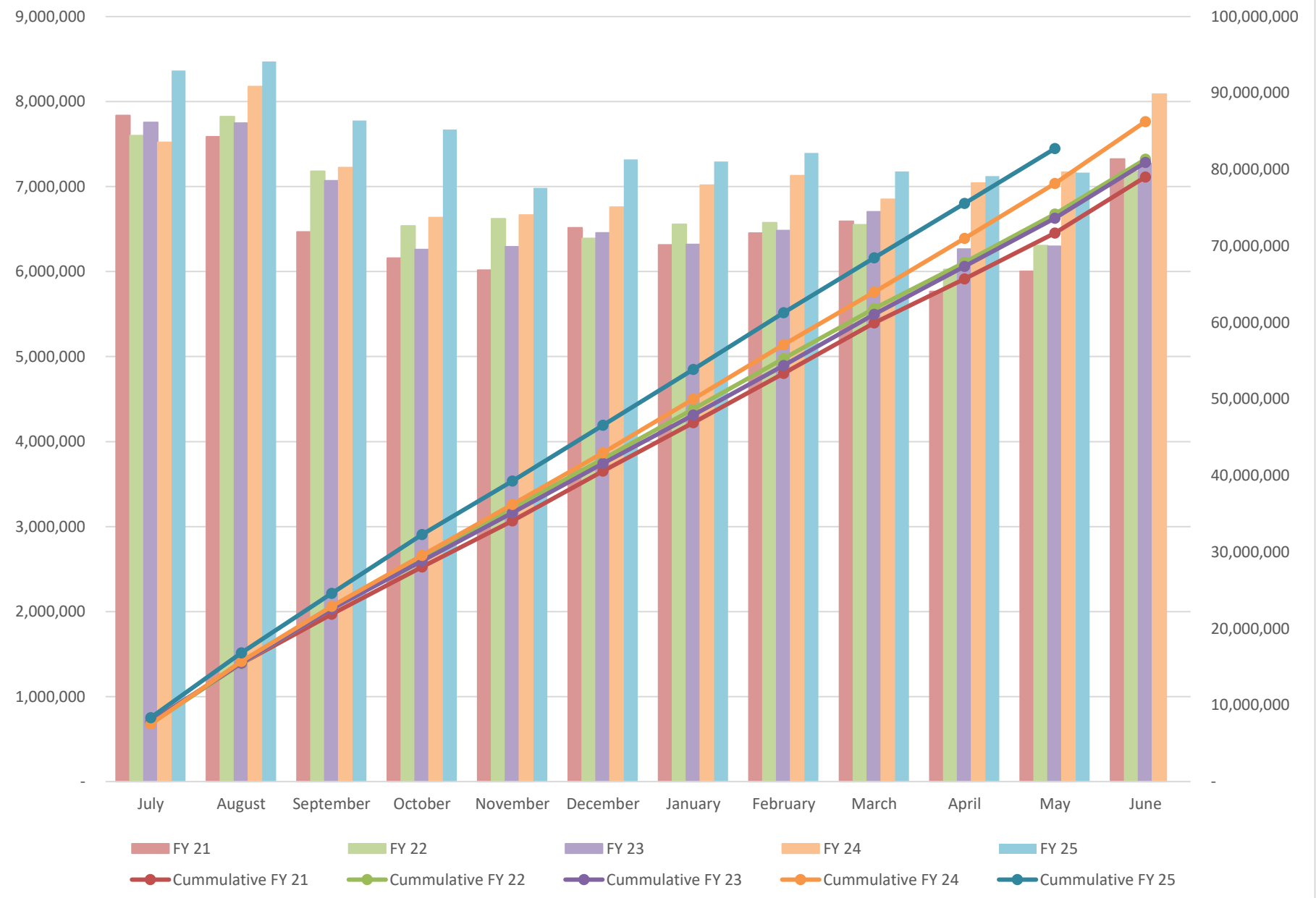


To: Lowell Light & Power Board
From: Charlie West
Date: June 13, 2025
Re: FY 2026 Regular Board Meeting Dates

Each year in June, the LL&P Board reviews and approves the meeting dates for the upcoming fiscal year. In keeping with how this has been handled in the past, I am proposing the following dates for Fiscal Year 2026 Regular Lowell Light and Power Board Meetings. All these dates follow the typical Tuesday after the second Monday of the month. The only exception is September due to staff commitments.

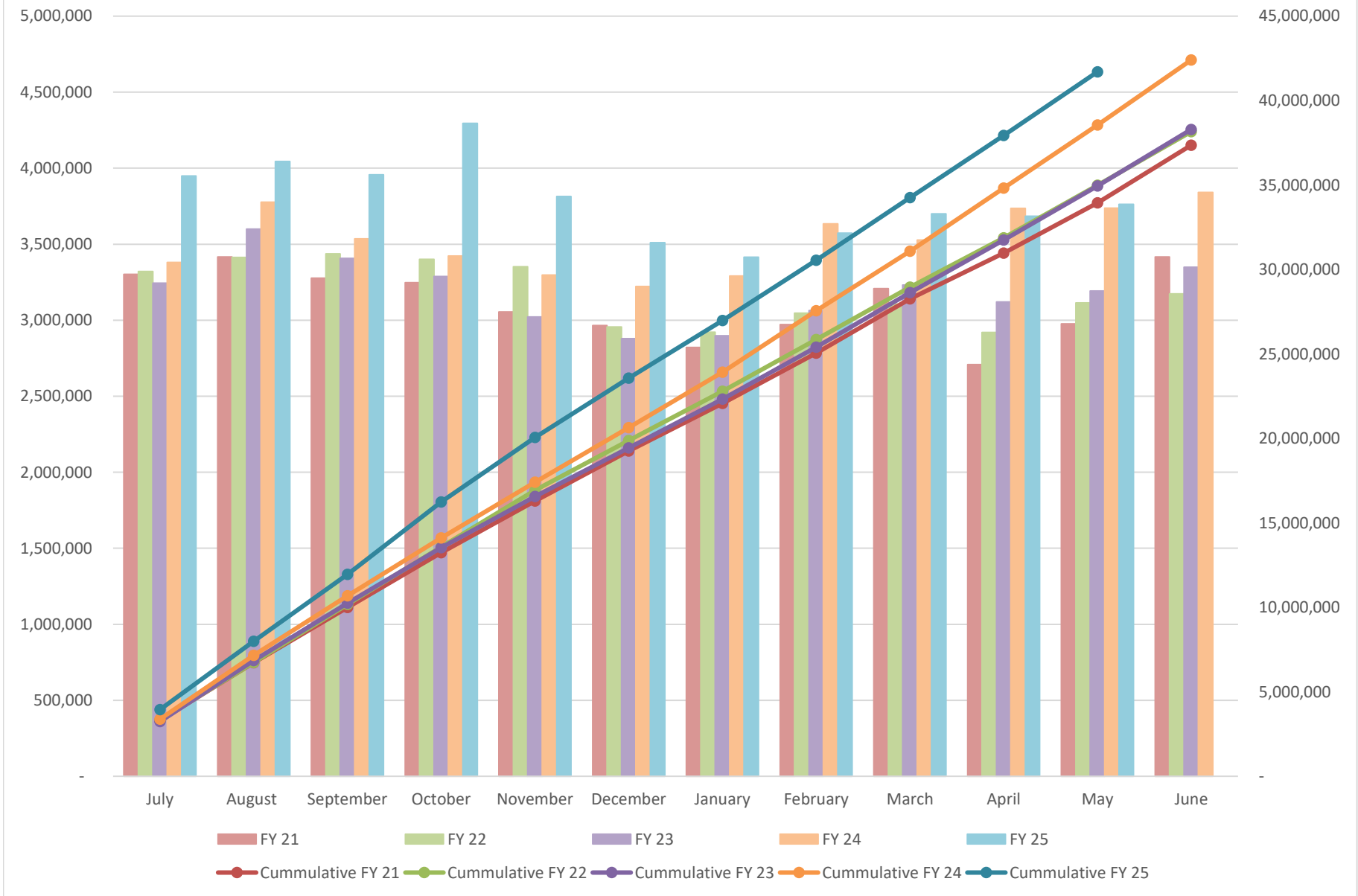
Tuesday July 15, 2025
Tuesday August 12, 2025
Tuesday September 16, 2025
Tuesday October 14, 2025
Tuesday November 11, 2025
Tuesday December 9, 2025
Tuesday January 13, 2026
Tuesday February 10, 2026
Tuesday March 10, 2026
Tuesday April 14, 2026
Tuesday May 12, 2026
Tuesday June 9, 2026

Total kWh Sales FY 2021 - FY 2025



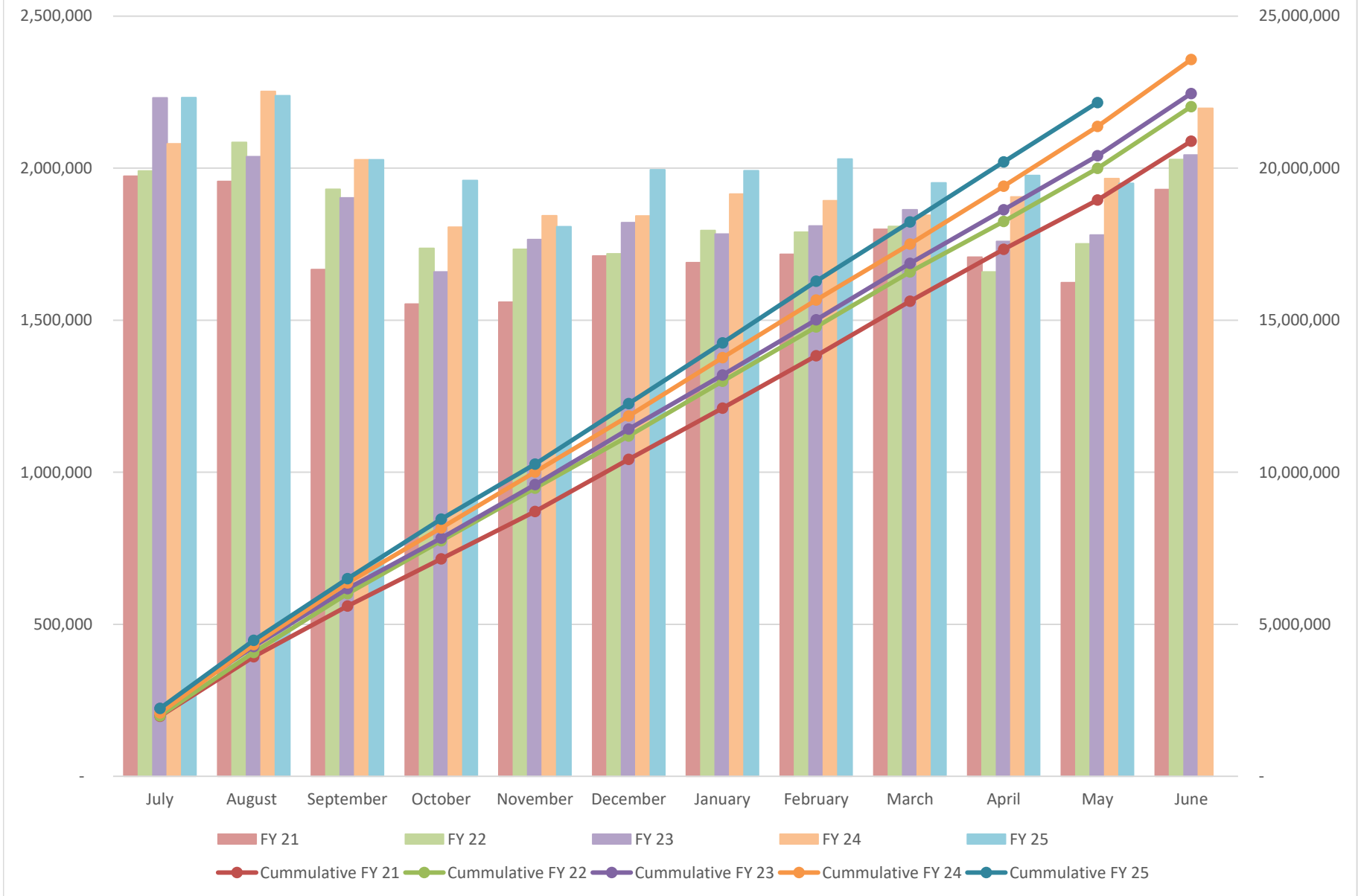
Industrial kWh Sales FY 2021 - FY 2025

Primary Metered

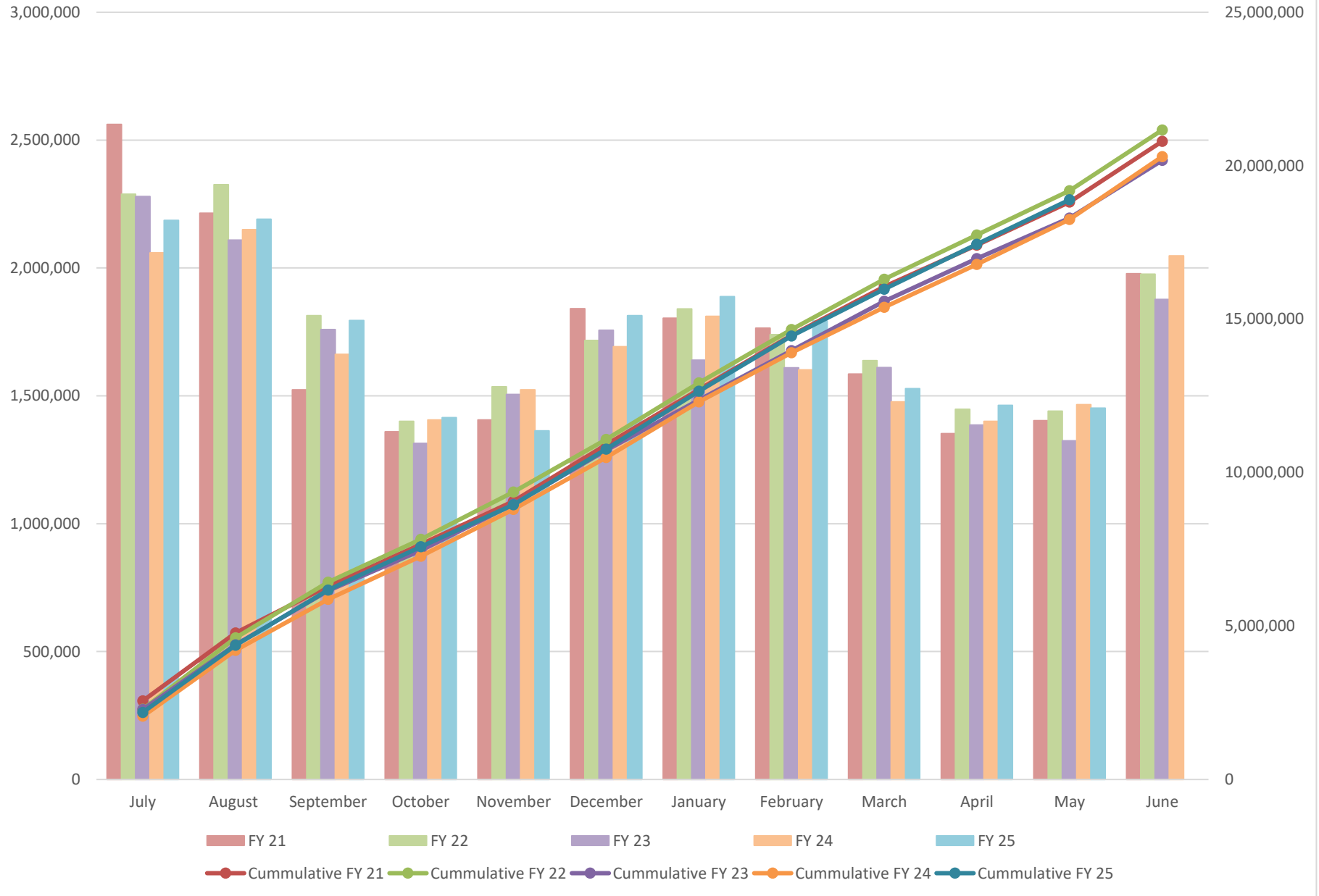


Commercial kWh Sales FY 2021 - FY 2025

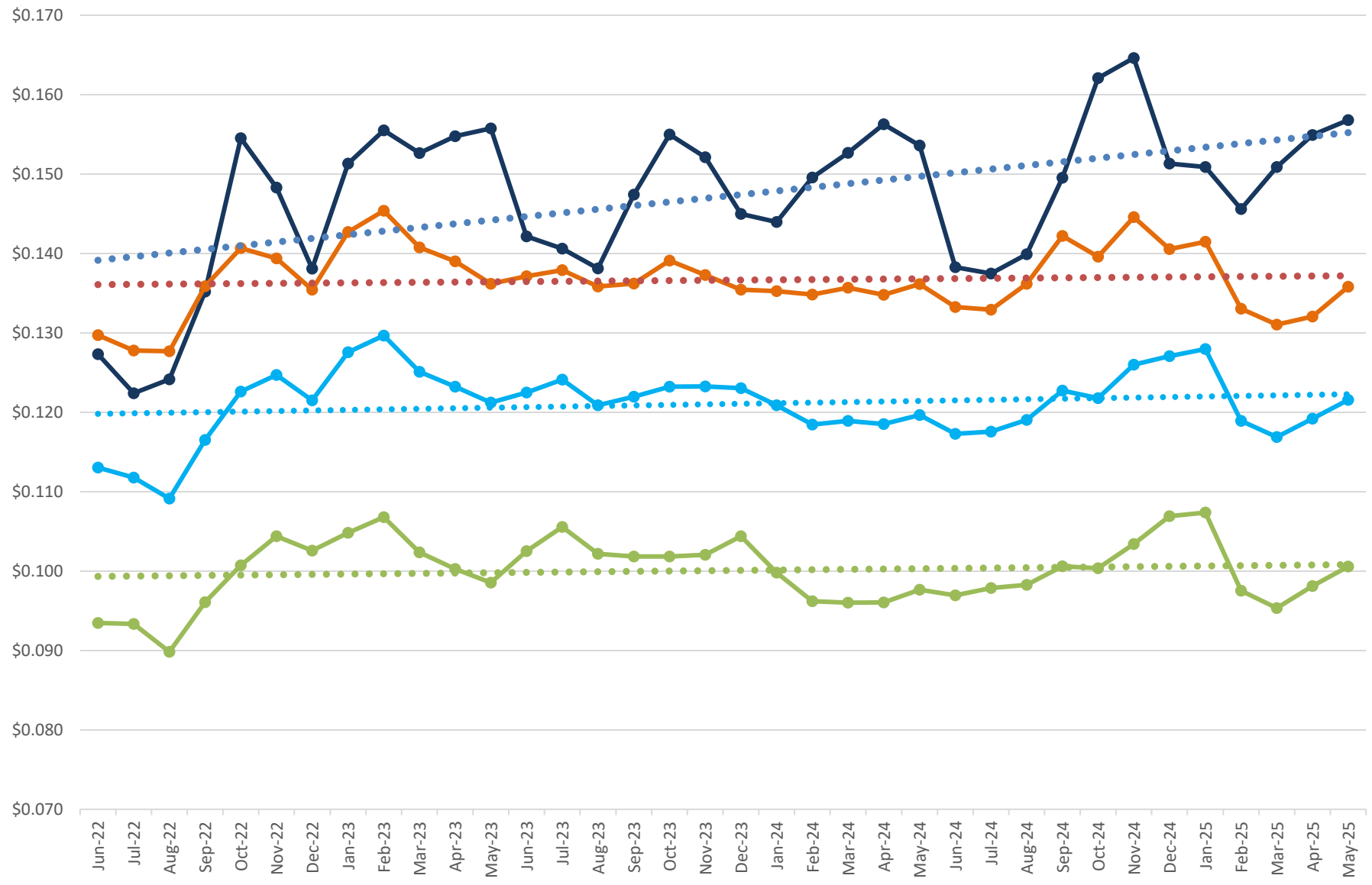
General Service, General Service Demand



Residential kWh Sales FY 2021 - FY 2025

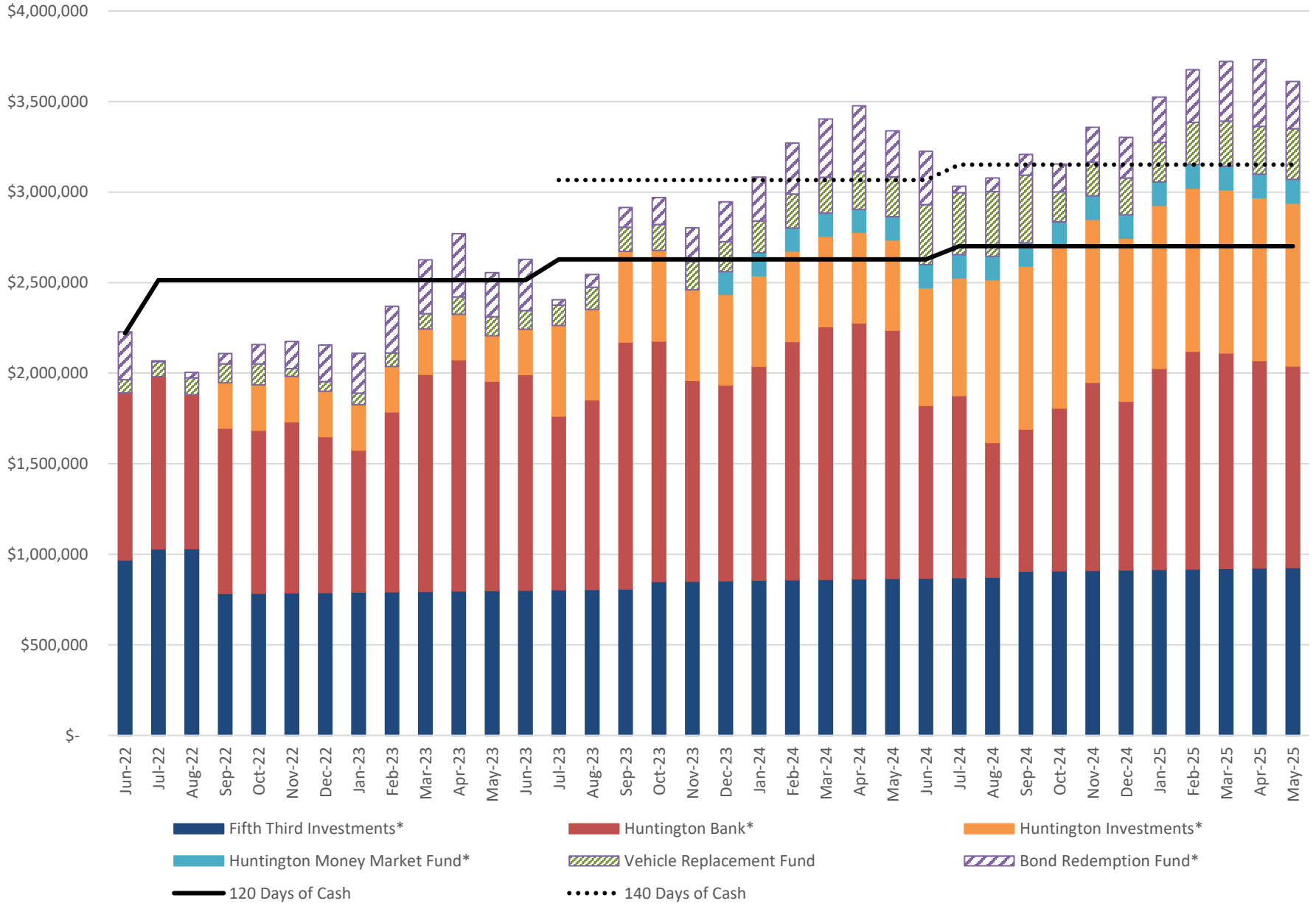


Cost Per kWh

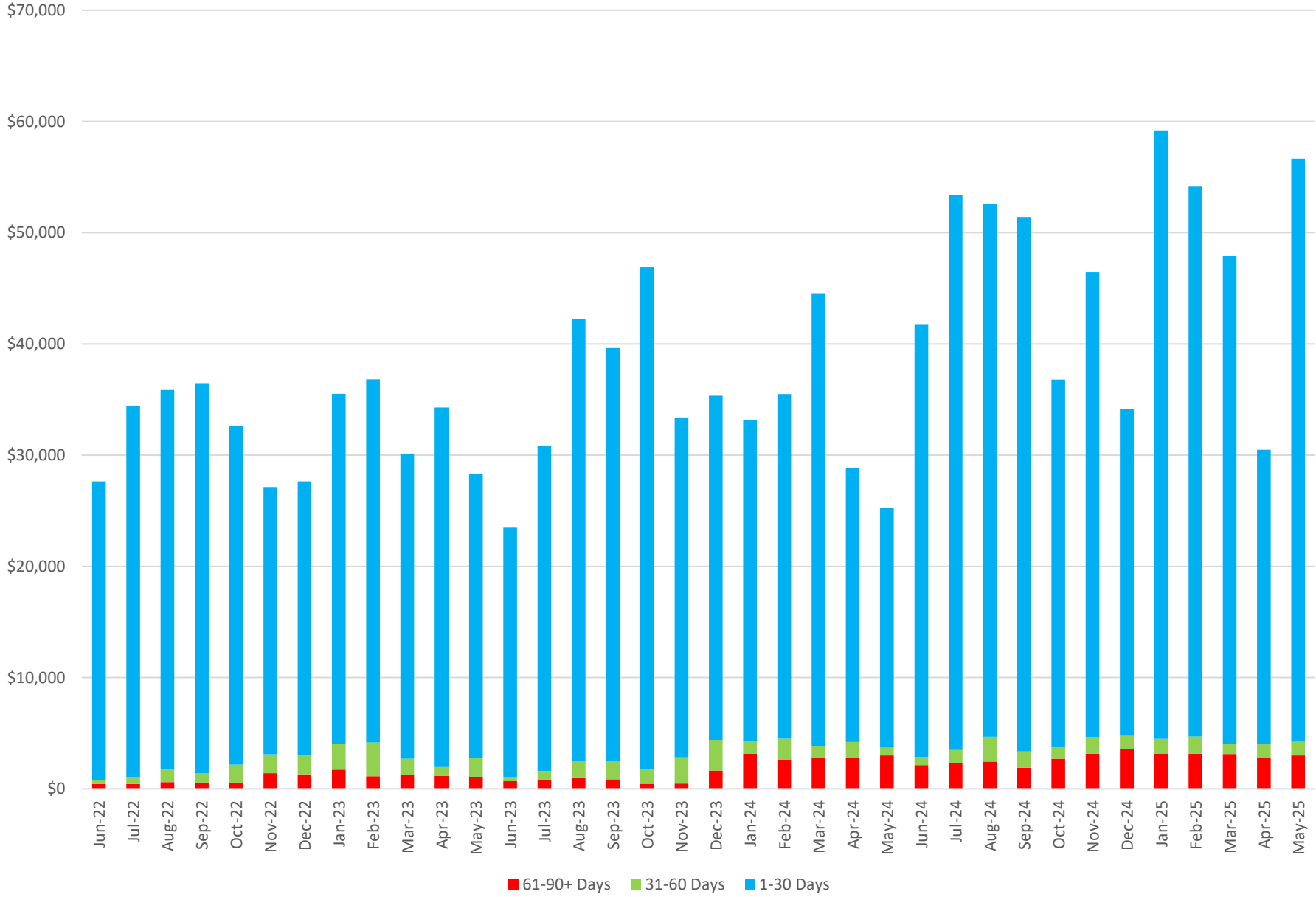


Residential Commercial Industrial Average

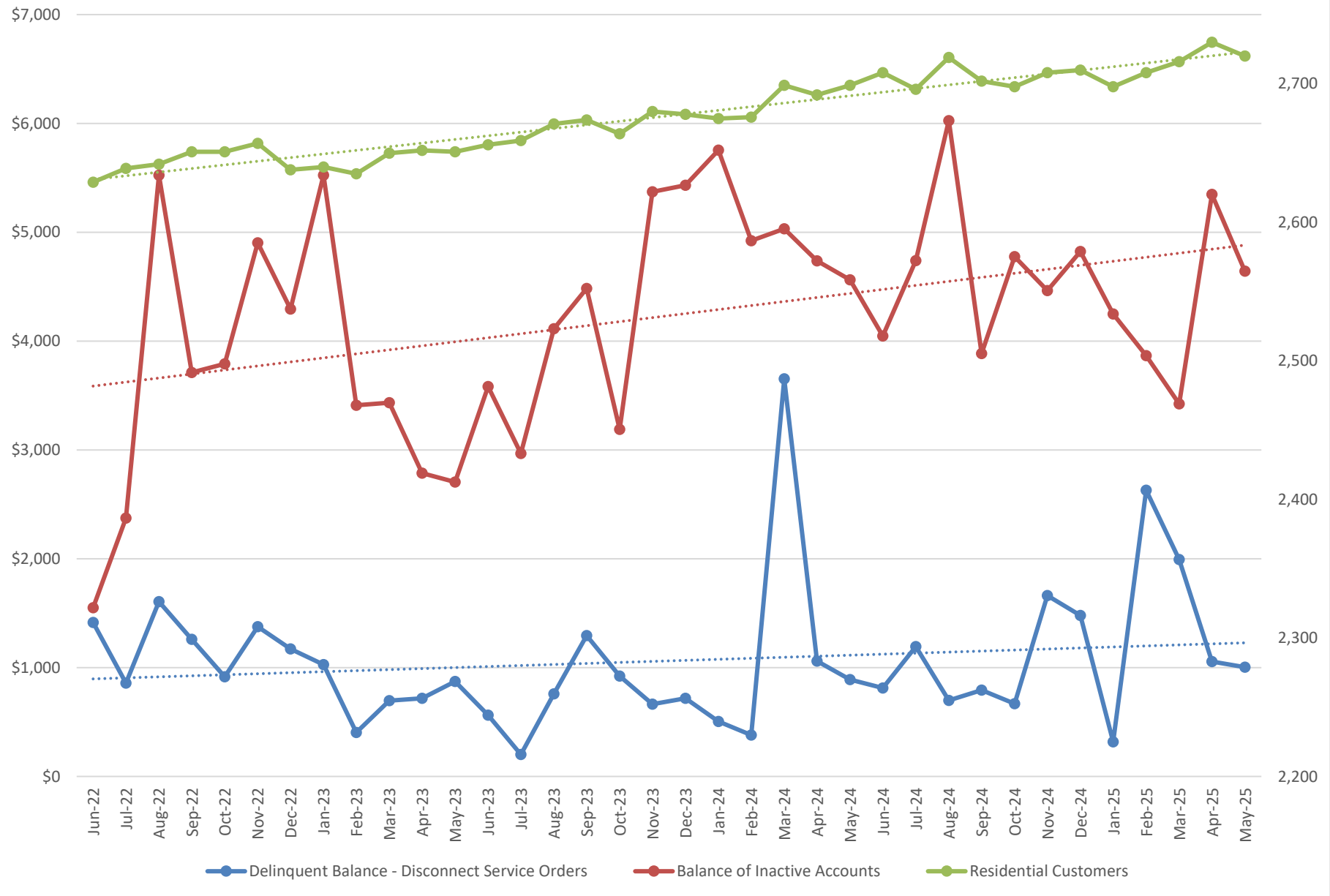
Unrestricted Investments and Cash



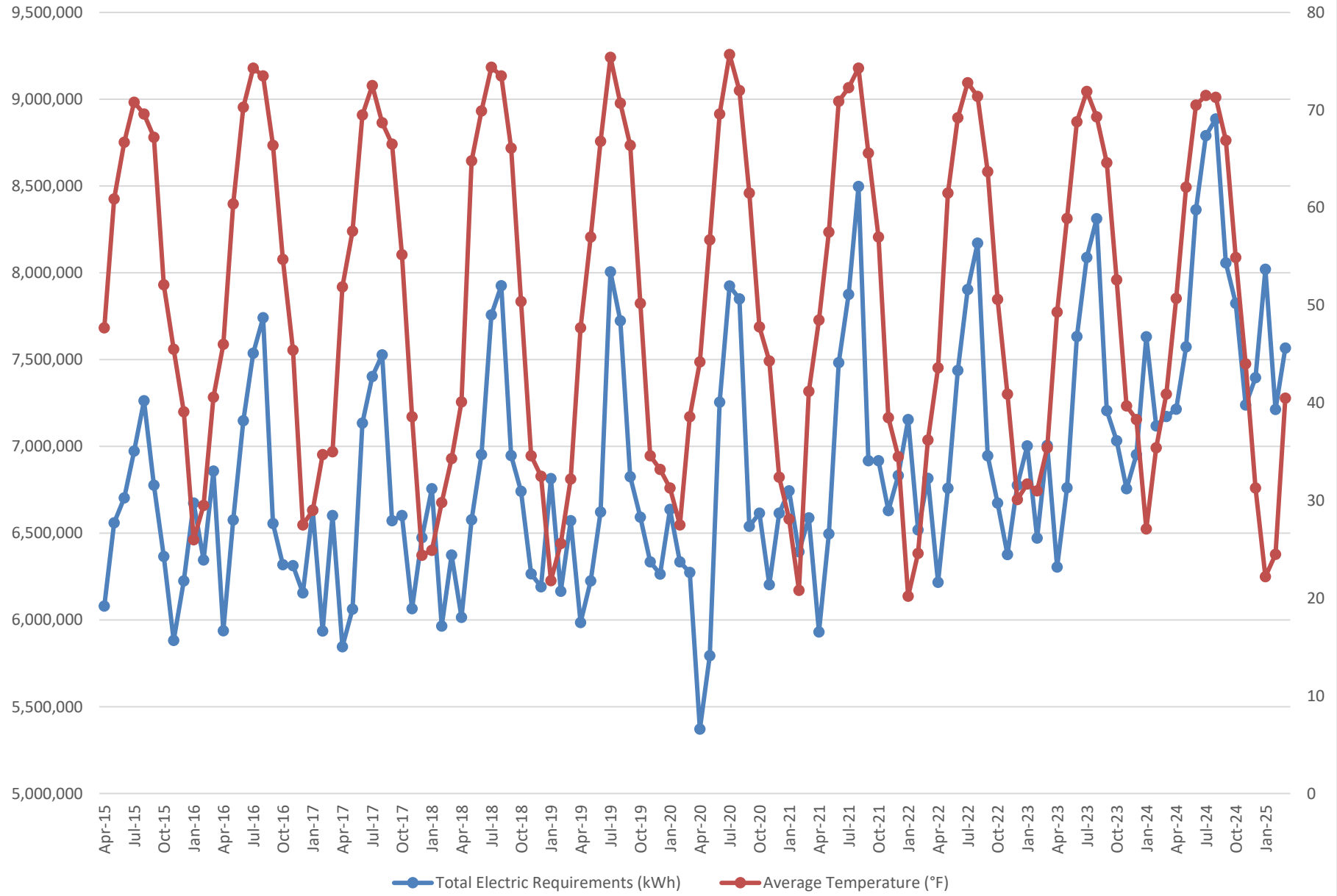
Aging Analysis



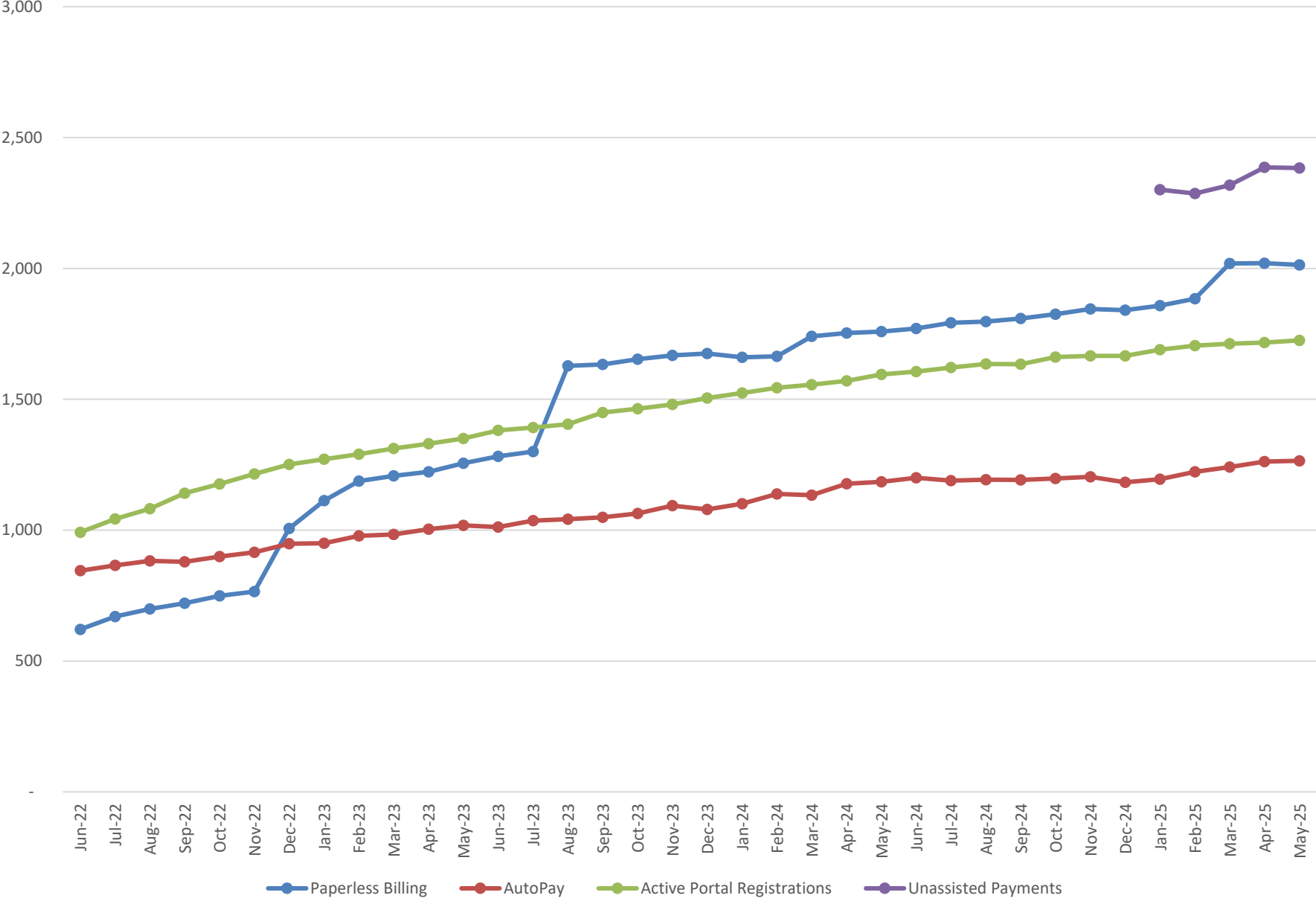
Delinquent Balances



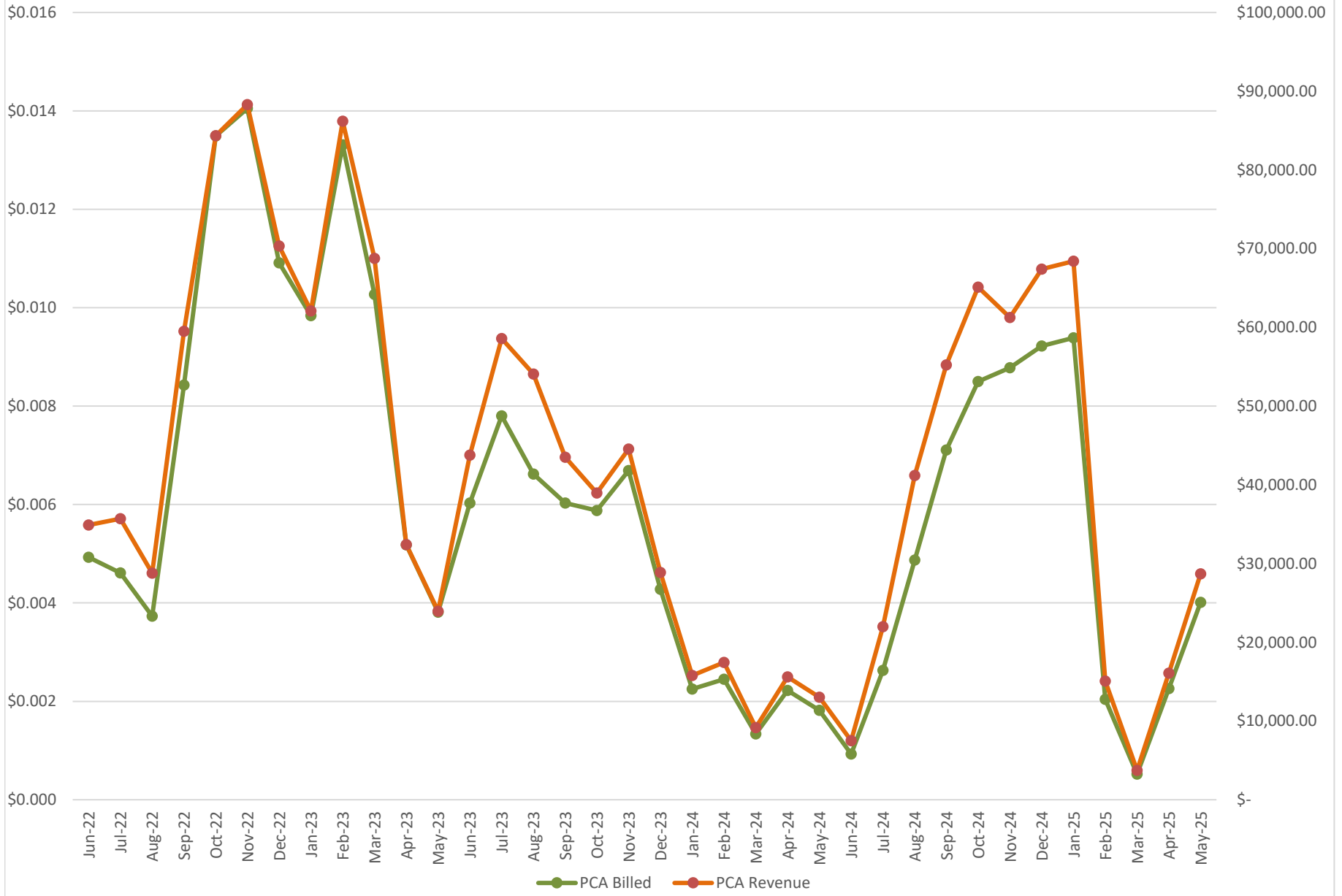
Electric Requirements



Paperless Billing, AutoPay, and Portal Registrations



PCA and PCA Revenue



Monthly Report - Lowell Light & Power

Lowell Light & Power

Year 2025 ▼	Minimum duration <input type="text"/>	Substation ----- ▼
Month 05 - May ▼	Maximum duration <input type="text"/>	Circuit ----- ▼
Annual Report? <input type="radio"/> Yes <input checked="" type="radio"/> No	Top-level Cause ----- ▼	Remove Major Events? ----- ▼

IEEE 1366 Statistics

Metric	May 2025	May 2024
SAIDI	0.109	0.23
SAIFI	0.00193	0.00482
CAIDI	56.666	47.866
ASAI	99.9997%	99.9994%
Momentary Interruptions	0	0
Sustained Interruptions	4	4

Circuit Ranking - Worst Performing

Ranked by Outage Count

Circuit	Substation	Number of Outages
Circuit 204	138 Sub	4

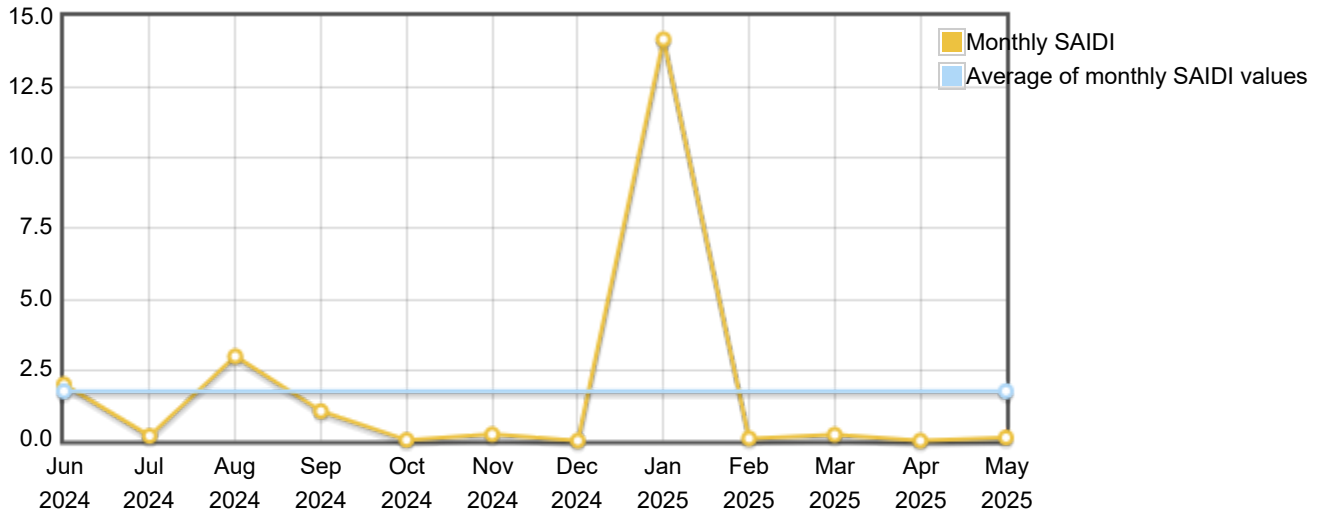
Ranked by Customer Interruptions

Circuit	Substation	Customer Interruptions
Circuit 204	138 Sub	6

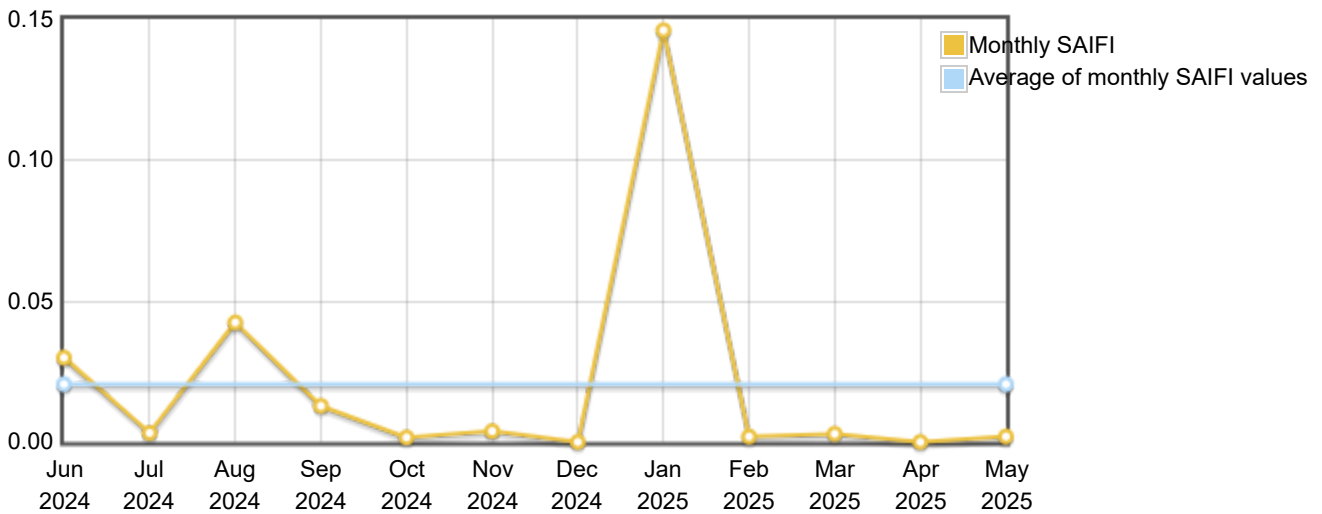
Ranked by Customer Minutes of Duration

Circuit	Substation	Customer Minutes of Duration
Circuit 204	138 Sub	340

Historical Monthly SAIDI Chart



Historical Monthly SAIFI Chart



Causes Ranked by Count



Cause	Count
Tree	2
Squirrel	1
Equipment	1

Causes Ranked by Duration



Cause	Duration
Tree	181
Equipment	108
Squirrel	51

Top 4 Outages for the Month

Address	Customers Interrupted	Duration	Customer Minutes of Interruption	Start Date
12982,12982 Grand River-cutout failed	2	54	108	05/26/2025
12982,12982 Grand River. tree limb	2	53	106	05/25/2025
2690 TYLER TRAIL(trees)	1	75	75	05/28/2025
12740 Grand River Dr. (squirrel)	1	51	51	05/05/2025

Total Customers Affected for the Month: **6**

Average Customers Affected per Outage: **1.5**



Powering Strong Communities

American Public Power Association



May 2025 Income Statement

Line Item	Current Month Actual	Current Month Budget	Variance %	Prior YTD Actual	Current YTD Actual	Current YTD Budget	Current YTD Variance	Variance %	Yearly Budget Total	% of Budget Used	Amount Until Yearly Budget Total is Reached
OPERATING REVENUE											
Sales Revenue	870,969.66	848,033.87	2.70%	9,471,885.47	10,062,961.80	9,574,471.96	488,489.84	5.10%	10,498,344.00	95.85%	435,382.20
Service Revenue	7,026.56	6,055.44	16.04%	112,661.05	80,806.23	79,998.33	807.90	1.01%	87,100.00	92.77%	6,293.77
Miscellaneous Revenue	13,653.23	5,019.30	172.01%	60,338.41	64,621.61	54,479.95	10,141.66	18.62%	59,500.00	108.61%	(5,121.61)
TOTAL OPERATING REVENUE	\$ 891,649.45	\$ 859,108.61	3.79%	\$ 9,644,884.93	\$ 10,208,389.64	\$ 9,708,950.24	\$ 499,439.40	5.14%	\$ 10,644,944.00	95.90%	\$ 436,554.36
OPERATING EXPENSES											
Generation Expenses	9,536.17	24,242.50	-60.66%	252,794.40	139,779.05	266,136.17	(126,357.12)	-47.48%	292,500.00	47.79%	152,720.95
Purchased Power Expenses	493,184.51	434,302.12	13.56%	4,545,613.20	5,041,897.32	4,807,644.82	213,197.76	4.43%	5,256,536.52	95.92%	214,639.20
Distribution Expenses	56,176.44	69,998.85	-19.75%	629,617.85	638,713.02	679,057.91	(40,344.89)	-5.94%	747,000.00	85.50%	108,286.98
Customer Accounting Expense	22,285.18	32,851.92	-32.16%	324,086.13	282,069.15	343,981.22	(61,912.07)	-18.00%	375,500.00	75.12%	93,430.85
Marketing and Advertising Expense	1,900.75	1,973.44	-3.68%	18,201.13	31,993.26	22,877.23	9,116.03	39.85%	25,000.00	127.97%	(6,993.26)
Admin/General/Outside Services Expense	22,264.75	27,418.39	-18.80%	267,676.08	274,358.42	297,567.65	(23,209.23)	-7.80%	323,600.00	84.78%	49,241.58
Office, Insurance, & Maintenance	25,281.98	32,842.12	-23.02%	269,664.87	290,213.31	342,034.58	(51,821.27)	-15.15%	374,000.00	77.60%	83,786.69
Employee Benefits & Other Compensation	105,434.39	111,192.08	-5.18%	1,081,724.17	1,178,675.10	1,197,309.81	(18,634.71)	-1.56%	1,334,000.00	88.36%	155,324.90
Miscellaneous Expenses	5,042.35	7,928.04	-36.40%	56,201.54	96,354.23	82,999.55	13,354.68	16.09%	92,500.00	104.17%	(3,854.23)
Depreciation Expenses	65,859.62	70,000.00	-5.91%	718,097.34	740,611.00	730,000.00	10,611.00	1.45%	800,000.00	92.58%	59,389.00
TOTAL OPERATING EXPENSES	\$ 806,966.14	\$ 813,634.53	-0.82%	\$ 8,163,676.71	\$ 8,714,663.86	\$ 8,784,615.41	\$ (69,951.55)	-0.80%	\$ 9,620,636.52	90.58%	\$ 905,972.66
OPERATING INCOME (LOSS)	84,683.31	45,474.08	86.22%	1,481,208.22	1,493,725.78	924,334.83	569,390.95	61.60%	1,024,307.48	145.83%	(469,418.30)
NON-OPERATING REVENUE (EXPENSE)											
Interest Income	4,572.92	3,360.68	36.07%	61,295.62	75,960.19	40,802.50	35,157.69	86.17%	45,000.00	168.80%	(30,960.19)
Interest Expense	3,027.42	3,268.77	-7.38%	45,359.50	36,030.19	36,594.23	(564.04)	-1.54%	39,863.00	90.39%	3,832.81
Gain/Loss on Sale of Property/Investments	0.00	0.00	#DIV/0!	817.92	56,423.60	0.00	56,423.60	#DIV/0!	0.00	#DIV/0!	(56,423.60)
Mutual Aid	29,985.09	0.00	#DIV/0!	0.00	18,350.68	0.00	18,350.68	#DIV/0!	0.00	#DIV/0!	(18,350.68)
Transfers	37,220.54	35,633.26	4.45%	416,816.05	444,811.07	424,547.68	20,263.39	4.77%	461,085.48	96.47%	16,274.41
TOTAL NON-OPERATING REVENUE (EXPENSE)	\$ (5,689.95)	\$ (35,541.34)	-83.99%	\$ (400,062.01)	\$ (330,106.79)	\$ (420,339.42)	\$ 90,232.63	-21.47%	\$ (455,948.48)	72.40%	\$ (125,841.69)
NET INCOME (LOSS)	\$ 78,993.36	\$ 9,932.74	695.28%	\$ 1,081,146.21	\$ 1,163,618.99	\$ 503,995.41	\$ 659,623.58	130.88%	\$ 568,359.00	204.73%	\$ (595,259.99)

Capital Expenses Fiscal Year July 1, 2024 - June 30, 2025

Updated: May 2025

Capital Budget For Fiscal Year FY 2025	\$1,053,510
Amount Remaining from FY 2024 Capital Budget	\$15,000
Total Available Capital Budget in FY 2025	\$1,068,510

Work in Process

G/L #	Description	YTD Amt
107.552.20	Energy Center Improvements	\$25,388
107.551.20	Engine Room Improvements	\$880
107.630.20	GIS	\$28,231
107.630.20	SCADA Upgrade	\$4,761
107.640.20	Stony Bluff	\$23,597
107.670.20	East Side Feed	\$305,477
107.690.20	Circuit #207 Cap Bank	\$4,668
107.700.20	Substation Project	\$7,024
107.700.20	Riverside Dr Reroute	\$19,026
107.700.20	Flat River Estates	\$13,021
130.100.20	Vehicle Equipment Replacement Fund	\$160,000

Total WIP Capital Expense	\$592,072
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Work in Process Transferred to Property, Plant, and Equipment (PPE)

G/L #	Description	YTD Amt
107.480.20	Harvest Meadows	(\$19,322)
107.550.20	IT Room Electric/HVAC Upgrades	\$17,195
107.630.20	IT Upgrade Project	\$33,607
107.700.20	Schneider Manor Pole Relocate	\$12,603

Total PPE Expenses	\$44,082
---------------------------	-----------------

Capital Assets Purchased

154.000.20	Capital Assets Purchased and in Inventory	\$79,706
391.100.20	Computer Equipment & Software	\$16,374
397.000.20	Truck Radio	\$3,640
397.100.20	Access Control/Cameras	\$6,668

Total Capital Assets Purchased	\$106,387
---------------------------------------	------------------

Capital Asset Sales/Invoicing for Capital Projects

Net Capital Sales	\$0
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Total Capital Expenses	\$742,542
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Remaining Capital Expense Balance	\$325,968
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Capital Budget and Expenses Incurred for Fiscal Year 2025
Updated: May 2025

Project	FY 2025 Budget Amt	FY 2024 Budget Remaining	Total Budget	Current Month Spent	YTD Spent	Amount Remaining
IT Related Projects	\$ 80,000		\$ 80,000	\$ 1,325	\$ 82,973	\$ (2,973)
Capital Equipment	\$ 110,000		\$ 110,000		\$ 90,370	\$ 19,630
Voltage Conversion Projects	\$ 388,010		\$ 388,010	\$ 15,114	\$ 305,477	\$ 82,533
Vehicle Replacement Fund	\$ 175,000		\$ 175,000	\$ 15,000	\$ 160,000	\$ 15,000
Facility Improvements	\$ 25,500		\$ 25,500	\$ 2,099	\$ 32,936	\$ (7,436)
System Expansion Budget	\$ 75,000		\$ 75,000	\$ 1,826	\$ 17,296	\$ 57,704
Generation Projects	\$ 120,000		\$ 120,000		\$ -	\$ 120,000
Minor Capital Projects	\$ 80,000		\$ 80,000	\$ 1,152	\$ 36,297	\$ 43,703
Prior Year Projects Remaining		\$ 15,000	\$ 15,000		\$ 17,195	\$ (2,195)
Total	\$ 1,053,510	\$ 15,000	\$ 1,068,510	\$ 36,515	\$ 742,542	\$ 325,968

Memorandum



To: Charlie West
From: Zac Walker
Date: June 2025
Re: Board packet

1. New Services

This month, we installed two new meters, both located at Harvest Meadows.

2. Ultracapacitor Changeout

This is an ongoing process that we are managing carefully. We are gradually replacing them over time due to the processes involved.

3. Grindle Voltage conversion

We are making excellent progress on this project. We hope to set the cutover date within the next couple of weeks. The crews are finalizing the last few tasks before the cutover.

4. Apprentice training

The crews have been dedicating a couple of hours every Friday to climbing training. Recognizing that the City of Portland doesn't have a dedicated space for practice, we've invited them to join us for these sessions. Although they've only participated once so far, it turned out to be a fantastic experience for everyone involved. Going forward, we aim to have the City of Portland join us biweekly for these valuable training opportunities.

5. Outage on Grand River

Just a quick update: We experienced two outages on Grand River, one on the 25th and another on the 26th. Interestingly, we had similar outages in the same area last year on those exact dates. While it's quite a coincidence, these events are not related.

Memorandum



To: Charlie West
From: Casey Mier
Date: 6/12/2025
Re: June 2025 Generation and Engineering Update

- A. **Generator Operation:** We operated the generators twice over the past month, both for testing and exercise purposes. We experienced a minor sensor issue with one of the generators. We troubleshot the problem and resolved it. We are prepared for the summer and the increased likelihood of having to operate.
- B. **SCADA:** This month we will be working with our IT consultant and SCADA vendor to make a significant update to our SCADA hardware and software.
- C. **Distribution System Fuse Coordination:** Voltage conversion projects are advancing on the east side of town. We are analyzing fuse coordination of the reconfigured electrical system to make sure electrical faults are properly isolated.
- D. **Solar Grant:** Charlie and I have been working with Countryside Energy to apply for a state grant to build a solar project in Lowell. The grant was submitted, and we are waiting to hear if we will be selected.
- E. **Natural Gas Supply to Chatham:** We are researching the potential of adding generation capacity on the Chatham property. We started discussions with Consumers Energy to evaluate natural gas capacity. They are preparing a proposal, which we will review to assess costs and possible process changes.

Memorandum



To: Charlie West
From: Julie Stewart/ Megan Mora
Date: June 13, 2025
Re: June 2025 Office Department Update

- A. Social media:** Lisa and Alyssa worked together to create a social media post yearly calendar and will be meeting monthly to coordinate that month's posts. Working together and planning ahead=working smarter not harder. Also, Lisa learned how to create Reels (videos for Facebook and Instagram) on Canva so that LL&P can start publishing more videos, which have more reach than standard posts.
- B. Website:** Lisa upgraded the Board Information page to include the packet, minutes, and direct link to the video for each meeting in 2025 and moving forward. Make sure you check it out!
- C. Personnel:** Megan is back full-time in the office. She is happy to be back and is so, so thankful to all the office staff (especially Julie) for helping while she was off.
- D. Conferences:** Julie attended the Milsoft User Conference in Nashville earlier this month as an Advisory Member. At the conference Julie presented about the ESTA codes that were created for our utility to use. A Milsoft employee did most of the talking, but we went over the process and how the codes are being used at LL&P.

**Manager's Report for the
June 2025 Regular LL&P Board Meeting
Last Updated on June 13, 2025**

A. MPPA/MMEA/APP A Update:

- a. **MPPA:** The May MPPA BOC meeting was a virtual only meeting, with the Stakeholder Meeting taking place earlier in the month. Most notably, during the May BOC meeting, we voted to accept Escanaba as an Associate Member. To become an Associate Member of MPPA, the membership must vote unanimously to approve the membership. The BOC also approved hiring a consultant to conduct a transmission deliverability study at the Kalkaska CT site. The study will help identify transmission limitations associated with a potential expansion of the facility.

As you would expect, there is considerable interest in what is happening at the Campbell power plant. I have participated in multiple conversations regarding Campbell, and many details remain unknown at this time. The plant has continued to operate under the emergency order issued by the Department of Energy. Consumers Energy was able to address fuel supply and potential labor issues, and they do not anticipate any immediate environmental compliance challenges. Consumers Energy intends to file for cost recovery for the continued operations, but this could be a challenging process.

- b. **MMEA:** The June MMEA board meeting will be held the Thursday after our board meeting.
- c. **APP A:** Perry and I attended the APP A National Conference in New Orleans. The meeting was a busy meeting with multiple presentations from the Michigan contingency. Along with Coldwater, I assisted UFS with a presentation about the Community Impact Study. APP A reached out to UFS to let them know they have received positive feedback on the presentation. Lowell Light and Power was also recognized during the awards ceremony as a recipient of the Scattergood System Achievement Award.

- B. **Safety Update:** Last month, I joined the crews for forklift training in Portland. Following the training, our staff returned to the Energy Center to complete their competency test on our equipment.
- C. **Low-Income Energy Assistance Program:** Following the meeting with FROM, I engaged our legal counsel for assistance in drafting a Letter of Agreement between LL&P and FROM for the administration of the low-income energy assistance program.
- D. **Employee Insurance Update:** Following the approval of the insurance package during the special called board meeting, we held an all-employee meeting to review the insurance and kick off the open enrollment process.
- E. **MI Solar for All Grant:** Casey and I worked with Countryside Energy to apply for the MI Solar for All Grant. The application is non-binding, and if selected, we will conduct a deeper review of the project's specifics. If selected, the grant would be to install a solar canopy over the parking lot at Stoney Lakeside Park.
- F. **FROM Groundbreaking:** I had the opportunity to attend the groundbreaking ceremony for FROM's low-income housing project on E. Main St. We are excited to continue working with FROM on this project.

- G. **Bushnell Visit:** Each year, we visit with all 1st-grade students at Bushnell. This was our 4th year doing this, and it is always a great time. We focus on an introduction to electricity and its applications, along with some basic electric safety guidelines. Following the talk, the kids get the chance to check out the bucket truck and try Lineworker safety equipment.

- H. **Cybersecurity Training:** If you have not completed your cybersecurity training, please do so. Lisa sent out an email about a cybersecurity incident involving one of our vendors, which serves as a great reminder of why we remain so vigilant and prioritize cybersecurity.

- I. **Anniversaries:** Steve Shade celebrated his 8th work anniversary in May. Thank you, Steve!

SOCIAL MEDIA CHECK

COMMUNITY

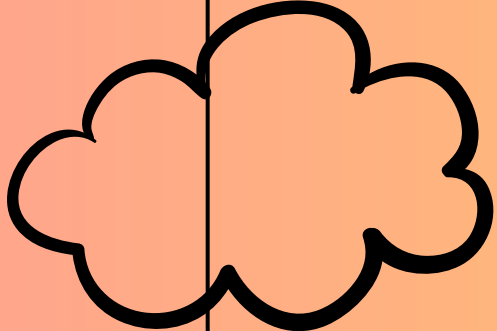


JOB SHADOW STUDENTS

STAFF SPOTLIGHT!



BUSHNELL VISIT



APPRECIATION

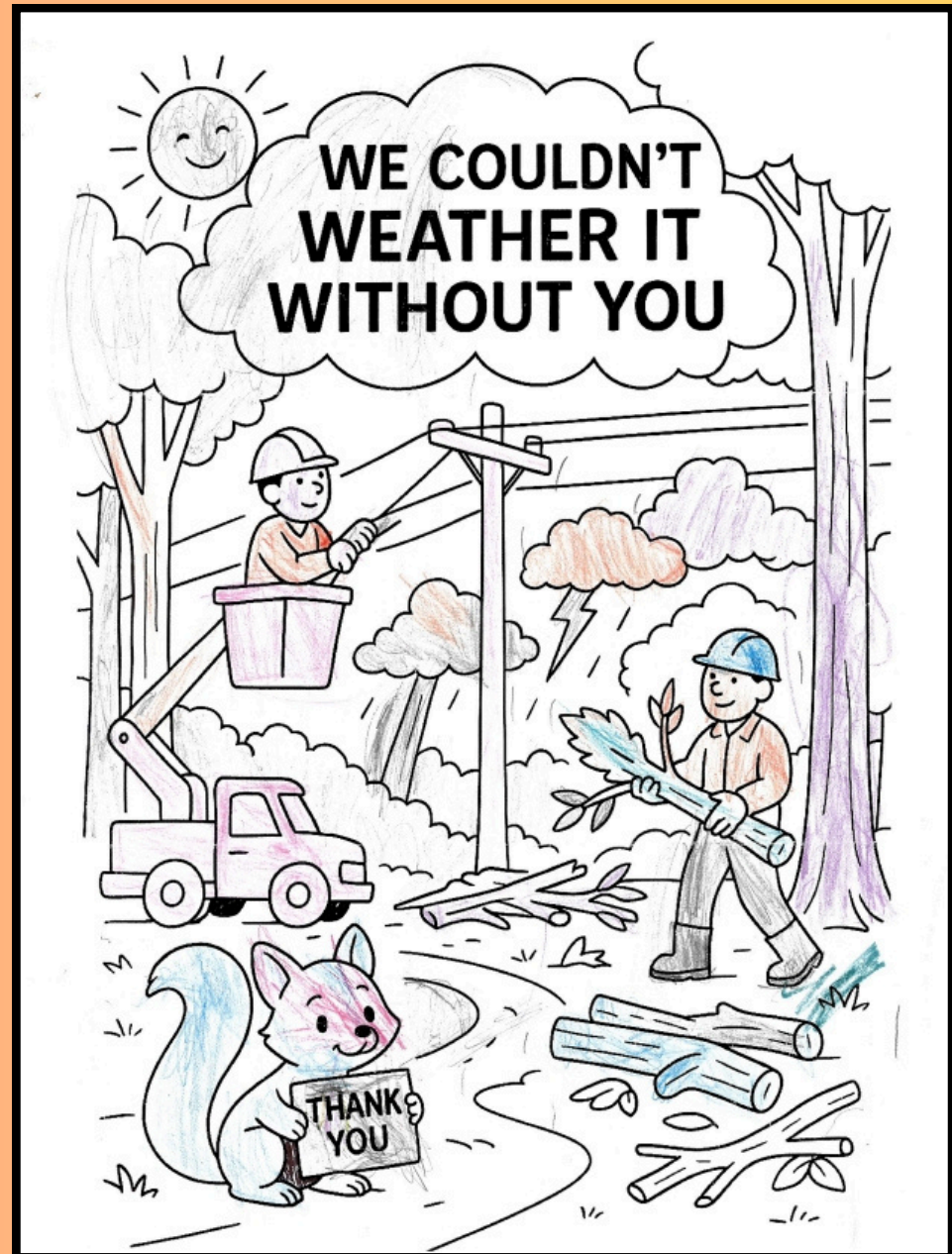


**AN
ENERGIZING
TIME!**

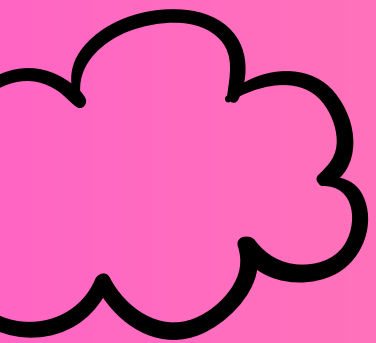
LINEMAN APPRECIATION DINNER



♡ From the kids
of Wauka 200
Woods Neighborhood
in Holland, MI



**MUTUAL
AID
-
HOLLAND**



**LL&P and Other City Department's
Schedule of Meetings, Events, and Important Dates**

June 19	MMEA Board Meeting (10:00 am)
July 4	Independence Day – City Offices Closed
July 7	Lowell City Council Meeting (7:00 pm)
July 10	MMEA Board Meeting (10:00 am)
July 15	Lowell Light and Power Board Meeting (6:00 pm)



Lowell
Light & Power

Updated June 5, 2025

**Lowell Light & Power Performance Data
For the Month of May 2025**

Electric Sales and Usage Data

Category	Current Month	Current Month, Previous Year	% Change Year to Year	Current Fiscal Year, YTD	Previous Fiscal Year, YTD
Total Electric Sales (\$)	\$870,970	\$857,692	1.55%	\$10,062,962	\$9,473,199
Residential Customers*	2,720	2,699	0.78%	N/A	N/A
Residential Sales (kWh)	1,452,300	1,465,467	-0.90%	18,888,968	18,248,753
Residential Sales (\$)	\$227,695	\$225,079	1.16%	\$2,834,567	\$2,696,232
Average Residential Bill	\$84	\$83	0.38%	N/A	N/A
Average Residential kWh Sales Per Customer	534	543	-1.66%	N/A	N/A
Commercial Customers**	439	438	0.23%	N/A	N/A
Commercial Sales (kWh)	1,950,163	1,965,833	-0.80%	22,159,365	21,376,967
Commercial Sales (\$)	\$264,873	\$267,648	-1.04%	\$3,038,363	\$2,912,031
Average Commercial Bill	\$603	\$611	-1.26%	N/A	N/A
Average Commercial kWh Sales Per Customer	4,442	4,488	-1.02%	N/A	N/A
Industrial Customers***	8	8	0.00%	N/A	N/A
Industrial Sales (kWh)	3,762,600	3,737,100	0.68%	41,701,800	38,562,600
Industrial Sales (\$)	\$378,402	\$364,964	3.68%	\$4,190,032	\$3,864,937
Average Industrial Bill	\$47,300	\$45,621	3.68%	N/A	N/A
Average Industrial kWh Sales Per Customer	470,325	467,138	0.68%	N/A	N/A
Internal Generation (kWh)	0	0	#DIV/0!	45,056	53,121

*Residential Customers Previous Month	2,730
**Commercial Customers Previous Month	439
***Industrial Customers Previous Month	8

Information From Prior Months (Delayed Reporting by MPPA)

Total Electric Requirements (kWh) - March 2025/2024	7,566,456	7,171,967
Peak Demand (mW) - April 2025/2024	14.414	13.225

Cash And Investments

Unrestricted			Restricted		
	Current Month	Change from Previous Month		Current Month	Change from Previous Month
Fifth Third Investments	\$ 927,550.30	\$ 2,555.78	Vehicle Replacement	\$ 280,284.87	\$ 15,499.44
Huntington Bank	\$ 1,112,141.97	\$ (31,960.00)	Customer Deposits	\$ 198,314.87	\$ (1,664.30)
Huntington Money Market Fund	\$ 129,970.94	\$ 263.50	Bond Reserve Fund	\$ 132,971.19	\$ 393.61
Bond Redemption Fund	\$ 261,058.29	\$ (107,102.63)			
Huntington Investments	\$ 900,000.00	\$ -			
Total	\$ 3,330,721.50	\$ (136,243.35)		\$ 611,570.93	\$ 14,228.75

Benevolence Reporting FY 2025

In Kind	Total Budget	Current Month	Year to Date
Chamber Work		\$ 936.34	\$ 4,211.79
Pink Arrow			\$ 660.50
Creekside Kingdom			\$ 8,933.62
YMCA			\$ 696.40
Total	\$ 20,000.00	\$ 936.34	\$ 14,502.31

Financial	Total Budget	Current Month	Year to Date
Harvest Hustle			\$ 250.00
YMCA Turkey Trot			\$ 250.00
Rotary/Creekside Kingdom			\$ 1,000.00
Lowell Chamber			\$ 288.39
Lowell High School Football			\$ 500.00
Lowell Showboat			\$ 500.00
Lowell Little League			\$ 450.00
River Trail Triathlon			\$ 250.00
Riverwalk Festival Sponsorship		\$ 175.00	\$ 175.00
Total	\$ 5,000.00	\$ 175.00	\$ 3,663.39

Grand Total	\$ 25,000.00	\$ 1,111.34	\$ 18,165.70
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May 2025 Income Statement

Line Item	Current Month Actual	Current Month Budget	Variance %	Prior YTD Actual	Current YTD Actual	Current YTD Budget	Current YTD Variance	Variance %	Yearly Budget Total	% of Budget Used	Amount Until Yearly Budget Total is Reached
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OPERATING REVENUE

Sales

Residential Sales	224,322.70	229,160.50	-2.11%	2,566,579.14	2,742,575.53	2,582,612.60	159,962.93	6.19%	2,841,112.00	96.53%	98,536.47
Residential Renewable Energy Charge	0.00	8,072.10	-100.00%	87,201.40	48,021.30	88,267.38	(40,246.08)	-45.60%	96,372.00	49.83%	48,350.70
RS: Energy Optimization Charge	3,324.39	3,233.92	2.80%	41,813.28	43,268.12	41,430.97	1,837.15	4.43%	45,805.00	94.46%	2,536.88
Residential VGP Program Charge	47.57	48.40	-1.71%	613.81	701.95	545.41	156.54	28.70%	600.00	116.99%	(101.95)
Total Residential Sales	227,694.66	240,514.91	-5.33%	2,696,207.63	2,834,566.90	2,712,856.35	121,710.55	4.49%	2,983,889.00	95.00%	149,322.10
Commercial Sales (GS)	106,551.70	107,418.92	-0.81%	1,255,742.79	1,259,143.55	1,255,375.84	3,767.71	0.30%	1,370,765.00	91.86%	111,621.45
Commercial Sales (GSD)	155,061.52	136,129.28	13.91%	1,571,825.91	1,717,169.62	1,554,280.96	162,888.66	10.48%	1,704,028.00	100.77%	(13,141.62)
Commercial GS/GSD Renewable Energy Charge	0.00	4,373.05	-100.00%	47,573.15	26,203.12	47,919.11	(21,715.99)	-45.32%	52,272.00	50.13%	26,068.88
GS/GSD Energy Optimization	2,723.31	2,733.76	-0.38%	29,820.52	29,968.17	29,939.35	28.82	0.10%	32,659.00	91.76%	2,690.83
GS/GSD VGP Program Charge	25.23	31.35	-19.51%	345.60	355.75	366.33	(10.58)	-2.89%	400.00	88.94%	44.25
Commercial Sales (GSDTO)	330,003.18	307,454.49	7.33%	3,319,807.72	3,632,636.20	3,432,973.74	199,662.46	5.82%	3,762,966.00	96.54%	130,329.80
Commercial Sales (GSDPM)	45,494.55	44,427.64	2.40%	496,729.43	516,475.60	486,910.73	29,564.87	6.07%	532,565.00	96.98%	16,089.40
Commercial GSDTO/GSDPM Renewable Energy Charge	0.00	1,513.19	-100.00%	16,456.00	8,976.00	16,438.81	(7,462.81)	-45.40%	17,952.00	50.00%	8,976.00
GSDTO/GSDPM Energy Optimization	2,904.00	2,937.27	-1.13%	31,944.00	31,944.00	31,910.73	33.27	0.10%	34,848.00	91.67%	2,904.00
Total Commercial Sales	642,763.49	607,018.96	5.89%	6,770,245.12	7,222,872.01	6,856,115.61	366,756.40	5.35%	7,508,455.00	96.20%	285,582.99
Security/Standby Light Energy Sales	511.51	500.00	2.30%	5,432.72	5,522.89	5,500.00	22.89	0.42%	6,000.00	92.05%	477.11
Total Sales Revenue	\$ 870,969.66	\$ 848,033.87	2.70%	\$ 9,471,885.47	\$ 10,062,961.80	\$ 9,574,471.96	\$ 488,489.84	5.10%	\$ 10,498,344.00	95.85%	435,382.20

Service

Customer Late Charges	5,666.56	4,181.08	35.53%	54,638.02	53,469.15	50,574.54	2,894.61	5.72%	55,000.00	97.22%	1,530.85
Reconnect/Disconnect Fees	500.00	256.68	94.79%	2,300.00	1,850.00	1,636.36	213.64	13.06%	2,000.00	92.50%	150.00
Pole Attachment Fees	0.00	232.11	-100.00%	6,589.29	6,876.60	6,377.17	499.43	7.83%	6,600.00	104.19%	(276.60)
Meter Charges	0.00	0.00	#DIV/0!	40.00	150.00	0.00	150.00	#DIV/0!	0.00	#DIV/0!	(150.00)
Miscellaneous Fees	80.00	198.80	-59.76%	2,540.00	1,960.00	1,358.49	601.51	44.28%	1,500.00	130.67%	(460.00)
Miscellaneous Service Revenue	0.00	284.09	-100.00%	35,153.74	5,850.48	9,077.73	(3,227.25)	-35.55%	10,000.00	58.50%	4,149.52
New Account/Account Relocation Fee	780.00	902.68	-13.59%	11,400.00	10,650.00	10,974.02	(324.02)	-2.95%	12,000.00	88.75%	1,350.00
Total Service Revenue	\$ 7,026.56	\$ 6,055.44	16.04%	\$ 112,661.05	\$ 80,806.23	\$ 79,998.33	\$ 807.90	1.01%	\$ 87,100.00	92.77%	6,293.77

Miscellaneous

Chatham Street Lease	4,935.16	4,810.80	2.59%	51,590.29	54,330.92	52,189.20	2,141.72	4.10%	57,000.00	95.32%	2,669.08
Other Revenue	8,718.07	208.50	4081.33%	8,748.12	10,290.69	2,290.75	7,999.94	349.23%	2,500.00	411.63%	(7,790.69)
Total Miscellaneous Revenue	\$ 13,653.23	\$ 5,019.30	172.01%	\$ 60,338.41	\$ 64,621.61	\$ 54,479.95	\$ 10,141.66	18.62%	\$ 59,500.00	108.61%	(5,121.61)

TOTAL OPERATING REVENUE	\$ 891,649.45	\$ 859,108.61	3.79%	\$ 9,644,884.93	\$ 10,208,389.64	\$ 9,708,950.24	\$ 499,439.40	5.14%	\$ 10,644,944.00	95.90%	436,554.36
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OPERATING EXPENSES

Generation

Fuel	133.32	2,250.00	-94.07%	6,516.96	3,911.02	12,750.00	(8,838.98)	-69.33%	15,000.00	26.07%	11,088.98
Generation Expenses	4,441.19	4,725.00	-6.01%	59,189.24	60,064.76	62,100.00	(2,035.24)	-3.28%	67,500.00	88.98%	7,435.24
Maintenance: Generating & Electrical Equipment	497.17	1,485.00	-66.52%	14,302.45	9,248.98	14,520.00	(5,271.02)	-36.30%	16,500.00	56.05%	7,251.02
Maintenance: Other Power Generation	747.79	400.00	86.95%	6,554.89	9,927.85	4,600.00	5,327.85	115.82%	5,000.00	198.56%	(4,927.85)

May 2025 Income Statement

Line Item	Current Month Actual	Current Month Budget	Variance %	Prior YTD Actual	Current YTD Actual	Current YTD Budget	Current YTD Variance	Variance %	Yearly Budget Total	% of Budget Used	Amount Until Yearly Budget Total is Reached
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Maintenance: Structures	622.38	1,750.00	-64.44%	28,689.10	17,627.11	23,000.00	(5,372.89)	-23.36%	25,000.00	70.51%	7,372.89
Maintenance: Supervision & Engineering	0.00	0.00	#DIV/0!	0.00	0.00	0.00	0.00	#DIV/0!	0.00	#DIV/0!	0.00
Miscellaneous Other Power Generation Expenses	1,060.88	10,072.50	-89.47%	112,298.73	12,386.85	114,291.17	(101,904.32)	-89.16%	125,000.00	9.91%	112,613.15
Operating Supervision/Engineering	2,033.44	2,550.00	-20.26%	22,857.39	24,782.49	27,300.00	(2,517.51)	-9.22%	30,000.00	82.61%	5,217.51
Safety and Training Expense	0.00	900.00	-100.00%	1,741.49	1,602.18	6,675.00	(5,072.82)	-76.00%	7,500.00	21.36%	5,897.82
Tools	0.00	110.00	-100.00%	644.15	227.81	900.00	(672.19)	-74.69%	1,000.00	22.78%	772.19

Total Generation Expenses	\$ 9,536.17	\$ 24,242.50	-60.66%	\$ 252,794.40	\$ 139,779.05	\$ 266,136.17	\$ (126,357.12)	-47.48%	\$ 292,500.00	47.79%	152,720.95
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Purchased Power

AMP Ohio Energy Project	6,703.23	6,315.57	6.14%	63,557.83	63,639.10	74,925.92	(11,286.82)	-15.06%	81,190.00	78.38%	17,550.90
Belle River Project	106,495.01	86,040.39	23.77%	668,098.46	857,201.70	951,584.87	(94,383.17)	-9.92%	1,042,888.00	82.19%	185,686.30
Campbell Number 3 Project	139,726.89	96,735.09	44.44%	1,198,773.77	1,374,557.26	1,080,138.35	294,418.91	27.26%	1,177,396.00	116.75%	(197,161.26)
Deficiency Capacity Charge	5,609.73	2,187.49	156.45%	(15,618.00)	11,982.18	20,646.82	(8,664.64)	-41.97%	22,505.00	53.24%	10,522.82
Forecasted Market Balancing	5,888.36	38,199.39	-84.59%	274,131.15	359,478.83	329,104.21	30,374.62	9.23%	357,304.52	100.61%	(2,174.31)
Energy Services Project	39,787.75	41,250.97	-3.55%	491,712.52	272,734.33	281,902.57	(9,168.24)	-3.25%	317,314.00	85.95%	44,579.67
Granger Energy Project	74,206.42	73,386.68	1.12%	725,815.65	799,254.81	760,522.67	38,732.14	5.09%	832,665.00	95.99%	33,410.19
MPPA Transmission Project	5,265.62	4,238.51	24.23%	56,735.00	46,220.42	50,710.90	(4,490.48)	-8.86%	53,473.00	86.44%	7,252.58
Transmission Charge	(764.51)	4,157.75	-118.39%	99,871.71	149,607.24	74,839.50	74,767.74	99.90%	83,155.00	179.91%	(66,452.24)
Kalkaska: CT Project	43,454.14	37,631.87	15.47%	440,325.81	533,014.74	571,932.70	(38,917.96)	-6.80%	600,061.00	88.83%	67,046.26
MPPA Service Supply Committee Expense	4,523.62	3,788.39	19.41%	56,663.23	41,483.26	55,406.00	(13,922.74)	-25.13%	60,000.00	69.14%	18,516.74
Assembly Solar Project	37,599.47	20,227.05	85.89%	249,445.16	283,642.03	355,686.43	(72,044.40)	-20.26%	391,103.00	72.52%	107,460.97
Pegasus Wind Project	24,688.78	20,142.96	22.57%	236,100.91	249,081.42	221,298.61	27,782.81	12.55%	237,482.00	104.88%	(11,599.42)

Total Purchased Power Expenses	\$ 493,184.51	\$ 434,302.12	13.56%	\$ 4,545,613.20	\$ 5,041,897.32	\$ 4,807,644.82	\$ 213,197.76	4.43%	\$ 5,256,536.52	95.92%	214,639.20
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Distribution

Customer Installation Expense	6,426.63	4,369.96	47.06%	49,244.43	38,509.55	55,013.40	(16,503.85)	-30.00%	60,000.00	64.18%	21,490.45
Load Dispatching	0.00	0.00	#DIV/0!	0.00	0.00	0.00	0.00	#DIV/0!	0.00	#DIV/0!	0.00
Maintenance: Line Transformers	3,641.00	2,242.41	62.37%	5,113.29	5,132.33	7,730.33	(2,598.00)	-33.61%	8,500.00	60.38%	3,367.67
Maintenance: Meters	143.69	464.92	-69.09%	696.89	4,669.33	5,491.45	(822.12)	-14.97%	6,000.00	77.82%	1,330.67
Maintenance: Overhead Lines	4,614.03	9,706.75	-52.47%	150,960.09	83,589.10	94,552.92	(10,963.82)	-11.60%	105,000.00	79.61%	21,410.90
Maintenance: Street Lighting	94.81	1,319.79	-92.82%	11,848.86	6,734.08	13,283.25	(6,549.17)	-49.30%	17,000.00	39.61%	10,265.92
Maintenance: Structures	590.07	2,699.08	-78.14%	23,781.52	18,206.46	28,742.15	(10,535.69)	-36.66%	30,000.00	60.69%	11,793.54
Maintenance: Substations	690.00	2,049.44	-66.33%	9,139.52	12,079.48	16,260.52	(4,181.04)	-25.71%	17,500.00	69.03%	5,420.52
Maintenance: Underground Lines	3,120.76	4,974.03	-37.26%	52,012.22	56,284.58	60,024.91	(3,740.33)	-6.23%	65,000.00	86.59%	8,715.42
Meter Expenses	0.00	0.00	#DIV/0!	0.00	0.00	0.00	0.00	#DIV/0!	0.00	#DIV/0!	0.00
Miscellaneous Distribution Expense	4,363.99	4,873.72	-10.46%	66,203.93	97,179.60	78,115.15	19,064.45	24.41%	82,500.00	117.79%	(14,679.60)
Operation Supervision/Engineering	12,343.62	11,834.23	4.30%	113,104.53	111,150.74	106,001.34	5,149.40	4.86%	117,500.00	94.60%	6,349.26
Operation Supervision/Xmission System	0.00	822.61	-100.00%	215.39	273.26	1,998.51	(1,725.25)	-86.33%	2,000.00	13.66%	1,726.74
Overhead Line Expenses	77.67	35.58	118.28%	2,540.60	1,325.96	2,159.49	(833.53)	-38.60%	2,500.00	53.04%	1,174.04
Street Lighting Expenses	0.00	0.00	#DIV/0!	0.00	0.00	0.00	0.00	#DIV/0!	0.00	#DIV/0!	0.00
Substation Expenses	0.00	125.00	-100.00%	1,257.49	70.19	1,360.05	(1,289.86)	-94.84%	1,500.00	4.68%	1,429.81
Safety and Training Expense	5,207.39	4,547.33	14.52%	35,490.69	39,477.75	45,816.37	(6,338.62)	-13.83%	51,000.00	77.41%	11,522.25
Tools	5,796.72	107.63	5285.99%	6,899.20	20,279.88	6,843.51	13,436.37	196.34%	7,500.00	270.40%	(12,779.88)
Trucks and Transportation Expense	5,258.06	6,848.84	-23.23%	48,992.36	72,580.02	61,382.71	11,197.31	18.24%	67,000.00	108.33%	(5,580.02)
Tree Trimming Expense	3,754.03	11,129.32	-66.27%	43,392.85	60,166.52	83,148.02	(22,981.50)	-27.64%	92,500.00	65.04%	32,333.48
Underground Line Expenses	53.97	1,848.20	-97.08%	8,723.99	11,004.19	11,133.81	(129.62)	-1.16%	14,000.00	78.60%	2,995.81

Total Distribution Expenses	\$ 56,176.44	\$ 69,998.85	-19.75%	\$ 629,617.85	\$ 638,713.02	\$ 679,057.91	\$ (40,344.89)	-5.94%	\$ 747,000.00	85.50%	108,286.98
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May 2025 Income Statement

Line Item	Current Month Actual	Current Month Budget	Variance %	Prior YTD Actual	Current YTD Actual	Current YTD Budget	Current YTD Variance	Variance %	Yearly Budget Total	% of Budget Used	Amount Until Yearly Budget Total is Reached
Customer Accounting											
Customer Accounts: Supervision	1,413.69	2,045.13	-30.88%	15,189.58	15,699.70	19,621.81	(3,922.11)	-19.99%	21,500.00	73.02%	5,800.30
Customer Assistance Expense	2,753.42	4,402.83	-37.46%	38,084.43	37,726.71	41,088.64	(3,361.93)	-8.18%	45,000.00	83.84%	7,273.29
Customer Records/Collections Expense	5,613.72	8,309.74	-32.44%	76,666.83	69,283.13	83,866.35	(14,583.22)	-17.39%	92,000.00	75.31%	22,716.87
Customer Service Training	250.05	245.99	1.65%	2,065.56	2,597.55	2,399.47	198.08	8.26%	2,500.00	103.90%	(97.55)
Uncollectible Account Expense	0.00	0.00	#DIV/0!	0.00	0.00	0.00	0.00	#DIV/0!	0.00	#DIV/0!	0.00
Meter Reading Expense	1,609.48	2,594.94	-37.98%	16,093.03	19,168.04	22,158.00	(2,989.96)	-13.49%	24,500.00	78.24%	5,331.96
Miscellaneous Customer Accounts Expense	4,802.19	5,196.25	-7.58%	51,829.58	54,878.83	54,618.58	260.25	0.48%	60,000.00	91.46%	5,121.17
EOC Program Portfolio											
Residential Program Portfolio	1,860.55	2,199.97	-15.43%	25,800.65	21,208.62	30,158.46	(8,949.84)	-29.68%	32,500.00	65.26%	11,291.38
Comm/Indust. Program Portfolio	3,374.40	7,200.00	-53.13%	91,779.70	55,979.44	83,250.00	(27,270.56)	-32.76%	90,000.00	62.20%	34,020.56
Portfolio-Level Costs (Admin)	607.68	657.07	-7.52%	6,576.77	5,527.13	6,819.91	(1,292.78)	-18.96%	7,500.00	73.70%	1,972.87
Total EOC Program Portfolio	5,842.63	10,057.04	-41.91%	124,157.12	82,715.19	120,228.37	(37,513.18)	-31.20%	130,000.00	63.63%	47,284.81
Total Customer Accounting Expense	\$ 22,285.18	\$ 32,851.92	-32.16%	\$ 324,086.13	\$ 282,069.15	\$ 343,981.22	\$ (61,912.07)	-18.00%	\$ 375,500.00	75.12%	93,430.85
Marketing and Advertising											
Advertising Expense	1,900.75	1,973.44	-3.68%	18,201.13	31,993.26	22,877.23	9,116.03	39.85%	25,000.00	127.97%	(6,993.26)
Demonstrating and Selling Expense	0.00	0.00	#DIV/0!	0.00	0.00	0.00	0.00	#DIV/0!	0.00	#DIV/0!	0.00
Total Marketing and Advertising Expense	\$ 1,900.75	\$ 1,973.44	-3.68%	\$ 18,201.13	\$ 31,993.26	\$ 22,877.23	\$ 9,116.03	39.85%	\$ 25,000.00	127.97%	(6,993.26)
Admin./General/Outside Services											
Administrative and General Salaries	17,647.75	19,192.10	-8.05%	195,852.28	195,271.71	199,542.67	(4,270.96)	-2.14%	217,500.00	89.78%	22,228.29
Board Conferences and Training	2,662.56	260.25	923.08%	605.72	7,167.88	7,203.00	(35.12)	-0.49%	7,500.00	95.57%	332.12
Board Meeting and Related Expense	1,954.44	2,435.81	-19.76%	20,609.83	17,643.71	23,641.57	(5,997.86)	-25.37%	25,000.00	70.57%	7,356.29
O/S: Accounting, Legal, Engineering & Consultant	0.00	5,530.23	-100.00%	50,608.25	54,275.12	67,180.41	(12,905.29)	-19.21%	73,600.00	73.74%	19,324.88
				0.00							
Total Admin/General/Outside Services Expense	\$ 22,264.75	\$ 27,418.39	-18.80%	\$ 267,676.08	\$ 274,358.42	\$ 297,567.65	\$ (23,209.23)	-7.80%	\$ 323,600.00	84.78%	49,241.58
Office, Insurance, & Maintenance											
Injuries, Damages, & Safety Expenses	1,102.00	3,164.90	-65.18%	27,990.48	16,320.90	41,356.00	(25,035.10)	-60.54%	45,000.00	36.27%	28,679.10
Maintenance: Office Building	771.22	1,325.57	-41.82%	14,697.59	6,178.61	10,676.79	(4,498.18)	-42.13%	12,000.00	51.49%	5,821.39
Office Supplies, Fees, Dues, Phone, Maintenance	17,939.04	23,653.38	-24.16%	175,386.20	208,662.48	224,646.82	(15,984.34)	-7.12%	250,000.00	83.46%	41,337.52
Property/Liability Insurance	5,469.72	5,583.33	-2.03%	51,590.60	59,051.32	61,416.67	(2,365.35)	-3.85%	67,000.00	88.14%	7,948.68
Total Office, Insurance, & Maintenance	\$ 25,281.98	\$ 32,842.12	-23.02%	\$ 269,664.87	\$ 290,213.31	\$ 342,034.58	\$ (51,821.27)	-15.15%	\$ 374,000.00	77.60%	83,786.69
Employee Benefits & Other Compensation											
Compensated Absences	16,482.11	11,876.14	38.78%	164,378.20	191,942.40	180,889.26	11,053.14	6.11%	198,000.00	96.94%	6,057.60
Employee Pensions & Benefits	66,700.87	77,718.95	-14.18%	683,450.75	733,144.09	763,399.94	(30,255.85)	-3.96%	850,000.00	86.25%	116,855.91
OPEB	0.00	0.00	#DIV/0!	0.00	0.00	0.00	0.00	#DIV/0!	10,000.00	0.00%	10,000.00
Other Compensation	7,224.46	7,314.19	-1.23%	73,469.80	79,727.59	74,511.06	5,216.53	7.00%	81,000.00	98.43%	1,272.41
Taxes: Social Security & Medicare	9,262.18	8,507.80	8.87%	98,690.44	108,562.10	109,409.60	(847.50)	-0.77%	118,000.00	92.00%	9,437.90
Retiree Medical Insurance Coverage	5,764.77	5,775.00	-0.18%	61,734.98	65,298.92	66,990.00	(1,691.08)	-2.52%	77,000.00	84.80%	11,701.08
Total Employee Benefits & Other Compensation	\$ 105,434.39	\$ 111,192.08	-5.18%	\$ 1,081,724.17	\$ 1,178,675.10	\$ 1,197,309.81	\$ (18,634.71)	-1.56%	\$ 1,334,000.00	88.36%	155,324.90

May 2025 Income Statement

Line Item	Current Month Actual	Current Month Budget	Variance %	Prior YTD Actual	Current YTD Actual	Current YTD Budget	Current YTD Variance	Variance %	Yearly Budget Total	% of Budget Used	Amount Until Yearly Budget Total is Reached
Miscellaneous											
Conference/Seminar Expense	3,931.01	5,880.01	-33.15%	44,699.97	76,796.00	59,417.34	17,378.66	29.25%	66,500.00	115.48%	(10,296.00)
Benevolence - In Kind	936.34	1,000.80	-6.44%	5,930.78	14,502.31	11,000.40	3,501.91	31.83%	12,000.00	120.85%	(2,502.31)
Benevolence - Financial	175.00	417.00	-58.03%	3,001.07	3,756.85	4,583.50	(826.65)	-18.04%	5,000.00	75.14%	1,243.15
Miscellaneous General Expenses	0.00	630.24	-100.00%	2,569.72	1,299.07	7,998.31	(6,699.24)	-83.76%	9,000.00	14.43%	7,700.93
Total Miscellaneous Expenses	\$ 5,042.35	\$ 7,928.04	-36.40%	\$ 56,201.54	\$ 96,354.23	\$ 82,999.55	\$ 13,354.68	16.09%	\$ 92,500.00	104.17%	(3,854.23)
Depreciation Expenses											
Depreciation Expense	65,859.62	70,000.00	-5.91%	718,097.34	740,611.00	730,000.00	10,611.00	1.45%	800,000.00	92.58%	59,389.00
Total Depreciation Expenses	\$ 65,859.62	\$ 70,000.00	-5.91%	\$ 718,097.34	\$ 740,611.00	\$ 730,000.00	\$ 10,611.00	1.45%	\$ 800,000.00	92.58%	59,389.00
TOTAL OPERATING EXPENSES	\$ 806,966.14	\$ 813,634.53	-0.82%	\$ 8,163,676.71	\$ 8,714,663.86	\$ 8,784,615.41	\$ (69,951.55)	-0.80%	\$ 9,620,636.52	90.58%	905,972.66
OPERATING INCOME (LOSS)	\$ 84,683.31	\$ 45,474.08	86.22%	\$ 1,481,208.22	\$ 1,493,725.78	\$ 924,334.83	\$ 569,390.95	61.60%	\$ 1,024,307.48	145.83%	(469,418.30)
NON-OPERATING REVENUE (EXPENSE)											
Interest Income											
Interest and Dividend	4,572.92	3,360.68	36.07%	61,295.62	75,960.19	40,802.50	35,157.69	86.17%	45,000.00	168.80%	(30,960.19)
Fifth Third Investments FMV Change	0.00	0.00	#DIV/0!	0.00	0.00	0.00	0.00	#DIV/0!	0.00	#DIV/0!	0.00
Total Interest Income	\$ 4,572.92	\$ 3,360.68	36.07%	\$ 61,295.62	\$ 75,960.19	\$ 40,802.50	\$ 35,157.69	86.17%	\$ 45,000.00	168.80%	(30,960.19)
Interest Expense											
Interest Expense on Customer Deposits	(257.58)	0.00	#DIV/0!	(1,973.87)	(2,088.16)	0.00	(2,088.16)	#DIV/0!	0.00	#DIV/0!	2,088.16
Interest Expense Installment Purchase Loan(s)	0.00	0.00	#DIV/0!	0.00	0.00	0.00	0.00	#DIV/0!	0.00	#DIV/0!	0.00
Interest Expense Series 2012 Bonds	3,285.00	3,268.77	0.50%	47,333.37	38,118.35	36,594.23	1,524.12	4.16%	39,863.00	95.62%	1,744.65
Total Interest Expense	\$ 3,027.42	\$ 3,268.77	-7.38%	\$ 45,359.50	\$ 36,030.19	\$ 36,594.23	\$ (564.04)	-1.54%	\$ 39,863.00	90.39%	3,832.81
Gain/Loss on Sale of Property/Investment											
Gain on Property Disposal	0.00	0.00	#DIV/0!	1,149.00	69,050.00	0.00	69,050.00	#DIV/0!	0.00	#DIV/0!	(69,050.00)
Gain on Sale of Investments	0.00	0.00	#DIV/0!	0.00	0.00	0.00	0.00	#DIV/0!	0.00	#DIV/0!	0.00
Loss on Property Disposal	0.00	0.00	#DIV/0!	(331.08)	(12,626.40)	0.00	(12,626.40)	#DIV/0!	0.00	#DIV/0!	12,626.40
Loss on Sale of Investments	0.00	0.00	#DIV/0!	0.00	0.00	0.00	0.00	#DIV/0!	0.00	#DIV/0!	0.00
Total Gain/Loss on Sale of Property/Investments	\$ -	\$ -	#DIV/0!	\$ 817.92	\$ 56,423.60	\$ -	\$ 56,423.60	#DIV/0!	\$ -	#DIV/0!	(56,423.60)
Mutual Aid											
Mutual Aid	29,985.09	0.00	#DIV/0!	0.00	18,350.68	0.00	18,350.68	#DIV/0!	0.00	#DIV/0!	(18,350.68)
Total Mutual Aid	\$ 29,985.09	\$ -	#DIV/0!	\$ -	\$ 18,350.68	\$ -	\$ 18,350.68	#DIV/0!	\$ -	#DIV/0!	(18,350.68)
Transfers											
PILOT - City of Lowell	37,220.54	35,633.26	4.45%	416,816.05	444,811.07	424,547.68	20,263.39	4.77%	461,085.48	96.47%	16,274.41

May 2025 Income Statement

Line Item	Current Month Actual	Current Month Budget	Variance %	Prior YTD Actual	Current YTD Actual	Current YTD Budget	Current YTD Variance	Variance %	Yearly Budget Total	% of Budget Used	Amount Until Yearly Budget Total is Reached
Total Transfers	\$ 37,220.54	\$ 35,633.26	4.45%	\$ 416,816.05	\$ 444,811.07	\$ 424,547.68	\$ 20,263.39	4.77%	\$ 461,085.48	96.47%	16,274.41
TOTAL NON-OPERATING REVENUE (EXPENSE)	\$ (5,689.95)	\$ (35,541.34)	-83.99%	\$ (400,062.01)	\$ (330,106.79)	\$ (420,339.42)	\$ 90,232.63	-21.47%	\$ (455,948.48)	72.40%	(125,841.69)
NET INCOME (LOSS)	\$ 78,993.36	\$ 9,932.74	695.28%	\$ 1,081,146.21	\$ 1,163,618.99	\$ 503,995.41	\$ 659,623.58	130.88%	\$ 568,359.00	204.73%	(595,259.99)

VENDOR/INVOICE GL NO	INVOICE DATE DUE DATE	PO # WO #	INVOICE AMOUNT DIST AMOUNT	1099	DISCOUNT FACTOR DISCOUNT AMOUNT	NET AMOUNT	CHECK NUMBER DATE	CHARGE MO
9038 - ABRAM, JOSEPH								
000010914001	REFUND CREDIT BALANCE 10914-2-1	05/29/25	0	63.34	N	0.000	3672	
232.200 20		05/29/25	0			63.34	05/29/25	202505
1099 YES: 0.00		1099 NO: 63.34						
VENDOR TOTAL:			9038 - ABRAM, JOSEPH	63.34		63.34		
1187 - AFLAC								
729074	April Payroll Deductions	04/22/25	0	79.30	N	0.000	9999999	
242.250 20		04/12/25	0			79.30	05/19/25	202505
056674	May Payroll Deductions	05/22/25	0	79.30	N	0.000	9999999	
242.250 20		05/12/25	0			79.30	05/30/25	202505
1099 YES: 0.00		1099 NO: 158.60						
VENDOR TOTAL:			1187 - AFLAC	158.60		158.60		
8921 - ALPHA OMEGA UTILITY SERVICES								
INVOICE	Crew Observation Visit	05/22/25	0	1939.00	N	0.000	34195	
925.000 20	ST	04/29/25	0			1939.00	05/22/25	202505
1099 YES: 0.00		1099 NO: 1939.00						
VENDOR TOTAL:			8921 - ALPHA OMEGA UTILITY SERVICES	1939.00		1939.00		
8480 - AMAZON CAPITAL SERVICES, INC.								
1KKJG3TGWV4H	popcorn salt	05/08/25	0	37.32	N	0.000	9999999	
921.200 20	KS	04/28/25	0			37.32	05/30/25	202505
199NDDC36	Aloe Vera Hand Sanitizer	05/19/25	0	14.18	N	0.000	9999999	
921.200 20	MI	05/19/25	0			14.18	05/19/25	202505
1KKJG3TGWV4H	Charging cable	05/08/25	0	19.99	N	0.000	9999999	
921.200 20	81	04/28/25	0			19.99	05/30/25	202505
1KKJG3TGWV4H	Decaf k cups	05/08/25	0	17.80	N	0.000	9999999	
921.200 20	CO	04/28/25	0			17.80	05/30/25	202505
199NDDC36	Deutsch Bulkhead 16 pin connector kit	05/19/25	0	72.98	N	0.000	9999999	
588.200 20	79	05/19/25	0			72.98	05/19/25	202505
1KKJG3TGWV4H	Ear plugs	05/08/25	0	77.97	N	0.000	9999999	
925.000 20	54	04/28/25	0			77.97	05/30/25	202505
199NDDC36	Electrostatic Duster Refills swifter	05/19/25	0	14.99	N	0.000	9999999	
921.200 20	MI	05/19/25	0			14.99	05/19/25	202505
1KKJG3TGWV4H	Hand soap	05/08/25	0	9.55	N	0.000	9999999	
921.200 20	81	04/28/25	0			9.55	05/30/25	202505
199NDDC36	Holkie Office Chair Wheels	05/19/25	0	186.89	N	0.000	9999999	
107.552 20	69	05/19/25	3595			186.89	05/19/25	202505
1KKJG3TGWV4H	Keyboard and mouse	05/08/25	0	64.33	N	0.000	9999999	
921.200 20	81	04/28/25	0			64.33	05/30/25	202505
199NDDC36	Kitchen Tall Trash Bags	05/19/25	0	21.99	N	0.000	9999999	
921.200 20	MI	05/19/25	0			21.99	05/19/25	202505
199NDDC36	Liquid Hand Soap Refill	05/19/25	0	4.78	N	0.000	9999999	
921.200 20	81	05/19/25	0			4.78	05/19/25	202505
199NDDC36	LED Recessed Can Retrofit kit	05/19/25	0	38.76	N	0.000	9999999	
591.250 20	79	05/19/25	0			38.76	05/19/25	202505
1KKJG3TGWV4H	Office chair wheels	05/08/25	0	16.99	N	0.000	9999999	
107.552 20	69	04/28/25	0			16.99	05/30/25	202505
199NDDC36	Office Chair wheels roller blade style	05/19/25	0	101.94	N	0.000	9999999	
107.552 20	69	05/19/25	3595			101.94	05/19/25	202505
1KKJG3TGWV4H	Popcorn	05/08/25	0	52.99	N	0.000	9999999	
921.200 20	81	04/28/25	0			52.99	05/30/25	202505

VENDOR/INVOICE	INVOICE DATE	PO #	INVOICE AMOUNT	1099	DISCOUNT FACTOR	CHECK NUMBER	CHARGE
GL NO	DUE DATE	WO #	DIST AMOUNT		DISCOUNT AMOUNT	DATE	MO
					NET AMOUNT		
199NDDC36	05/19/25	0	215.94	N	0.000	9999999	
107.552 20	05/19/25	3595			0.00	05/19/25	202505
Slipstick 3 Inch Rubber Caster Wheels							
1KKJG3TGWV4H	05/08/25	0	25.99	N	0.000	9999999	
552.000 10	04/28/25	0			0.00	05/30/25	202505
Stud finder							
1KKJG3TGWV4H	05/08/25	0	12.99	N	0.000	9999999	
921.200 20	04/28/25	0			0.00	05/30/25	202505
Tea kettle							
1KKJG3TGWV4H	05/08/25	0	18.88	N	0.000	9999999	
921.200 20	04/28/25	0			0.00	05/30/25	202505
Telephone detangler							
1KKJG3TGWV4H	05/08/25	0	24.74	N	0.000	9999999	
588.100 20	04/28/25	0			0.00	05/30/25	202505
Tool lanyard							
1KKJG3TGWV4H	05/08/25	0	146.95	N	0.000	9999999	
107.630 20	04/28/25	3607			0.00	05/30/25	202505
Wall mount, cord							
199NDDC36	05/19/25	0	6.55	N	0.000	9999999	
921.200 20	05/19/25	0			0.00	05/19/25	202505
Zebra Pen Z-Grip Retractable Ball point							
199NDDC36	05/19/25	0	20.89	N	0.000	9999999	
588.200 20	05/19/25	0			0.00	05/19/25	202505
1540 pcs Rubber O Rings							
199NDDC36	05/19/25	0	125.94	N	0.000	9999999	
107.552 20	05/19/25	3595			0.00	05/19/25	202505
3 Inch Caster Wheels Heavy duty							
199NDDC36	05/19/25	0	170.70	N	0.000	9999999	
913.000 20	05/19/25	0			0.00	05/19/25	202505
6 - 25 Earth Day seed packets							
1099 YES: 0.00 1099 NO: 1523.02							
VENDOR TOTAL:			8480 - AMAZON CAPITAL SERVICES, INC.	1523.02		1523.02	

1090 - BERNARD'S ACE HARDWARE							
1492214	05/08/25	5986	1.39	N	0.000	34179	
107.552 20	04/10/25	3595			0.00	05/08/25	202505
ADAPTR SCH40PVC 1" SL 1" MPT							
1493697	05/08/25	5986	53.97	N	0.000	34179	
584.000 20	04/15/25	0			0.00	05/08/25	202505
Battery D 8pk, Battery AA 16pk							
1490262	05/08/25	5986	15.98	N	0.000	34179	
591.250 20	04/03/25	3617			0.00	05/08/25	202505
Caulk Dflex230 Tan 10oz							
1493706	05/08/25	5986	25.57	N	0.000	34179	
107.552 20	04/15/25	3595			0.00	05/08/25	202505
Cuplng Glv 1.5x1.5", Cuple Galv St 1.5"							
1493678	05/08/25	5986	6.99	N	0.000	34179	
107.552 20	04/15/25	3595			0.00	05/08/25	202505
Elbow Glv 1/1/4" 90 Deg							
1489759	05/08/25	5986	9.96	N	0.000	34179	
588.200 20	04/01/25	0			0.00	05/08/25	202505
GRD Receptacle, 4 SQ Exposed work cover,							
1493818	05/08/25	5986	42.99	N	0.000	34179	
107.552 20	04/15/25	3595			0.00	05/08/25	202505
Pipe Black TBE 1-1/2x10'							
1493919	05/08/25	5986	-42.99	N	0.000	34179	
107.552 20	04/16/25	3595			0.00	05/08/25	202505
Pipe Black TBE 1-1/2x10'							
1490015	05/08/25	5986	262.33	N	0.000	34179	
107.552 20	04/02/25	3595			0.00	05/08/25	202505
Pipe Black TBE 1-1/2x10', Pipe Joint Com							
1493919	05/08/25	5986	39.15	N	0.000	34179	
107.552 20	04/16/25	3595			0.00	05/08/25	202505
Pipe Blk TBE 1.25x10', 1.25" EMT1H Strap							
1493678	05/08/25	5986	39.98	N	0.000	34179	
107.552 20	04/15/25	3595			0.00	05/08/25	202505
Pipe Blk TBE 1-1/4x10', Thread Seal Tape							
1490128	05/08/25	5986	34.99	N	0.000	34179	
107.552 20	04/02/25	3595			0.00	05/08/25	202505
Tarp Poly Blue/Brn 12x16							
1489759	05/08/25	5986	11.16	N	0.000	34179	
588.200 20	04/01/25	0			0.00	05/08/25	202505
1/2" Clamp Conn, Electrical Box							
1492220	05/08/25	5986	2.49	N	0.000	34179	
107.552 20	04/10/25	3595			0.00	05/08/25	202505
18GA x 1/2							

VENDOR/INVOICE GL NO	INVOICE DATE DUE DATE	PO # WO #	INVOICE AMOUNT DIST AMOUNT	1099	DISCOUNT FACTOR DISCOUNT AMOUNT	NET AMOUNT	CHECK NUMBER DATE	CHARGE MO
1099 YES: 0.00		1099 NO: 503.96						
VENDOR TOTAL:		1090 - BERNARD'S ACE HARDWARE		503.96		503.96		
9047 - BLAKE, MICHAEL								
000013847001	REFUND CREDIT BALANCE 13847-1-1	05/29/25	0	145.97	N	0.000	3673	
232.200	20	05/29/25	0			145.97	05/29/25	202505
1099 YES: 0.00		1099 NO: 145.97						
VENDOR TOTAL:		9047 - BLAKE, MICHAEL		145.97		145.97		
5729 - Comcast								
COMCAST0525	City Charges	05/07/25	0	108.60	N	0.000	9999999	
146.500	20	04/27/25	0			108.60	05/30/25	202505
COMCAST0525	LLP Charges	05/07/25	0	21.25	N	0.000	9999999	
921.200	20	04/27/25	0			21.25	05/30/25	202505
1099 YES: 0.00		1099 NO: 129.85						
VENDOR TOTAL:		5729 - Comcast		129.85		129.85		
9045 - CASTILLO, ANOTONIO								
000013609001	REFUND CREDIT BALANCE 13609-1-1	05/29/25	0	120.46	N	0.000	3674	
232.200	20	05/29/25	0			120.46	05/29/25	202505
1099 YES: 0.00		1099 NO: 120.46						
VENDOR TOTAL:		9045 - CASTILLO, ANOTONIO		120.46		120.46		
9040 - CHUA, DANTE								
000012862001	REFUND CREDIT BALANCE 12862-1-1	05/29/25	0	168.91	N	0.000	3675	
232.200	20	05/29/25	0			168.91	05/29/25	202505
1099 YES: 0.00		1099 NO: 168.91						
VENDOR TOTAL:		9040 - CHUA, DANTE		168.91		168.91		
1010 - CITY OF LOWELL								
1000501APR25	Broadway water and sewer	05/30/25	0	158.83	N	0.000	9999999	
921.200	20	05/20/25	0			158.83	05/30/25	202505
1043655APR25	Chatham water and sewer	05/30/25	0	91.37	N	0.000	9999999	
549.000	10	05/20/25	0			91.37	05/30/25	202505
1043655APR25	Chatham water and sewer	05/30/25	0	91.37	N	0.000	9999999	
588.000	20	05/20/25	0			91.37	05/30/25	202505
CTYREVMAY	May 2025 PILOT Payment	05/30/25	0	37220.54	N	0.000	9999999	
927.000	20	05/30/25	0			37220.54	05/30/25	202505
1099 YES: 0.00		1099 NO: 37562.11						
VENDOR TOTAL:		1010 - CITY OF LOWELL		37562.11		37562.11		
1013 - CONSUMERS ENERGY								
205992336940	Broadway heating expense	05/19/25	0	104.25	N	0.000	9999999	
588.000	20	04/09/25	0			104.25	05/19/25	202505
205992336940	Broadway heating expense	05/19/25	0	416.98	N	0.000	9999999	
921.200	20	04/09/25	0			416.98	05/19/25	202505
206703919933	Chatham heating expense	05/19/25	0	417.43	N	0.000	9999999	
549.000	10	04/08/25	0			417.43	05/19/25	202505
206703919933	Chatham heating expense	05/19/25	0	417.44	N	0.000	9999999	
588.000	20	04/08/25	0			417.44	05/19/25	202505
204212665041	CT Generation Gas Exp	05/24/25	0	133.32	N	0.000	9999999	
547.000	10	05/14/25	0			133.32	05/19/25	202505

VENDOR/INVOICE	INVOICE DATE	PO #	INVOICE AMOUNT	1099	DISCOUNT FACTOR	CHECK NUMBER	CHARGE
GL NO	DUE DATE	WO #	DIST AMOUNT		DISCOUNT AMOUNT	DATE	MO
206970655258	Engine Room Gas	05/24/25	0	20.91	N	0.000	9999999
921.200 20	80	05/14/25	0		0.00	20.91	05/19/25 202505
1099 YES: 0.00		1099 NO: 1510.33					
VENDOR TOTAL:			1013 - CONSUMERS ENERGY	1510.33		1510.33	
8373 - COTTAGE GROVE CLEANING SERVICES							
043025	April Office Cleaning	05/10/25	0	200.00	Y	0.000	9999999
921.200 20	OS	04/30/25	0		0.00	200.00	05/19/25 202505
1099 YES: 200.00		1099 NO: 0.00					
VENDOR TOTAL:			8373 - COTTAGE GROVE CLEANING SERVICES	200.00		200.00	
4131 - CUSTOM & DESIGN SHEET METAL INC.							
3717	Diamond Plate Truck Bins	05/08/25	0	1100.00	N	0.000	34180
588.000 20	76	04/21/25	0		0.00	1100.00	05/08/25 202505
1099 YES: 0.00		1099 NO: 1100.00					
VENDOR TOTAL:			4131 - CUSTOM & DESIGN SHEET METAL INC.	1100.00		1100.00	
7568 - DELTA DENTAL							
0001823323	Employee Premiums Withheld	05/11/25	0	138.97	N	0.000	9999999
242.550 20		05/01/25	0		0.00	138.97	05/19/25 202505
0001823323	Employee Premiums WH, Vision	05/11/25	0	98.92	N	0.000	9999999
242.410 20		05/01/25	0		0.00	98.92	05/19/25 202505
0001823323	Employer Dental Exp	05/11/25	0	1249.78	N	0.000	9999999
926.050 20	32	05/01/25	0		0.00	1249.78	05/19/25 202505
1099 YES: 0.00		1099 NO: 1487.67					
VENDOR TOTAL:			7568 - DELTA DENTAL	1487.67		1487.67	
4855 - FEDERAL TAX DEPOSIT							
05051207	Fed Taxes W/H PE 5/11/25	05/14/25	0	5529.33	N	0.000	9999999
241.000 20		05/14/25	0		0.00	5529.33	05/30/25 202505
54109181	Fed Taxes W/H PE 5/25/25	05/28/25	0	6813.60	N	0.000	9999999
241.000 20		05/28/25	0		0.00	6813.60	05/30/25 202505
05051207	FICA Taxes W/H PE 5/11/25	05/14/25	0	3452.16	N	0.000	9999999
241.100 20		05/14/25	0		0.00	3452.16	05/30/25 202505
54109181	FICA Taxes W/H PE 5/25/25	05/28/25	0	4054.44	N	0.000	9999999
241.100 20		05/28/25	0		0.00	4054.44	05/30/25 202505
05051207	FICA/Med Tax Exp PE 5/11/25	05/14/25	0	4259.52	N	0.000	9999999
408.350 20	30	05/14/25	0		0.00	4259.52	05/30/25 202505
54109181	FICA/Med Tax Exp PE 5/25/25	05/28/25	0	5002.66	N	0.000	9999999
408.350 20	30	05/28/25	0		0.00	5002.66	05/30/25 202505
05051207	Med Taxes W/H PE 5/11/25	05/14/25	0	807.36	N	0.000	9999999
241.200 20		05/14/25	0		0.00	807.36	05/30/25 202505
54109181	Med Taxes W/H PE 5/25/25	05/28/25	0	948.21	N	0.000	9999999
241.200 20		05/28/25	0		0.00	948.21	05/30/25 202505
1099 YES: 0.00		1099 NO: 30867.28					
VENDOR TOTAL:			4855 - FEDERAL TAX DEPOSIT	30867.28		30867.28	
2843 - FIFTH THIRD BANK							
Stew0525	Admin Professionals Day lunch	05/10/25	0	84.80	N	0.000	9999999
926.250 20	EG	04/30/25	0		0.00	84.80	05/30/25 202505
Mier0525	APPA EO Conf Expenses	05/10/25	0	962.13	N	0.000	9999999
930.100 10	CF	04/30/25	0		0.00	962.13	05/30/25 202505

VENDOR/INVOICE	INVOICE DATE	PO #	INVOICE AMOUNT	1099	DISCOUNT FACTOR	CHECK NUMBER	CHARGE
GL NO	DUE DATE	WO #	DIST AMOUNT		DISCOUNT AMOUNT	DATE	MO
West0525	APPA Nat Conf Flight, Perry	05/10/25	0	472.37	N	0.000	9999999
930.050 20	CF	04/30/25	0		0.00	472.37	05/30/25 202505
West0525	APPA National Conf Reg, Perry	05/10/25	0	1195.00	N	0.000	9999999
930.050 20	CF	04/30/25	0		0.00	1195.00	05/30/25 202505
West0525	APPA National Conf, Flight	05/10/25	0	472.37	N	0.000	9999999
930.000 20	CF	04/30/25	0		0.00	472.37	05/30/25 202505
Stew0525	Birthdays party food	05/10/25	0	20.65	N	0.000	9999999
926.250 20	EG	04/30/25	0		0.00	20.65	05/30/25 202505
Pape0525	Board meeting food	05/10/25	0	50.58	N	0.000	9999999
930.260 20	BE	04/30/25	0		0.00	50.58	05/30/25 202505
1099 YES: 0.00		1099 NO: 3257.90					
VENDOR TOTAL:		2843 - FIFTH THIRD BANK		3257.90		3257.90	
1936 - FIFTH THIRD BANK							
BONDMAR 25	Bond Interest Payable	05/15/25	0	2212.50	N	0.000	9999999
129.200 20		05/05/25	0		0.00	2212.50	05/19/25 202505
BONDMAR 25	Bond Principal Payable	05/15/25	0	23750.00	N	0.000	9999999
129.200 20		05/05/25	0		0.00	23750.00	05/19/25 202505
1099 YES: 0.00		1099 NO: 25962.50					
VENDOR TOTAL:		1936 - FIFTH THIRD BANK		25962.50		25962.50	
2843 - FIFTH THIRD BANK							
Walk0525	City street lights, bulbs	05/10/25	0	43.90	N	0.000	9999999
146.500 20		04/30/25	0		0.00	43.90	05/30/25 202505
Walk0525	City street lights, lampholder	05/10/25	0	58.09	N	0.000	9999999
146.500 20		04/30/25	0		0.00	58.09	05/30/25 202505
Mier0525	Computer mount	05/10/25	0	40.26	N	0.000	9999999
107.630 20	90	04/30/25	3607		0.00	40.26	05/30/25 202505
Teach0525	Construction adhesive	05/10/25	0	89.84	N	0.000	9999999
107.552 20	69	04/30/25	3595		0.00	89.84	05/30/25 202505
Beach0525	Lineman Rodeo Expenses	05/10/25	0	995.19	N	0.000	9999999
930.050 20	CF	04/30/25	0		0.00	995.19	05/30/25 202505
Stew0525	Lineworker Appreciation lunch	05/10/25	0	9.48	N	0.000	9999999
926.250 20	EG	04/30/25	0		0.00	9.48	05/30/25 202505
Stew0525	Lineworker Appreciation lunch	05/10/25	0	504.00	N	0.000	9999999
926.250 20	EG	04/30/25	0		0.00	504.00	05/30/25 202505
Walk0525	Lineworkers Rodeo, shirts	05/10/25	0	60.00	N	0.000	9999999
926.050 20	EG	04/30/25	0		0.00	60.00	05/30/25 202505
West0525	Lunch with Daniel	05/10/25	0	55.58	N	0.000	9999999
930.000 20	BL	04/30/25	0		0.00	55.58	05/30/25 202505
Stew0525	Milsoft Users Conference, flight	05/10/25	0	180.00	N	0.000	9999999
930.000 20	CF	04/30/25	0		0.00	180.00	05/30/25 202505
Stew0525	New employee lunch food	05/10/25	0	127.93	N	0.000	9999999
926.250 20	EG	04/30/25	0		0.00	127.93	05/30/25 202505
Mora0525	Phone Storage	05/10/25	0	0.99	N	0.000	9999999
921.200 20	IS	04/30/25	0		0.00	0.99	05/30/25 202505
Stew0525	Postage	05/10/25	0	200.00	N	0.000	9999999
921.200 20	86	04/30/25	0		0.00	200.00	05/30/25 202505
Stew0525	Postage	05/10/25	0	200.00	N	0.000	9999999
921.200 20	86	04/30/25	0		0.00	200.00	05/30/25 202505
Credit0425	Previous Balance	05/10/25	0	-1374.35	N	0.000	9999999
232.950 20		04/30/25	0		0.00	-1374.35	05/30/25 202505

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GL NO	DUE DATE	WO #	DIST AMOUNT		DISCOUNT AMOUNT	DATE	MO	
Stew0525	Quarterly Federal Filing	05/10/25	0	5.49	N	0.000	9999999	
921.200	20	MF	04/30/25	0	0.00	5.49	05/30/25	202505
Walk0525	Radio registration for Truck 64	05/10/25	0	250.00	N	0.000	9999999	
588.200	20	MF	04/30/25	0	0.00	250.00	05/30/25	202505
Pape0525	Riverwalk Festival sponsorship	05/10/25	0	175.00	N	0.000	9999999	
930.230	20	S4	04/30/25	0	0.00	175.00	05/30/25	202505
Walk0525	Safety meeting food	05/10/25	0	82.62	N	0.000	9999999	
926.250	20	EG	04/30/25	0	0.00	82.62	05/30/25	202505
Stew0525	Stamps.com Fee	05/10/25	0	20.09	N	0.000	9999999	
921.200	20	86	04/30/25	0	0.00	20.09	05/30/25	202505
West0525	State Legislative Rally, parking	05/10/25	0	12.50	N	0.000	9999999	
930.000	20	CF	04/30/25	0	0.00	12.50	05/30/25	202505
Walk0525	Storm work card	05/10/25	0	506.95	N	0.000	9999999	
593.000	20	MU	04/30/25	0	0.00	506.95	05/30/25	202505
Walk0525	Transformer test	05/10/25	0	48.00	N	0.000	9999999	
593.000	20	OS	04/30/25	0	0.00	48.00	05/30/25	202505
Pape0525	Utility worker activity sheets	05/10/25	0	787.88	N	0.000	9999999	
908.620	20	EO	04/30/25	0	0.00	787.88	05/30/25	202505
Teach0525	Wall base	05/10/25	0	269.94	N	0.000	9999999	
107.552	20	69	04/30/25	3595	0.00	269.94	05/30/25	202505

1099 YES: 0.00		1099 NO: 3349.38	
VENDOR TOTAL:	2843 - FIFTH THIRD BANK	3349.38	3349.38

8249 - FIRST UNUM LIFE INSURANCE COMPANY								
UNUM0525	Life and AD&D Insurance	05/19/25	0	191.52	N	0.000	9999999	
926.050	20	33	05/01/25	0	0.00	191.52	05/19/25	202505
UNUM0525	Long Term Disability Ins	05/19/25	0	328.26	N	0.000	9999999	
926.050	20	36	05/01/25	0	0.00	328.26	05/19/25	202505
UNUM0525	Short Term Disability Ins	05/19/25	0	271.65	N	0.000	9999999	
926.050	20	36	05/01/25	0	0.00	271.65	05/19/25	202505

1099 YES: 0.00		1099 NO: 791.43	
VENDOR TOTAL:	8249 - FIRST UNUM LIFE INSURANCE COMPANY	791.43	791.43

7387 - FISH WINDOW CLEANING								
298587	Clean inside/outside of office windows	05/28/25	0	135.00	N	0.000	34200	
591.250	20	OS	05/21/25	0	0.00	135.00	05/28/25	202505

1099 YES: 0.00		1099 NO: 135.00	
VENDOR TOTAL:	7387 - FISH WINDOW CLEANING	135.00	135.00

2878 - FLEETCOR TECHNOLOGIES								
NP682358381	Card Fee	05/09/25	0	32.00	N	0.000	9999999	
588.200	20	MF	05/05/25	0	0.00	32.00	05/30/25	202505
NP68447756	Card Fee	05/22/25	0	-2.68	N	0.000	9999999	
588.200	20	MF	05/19/25	0	0.00	-2.68	05/30/25	202505
NP682358381	Trk #55 Fuel	05/09/25	0	37.06	N	0.000	9999999	
184.010	20		05/05/25	0	0.00	37.06	05/30/25	202505
NP68447756	Trk #55 Fuel	05/22/25	0	47.07	N	0.000	9999999	
184.010	20		05/19/25	0	0.00	47.07	05/30/25	202505
NP682358381	Trk #56 Fuel	05/09/25	0	73.35	N	0.000	9999999	
184.010	20		05/05/25	0	0.00	73.35	05/30/25	202505
NP682358381	Trk #56 Fuel	05/09/25	0	80.81	N	0.000	9999999	
184.010	20		05/05/25	0	0.00	80.81	05/30/25	202505

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NP68447756	05/22/25	0	85.77	N	0.000	9999999	
184.010 20	05/19/25	0			0.00	05/30/25	202505
NP68447756	05/22/25	0	70.90	N	0.000	9999999	
184.010 20	05/19/25	0			0.00	05/30/25	202505
NP682358381	05/09/25	0	41.28	N	0.000	9999999	
184.010 20	05/05/25	0			0.00	05/30/25	202505
NP68447756	05/22/25	0	78.38	N	0.000	9999999	
184.010 20	05/19/25	0			0.00	05/30/25	202505
1099 YES: 0.00		1099 NO: 543.94					
VENDOR TOTAL:	2878 - FLEETCOR TECHNOLOGIES		543.94			543.94	
8761 - FLYERS ENERGY LLC							
4236957	05/12/25	0	60.44	Y	0.000	9999999	
184.020 20	04/30/25	0			0.00	05/30/25	202505
4254081	05/27/25	0	60.51	Y	0.000	9999999	
184.020 20	05/15/25	0			0.00	05/30/25	202505
4236957	05/12/25	0	55.74	Y	0.000	9999999	
184.030 20	04/30/25	0			0.00	05/30/25	202505
4254081	05/27/25	0	81.89	Y	0.000	9999999	
184.020 20	05/15/25	0			0.00	05/30/25	202505
1099 YES: 258.58		1099 NO: 0.00					
VENDOR TOTAL:	8761 - FLYERS ENERGY LLC		258.58			258.58	
9039 - GERMANESE, AMANDA							
000011381001	05/29/25	0	84.90	N	0.000	3676	
232.200 20	05/29/25	0			0.00	05/29/25	202505
1099 YES: 0.00		1099 NO: 84.90					
VENDOR TOTAL:	9039 - GERMANESE, AMANDA		84.90			84.90	
8834 - GFL ENVIRONMENTAL							
KR0063940126	05/21/25	0	40.00	N	0.000	9999999	
232.950 20	04/21/25	0			0.00	05/19/25	202505
KR0063940126	05/21/25	0	101.00	N	0.000	9999999	
549.000 10	04/21/25	0			0.00	05/19/25	202505
KR0063940126	05/21/25	0	101.00	N	0.000	9999999	
588.000 20	04/21/25	0			0.00	05/19/25	202505
KR0063940126	05/21/25	0	50.95	N	0.000	9999999	
921.200 20	04/21/25	0			0.00	05/19/25	202505
1099 YES: 0.00		1099 NO: 292.95					
VENDOR TOTAL:	8834 - GFL ENVIRONMENTAL		292.95			292.95	
9044 - GROOT, DAVID							
000013570001	05/29/25	0	200.61	N	0.000	3677	
232.200 20	05/29/25	0			0.00	05/29/25	202505
1099 YES: 0.00		1099 NO: 200.61					
VENDOR TOTAL:	9044 - GROOT, DAVID		200.61			200.61	
216 - HOOPER PRINTING							
70681	05/15/25	0	200.19	N	0.000	34187	
591.000 20	04/23/25	0			0.00	05/15/25	202505
1099 YES: 0.00		1099 NO: 200.19					
VENDOR TOTAL:	216 - HOOPER PRINTING		200.19			200.19	

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8536 - HUNTINGTON BANK BOND REDEMPTION								
HUNTBOND0525	Bond Interest Payable	05/19/25	0	1072.50	N	0.000	9999999	
129.250 20		05/05/25	0			1072.50	05/19/25	202505
HUNTBOND0525	Bond Principal Payable	05/19/25	0	11666.63	N	0.000	9999999	
129.250 20		05/05/25	0			11666.63	05/19/25	202505
VENDOR TOTAL:		1099 YES: 0.00	1099 NO: 12739.13	12739.13		12739.13		
8536 - HUNTINGTON BANK BOND REDEMPTION								
8099 - HUNTINGTON PUBLIC CAP CORP								
971056	Series 2020 Bond Interes	05/15/25	0	6435.00	N	0.000	34188	
240.200 20		04/17/25	0			6435.00	05/15/25	202505
971056	Series 2020 Bond Principal	05/15/25	0	140000.00	N	0.000	34188	
221.300 20		04/17/25	0			140000.00	05/15/25	202505
VENDOR TOTAL:		1099 YES: 0.00	1099 NO: 146435.00	146435.00		146435.00		
8099 - HUNTINGTON PUBLIC CAP CORP								
6452 - IBEW- LOCAL 876								
DUES0425	DUES (8)	05/15/25	0	248.00	N	0.000	34189	
242.730 20		05/15/25	0			248.00	05/15/25	202505
PERCENT0425	IBEW (8) 1.5%(see spreadsheet)	05/15/25	0	1235.96	N	0.000	34189	
242.730 20		05/15/25	0			1235.96	05/15/25	202505
VENDOR TOTAL:		1099 YES: 0.00	1099 NO: 1483.96	1483.96		1483.96		
6452 - IBEW- LOCAL 876								
7174 - IBEW/NECA FAMILY MEDICAL CARE PLAN								
NECA04.25	Employee Medical Exp	05/06/25	0	6491.56	N	0.000	9999999	
926.050 20	31	04/26/25	0			6491.56	05/19/25	202505
NECA04.25	Employee Premiums Withheld	05/06/25	0	715.00	N	0.000	9999999	
242.500 20		04/26/25	0			715.00	05/19/25	202505
NECA04.25	Retiree Medical Exp	05/06/25	0	1315.80	N	0.000	9999999	
926.000 20	34	04/26/25	0			1315.80	05/19/25	202505
NECA04.25	Retiree Premium Invoiced	05/06/25	0	146.20	N	0.000	9999999	
232.850 20		04/26/25	0			146.20	05/19/25	202505
VENDOR TOTAL:		1099 YES: 0.00	1099 NO: 8668.56	8668.56		8668.56		
7174 - IBEW/NECA FAMILY MEDICAL CARE PLAN								
9042 - INTGROEN, JOHAN								
000013014001	REFUND CREDIT BALANCE 13014-1-1	05/29/25	0	120.01	N	0.000	3678	
232.200 20		05/29/25	0			120.01	05/29/25	202505
VENDOR TOTAL:		1099 YES: 0.00	1099 NO: 120.01	120.01		120.01		
9042 - INTGROEN, JOHAN								
8371 - INVOICE CLOUD								
266120254	Credit Card fees	05/10/25	0	2601.77	N	0.000	9999999	
905.200 20	MF	04/30/25	0			2601.77	05/19/25	202505
266120254	Paperless Billing, April 2025	05/10/25	0	825.20	N	0.000	9999999	
903.200 20	87	04/30/25	0			825.20	05/19/25	202505
266120254	Portal, OBD, Reject Fees Apr 2	05/10/25	0	254.00	N	0.000	9999999	
921.200 20	MF	04/30/25	0			254.00	05/19/25	202505
VENDOR TOTAL:		1099 YES: 0.00	1099 NO: 3680.97	3680.97		3680.97		
8371 - INVOICE CLOUD								
6629 - IP CONSULTING INC								

VENDOR/INVOICE	INVOICE DATE	PO #	INVOICE AMOUNT	1099	DISCOUNT FACTOR	CHECK NUMBER	CHARGE
GL NO	DUE DATE	WO #	DIST AMOUNT		DISCOUNT AMOUNT	DATE	MO
DG1198	City Charges	05/22/25	0	1497.13	N	9999999	
146.500	20	05/12/25	0		0.00	1497.13	202505
18598	City Charges	05/16/25	0	4193.87	N	9999999	
146.500	20	05/06/25	0		0.00	4193.87	202505
18602	City Charges	05/16/25	0	1625.00	N	9999999	
146.500	20	05/06/25	0		0.00	1625.00	202505
18609	City Charges	05/16/25	0	947.00	N	9999999	
146.500	20	05/06/25	0		0.00	947.00	202505
18627	Foxit PDF Editor	05/16/25	0	70.00	N	9999999	
146.500	20	05/06/25	0		0.00	70.00	202505
DG1198	LLP Charges	05/22/25	0	292.92	N	9999999	
921.200	20	05/12/25	0		0.00	292.92	202505
18598	LLP Charges	05/16/25	0	3660.03	N	9999999	
921.200	20	05/06/25	0		0.00	3660.03	202505
18609	LLP Charges	05/16/25	0	508.00	N	9999999	
921.200	20	05/06/25	0		0.00	508.00	202505
18602	Managed security compliance	05/16/25	0	1375.00	N	9999999	
921.200	20	05/06/25	0		0.00	1375.00	202505
18600	Microsoft SQL Server License	05/16/25	0	4620.00	N	9999999	
165.500	20	05/06/25	0		0.00	4620.00	202505
18570	TM labor for SCADA project	05/09/25	0	1137.50	N	9999999	
107.630	20	04/29/25	3607		0.00	1137.50	202505
VENDOR TOTAL:		1099 YES: 0.00	1099 NO: 19926.45	6629 - IP CONSULTING INC	19926.45	19926.45	
6343 - Kraft Business Systems							
840002	Admin Fees	05/14/25	0	15.95	N	34181	
921.200	20	04/14/25	0		0.00	15.95	202505
840002	Billing	05/14/25	0	84.19	N	34181	
903.200	20	04/14/25	0		0.00	84.19	202505
840002	Black Copies	05/14/25	0	168.37	N	34181	
921.200	20	04/14/25	0		0.00	168.37	202505
840002	Color Copies	05/14/25	0	308.68	N	34181	
921.200	20	04/14/25	0		0.00	308.68	202505
VENDOR TOTAL:		1099 YES: 0.00	1099 NO: 577.19	6343 - Kraft Business Systems	577.19	577.19	
4351 - KENDALL ELECTRIC INC							
S115479226.1	PVC Splice, 2 in, E945J	05/08/25	5985	133.24	N	34182	
232.400	20	04/24/25	0		0.00	133.24	202505
VENDOR TOTAL:		1099 YES: 0.00	1099 NO: 133.24	4351 - KENDALL ELECTRIC INC	133.24	133.24	
6850 - LOWELL LIGHT AND POWER - PAYMENTS							
106780050525	Broadway electric	05/10/25	0	114.43	N	9999999	
588.000	20	04/30/25	0		0.00	114.43	202505
106780050525	Broadway electric	05/10/25	0	457.70	N	9999999	
921.200	20	04/30/25	0		0.00	457.70	202505
106780040425	Chatham electric	05/10/25	0	451.08	N	9999999	
549.000	10	04/30/25	0		0.00	451.08	202505
106780040425	Chatham electric	05/10/25	0	451.07	N	9999999	
588.000	20	04/30/25	0		0.00	451.07	202505

VENDOR/INVOICE	INVOICE DATE	PO #	INVOICE AMOUNT	1099	DISCOUNT FACTOR	CHECK NUMBER	CHARGE
GL NO	DUE DATE	WO #	DIST AMOUNT		DISCOUNT AMOUNT	NET AMOUNT	DATE
1099 YES: 0.00		1099 NO: 1474.28					
VENDOR TOTAL:		6850 - LOWELL LIGHT AND POWER - PAYMENTS		1474.28		1474.28	
4169 - MERS OF MICHIGAN							
HCSP0525	HCSP Retirees May 25	05/30/25	0	2700.00	N	0.000	9999999
926.000	20	34	05/20/25	0	0.00	2700.00	05/30/25 202505
001672481	Monthly Surplus	05/30/25	0	12500.00	N	0.000	9999999
926.050	20	29	05/31/25	0	0.00	12500.00	05/30/25 202505
MERS0525	MERS Employee Exp DC- May 2025	05/28/25	0	3026.01	N	0.000	9999999
242.150	20		05/28/25	0	0.00	3026.01	05/30/25 202505
MERS0525	MERS Employee Exp Hybrid- May 2025	05/28/25	0	1725.67	N	0.000	9999999
242.150	20		05/28/25	0	0.00	1725.67	05/30/25 202505
MERS0525	MERS Employee Exp- May 2025	05/28/25	0	1080.20	N	0.000	9999999
926.050	20	26	05/28/25	0	0.00	1080.20	05/30/25 202505
MERS0525	MERS Employer Exp DC- May 2025	05/28/25	0	8071.16	N	0.000	9999999
926.050	20	27	05/28/25	0	0.00	8071.16	05/30/25 202505
MERS0525	MERS Employer Exp- May 2025	05/28/25	0	26339.67	N	0.000	9999999
926.050	20	27	05/28/25	0	0.00	26339.67	05/30/25 202505
1099 YES: 0.00		1099 NO: 55442.71					
VENDOR TOTAL:		4169 - MERS OF MICHIGAN		55442.71		55442.71	
4822 - MICHIGAN PUBLIC POWER AGENCY							
LOWE20250513	Assembly Contract Cost	05/23/25	0	3021.17	N	0.000	9999999
555.630	20	61	05/13/25	0	0.00	3021.17	05/29/25 202505
LOWE20250429	Assembly I Contract Cost	05/09/25	0	2514.75	N	0.000	9999999
555.630	20	61	04/29/25	0	0.00	2514.75	05/29/25 202505
LOWE20250506	Assembly I Contract Cost	05/16/25	0	2542.77	N	0.000	9999999
555.630	20	61	05/06/25	0	0.00	2542.77	05/29/25 202505
LOWE20250520	Assembly I Contract Cost	05/30/25	0	3126.67	N	0.000	9999999
555.630	20	61	05/20/25	0	0.00	3126.67	05/29/25 202505
LOWE20250429	Assembly II Contract Cost	05/09/25	0	2636.54	N	0.000	9999999
555.630	20	61	04/29/25	0	0.00	2636.54	05/29/25 202505
LOWE20250506	Assembly II Contract Cost	05/16/25	0	2804.34	N	0.000	9999999
555.630	20	61	05/06/25	0	0.00	2804.34	05/29/25 202505
LOWE20250513	Assembly II Contract Cost	05/23/25	0	3191.04	N	0.000	9999999
555.630	20	61	05/13/25	0	0.00	3191.04	05/29/25 202505
LOWE20250520	Assembly II Contract Cost	05/30/25	0	3343.04	N	0.000	9999999
555.630	20	61	05/20/25	0	0.00	3343.04	05/29/25 202505
20250509008	AFEC Power Cost Adjustment	05/20/25	0	324.61	N	0.000	9999999
555.660	20	61	05/10/25	0	0.00	324.61	05/29/25 202505
20250503003	Belle River Estimated and Actual	05/20/25	0	52107.21	N	0.000	9999999
555.200	20	61	05/10/25	0	0.00	52107.21	05/29/25 202505
LOWE20250429	Belle River OH	05/09/25	0	43.84	N	0.000	9999999
555.200	20	OH	04/29/25	0	0.00	43.84	05/29/25 202505
LOWE20250506	Belle River OH	05/16/25	0	48.06	N	0.000	9999999
555.200	20	OH	05/06/25	0	0.00	48.06	05/29/25 202505
LOWE20250513	Belle River OH	05/23/25	0	57.63	N	0.000	9999999
555.200	20	OH	05/13/25	0	0.00	57.63	05/29/25 202505
LOWE20250520	Belle River OH	05/30/25	0	47.93	N	0.000	9999999
555.200	20	OH	05/20/25	0	0.00	47.93	05/29/25 202505
LOWE20250429	Bilat Contract	05/09/25	0	6653.04	N	0.000	9999999
555.670	20	BI	04/29/25	0	0.00	6653.04	05/29/25 202505

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2025/05

LOWELL LIGHT & POWER
 PAID HISTORY FROM 05/01/2025 TO 05/31/2025
 VENDOR: 'ALL' CHARGE MONTH: 'ALL' GL: 'ALL' DEPT: 'ALL'

VENDOR/INVOICE	INVOICE DATE	PO #	INVOICE AMOUNT	1099	DISCOUNT FACTOR	CHECK NUMBER	CHARGE
GL NO	DUE DATE	WO #	DIST AMOUNT		DISCOUNT AMOUNT	NET AMOUNT	DATE
LOWE20250506	Bilat Contract	05/16/25	0	9082.08	N	0.000	9999999
555.670	20	BI	05/06/25	0	0.00	9082.08	05/29/25 202505
LOWE20250513	Bilat Contract	05/23/25	0	9082.08	N	0.000	9999999
555.670	20	BI	05/13/25	0	0.00	9082.08	05/29/25 202505
LOWE20250520	Bilat Contract	05/30/25	0	9082.08	N	0.000	9999999
555.670	20	BI	05/20/25	0	0.00	9082.08	05/29/25 202505
LOWE20250429	Brandt Woods Contract Cost	05/09/25	0	1109.96	N	0.000	9999999
555.630	20	61	04/29/25	0	0.00	1109.96	05/29/25 202505
LOWE20250506	Brandt Woods Contract Cost	05/16/25	0	1174.96	N	0.000	9999999
555.630	20	61	05/06/25	0	0.00	1174.96	05/29/25 202505
LOWE20250513	Brandt Woods Contract Cost	05/23/25	0	1335.99	N	0.000	9999999
555.630	20	61	05/13/25	0	0.00	1335.99	05/29/25 202505
LOWE20250520	Brandt Woods Contract Cost	05/30/25	0	938.49	N	0.000	9999999
555.630	20	61	05/20/25	0	0.00	938.49	05/29/25 202505
LOWE20250429	Calhoun Contract Cost	05/09/25	0	2359.66	N	0.000	9999999
555.630	20	61	04/29/25	0	0.00	2359.66	05/29/25 202505
LOWE20250506	Calhoun Contract Cost	05/16/25	0	2282.55	N	0.000	9999999
555.630	20	61	05/06/25	0	0.00	2282.55	05/29/25 202505
LOWE20250513	Calhoun Contract Cost	05/23/25	0	2776.29	N	0.000	9999999
555.630	20	61	05/13/25	0	0.00	2776.29	05/29/25 202505
LOWE20250520	Calhoun Contract Cost	05/30/25	0	2308.92	N	0.000	9999999
555.630	20	61	05/20/25	0	0.00	2308.92	05/29/25 202505
20250502004	Campbell Estimated and Actual	05/20/25	0	69969.03	N	0.000	9999999
555.100	20	61	05/10/25	0	0.00	69969.03	05/29/25 202505
LOWE20250429	Campbell OH	05/09/25	0	105.99	N	0.000	9999999
555.100	20	OH	04/29/25	0	0.00	105.99	05/29/25 202505
LOWE20250506	Campbell OH	05/16/25	0	121.91	N	0.000	9999999
555.100	20	OH	05/06/25	0	0.00	121.91	05/29/25 202505
LOWE20250513	Campbell OH	05/23/25	0	126.63	N	0.000	9999999
555.100	20	OH	05/13/25	0	0.00	126.63	05/29/25 202505
LOWE20250520	Campbell OH	05/30/25	0	108.48	N	0.000	9999999
555.100	20	OH	05/20/25	0	0.00	108.48	05/29/25 202505
20250510017	Clean Energy Service Committee	05/20/25	0	189.03	N	0.000	9999999
908.700	20	AM	05/10/25	0	0.00	189.03	05/29/25 202505
20250502004	Consumers Actual Costs	05/20/25	0	69294.85	N	0.000	9999999
555.100	20	61	05/10/25	0	0.00	69294.85	05/29/25 202505
20250505005	CT Project Estimated and Actual	05/20/25	0	26985.50	N	0.000	9999999
555.250	20	61	05/10/25	0	0.00	26985.50	05/29/25 202505
20250510017	Distributed Energy Resources Svc Committ	05/20/25	0	947.51	N	0.000	9999999
556.500	20	DR	05/10/25	0	0.00	947.51	05/29/25 202505
20250503003	DTE Actual Costs	05/20/25	0	54190.34	N	0.000	9999999
555.200	20	61	05/10/25	0	0.00	54190.34	05/29/25 202505
20250519009	ESP Actual Costs	05/20/25	0	4094.14	N	0.000	9999999
555.670	20	AM	05/10/25	0	0.00	4094.14	05/29/25 202505
LOWE20250429	ESP OH	05/09/25	0	428.14	N	0.000	9999999
555.670	20	OH	04/29/25	0	0.00	428.14	05/29/25 202505
LOWE20250506	ESP OH	05/16/25	0	443.75	N	0.000	9999999
555.670	20	OH	05/06/25	0	0.00	443.75	05/29/25 202505
LOWE20250513	ESP OH	05/23/25	0	495.86	N	0.000	9999999
555.670	20	OH	05/13/25	0	0.00	495.86	05/29/25 202505
LOWE20250520	ESP OH	05/30/25	0	426.58	N	0.000	9999999
555.670	20	OH	05/20/25	0	0.00	426.58	05/29/25 202505

VENDOR/INVOICE	INVOICE DATE	PO #	INVOICE AMOUNT	1099	DISCOUNT FACTOR	CHECK NUMBER	CHARGE
GL NO	DUE DATE	WO #	DIST AMOUNT		DISCOUNT AMOUNT	NET AMOUNT	DATE
							MO
20250510017	Generators Service Committee	05/20/25	0	187.39	N	0.000	9999999
556.500	20	RS	05/10/25	0	0.00	187.39	05/29/25
20250508009	Granger Energy Purch Actual	05/20/25	0	59352.40	N	0.000	9999999
555.650	20	61	05/10/25	0	0.00	59352.40	05/29/25
20250508009	Granger Energy Purch Estimated	05/20/25	0	-58544.90	N	0.000	9999999
555.650	20	61	05/10/25	0	0.00	-58544.90	05/29/25
20250508009	Granger Energy Purch Estimated	05/20/25	0	59897.37	N	0.000	9999999
555.650	20	61	05/10/25	0	0.00	59897.37	05/29/25
LOWE20250429	Kalkaska CT OH	05/09/25	0	-2.79	N	0.000	9999999
555.250	20	OH	04/29/25	0	0.00	-2.79	05/29/25
LOWE20250506	Kalkaska CT OH	05/16/25	0	0.20	N	0.000	9999999
555.250	20	OH	05/06/25	0	0.00	0.20	05/29/25
LOWE20250513	Kalkaska CT OH	05/23/25	0	15.37	N	0.000	9999999
555.250	20	OH	05/13/25	0	0.00	15.37	05/29/25
LOWE20250520	Kalkaska CT OH	05/30/25	0	12.51	N	0.000	9999999
555.250	20	OH	05/20/25	0	0.00	12.51	05/29/25
LOWE20250429	Load Generation Deficiency	05/09/25	0	4752.65	N	0.000	9999999
555.670	20	63	04/29/25	0	0.00	4752.65	05/29/25
LOWE20250506	Load Generation Deficiency	05/16/25	0	11991.90	N	0.000	9999999
555.670	20	63	05/06/25	0	0.00	11991.90	05/29/25
LOWE20250513	Load Generation Deficiency	05/23/25	0	9155.19	N	0.000	9999999
555.670	20	63	05/13/25	0	0.00	9155.19	05/29/25
LOWE20250520	Load Generation Deficiency	05/30/25	0	9925.23	N	0.000	9999999
555.670	20	63	05/20/25	0	0.00	9925.23	05/29/25
LOWE20250429	Load Generation Surplus	05/09/25	0	-5727.48	N	0.000	9999999
555.670	20	62	04/29/25	0	0.00	-5727.48	05/29/25
LOWE20250506	Load Generation Surplus	05/16/25	0	-6337.57	N	0.000	9999999
555.670	20	62	05/06/25	0	0.00	-6337.57	05/29/25
LOWE20250513	Load Generation Surplus	05/23/25	0	-4892.57	N	0.000	9999999
555.670	20	62	05/13/25	0	0.00	-4892.57	05/29/25
LOWE20250520	Load Generation Surplus	05/30/25	0	-3176.83	N	0.000	9999999
555.670	20	62	05/20/25	0	0.00	-3176.83	05/29/25
20250510017	Long Term Power Supply Service Comm	05/20/25	0	1129.05	N	0.000	9999999
556.500	20	LG	05/10/25	0	0.00	1129.05	05/29/25
20250510017	May 25 Com Custom Incentive Co	05/20/25	0	730.63	N	0.000	9999999
908.610	20	FE	05/10/25	0	0.00	730.63	05/29/25
20250510017	May 25 Com Prescriptive Incentive	05/20/25	0	1704.79	N	0.000	9999999
908.600	20	FE	05/10/25	0	0.00	1704.79	05/29/25
20250510017	May 25 Res Energy Assessments	05/20/25	0	31.50	N	0.000	9999999
908.590	20	FE	05/10/25	0	0.00	31.50	05/29/25
LOWE20250513	Monthly Capacity April 2025	05/23/25	0	8017.39	N	0.000	9999999
555.000	20	60	05/13/25	0	0.00	8017.39	05/29/25
LOWE20250513	Monthly Transmission April 2025	05/23/25	0	1466.00	N	0.000	9999999
555.400	20	64	05/13/25	0	0.00	1466.00	05/29/25
LOWE20250513	Monthly Transmission Prior Adj	05/23/25	0	-24.75	N	0.000	9999999
555.400	20	64	05/13/25	0	0.00	-24.75	05/29/25
20250508009	MPPA Exp Incurred Actual	05/20/25	0	736.32	N	0.000	9999999
555.650	20	61	05/10/25	0	0.00	736.32	05/29/25
LOWE20250429	MVP Distribution	05/09/25	0	0.43	N	0.000	9999999
555.670	20	62	04/29/25	0	0.00	0.43	05/29/25
LOWE20250513	MVP Distribution	05/23/25	0	-56.01	N	0.000	9999999
555.670	20	62	05/13/25	0	0.00	-56.01	05/29/25

VENDOR/INVOICE	INVOICE DATE	PO #	INVOICE AMOUNT	1099	DISCOUNT FACTOR	CHECK NUMBER	CHARGE
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							MO
LOWE20250520	MVP Distribution	05/30/25	0	-0.37	N	0.000	9999999
555.670	20	62	05/20/25	0	0.00	-0.37	05/29/25 202505
20250508009	NANR Energy Purch Actual	05/20/25	0	14174.09	N	0.000	9999999
555.650	20	61	05/10/25	0	0.00	14174.09	05/29/25 202505
20250508009	NANR Energy Purch Estimated	05/20/25	0	-14957.80	N	0.000	9999999
555.650	20	61	05/10/25	0	0.00	-14957.80	05/29/25 202505
20250508009	NANR Energy Purch Estimated	05/20/25	0	13548.94	N	0.000	9999999
555.650	20	61	05/10/25	0	0.00	13548.94	05/29/25 202505
20250510017	NERC Compliance Support Committee	05/20/25	0	52.89	N	0.000	9999999
556.500	20	NC	05/10/25	0	0.00	52.89	05/29/25 202505
LOWE20250429	Pegasus Contract Cost	05/09/25	0	7793.87	N	0.000	9999999
555.640	20	61	04/29/25	0	0.00	7793.87	05/29/25 202505
LOWE20250506	Pegasus Contract Cost	05/16/25	0	5949.27	N	0.000	9999999
555.640	20	61	05/06/25	0	0.00	5949.27	05/29/25 202505
LOWE20250513	Pegasus Contract Cost	05/23/25	0	6918.82	N	0.000	9999999
555.640	20	61	05/13/25	0	0.00	6918.82	05/29/25 202505
LOWE20250520	Pegasus Contract Cost	05/30/25	0	3963.90	N	0.000	9999999
555.640	20	61	05/20/25	0	0.00	3963.90	05/29/25 202505
LOWE20250429	Pegasus OH	05/09/25	0	23.52	N	0.000	9999999
555.640	20	OH	04/29/25	0	0.00	23.52	05/29/25 202505
LOWE20250506	Pegasus OH	05/16/25	0	14.50	N	0.000	9999999
555.640	20	OH	05/06/25	0	0.00	14.50	05/29/25 202505
LOWE20250513	Pegasus OH	05/23/25	0	17.48	N	0.000	9999999
555.640	20	OH	05/13/25	0	0.00	17.48	05/29/25 202505
LOWE20250520	Pegasus OH	05/30/25	0	7.42	N	0.000	9999999
555.640	20	OH	05/20/25	0	0.00	7.42	05/29/25 202505
LOWE20250429	PJM Generation	05/09/25	0	-3047.00	N	0.000	9999999
555.670	20	62	04/29/25	0	0.00	-3047.00	05/29/25 202505
LOWE20250506	PJM Generation	05/16/25	0	-2690.92	N	0.000	9999999
555.670	20	62	05/06/25	0	0.00	-2690.92	05/29/25 202505
LOWE20250513	PJM Generation	05/23/25	0	-2324.83	N	0.000	9999999
555.670	20	62	05/13/25	0	0.00	-2324.83	05/29/25 202505
LOWE20250520	PJM Generation	05/30/25	0	-1683.46	N	0.000	9999999
555.670	20	62	05/20/25	0	0.00	-1683.46	05/29/25 202505
LOWE20250429	PJM Project Cost	05/09/25	0	1709.43	N	0.000	9999999
555.660	20	61	04/29/25	0	0.00	1709.43	05/29/25 202505
LOWE20250506	PJM Project Cost	05/16/25	0	1682.92	N	0.000	9999999
555.660	20	61	05/06/25	0	0.00	1682.92	05/29/25 202505
LOWE20250513	PJM Project Cost	05/23/25	0	1605.88	N	0.000	9999999
555.660	20	61	05/13/25	0	0.00	1605.88	05/29/25 202505
LOWE20250520	PJM Project Cost	05/30/25	0	1380.39	N	0.000	9999999
555.660	20	61	05/20/25	0	0.00	1380.39	05/29/25 202505
LOWE20250429	RAA Capacity Credit	05/09/25	0	-626.65	N	0.000	9999999
555.000	20	60	04/29/25	0	0.00	-626.65	05/29/25 202505
LOWE20250506	RAA Capacity Credit	05/16/25	0	-593.67	N	0.000	9999999
555.000	20	60	05/06/25	0	0.00	-593.67	05/29/25 202505
LOWE20250513	RAA Capacity Credit	05/23/25	0	-593.67	N	0.000	9999999
555.000	20	60	05/13/25	0	0.00	-593.67	05/29/25 202505
LOWE20250520	RAA Capacity Credit	05/30/25	0	-593.67	N	0.000	9999999
555.000	20	60	05/20/25	0	0.00	-593.67	05/29/25 202505
LOWE20250429	Solar OH	05/09/25	0	33.44	N	0.000	9999999
555.630	20	OH	04/29/25	0	0.00	33.44	05/29/25 202505

VENDOR/INVOICE	INVOICE DATE	PO #	INVOICE AMOUNT	1099	DISCOUNT FACTOR	CHECK NUMBER	CHARGE
GL NO	DUE DATE	WO #	DIST AMOUNT		DISCOUNT AMOUNT	DATE	MO
LOWE20250506	Solar OH 05/16/25	0	32.42	N	0.000	9999999	
555.630 20 OH	05/06/25	0			0.00	05/29/25	202505
LOWE20250513	Solar OH 05/23/25	0	36.63	N	0.000	9999999	
555.630 20 OH	05/13/25	0			0.00	05/29/25	202505
LOWE20250520	Solar OH 05/30/25	0	29.84	N	0.000	9999999	
555.630 20 OH	05/20/25	0			0.00	05/29/25	202505
LOWE20250429	Stage II ARR 05/09/25	0	4.84	N	0.000	9999999	
555.400 20 64	04/29/25	0			0.00	05/29/25	202505
LOWE20250513	Stage II ARR 05/23/25	0	-2210.60	N	0.000	9999999	
555.400 20 64	05/13/25	0			0.00	05/29/25	202505
20250510017	Transmission Investment Srvc Committee 05/20/25	0	2100.49	N	0.000	9999999	
556.500 20 TI	05/10/25	0			0.00	05/29/25	202505
20250507003	Transmission Project Actual Costs 05/20/25	0	5265.62	N	0.000	9999999	
555.600 20 64	05/10/25	0			0.00	05/29/25	202505
20250505005	TC and Fuel Costs 05/20/25	0	16443.35	N	0.000	9999999	
555.250 20 61	05/10/25	0			0.00	05/29/25	202505
20250510017	Utility State Reg Compliance Srvc Commit 05/20/25	0	106.29	N	0.000	9999999	
556.500 20 UR	05/10/25	0			0.00	05/29/25	202505
1099 YES: 0.00		1099 NO: 495840.46					
VENDOR TOTAL:		4822 - MICHIGAN PUBLIC POWER AGENCY		495840.46		495840.46	
7206 - MICHIGAN STATE DISBURSEMENT UNIT							
JWILSON0430	Garnishment Id 914020391-Wilson 05/08/25	0	509.66	N	0.000	34183	
242.980 20	05/08/25	0			0.00	05/08/25	202505
JWILSON0514	Garnishment ID 914020391- Wilson 05/15/25	0	509.66	N	0.000	34190	
242.980 20	05/15/25	0			0.00	05/15/25	202505
JWILSON0528	Garnishment ID 914020391- Wilson 05/28/25	0	509.66	N	0.000	34201	
242.980 20	05/28/25	0			0.00	05/28/25	202505
1099 YES: 0.00		1099 NO: 1528.98					
VENDOR TOTAL:		7206 - MICHIGAN STATE DISBURSEMENT UNIT		1528.98		1528.98	
7239 - MIER, CASEY							
MIER0525	Apex Oil, Comp Renew 05/15/25	0	30.63	N	0.000	34191	
548.000 10 ML	05/09/25	0			0.00	05/15/25	202505
1099 YES: 0.00		1099 NO: 30.63					
VENDOR TOTAL:		7239 - MIER, CASEY		30.63		30.63	
9046 - MILLER, HANNAH							
000013715001	REFUND CREDIT BALANCE 13715-1-1 05/29/25	0	348.17	N	0.000	3679	
232.200 20	05/29/25	0			0.00	05/29/25	202505
1099 YES: 0.00		1099 NO: 348.17					
VENDOR TOTAL:		9046 - MILLER, HANNAH		348.17		348.17	
7631 - MILSOFT UTILITY SOLUTIONS							
20252404	eBusiness Fee May 2025 05/19/25	0	675.00	N	0.000	9999999	
921.200 20 EB	04/01/25	0			0.00	05/19/25	202505
20252404	ePrint fee February 2025 05/19/25	0	80.00	N	0.000	9999999	
903.200 20 87	04/01/25	0			0.00	05/19/25	202505
20252404	ASP Monthly Fee May 2025 05/19/25	0	820.00	N	0.000	9999999	
921.200 20 A1	04/01/25	0			0.00	05/19/25	202505
20252404	Monthly Support CIS, FMS, WMS 05/19/25	0	1424.70	N	0.000	9999999	
921.200 20 48	04/01/25	0			0.00	05/19/25	202505

VENDOR/INVOICE	INVOICE DATE	PO #	INVOICE AMOUNT	1099	DISCOUNT FACTOR	CHECK NUMBER	CHARGE
GL NO	DUE DATE	WO #	DIST AMOUNT		DISCOUNT AMOUNT	DATE	MO
20252404	MDM Fee May 2025	05/19/25	0	500.00	N	9999999	
902.000	20	SS	04/01/25	0	0.00	05/19/25	202505
1099 YES: 0.00		1099 NO: 3499.70					
VENDOR TOTAL:			7631 - MILSOFT UTILITY SOLUTIONS	3499.70		3499.70	
5326 - MIRECS							
7042	Load Based Fee	05/08/25	0	101.69	N	34184	
921.200	20	MC	04/29/25	0	0.00	05/08/25	202505
1099 YES: 0.00		1099 NO: 101.69					
VENDOR TOTAL:			5326 - MIRECS	101.69		101.69	
8013 - NEONOVA NETWORK SERVICES							
NNS80329	April 2025 Answering Svc	05/10/25	0	520.00	N	34185	
921.200	20	MF	04/30/25	0	0.00	05/08/25	202505
1099 YES: 0.00		1099 NO: 520.00					
VENDOR TOTAL:			8013 - NEONOVA NETWORK SERVICES	520.00		520.00	
5771 - OTIS Elevator Company							
F10090230750	Logistics and fuel impact fee	05/22/25	0	125.00	N	34196	
591.250	20	OS	05/05/25	0	0.00	05/22/25	202505
1099 YES: 0.00		1099 NO: 125.00					
VENDOR TOTAL:			5771 - OTIS Elevator Company	125.00		125.00	
8372 - PAYMENTECH, LLC							
1301930AP25	Interchange, Assessment fees April 25	05/11/25	0	1100.58	N	9999999	
905.200	20	MF	05/01/25	0	0.00	05/30/25	202505
1541818APR25	POS Fees, April 25	05/11/25	0	30.09	N	9999999	
905.200	20	MF	05/01/25	0	0.00	05/30/25	202505
1099 YES: 0.00		1099 NO: 1130.67					
VENDOR TOTAL:			8372 - PAYMENTECH, LLC	1130.67		1130.67	
7066 - PERFORMANCE PLUS #0002							
93905	Oil Change Trk 56	05/22/25	0	123.95	N	34197	
588.200	20	OS	05/06/25	0	0.00	05/22/25	202505
93907	Oil Change Trk 59	05/22/25	0	123.95	N	34197	
588.200	20	OS	05/06/25	0	0.00	05/22/25	202505
1099 YES: 0.00		1099 NO: 247.90					
VENDOR TOTAL:			7066 - PERFORMANCE PLUS #0002	247.90		247.90	
1063 - POWER LINE SUPPLY							
56890012	Bag Nut & Bolt W/Buck-it Rail Attachment	05/20/25	5971	86.00	N	9999999	
588.100	20	78	04/18/25	0	0.00	05/30/25	202505
56890012	Board Tool w/Buck It Rail	05/20/25	5971	111.00	N	9999999	
588.100	20	78	04/18/25	0	0.00	05/30/25	202505
56888595	Chainsaw Carrier Buckingham	05/20/25	5971	44.00	N	9999999	
588.100	20	78	04/11/25	0	0.00	05/30/25	202505
56888595	Holder Tape Buck-It Rail	05/20/25	5971	16.00	N	9999999	
588.100	20	78	04/11/25	0	0.00	05/30/25	202505
56886340	Hot Stick telescopic measuring	05/20/25	5950	646.00	N	9999999	
588.100	20	79	04/03/25	0	0.00	05/30/25	202505
56886788	Jumper Ins 1/0str 15k V 8ft Length	05/20/25	5972	1197.00	N	9999999	
588.100	20	78	04/04/25	0	0.00	05/30/25	202505

VENDOR/INVOICE	INVOICE DATE	PO #	INVOICE AMOUNT	1099	DISCOUNT FACTOR	CHECK NUMBER	CHARGE
GL NO	DUE DATE	WO #	DIST AMOUNT		DISCOUNT AMOUNT	DATE	MO
56886788	Jumper Insulated 15k V 1/0 12ft	05/20/25	5972	1416.00	N	9999999	
588.100 20	78	04/04/25	0		0.00	05/30/25	202505
56888595	Magnet 3 in Buck-It Rail	05/20/25	5971	43.00	N	9999999	
588.100 20	78	04/11/25	0		0.00	05/30/25	202505
56890015	Meter Phasing Kit 0-40K V Hi-Volt Tester	05/20/25	5972	1931.00	N	9999999	
588.100 20	78	04/18/25	0		0.00	05/30/25	202505
56887005	Primary Cabinet, 3 Way Junction, 200A	05/20/25	5963	1398.00	N	9999999	
232.400 20		04/07/25	0		0.00	05/30/25	202505
56887096	Primary Cabinet, 3 Way Junction, 200A	05/20/25	5942	2699.00	N	9999999	
232.400 20		04/07/25	0		0.00	05/30/25	202505
56891822	Stick Hot Spray	05/20/25	5982	28.00	N	9999999	
588.200 20	75	04/25/25	0		0.00	05/30/25	202505
56887017	Tape, Vinyl Elec lynch x 66 ft w/1.5 in	05/20/25	5975	275.20	N	9999999	
588.000 20	79	04/07/25	0		0.00	05/30/25	202505
56891822	Wipe for hot stick in dispenser box 50	05/20/25	5982	88.00	N	9999999	
588.200 20	75	04/25/25	0		0.00	05/30/25	202505
56890012	Wrench Buck-It Rail 3 PCK Bug	05/20/25	5971	129.00	N	9999999	
588.100 20	78	04/18/25	0		0.00	05/30/25	202505
56888595	Wrench Holder Lowell Buck-It Rail	05/20/25	5971	73.00	N	9999999	
588.100 20	78	04/11/25	0		0.00	05/30/25	202505
1099 YES: 0.00		1099 NO: 10180.20					
VENDOR TOTAL:		1063 - POWER LINE SUPPLY		10180.20		10180.20	

1806 - PRIORITY HEALTH							
25106000653	Employee Medical Expense	05/11/25	0	8825.79	N	9999999	
926.050 20	31	05/01/25	0		0.00	05/19/25	202505
25106000653	Employee Premiums Withheld	05/11/25	0	980.66	N	9999999	
242.500 20		05/01/25	0		0.00	05/19/25	202505
25106000653	Retiree Medical Expense	05/11/25	0	1748.97	N	9999999	
926.000 20	34	05/01/25	0		0.00	05/19/25	202505
25106000653	Retiree Premiums Invoiced	05/11/25	0	194.34	N	9999999	
232.850 20		05/01/25	0		0.00	05/19/25	202505
1099 YES: 0.00		1099 NO: 11749.76					
VENDOR TOTAL:		1806 - PRIORITY HEALTH		11749.76		11749.76	

5001 - Quill Corporation							
43768905	Copy Paper	04/27/25	0	39.89	N	9999999	
921.200 20	81	04/17/25	0		0.00	05/19/25	202505
1099 YES: 0.00		1099 NO: 39.89					
VENDOR TOTAL:		5001 - Quill Corporation		39.89		39.89	

1868 - RAILROAD MANAGEMENT COMPANY II, LLC							
522069	Lic 60005 MMR 010132	05/15/25	0	676.93	N	34192	
588.000 20	MF	03/03/25	0		0.00	05/15/25	202505
1099 YES: 0.00		1099 NO: 676.93					
VENDOR TOTAL:		1868 - RAILROAD MANAGEMENT COMPANY II, LLC		676.93		676.93	

8976 - RYAN HANACEK							
HANACEK0525	Food at Mutual Aid	05/22/25	0	47.18	N	34198	
593.000 20	MU	05/21/25	3629		0.00	05/22/25	202505
1099 YES: 0.00		1099 NO: 47.18					
VENDOR TOTAL:		8976 - RYAN HANACEK		47.18		47.18	

VENDOR/INVOICE GL NO	INVOICE DATE DUE DATE	PO # WO #	INVOICE AMOUNT DIST AMOUNT	1099	DISCOUNT FACTOR DISCOUNT AMOUNT	NET AMOUNT	CHECK NUMBER DATE	CHARGE MO
7507 - SAGINAW CONTROL & ENGINEERING								
2025457.01 552.000 10 OS	ELJ Enclosure 05/28/25 04/02/25	5973 0	103.97	N	0.000 0.00	103.97	34202 05/28/25	202505
2025457.01 588.000 20 SH	Shipping and Handling 05/28/25 04/02/25	5973 0	14.61	N	0.000 0.00	14.61	34202 05/28/25	202505
2025457.01 552.000 10 OS	Subpanel, Flat Junction 05/28/25 04/02/25	5973 0	24.87	N	0.000 0.00	24.87	34202 05/28/25	202505
1099 YES: 0.00		1099 NO: 143.45						
VENDOR TOTAL:			7507 - SAGINAW CONTROL & ENGINEERING	143.45		143.45		
1040 - SD MYERS LLC								
INV74934 595.000 20 OS	CriticalPac 05/08/25 04/24/25	5938 0	2760.00	N	0.000 0.00	2760.00	34193 05/15/25	202505
INV74934 232.950 20	CriticalPac - Envision 05/08/25 04/24/25	5938 0	230.00	N	0.000 0.00	230.00	34193 05/15/25	202505
INV74934 232.950 20	CriticalPac - King Milling 05/08/25 04/24/25	5938 0	920.00	N	0.000 0.00	920.00	34193 05/15/25	202505
INV74934 595.000 20 OS	Fuel Surcharge 05/08/25 04/24/25	5938 0	55.00	N	0.000 0.00	55.00	34193 05/15/25	202505
INV74934 232.950 20	FR3 Pac - King Milling 05/08/25 04/24/25	5938 0	1175.00	N	0.000 0.00	1175.00	34193 05/15/25	202505
INV74934 595.000 20 OS	Inspection 05/08/25 04/24/25	5938 0	550.00	N	0.000 0.00	550.00	34193 05/15/25	202505
INV74934 595.000 20 OS	LTC Pac 05/08/25 04/24/25	5938 0	276.00	N	0.000 0.00	276.00	34193 05/15/25	202505
1099 YES: 0.00		1099 NO: 5966.00						
VENDOR TOTAL:			1040 - SD MYERS LLC	5966.00		5966.00		
4790 - SELF SERVE LUMBER								
233627-IN 591.250 20 OS	DXT1010 1/4x6 Extension 05/07/25 04/07/25	5980 0	19.98	N	0.000 0.00	19.98	34186 05/08/25	202505
233627-IN 591.250 20 OS	Skeleton Caulk Gun 1/4 Gal 05/07/25 04/07/25	5980 0	17.99	N	0.000 0.00	17.99	34186 05/08/25	202505
233627-IN 591.250 20 OS	1072002 Carb WD/Metal 4-1/4in 05/07/25 04/07/25	5980 0	18.99	N	0.000 0.00	18.99	34186 05/08/25	202505
1099 YES: 0.00		1099 NO: 56.96						
VENDOR TOTAL:			4790 - SELF SERVE LUMBER	56.96		56.96		
9041 - SNEAD, STEPHEN								
000012947001 232.200 20	REFUND CREDIT BALANCE 12947-1-1 05/29/25 05/29/25	0 0	131.13	N	0.000 0.00	131.13	3680 05/29/25	202505
1099 YES: 0.00		1099 NO: 131.13						
VENDOR TOTAL:			9041 - SNEAD, STEPHEN	131.13		131.13		
8440 - SPECTROTEL								
12969851 146.500 20	City Charges 05/11/25 05/01/25	0 0	489.41	N	0.000 0.00	489.41	9999999 05/30/25	202505
12969851 921.200 20 77	LLP Charges 05/11/25 05/01/25	0 0	69.87	N	0.000 0.00	69.87	9999999 05/30/25	202505
1099 YES: 0.00		1099 NO: 559.28						
VENDOR TOTAL:			8440 - SPECTROTEL	559.28		559.28		
852 - STATE OF MICHIGAN								

VENDOR/INVOICE	INVOICE DATE	PO #	INVOICE AMOUNT	1099	DISCOUNT FACTOR	CHECK NUMBER	CHARGE
GL NO	DUE DATE	WO #	DIST AMOUNT		DISCOUNT AMOUNT	DATE	MO
035931 05.25	Annual Elevator Certificate	05/22/25	0	45.00	N	0.000	34199
591.250 20	MF	05/22/25	0		0.00	45.00	05/22/25 202505
035931 05.25	Annual Elevator Inspection	05/22/25	0	135.00	N	0.000	34199
591.250 20	MF	05/22/25	0		0.00	135.00	05/22/25 202505
VENDOR TOTAL:		1099 YES: 0.00	1099 NO: 180.00	180.00		180.00	
852 - STATE OF MICHIGAN							
4851 - STATE OF MICHIGAN-SALES AND WH TAX							
SALESTXAPR25	Mich Tax Withholding- Apr 2025	05/28/25	0	7736.52	N	0.000	9999999
241.300 20		05/28/25	0		0.00	7736.52	05/30/25 202505
SALESTXAPR25	Sales Tax Billed- Apr 2025	05/28/25	0	22461.10	N	0.000	9999999
236.000 20		05/28/25	0		0.00	22461.10	05/30/25 202505
SALESTXAPR25	Sales Tax Discount- Apr 2025	05/28/25	0	-134.94	N	0.000	9999999
236.000 20		05/28/25	0		0.00	-134.94	05/30/25 202505
VENDOR TOTAL:		1099 YES: 0.00	1099 NO: 30062.68	30062.68		30062.68	
4851 - STATE OF MICHIGAN-SALES AND WH TAX							
9037 - THORNTON, NANCY							
000010230001	REFUND CREDIT BALANCE 10230-1-1	05/29/25	0	85.10	N	0.000	3681
232.200 20		05/29/25	0		0.00	85.10	05/29/25 202505
VENDOR TOTAL:		1099 YES: 0.00	1099 NO: 85.10	85.10		85.10	
9037 - THORNTON, NANCY							
7390 - TOTAL FIRE PROTECTION, INC.							
12532161	Semiannual CO2 Inspections	05/03/25	0	250.00	N	0.000	9999999
554.000 10	OS	04/23/25	0		0.00	250.00	05/30/25 202505
VENDOR TOTAL:		1099 YES: 0.00	1099 NO: 250.00	250.00		250.00	
7390 - TOTAL FIRE PROTECTION, INC.							
5034 - TRACTOR SUPPLY COMPANY							
788325	GW Fork Manure 6 tine forged	05/20/25	5987	79.98	N	0.000	9999999
588.100 20	78	04/22/25	0		0.00	79.98	05/30/25 202505
VENDOR TOTAL:		1099 YES: 0.00	1099 NO: 79.98	79.98		79.98	
5034 - TRACTOR SUPPLY COMPANY							
1073 - U S POSTAL SERVICE							
POSTAGE0525	Monthly Postage for Billing	05/28/25	0	574.92	N	0.000	34203
903.200 20	85	05/28/25	0		0.00	574.92	05/28/25 202505
VENDOR TOTAL:		1099 YES: 0.00	1099 NO: 574.92	574.92		574.92	
1073 - U S POSTAL SERVICE							
8988 - UMB BANK							
UMBHSA0525	Employee Contributions	05/30/25	0	742.32	N	0.000	9999999
242.910 20		05/28/25	0		0.00	742.32	05/30/25 202505
UMBHSA0525	Employer Contributions	05/30/25	0	416.66	N	0.000	9999999
926.050 20	HA	05/28/25	0		0.00	416.66	05/30/25 202505
VENDOR TOTAL:		1099 YES: 0.00	1099 NO: 1158.98	1158.98		1158.98	
8988 - UMB BANK							
5544 - Verizon Wireless							
6111721343	Line Dept iPads	05/03/25	0	80.88	N	0.000	9999999
588.000 20	77	04/23/25	0		0.00	80.88	05/19/25 202505

10:27:57 2025/05
AP0215

PAID HISTORY FROM 05/01/2025 TO 05/31/2025
VENDOR: 'ALL' CHARGE MONTH: 'ALL' GL: 'ALL' DEPT: 'ALL'

VENDOR/INVOICE	INVOICE DATE	PO #	INVOICE AMOUNT	1099	DISCOUNT FACTOR	CHECK NUMBER	CHARGE
GL NO	DUE DATE	WO #	DIST AMOUNT		DISCOUNT AMOUNT	DATE	MO
6110732038	04/20/25	0	439.76	N	0.000	9999999	
588.000 20 77	04/10/25	0			0.00	05/19/25	202505
Line Dept Cell Phones							
6111721343	05/03/25	0	38.50	N	0.000	9999999	
588.000 20 77	04/23/25	0			0.00	05/19/25	202505
Line Dept Data Plan							
6111721343	05/03/25	0	51.91	N	0.000	9999999	
921.200 20 77	04/23/25	0			0.00	05/19/25	202505
Office Cell Phones							
1099 YES: 0.00		1099 NO: 611.05					
VENDOR TOTAL:	5544 - Verizon Wireless		611.05			611.05	
9043 - WADE, MADI							
000013503001	05/29/25	0	131.17	N	0.000	3682	
232.200 20	05/29/25	0			0.00	05/29/25	202505
REFUND CREDIT BALANCE 13503-1-1							
1099 YES: 0.00		1099 NO: 131.17					
VENDOR TOTAL:	9043 - WADE, MADI		131.17			131.17	
8017 - WILSON, JARAMIE							
WILSON0525	05/15/25	0	34.99	N	0.000	34194	
588.200 20 79	05/13/25	0			0.00	05/15/25	202505
Alum Angle for truck #64							
1099 YES: 0.00		1099 NO: 34.99					
VENDOR TOTAL:	8017 - WILSON, JARAMIE		34.99			34.99	
FINAL	458.58	928873.65	929332.23			929332.23	