

**Agenda for the Board of Lowell Light & Power
Regular Board Meeting on
July 15, 2025 @ 6:00 p.m. at the LL&P Energy Center (625 Chatham St.)**

- I. CALL TO ORDER AND ROLL CALL**
- II. APPROVAL OF AGENDA**
- III. APPROVAL OF MINUTES**
 - a. June 18, 2025– Regular Board Meeting Open Session
 - b. June 18, 2025 – Regular Board Meeting Closed Session
- IV. SAFETY MOMENT**
- V. PUBLIC COMMENT (for items not on the agenda)**
- VI. ACTION ITEM(S)**
 - a. Fiscal Year 2025 Write-Offs for FYE 2024
 - b. Low Income Energy Assistance Program Funding (Future Board Action)
 - c. Authorization to Execute Employment Agreement Amendment
 - d. Mi Solar for All Grant Update
- VII. INFORMATIONAL ITEMS**
 - a. Performance Data
 - b. Monthly Outage Report
 - c. Income Statement
 - d. Capital Projects Report
 - e. Distribution Report
 - f. Generation & Engineering Report
 - g. Office Report
 - h. Manager’s Report
 - i. Schedule of Meetings
 - j. Supplemental Information
 - i. Sales and Cash & Investments Performance Data Charts
 - ii. Benevolence Report
 - iii. Full Income Statement
 - iv. June Payables
- VIII. NEXT REGULAR LL&P BOARD MEETING: August 12, 2025**
- IX. BOARD COMMENT**
- X. ADJOURNMENT**

NOTE: Any person who wishes to speak on an item included on the printed meeting agenda may do so. Speakers will be recognized by the Chair, at which time they will be required to state their name and will be allowed five (5) minutes maximum to address the Board.

**Minutes for the
Board of Lowell Light & Power's
Regular Meeting – June 18, 2025**

I. CALL TO ORDER AND ROLL CALL:

The meeting was called to order by Vice Chairperson Fonger at 6:02 p.m., and General Manager West called the roll.

Present: Perry Beachum, Craig Fonger, Daniel Crawford, and Andrew Schrauben

Absent: Tina Cadwallader

Also Present: General Manager Charlie West, Distribution Manager Zac Walker, Generation Superintendent Casey Mier, and Office Manager Julie Stewart

It was MOVED BY CRAWFORD, SUPPORTED BY SCHRAUBEN, to excuse Tina Cadwallader's absence.

Yea: 4 Nay: 0 Absent: 1 Motion Carried

II. APPROVAL OF AGENDA:

It was MOVED BY CRAWFORD, SUPPORTED BY SCHRAUBEN, to approve the agenda as presented.

Yea: 4 Nay: 0 Absent: 1 Motion Carried

III. APPROVAL OF MINUTES:

It was MOVED BY CRAWFORD, SUPPORTED BY FONGER, to approve the May 13, 2025 Regular Board Meeting Minutes as presented.

Yea: 4 Nay: 0 Absent: 1 Motion Carried

It was MOVED BY CRAWFORD, SUPPORTED BY FONGER, to approve the May 27, 2025 Special Called Board Meeting Minutes as presented.

Yea: 4 Nay: 0 Absent: 1 Motion Carried

IV. SAFETY MOMENT:

Office Manager Stewart gave a safety moment on ways to save energy in the summer.

V. PUBLIC COMMENTS (for items not on the agenda):

There was no public comment.

VI. **ACTION ITEMS:**

A. **Consideration of Additional Pension and Equipment Replacement**

Contributions:

Based on an internal staff review of financial metrics as the fiscal year comes to an end, staff identified a total of \$350,000 in flexible funds and identified the MERS Surplus Division and Equipment Replacement Fund as areas of need. Staff recommended making a one-time contribution of \$100,000 to the MERS Surplus Division and a one-time contribution to the Equipment Replacement Fund of \$100,000, allowing the remaining \$150,000 to be brought forward for FY 2026 capital spending.

It was MOVED BY CRAWFORD, SUPPORTED BY FONGER, to authorize a one-time contribution of \$100,000 to the MERS Surplus Division and a one-time contribution to the Equipment Replacement Fund of \$100,000.

Yea: 4 Nay: 0 Absent: 1 Motion Carried

B. **FY 26 Capital Project Transformer Order Authorizations:**

Staff evaluated transformer units required to support project execution as outlined in the approved capital budget. Walker supplied the board with quotes from Resco and T&R Electric Supply Company.

Staff recommended that the board approve the ERMCO transformers order from Resco in the amount of \$132,760. Staff also recommended that the board approve the T&R transformer order in the amount of \$63,420. These recommendations exceed the approved budget by \$16,180.00, bringing the total to \$196,180.

It was MOVED BY CRAWFORD, SUPPORTED BY FONGER, to authorize to proceed with the ERMCO transformer order from Resco in the amount of \$132,760.

Yea: 4 Nay: 0 Absent: 1 Motion Carried

It was MOVED BY CRAWFORD, SUPPORTED BY FONGER, to authorize to proceed with the T&R transformer order in the amount of \$63,420.

Yea: 4 Nay: 0 Absent: 1 Motion Carried

C. **FY 26 Capital Project Material Order Authorizations:**

To support the completion of previously approved projects and maintain adequate stock for emergencies and routine operations, staff is recommending the purchase of essential materials. In accordance with LL&P procurement procedures, bids were solicited from three qualified vendors and made

recommendations after evaluation of all received bids. Walker supplied the board with quotes from Irby and Power Line Supply.

Staff recommended approval of the Irby parts order for #2 underground primary wire, totaling \$40,500.00. In addition, staff recommended approval of the Power Line Supply order for multiple parts, totaling \$26,380.51.

It was MOVED BY CRAWFORD, SUPPORTED BY FONGER, to authorize to proceed with the Irby parts order for #2 underground primary wire, totaling \$40,500.00.

Yea: 4 Nay: 0 Absent: 1 Motion Carried

It was MOVED BY CRAWFORD, SUPPORTED BY FONGER, to authorize to proceed with the Power Line Supply order for multiple parts, totaling \$26,380.51.

Yea: 4 Nay: 0 Absent: 1 Motion Carried

D. Verdantes Engineering Services Proposal – Electric System Study and 5-Year Capital Plan:

Distribution Manager Walker and Generation Superintendent Mier supplied the board with a proposal from Verdantas (formerly GRP Engineering) for an Electric System Study and 5 Year Plan, to analyze the electric distribution system and its future load growth and aging infrastructure. Staff recommended to approve the Verdantas proposal from 5/28/25 totaling \$67,950.

It was MOVED BY CRAWFORD, SUPPORTED BY SCHRAUBEN, to approve the Verdantas proposal for an Electric System Study and 5 Year Plan, totaling \$67,950.

Yea: 4 Nay: 0 Absent: 1 Motion Carried

E. Public Act 229 – State Program Decision:

Regarding PA 229 Energy Waste Reduction law compliance, West provided the board a program comparison between the MPPA and State programs, reviewing the differences, benefits, and risks of both programs. If the board would like to participate in the state’s program, official notice would need to be provided by the end of June.

Based on the overall cost, the amount of funds returned to our customers, and the confidence in our ability to work with MPPA’s implementor, staff recommended participation in the MPPA EWR program. Since the board agreed following the presentation, no formal action was required at this time.

F. FY 2026 Board Meeting Dates:

West proposed the following Regular Board Meeting dates for Fiscal Year 2026, to follow the typical Tuesday after the second Monday of each month, with the exemption of September due to staff commitments:

- Tuesday, July 15, 2025
- Tuesday, August 12, 2025
- Tuesday, September 16, 2025*
- Tuesday, October 14, 2025
- Tuesday, November 11, 2025
- Tuesday, December 9, 2025
- Tuesday, January 13, 2026
- Tuesday, February 10, 2026
- Tuesday, March 10, 2026
- Tuesday, April 14, 2026
- Tuesday, May 12, 2026
- Tuesday, June 9, 2026

It was MOVED BY FONGER, SUPPORTED BY CRAWFORD, to approve the proposed FY 2026 Board of Lowell Light and Power Meeting dates.

Yea: 4 Nay: 0 Absent: 1 Motion Carried

G. General Manager Review – Closed Session:

It was MOVED BY SCHRAUBEN, SUPPORTED BY FONGER, to go into closed session, pursuant to MCL 15.268(a), for the General Manager’s evaluation at 7:32 p.m.

Roll Call Vote:

Yea: Beachum, Fonger, Crawford, and Schrauben
Nay: None Absent: Cadwallader Motion Carried

It was MOVED BY SCHRAUBEN, SUPPORTED BY FONGER, to come out of closed session at 10:00 p.m.

Roll Call Vote:

Yea: Beachum, Fonger, Crawford, and Schrauben
Nay: None Absent: Cadwallader Motion Carried

It was MOVED BY CRAWFORD, SUPPORTED BY FONGER, to increase the General Manager’s annual salary by 8% and increase the car allowance by \$25 a month.

Roll Call Vote:

Yea: Beachum, Fonger, Crawford, and Schrauben
Nay: None Absent: Cadwallader Motion Carried

VII. INFORMATIONAL ITEMS:

- A. Performance Data:** West reported on the May 2025 data.
- B. Monthly Outage Report:** Walker reported on the four outages in May 2025.
- C. Income Statement:** West reported on the May 2025 Income Statement.
- D. Capital Projects Report:** West reported on the May 2025 Capital Projects Report.
- E. Distribution Report:** Walker provided written updates to the board on Distribution department progress.
- F. Generation Report:** Mier provided written updates to the board on Generation department progress.
- G. Office Report:** Stewart provided written updates to the board on Office department progress.
- H. Manager's Report:** West provided written updates to the Board on the following items:
 - MPPA/MMEA/APPA Update
 - Safety Update
 - Low-Income Energy Assistance Program
 - Employee Insurance Update
 - MI Solar for All Grant
 - FROM Groundbreaking
 - Bushnell Visit
 - Cybersecurity Training
 - Work Anniversaries
- I. Schedule of Meetings:** June/July was presented.
- J. Supplemental Information:** West provided supplemental information to the Board on the following items:
 - Sales and Cash & Investments Performance Data Charts
 - Benevolence Report
 - Full Income Statement
 - May Payables

VIII. NEXT REGULAR LL&P BOARD MEETING: Scheduled for Tuesday, July 15, 2025 at the Energy Center.

IX. BOARD COMMENT:

Schrauben congratulated Steve on his 8th anniversary, thanked Julie for filling in for Megan, and thanked Zac for stepping into the role. Fonger thanked the team for being proactive. Crawford also congratulated Steve on his anniversary and expressed appreciation over the addition of department reports. Beachum thanked department heads for taking the time to write statements for the General Manager review. Schrauben also expressed his appreciation for Perry reaching outside the company for General Manager comments and thanked Charlie for all that he does. Fonger echoed his appreciation for comments outside the company, and expressed how honored he is to

be a part of the LL&P board and to work with Charlie. Crawford thanked Tina for sending her comments since she couldn't attend and stressed the importance of the General Manager review. Beachum thanked Charlie for everything he does, and thanked Tina for her comments.

X. ADJOURNMENT

It was MOVED BY CRAWFORD, SUPPORTED BY SCHRAUBEN to adjourn the Regular Board Meeting at 10:05 p.m.

Yea: 4 Nay: 0 Absent: 1 Motion Carried

Chairperson Beachum

Date

Memorandum



To: Lowell Light & Power Board
From: Julie Stewart and Megan Mora
Date: July 11, 2025
Re: Fiscal Year 2025 Write-offs for FYE June 2024

At year end each year, LL&P writes off the balances from accounts that have been closed, collections attempted and/or liened, and that have had no activity since June of the previous year. The current write-off list for 2025 is included in your packet and amounts to \$1,164.99, which is 0.0111% of Fiscal Year 2024's total electric sales and late fees. Compared to last year, this write-off amount in dollars is an increase of \$1,054.57.

Even though LL&P's write-offs increased this year, the customer service department deserves all the credit for what is still a very small amount!

We recommend the Board approve the write-offs as presented.



BAD DEBT WRITE OFF FOR YEAR END JUNE 30, 2025

Acct #	Name	Service Address	Amount	Last Payment Date	Customer Type
In the past, account numbers, names, and service addresses were listed here. However, due to the Red Flag Law, this information is no longer listed.			\$ 1,058.68	October 16, 2023	Commercial
			\$ 106.31	August 11, 2023	Residential
Total to be written off			\$ 1,164.99	2 Customers	
Total written off last year			\$ 110.42	3 Customers	
Total written off 2 years ago			\$ 210.46	4 Customers	

Approved by the Board of Lowell Light & Power:

Board Chairman

Date

Memorandum



To: Lowell Light & Power Board
From: Charlie West
Date: July 11, 2025
Re: Low Income Assistance Program

Consideration:

During the March LL&P Board Meeting, the board approved opting out of the state-mandated Low Income Energy Assistance Fund (LIEAF) charge in favor of creating a local assistance program in partnership with Flat River Outreach Ministries (FROM).

At the upcoming board meeting, I will provide an update on the development of this local program.

We will also discuss funding strategies. The program's maximum funding is capped at the amount we would have collected under the state's LIEAF charge. With the state's LIEAF factor set at \$1.25, our cap is \$46,245. We will present several funding options for board consideration, along with the corresponding impacts on customer bills.



Memorandum

To: Lowell Light & Power Board

From: Perry Beachum

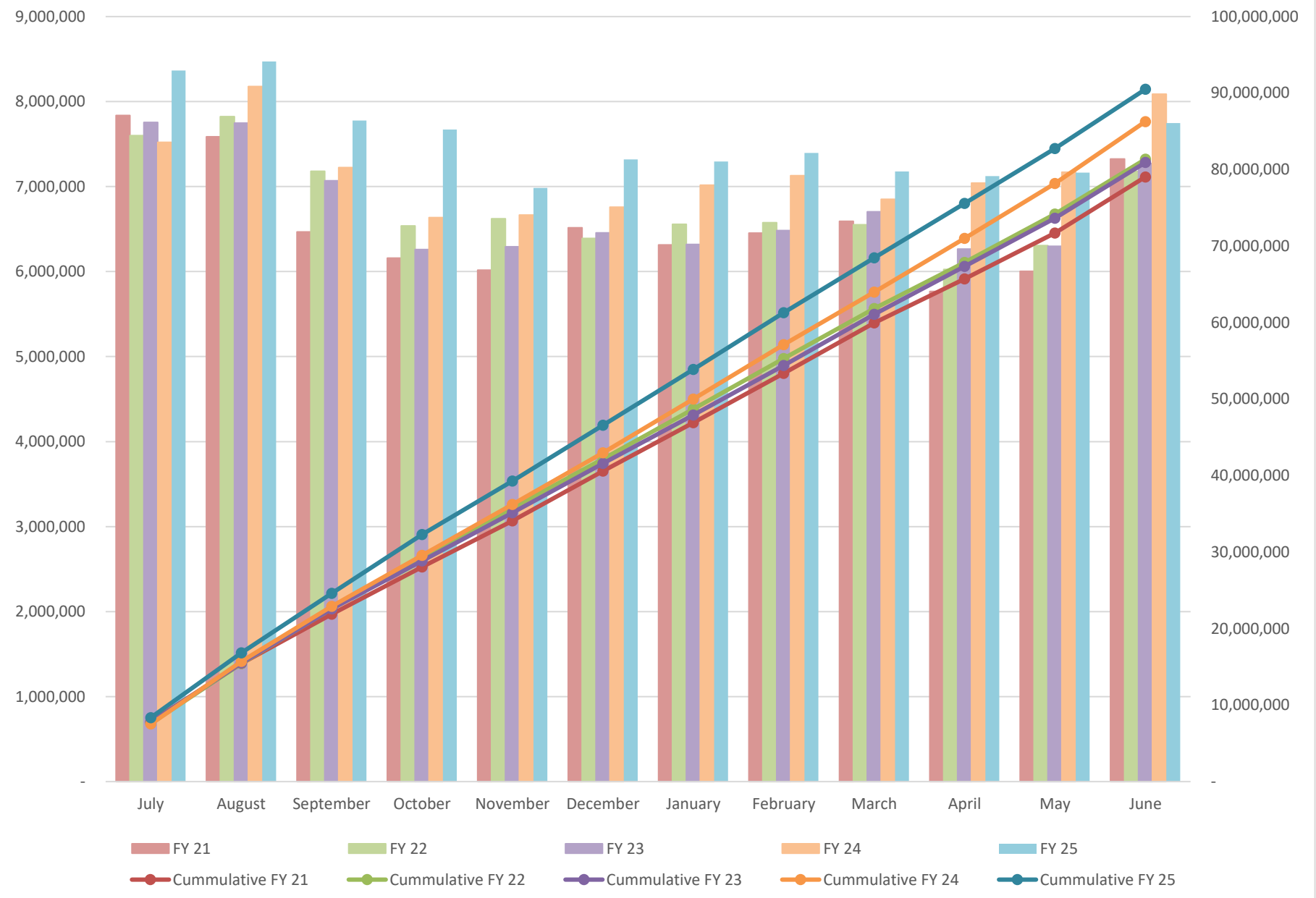
Date: July 11, 2025

Re: Authorization to Execute Employment Agreement Amendment

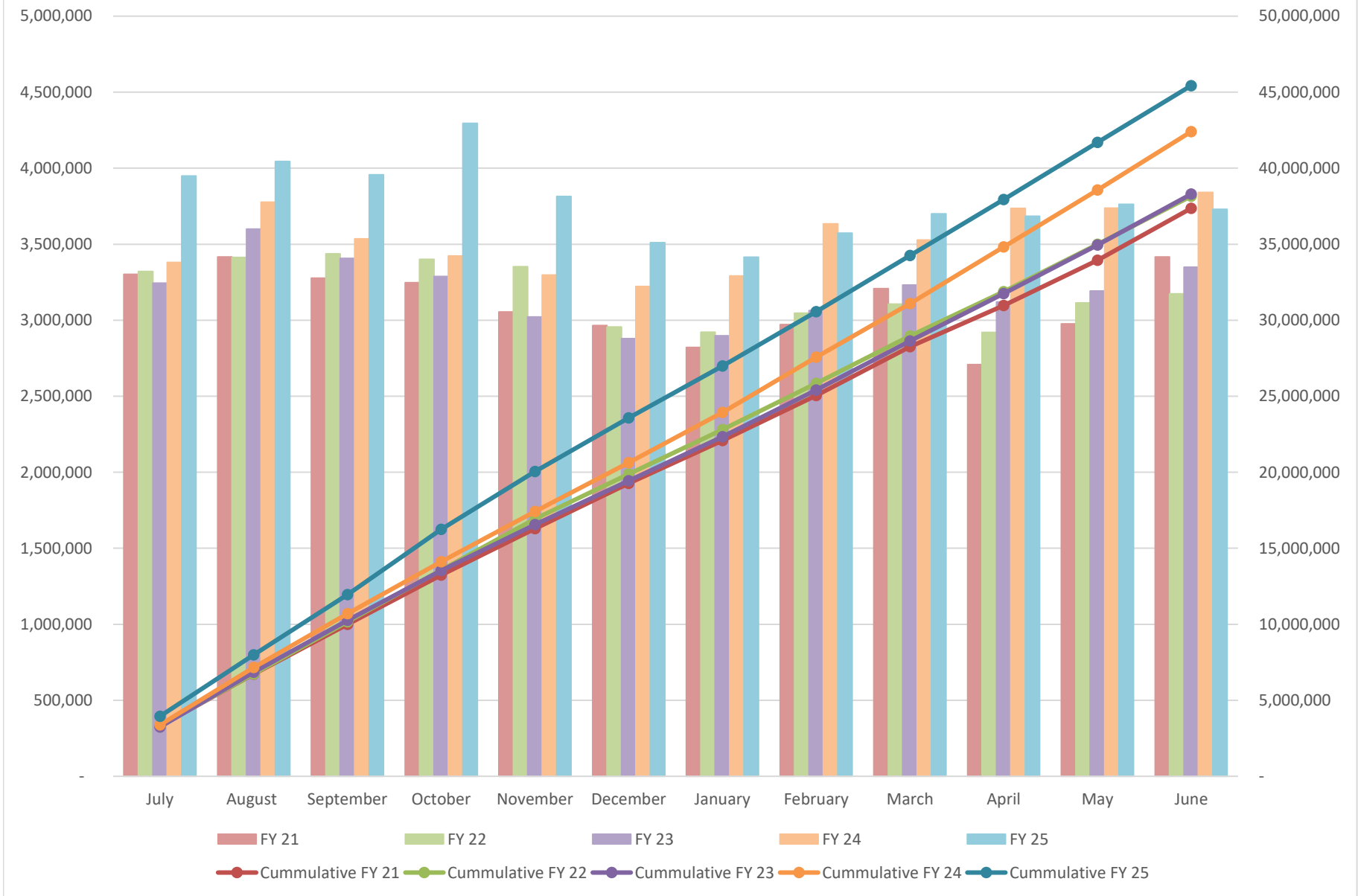
Following the approval of the minutes from the June LL&P Board Meeting, it will be necessary to draft an amendment to the General Manager's employment agreement to reflect the approved changes.

Rather than requiring full board approval for the finalized amendment, the board may consider authorizing the Board Chairperson to execute the amendment on its behalf, provided that its terms are materially consistent with those approved in the June meeting minutes.

Total kWh Sales FY 2021 - FY 2025

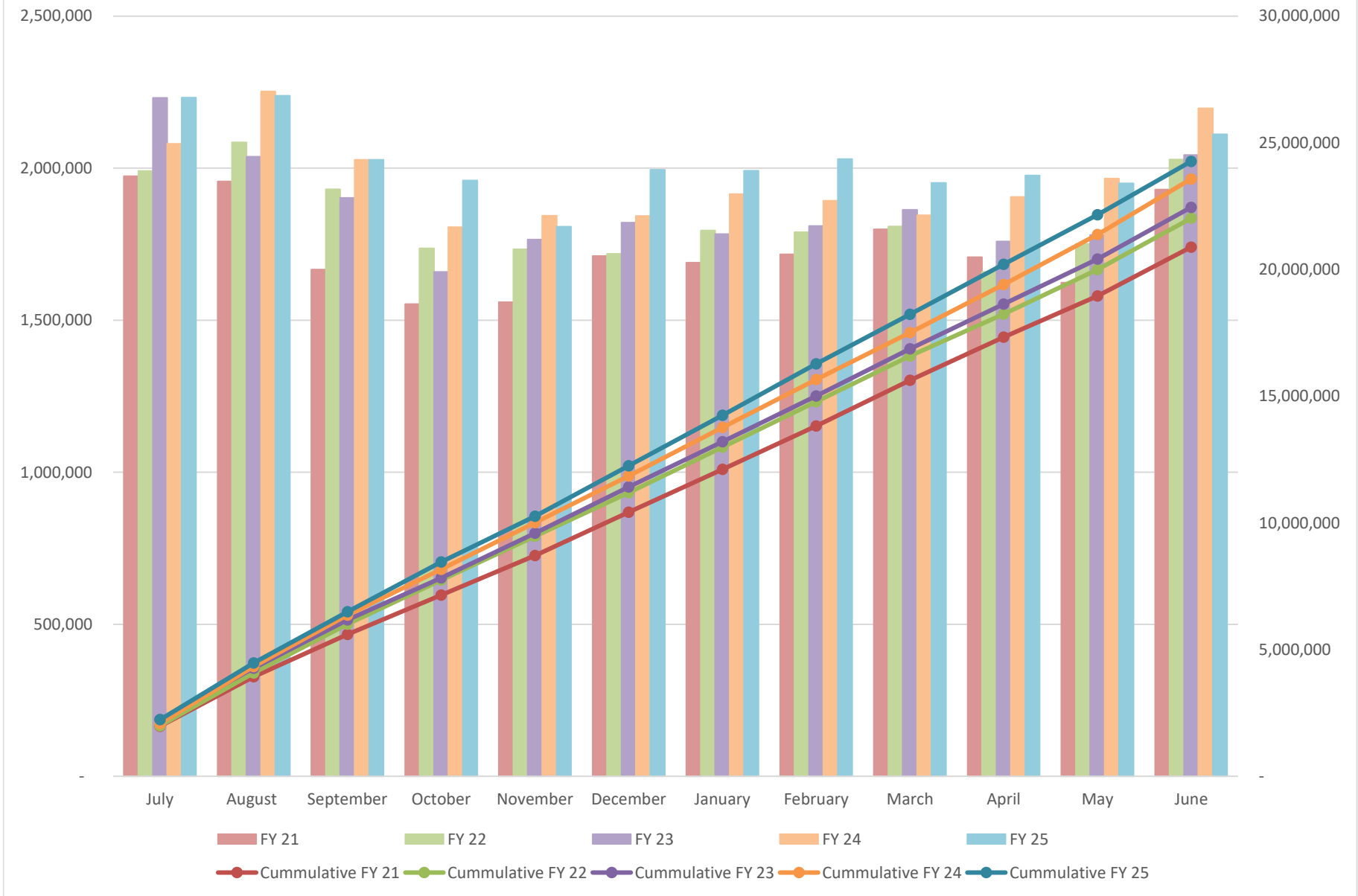


Industrial kWh Sales FY 2021 - FY 2025 Primary Metered

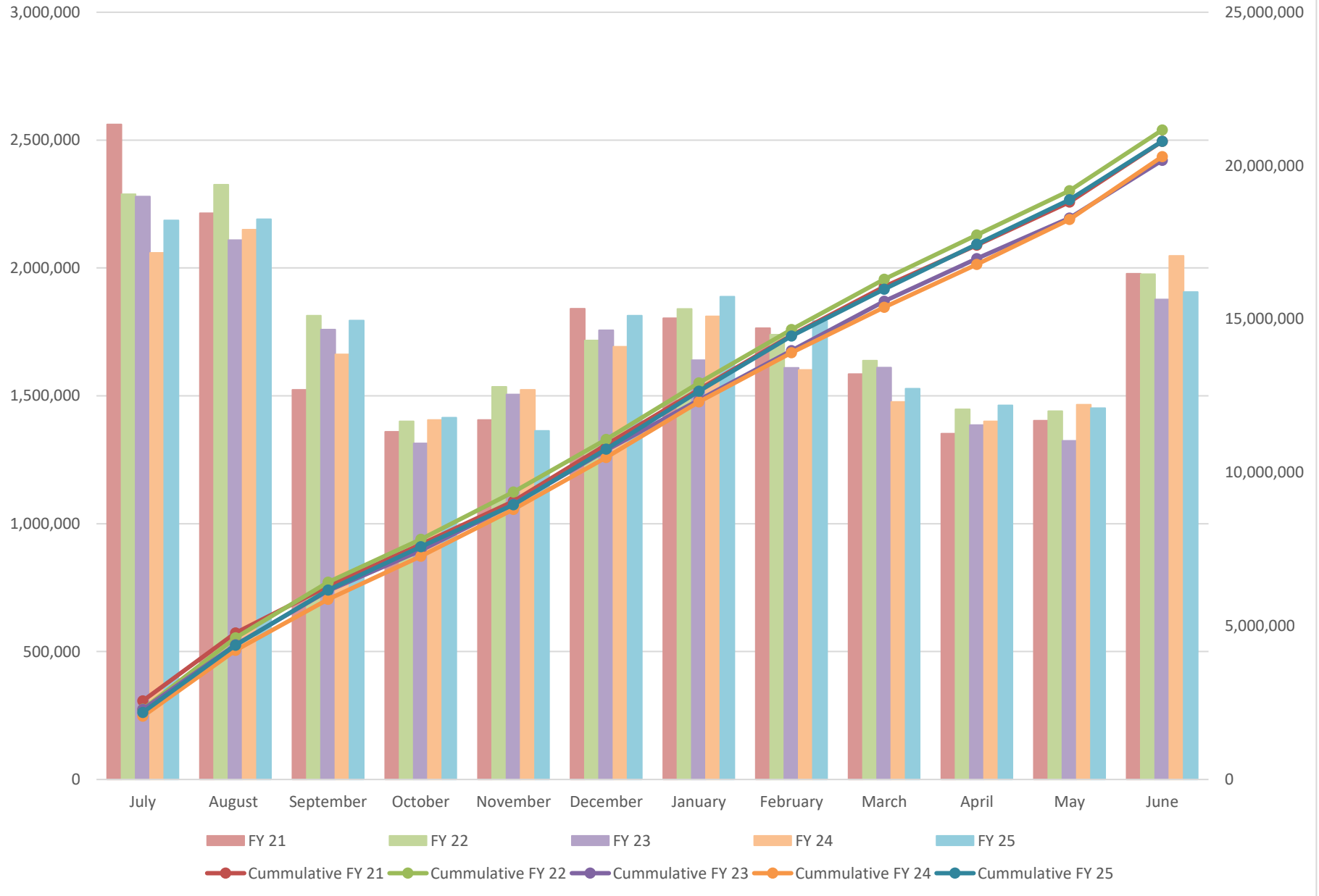


Commercial kWh Sales FY 2021 - FY 2025

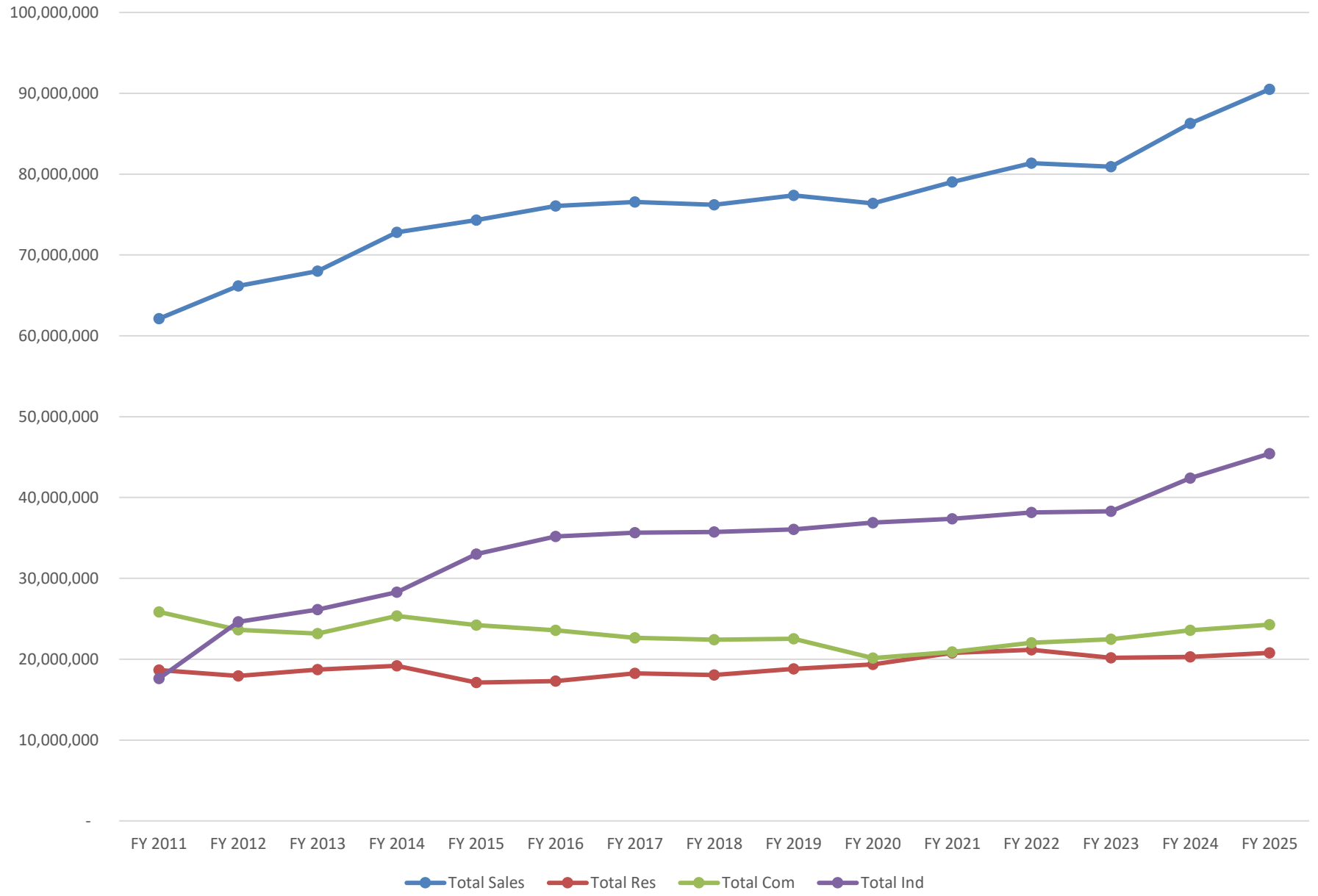
General Service, General Service Demand



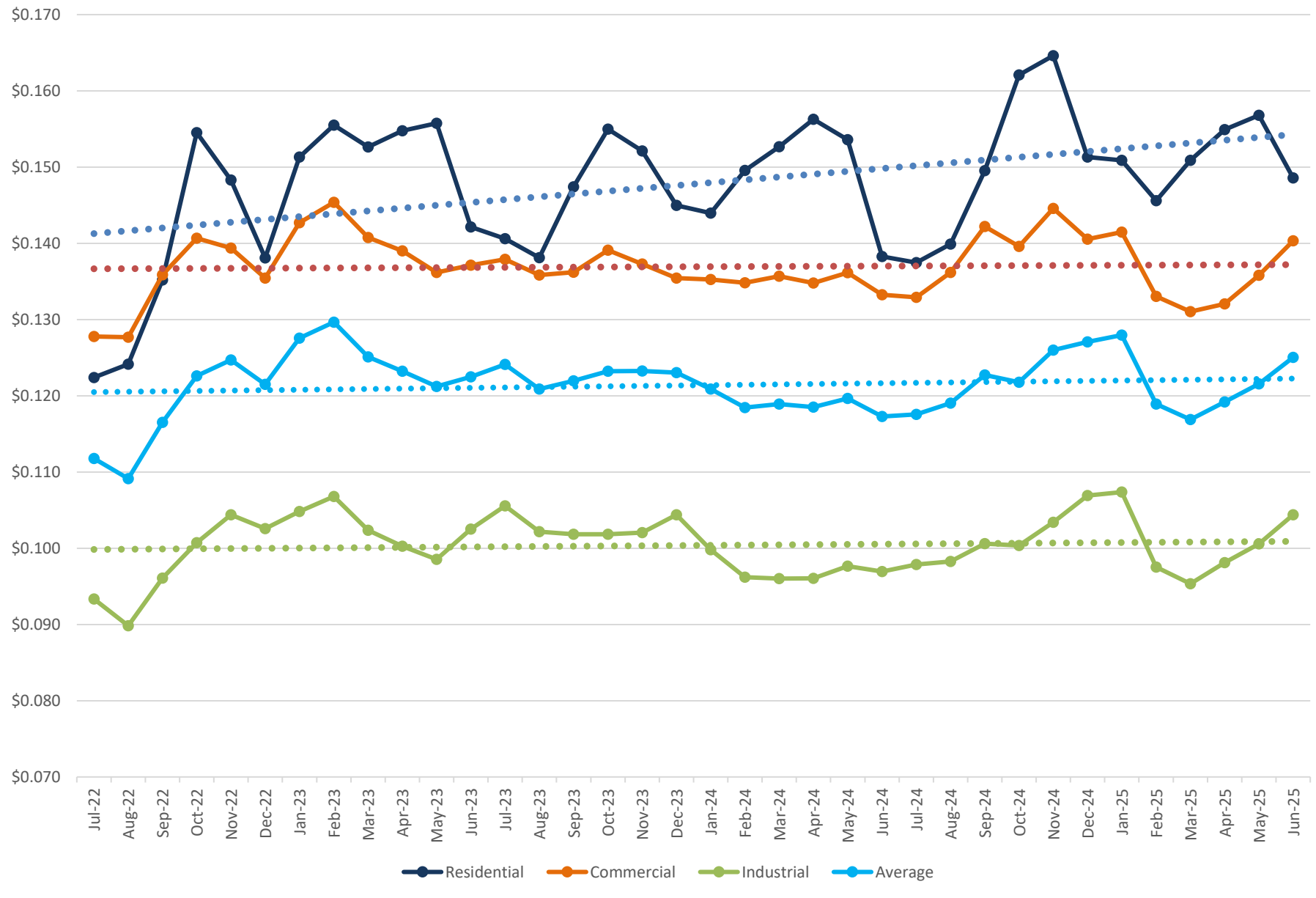
Residential kWh Sales FY 2021 - FY 2025



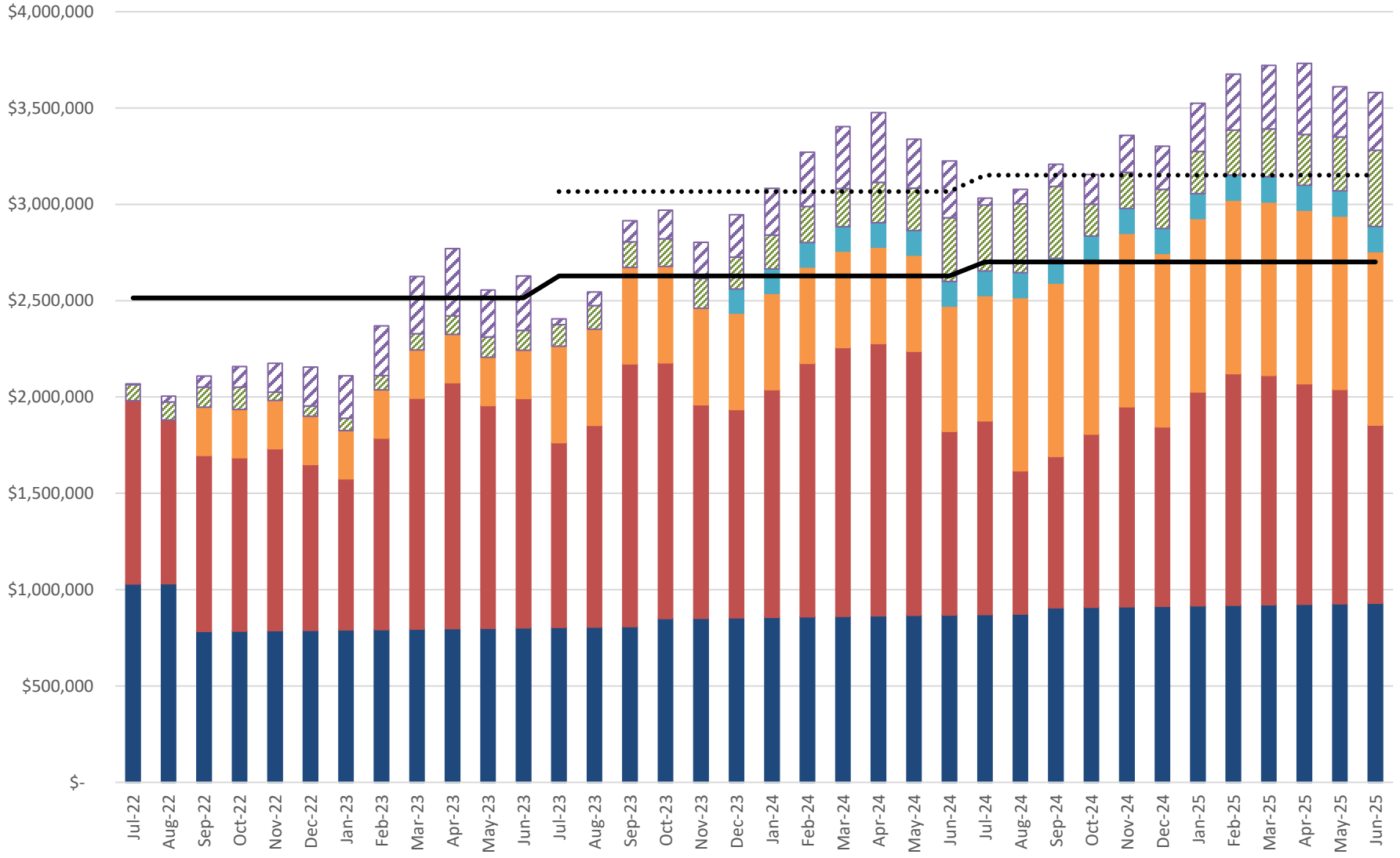
kWh Sales



Cost Per kWh

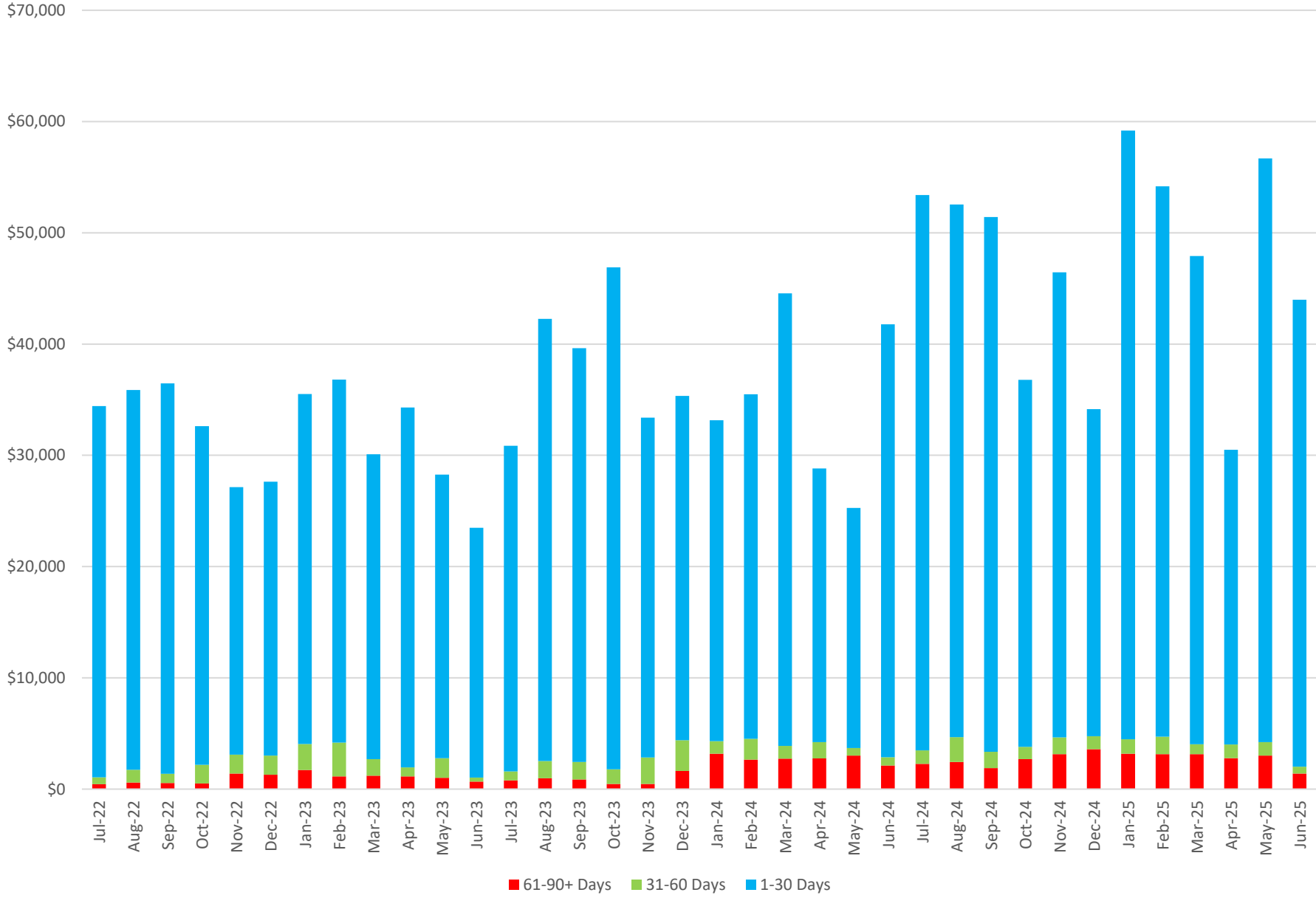


Unrestricted Investments and Cash

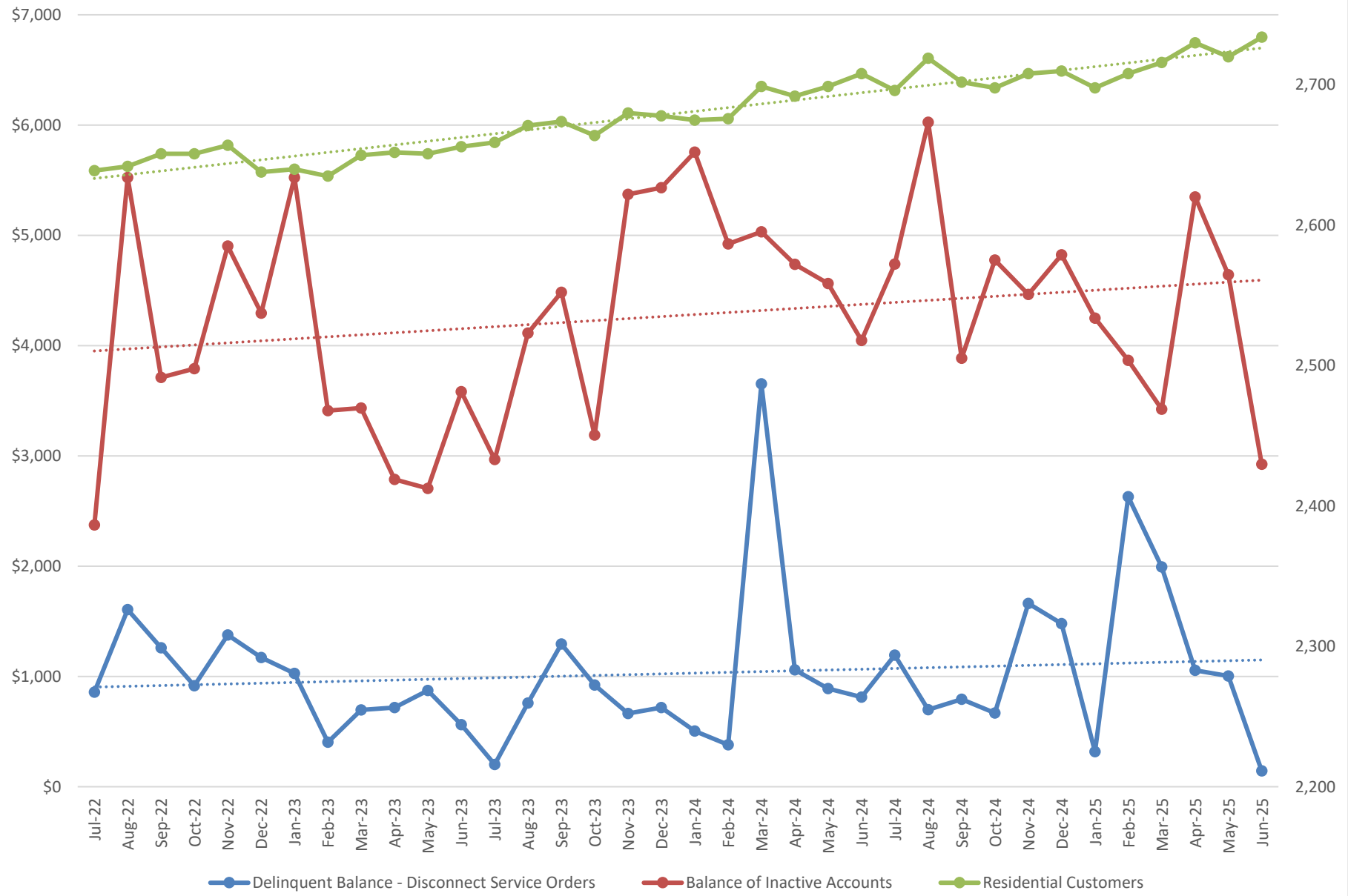


- Fifth Third Investments*
- Huntington Bank*
- Huntington Investments*
- Huntington Money Market Fund*
- Vehicle Replacement Fund
- Bond Redemption Fund*
- 120 Days of Cash
- 140 Days of Cash

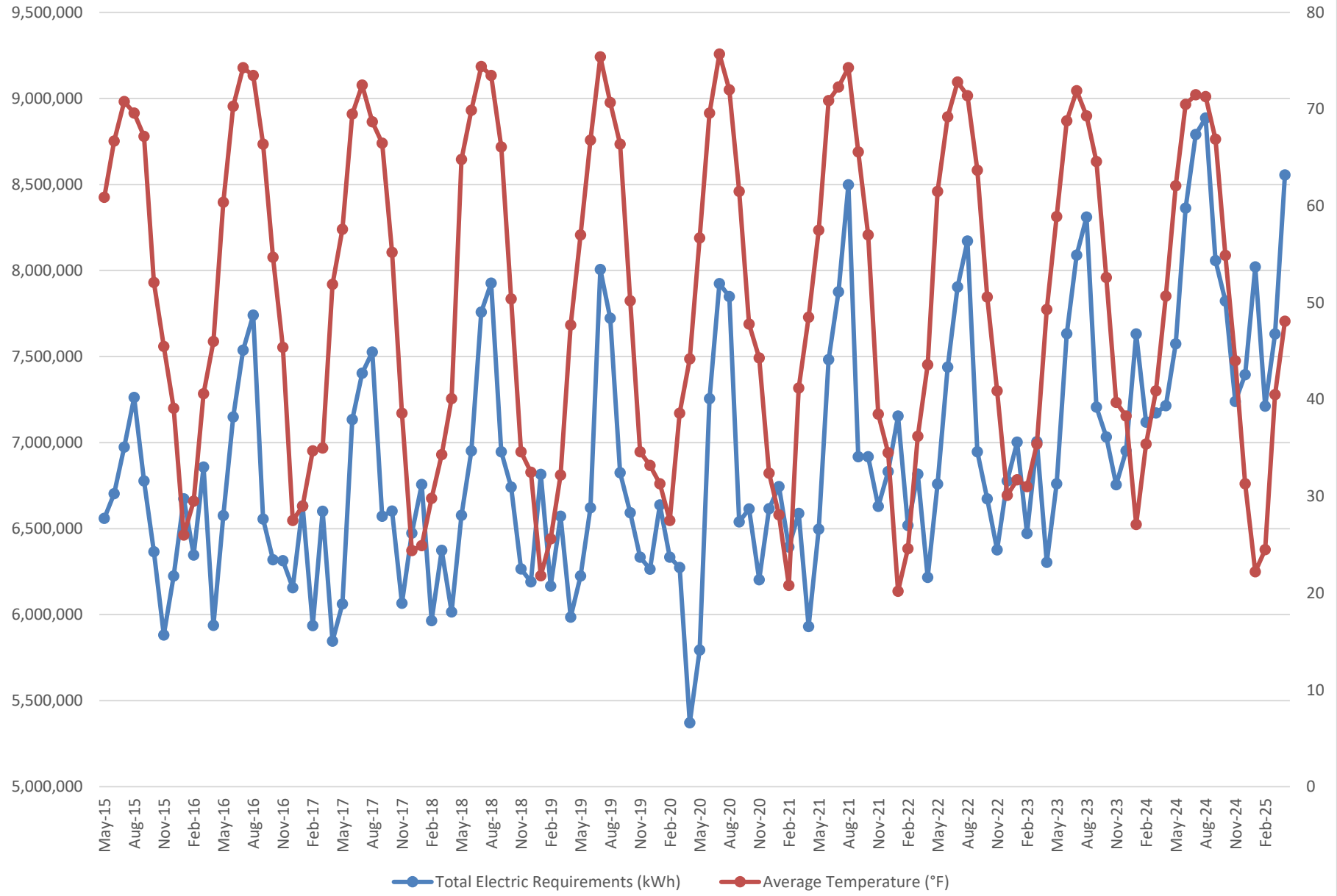
Aging Analysis



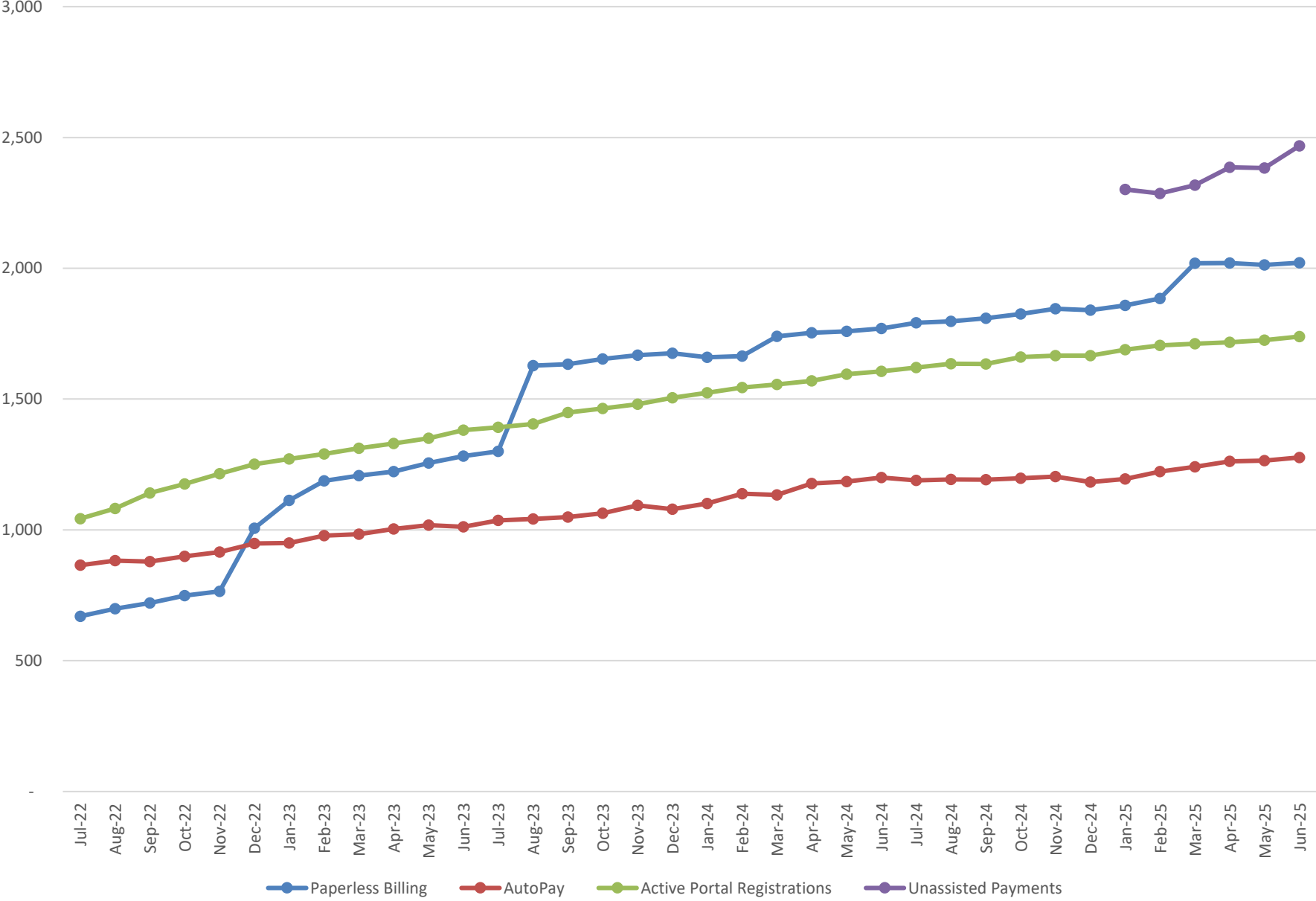
Delinquent Balances



Electric Requirements



Paperless Billing, AutoPay, and Portal Registrations



PCA and PCA Revenue



Monthly Report - Lowell Light & Power

Lowell Light & Power

Year <input type="text" value="2025"/>	Minimum duration <input type="text"/>	Substation <input type="text" value="-----"/>
Month <input type="text" value="06 - June"/>	Maximum duration <input type="text"/>	Circuit <input type="text" value="-----"/>
Annual Report? <input type="radio"/> Yes <input checked="" type="radio"/> No	Top-level Cause <input type="text" value="-----"/>	Remove Major Events? <input type="text" value="-----"/>

IEEE 1366 Statistics

Metric	Jun 2025	Jun 2024
SAIDI	1.203	1.99
SAIFI	0.0414	0.0299
CAIDI	29.046	66.623
ASAI	99.9972%	99.9953%
Momentary Interruptions	0	0
Sustained Interruptions	5	10

Circuit Ranking - Worst Performing

Ranked by Outage Count

Circuit	Substation	Number of Outages
Circuit 204	138 Sub	3
Circuit 208	138 Sub	2

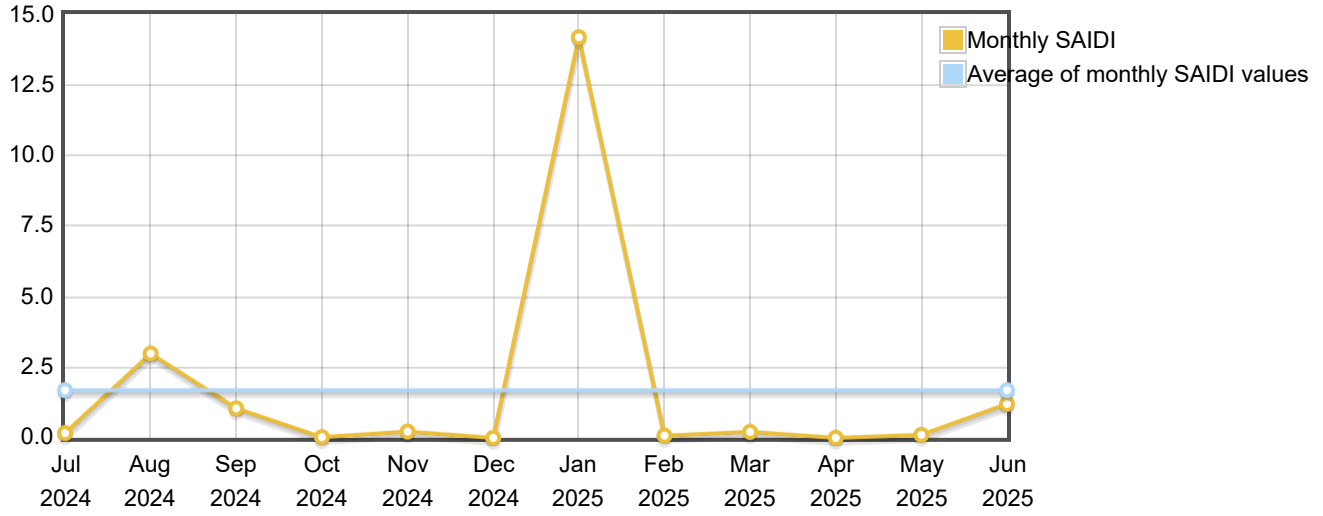
Ranked by Customer Interruptions

Circuit	Substation	Customer Interruptions
Circuit 208	138 Sub	87
Circuit 204	138 Sub	42

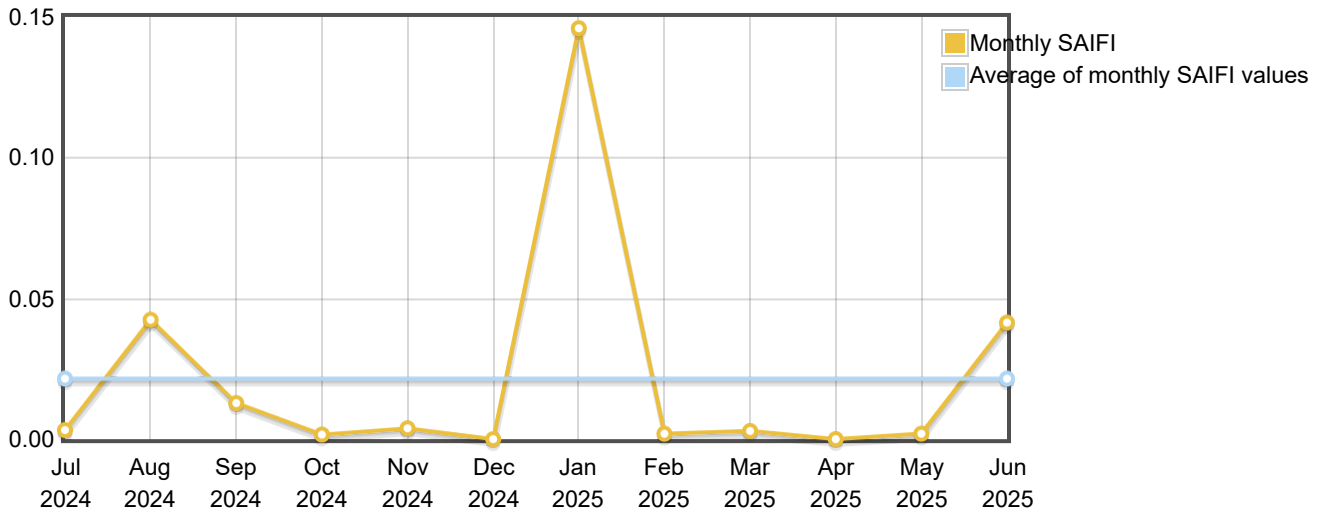
Ranked by Customer Minutes of Duration

Circuit	Substation	Customer Minutes of Duration
Circuit 204	138 Sub	2,001
Circuit 208	138 Sub	1,746

Historical Monthly SAIDI Chart



Historical Monthly SAIFI Chart

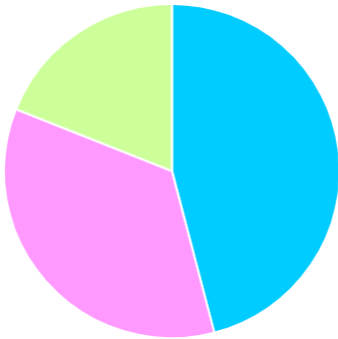


Causes Ranked by Count



Cause	Count
Tree	2
Equipment	1
Other - Wildlife	1

Causes Ranked by Duration



Cause	Duration
Equipment Worn Out	1,700
Tree	1,299
Other - Wildlife	702

Top 5 Outages for the Month

Address	Customers Interrupted	Duration	Customer Minutes of Interruption	Start Date
Hilland hill, James, East Main St.	85	20	1,700	06/22/2025
Tyler trail, Casey rose, 28th St. (tree)	21	56	1,176	06/27/2025
Oberley - racoon	18	39	702	06/22/2025
Pratt lake 3409-3509 (tree)	3	41	123	06/04/2025
Shepard Hill	2	23	46	06/22/2025

Total Customers Affected for the Month: **129**

Average Customers Affected per Outage: **25.8**



Powering Strong Communities

American Public Power Association



June 2025 Income Statement

Line Item	Current Month Actual	Current Month Budget	Variance %	Prior YTD Actual	Current YTD Actual	Current YTD Budget	Current YTD Variance	Variance %	Yearly Budget Total	% of Budget Used	Amount Until Yearly Budget Total is Reached
OPERATING REVENUE											
Sales Revenue	968,733.42	923,872.04	4.86%	10,412,603.27	11,031,695.22	10,498,344.00	533,351.22	5.08%	10,498,344.00	105.08%	(533,351.22)
Service Revenue	4,612.39	7,101.67	-35.05%	119,179.98	85,418.62	87,100.00	(1,681.38)	-1.93%	87,100.00	98.07%	1,681.38
Miscellaneous Revenue	5,580.04	5,020.05	11.16%	67,269.00	70,201.65	59,500.00	10,701.65	17.99%	59,500.00	117.99%	(10,701.65)
TOTAL OPERATING REVENUE	\$ 978,925.85	\$ 935,993.76	4.59%	\$ 10,599,052.25	\$ 11,187,315.49	\$ 10,644,944.00	\$ 542,371.49	5.10%	\$ 10,644,944.00	105.10%	\$ (542,371.49)
OPERATING EXPENSES											
Generation Expenses	9,151.11	26,363.83	-65.29%	453,279.15	148,930.16	292,500.00	(143,569.84)	-49.08%	292,500.00	50.92%	143,569.84
Purchased Power Expenses	584,167.27	427,836.96	36.54%	5,122,181.89	5,626,064.59	5,235,481.78	369,528.07	7.06%	5,256,536.52	107.03%	(369,528.07)
Distribution Expenses	45,950.50	67,942.09	-32.37%	685,210.03	684,663.52	747,000.00	(62,336.48)	-8.34%	747,000.00	91.66%	62,336.48
Customer Accounting Expense	18,931.90	31,518.78	-39.93%	348,956.58	301,001.05	375,500.00	(74,498.95)	-19.84%	375,500.00	80.16%	74,498.95
Marketing and Advertising Expense	2,212.97	2,122.77	4.25%	21,785.19	34,206.23	25,000.00	9,206.23	36.82%	25,000.00	136.82%	(9,206.23)
Admin/General/Outside Services Expense	16,540.78	26,032.35	-36.46%	277,859.35	290,899.20	323,600.00	(32,700.80)	-10.11%	323,600.00	89.89%	32,700.80
Office, Insurance, & Maintenance	28,529.49	32,842.12	-13.13%	298,451.57	318,742.80	374,876.71	(56,133.91)	-14.97%	374,000.00	85.23%	55,257.20
Employee Benefits & Other Compensation	215,395.63	138,800.15	55.18%	1,053,701.37	1,394,070.73	1,336,109.96	57,960.77	4.34%	1,334,000.00	104.50%	(60,070.73)
Miscellaneous Expenses	10,801.77	9,500.45	13.70%	61,478.97	107,156.00	92,500.00	14,656.00	15.84%	92,500.00	115.84%	(14,656.00)
Depreciation Expenses	66,000.00	70,000.00	-5.71%	786,030.81	806,611.00	800,000.00	6,611.00	0.83%	800,000.00	100.83%	(6,611.00)
TOTAL OPERATING EXPENSES	\$ 997,681.42	\$ 836,021.11	19.34%	\$ 9,108,934.91	\$ 9,712,345.28	\$ 9,620,636.52	\$ 91,708.76	0.95%	\$ 9,620,636.52	100.95%	\$ (91,708.76)
OPERATING INCOME (LOSS)	(18,755.57)	99,972.65	-118.76%	1,490,117.34	1,474,970.21	1,024,307.48	450,662.73	44.00%	1,024,307.48	144.00%	(450,662.73)
NON-OPERATING REVENUE (EXPENSE)											
Interest Income	4,437.67	4,197.50	5.72%	41,693.71	80,397.86	45,000.00	35,397.86	78.66%	45,000.00	178.66%	(35,397.86)
Interest Expense	3,285.00	3,268.77	0.50%	48,990.54	39,315.19	39,863.00	(547.81)	-1.37%	39,863.00	98.63%	547.81
Gain/Loss on Sale of Property/Investments	0.00	0.00	#DIV/0!	817.92	56,423.60	0.00	56,423.60	#DIV/0!	0.00	#DIV/0!	(56,423.60)
Mutual Aid	16,697.81	0.00	#DIV/0!	0.00	35,048.49	0.00	35,048.49	#DIV/0!	0.00	#DIV/0!	(35,048.49)
Transfers	38,204.45	36,537.80	4.56%	457,036.09	483,015.52	461,085.48	21,930.04	4.76%	461,085.48	104.76%	(21,930.04)
TOTAL NON-OPERATING REVENUE (EXPENSE)	\$ (20,353.97)	\$ (35,609.06)	-42.84%	\$ (463,515.00)	\$ (350,460.76)	\$ (455,948.48)	\$ 105,487.72	-23.14%	\$ (455,948.48)	76.86%	\$ (105,487.72)
NET INCOME (LOSS)	\$ (39,109.54)	\$ 64,363.59	-160.76%	\$ 1,026,602.34	\$ 1,124,509.45	\$ 568,359.00	\$ 556,150.45	97.85%	\$ 568,359.00	197.85%	\$ (556,150.45)

Capital Expenses Fiscal Year July 1, 2024 - June 30, 2025

Updated: June 2025

Capital Budget For Fiscal Year FY 2025	\$1,053,510
Amount Remaining from FY 2024 Capital Budget	\$15,000
Total Available Capital Budget in FY 2025	\$1,068,510

Work in Process

G/L #	Description	YTD Amt
107.552.20	Energy Center Improvements	\$25,017
107.551.20	Engine Room Improvements	\$8,796
107.630.20	GIS	\$28,231
107.630.20	SCADA Upgrade	\$5,257
107.640.20	Stony Bluff	\$39,161
107.670.20	East Side Feed	\$329,877
107.690.20	Circuit #207 Cap Bank	\$4,668
107.700.20	Substation Project	\$7,024
107.700.20	Riverside Dr Reroute	\$19,026
107.700.20	Flat River Estates	\$24,344
130.100.20	Vehicle Equipment Replacement Fund	\$275,000

Total WIP Capital Expense	\$766,400
----------------------------------	------------------

Work in Process Transferred to Property, Plant, and Equipment (PPE)
--

G/L #	Description	YTD Amt
107.480.20	Harvest Meadows	(\$19,322)
107.550.20	IT Room Electric/HVAC Upgrades	\$17,195
107.630.20	IT Upgrade Project	\$33,607
107.700.20	Schneider Manor Pole Relocate	\$12,603

Total PPE Expenses	\$44,082
---------------------------	-----------------

Capital Assets Purchased

154.000.20	Capital Assets Purchased and in Inventory	\$87,766
391.100.20	Computer Equipment & Software	\$16,374
397.000.20	Truck Radio	\$3,640
397.100.20	Access Control/Cameras	\$6,668

Total Capital Assets Purchased	\$114,447
---------------------------------------	------------------

Capital Asset Sales/Invoicing for Capital Projects

Net Capital Sales	\$0
-------------------	-----

Total Capital Expenses	\$924,930
-------------------------------	------------------

Remaining Capital Expense Balance	\$143,580
--	------------------

Capital Budget and Expenses Incurred for Fiscal Year 2025
 Updated: June 2025

Project	FY 2025 Budget Amt	FY 2024 Budget Remaining	Total Budget	Current Month Spent	YTD Spent	Amount Remaining
IT Related Projects	\$ 80,000		\$ 80,000	\$ 496	\$ 83,468	\$ (3,468)
Capital Equipment	\$ 110,000		\$ 110,000	\$ 8,060	\$ 98,430	\$ 11,570
Voltage Conversion Projects	\$ 388,010		\$ 388,010	\$ 24,401	\$ 329,877	\$ 58,133
Vehicle Replacement Fund	\$ 175,000		\$ 175,000	\$ 115,000	\$ 275,000	\$ (100,000)
Facility Improvements	\$ 25,500		\$ 25,500	\$ 7,544	\$ 40,480	\$ (14,980)
System Expansion Budget	\$ 75,000		\$ 75,000	\$ 26,887	\$ 44,183	\$ 30,817
Generation Projects	\$ 120,000		\$ 120,000		-	\$ 120,000
Minor Capital Projects	\$ 80,000		\$ 80,000		\$ 36,297	\$ 43,703
Prior Year Projects Remaining		\$ 15,000	\$ 15,000		\$ 17,195	\$ (2,195)
Total	\$ 1,053,510	\$ 15,000	\$ 1,068,510	\$ 182,388	\$ 924,930	\$ 143,580

Memorandum



To: Charlie West
From: Zac Walker
Date: 7-11-2025
Re: July board packet

1. New Services

We had a strong month for new service installations, completing a total of nine.

- **Stoney Bluff:** 3 installations
- **Harvest Meadows:** 1 installation
- **Flat River Estates (N. Washington):** 1 installation
- **Randomly across the system:** 4 installations

Great progress across multiple communities!

2. Ultra capacitors

We continue to change out ultra capacitors. With each outage we are having, we are finding more bad ultra capacitors.

3. Old Engine Room

We have finished pouring the floor in the old engine room.

4. Stony Bluff Phase 6

We're excited to announce the successful completion of the initial dig-in at Stony Bluff Phase 6!

With this milestone complete, we are now waiting for Consumers Gas to install their infrastructure. Once that is finished, we'll return to complete the installation of basements, transformers, vaults, and wiring.

By timing our installations to follow the gas utility work, we help protect our infrastructure from potential damage during the installation of other utilities.

Using a rented excavator significantly improved our efficiency during this phase. This marks the first time we've taken this proactive approach at the start of a new phase, and we're optimistic about the results as we move forward with the next steps.

5. Proactive Storm Response Prevents Major Outage on Gee Drive

Whenever strong winds or severe weather move through our service area, we conduct thorough inspections of power lines to identify any damage, fallen trees, or potential hazards.

Following a recent storm, our team discovered a fallen tree resting on a three-phase power line that supplies the water tower on Gee Drive. Had we not found and addressed it, the tree would have caused a significant power outage. Thanks to our proactive response, we safely removed the tree and prevented what could have been a lengthy disruption in service.

Looking ahead, this vulnerability will soon be eliminated at this location. Once the Little Gee Drive project is complete, the lines serving this area will be placed underground, reducing the risk of outages from falling trees and enhancing long-term reliability. Our team remains dedicated to preventing outages and keeping our community powered, no matter the weather.

Memorandum



To: Charlie West
From: Casey Mier
Date: 7/10/2025
Re: July 2025 Generation and Engineering Update

- A. **Generator Operation:** We operated the generators twice over the past month (6/23 and 6/24) for economic purposes. Both days were very warm, and MISO Emergency Operations Procedures were in effect. MISO did not declare a Max Gen Event Step 2, which is when we are required to operate. We operated due to consistently elevated energy prices. Thank you to Mark and Tom for working late to operate the generators.
- B. **SCADA:** We accomplished a major goal of migrating SCADA to a new server and updating the software. This improves the security, reliability, accessibility, and utilization of SCADA.
- C. **Natural Gas Supply to Chatham:** We are still working with Consumers Energy to evaluate cost and natural gas details to increase the natural gas supply at the Energy Center.

Memorandum



To: Charlie West
From: Julie Stewart/ Megan Mora
Date: July 11, 2025
Re: July 2025 Office Department Update

- A. **EWR:** Lisa has had several meetings with MPPA and Franklin Energy to answer questions on how to shape the program for 2026-2029 under the new law. Lisa and Charlie have also continued to meet periodically to work on the plan. Additionally, Lisa worked with Zac and Tony to create updated appointment procedures/rules for Appliance Recycling pickups, to better serve our customers and coordinate better with the distribution team schedules.
- B. **Community events:** This year, LL&P will be participating in the Lowell Library's Touch A Truck event on Aug 7th for the first time, along with visiting Storytime at Lowell Library again on July 18th. Lisa and Charlie decided to hold off on doing an Energy Saving Trees program this year and shift to doing a Spring program starting in 2026. Also, we will be taking a year off from doing Power Fest with the plan of hosting a bigger event next year for LL&P's 130th anniversary.
- C. **Social media:** Alyssa experienced new things regarding social media this month. For example, she prepared a variety of posts and descriptions that can be used for a load shed event and keeping the community updated in a crisis. She also experienced her first outage and how to prepare for phone calls and update the community on our awareness of an outage on social media.
- D. **Cross-training:** Alyssa learned the billing process from top to bottom this month because Hillary was out of the office. During this process, Alyssa was able to retrieve meter reads and enter manual meter reads, calculate bills, and get them printed and sorted for mailing. Learning this process helped Alyssa better understand what goes into billing and what kinds of reports can be produced to ensure customers are billed correctly.
- E. **Software evaluation:** With Megan back in the office, evaluating LL&P's software has picked back up. We sat through a refresher demo from one company and were able to dive a bit deeper into how they complete some of our essential processes. We have more demos lined up to do the same for the other company.

**Manager's Report for the
July 2025 Regular LL&P Board Meeting
Last Updated on July 11, 2025**

A. MPPA/MMEA/APPA Update:

- a. **MPPA:** It was another busy month related to MPPA activities, but there are limited updates to provide to the board. Most notably, the Michigan Court of Appeals affirmed the circuit court's ruling, which will stop MPPA from participating in the MISO Long-Range Transmission Projects associated with tranche 1. MPPA is evaluating options for next steps in this case. Transmission investment is a critical component of controlling LL&P's overall transmission expenses, and MPPA continues to pursue opportunities for continued investment. The July MPPA BOC meeting will be held on the day after our July board meeting.
- b. **MMEA:** Last year, MMEA introduced the Make It Work Award to recognize non-executive utility staff members who go above and beyond their job descriptions to help execute the mission and vision of Public Power. Ryan Teachworth was the first recipient, and as a board, we voted for this year's recipient during the June MMEA Board Meeting.

B. Safety Update: The MECA safety meeting will be on the Thursday after the LL&P Board Meeting.

C. Low-Income Energy Assistance Program: We will cover this item under action items.

D. MI Solar for All Grant: Update provided during action items.

E. Safety Town: Last month, we participated in Impact Church's Safety Town. We have done this for the last few years, and it is always a great time.

F. SEC: Beginning in FY26, we are launching a partnership with Secure Environment Consulting (SEC). As a reminder, we collaborated with SEC on site evaluations from a security perspective. To build on this project, SEC will participate in quarterly safety team meetings and help guide the implementation of recommendations from the site evaluation. SEC will also conduct safety training later in the year as part of the partnership.

G. Cybersecurity Training: Thank you for completing the cybersecurity training. We are now over 3 years into our training program, and we are regularly reminded why this is so important.

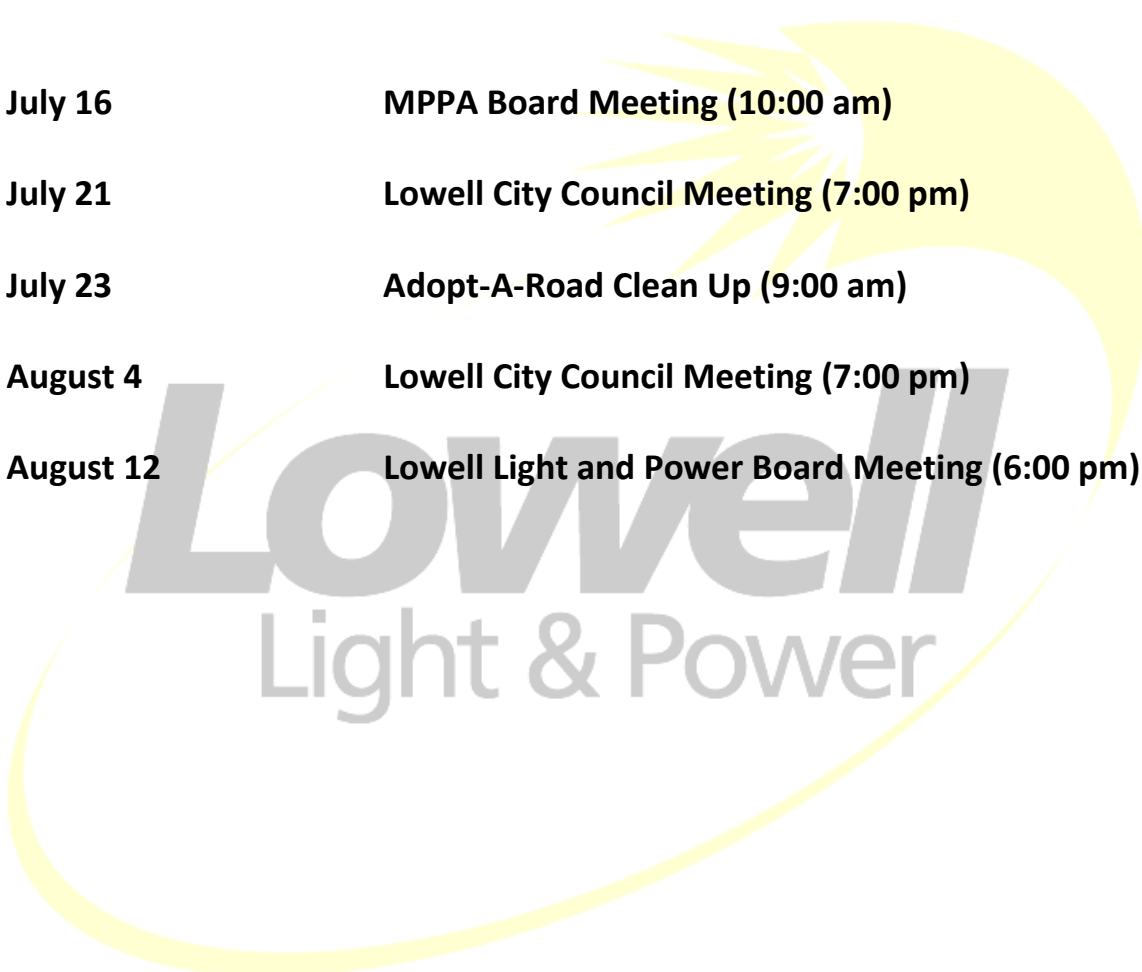
H. Anniversaries: Rally Shade and Lisa Pape both celebrated work anniversaries in June. Rally celebrated his 2nd anniversary, and Lisa celebrated her 4th anniversary. Thank you both for all your contributions!

SAFETY TOWN



LL&P NEWEST AWARD!!

**LL&P and Other City Department's
Schedule of Meetings, Events, and Important Dates**

The logo for Lowell Light & Power is a large, semi-transparent watermark in the background. It features a yellow sunburst at the top right, a yellow arc at the bottom, and the text "Lowell Light & Power" in a grey, sans-serif font.

July 16	MPPA Board Meeting (10:00 am)
July 21	Lowell City Council Meeting (7:00 pm)
July 23	Adopt-A-Road Clean Up (9:00 am)
August 4	Lowell City Council Meeting (7:00 pm)
August 12	Lowell Light and Power Board Meeting (6:00 pm)

Updated July 8, 2025

**Lowell Light & Power Performance Data
For the Month of June 2025**

Electric Sales and Usage Data

Category	Current Month	Current Month, Previous Year	% Change Year to Year	Current Fiscal Year, YTD	Previous Fiscal Year, YTD
Total Electric Sales (\$)	\$968,733	\$948,306	2.15%	\$11,031,695	\$10,421,505
Residential Customers*	2,734	2,708	0.96%	N/A	N/A
Residential Sales (kWh)	1,905,798	2,047,933	-6.94%	20,794,766	20,296,686
Residential Sales (\$)	\$283,155	\$283,139	0.01%	\$3,117,722	\$2,979,370
Average Residential Bill	\$104	\$105	-0.95%	N/A	N/A
Average Residential kWh Sales Per Customer	697	756	-7.83%	N/A	N/A
Commercial Customers**	442	439	0.68%	N/A	N/A
Commercial Sales (kWh)	2,111,524	2,197,157	-3.90%	24,270,889	23,574,124
Commercial Sales (\$)	\$296,322	\$292,745	1.22%	\$3,334,685	\$3,204,776
Average Commercial Bill	\$670	\$667	0.53%	N/A	N/A
Average Commercial kWh Sales Per Customer	4,777	5,005	-4.55%	N/A	N/A
Industrial Customers***	8	8	0.00%	N/A	N/A
Industrial Sales (kWh)	3,729,300	3,841,500	-2.92%	45,431,100	42,404,100
Industrial Sales (\$)	\$389,257	\$372,422	4.52%	\$4,579,289	\$4,237,359
Average Industrial Bill	\$48,657	\$46,553	4.52%	N/A	N/A
Average Industrial kWh Sales Per Customer	466,163	480,188	-2.92%	N/A	N/A
Internal Generation (kWh)	13,455	0	#DIV/0!	58,511	53,121

*Residential Customers Previous Month	2,720
**Commercial Customers Previous Month	439
***Industrial Customers Previous Month	8

Information From Prior Months (Delayed Reporting by MPPA)

Total Electric Requirements (kWh) - April 2025/2024	8,555,947	7,213,762
Peak Demand (mW) - May 2025/2024	15.481	14.841

Cash And Investments

	Unrestricted		Restricted		
	Current Month	Change from Previous Month	Current Month	Change from Previous Month	
Fifth Third Investments	\$ 930,130.76	\$ 2,580.46	Vehicle Replacement	\$ 395,801.34	\$ 115,516.47
Huntington Bank	\$ 924,710.28	\$ (187,431.69)	Customer Deposits	\$ 202,051.34	\$ 3,736.47
Huntington Money Market Fund	\$ 130,236.80	\$ 265.86	Bond Reserve Fund	\$ 133,374.87	\$ 403.68
Bond Redemption Fund	\$ 300,370.39	\$ 39,312.10			
Huntington Investments	\$ 900,000.00	\$ -			
Total	\$ 3,185,448.23	\$ (145,273.27)		\$ 731,227.55	\$ 119,656.62

Benevolence Reporting FY 2025

In Kind	Total Budget	Current Month	Year to Date
Chamber Work		\$ 975.87	\$ 5,187.66
Pink Arrow			\$ 660.50
Creekside Kingdom			\$ 8,933.62
YMCA			\$ 696.40
Total	\$ 20,000.00	\$ 975.87	\$ 15,478.18

Financial	Total Budget	Current Month	Year to Date
Harvest Hustle			\$ 250.00
YMCA Turkey Trot			\$ 250.00
Rotary/Creekside Kingdom			\$ 1,000.00
Lowell Chamber			\$ 288.39
Lowell High School Football			\$ 500.00
Lowell Showboat			\$ 500.00
Lowell Little League			\$ 450.00
River Trail Triathalon			\$ 250.00
Riverwalk Festival Sponsorship		\$ 50.00	\$ 225.00
Total	\$ 5,000.00	\$ 50.00	\$ 3,713.39

Grand Total	\$ 25,000.00	\$ 1,025.87	\$ 19,191.57
--------------------	---------------------	--------------------	---------------------

June 2025 Income Statement

Line Item	Current Month Actual	Current Month Budget	Variance %	Prior YTD Actual	Current YTD Actual	Current YTD Budget	Current YTD Variance	Variance %	Yearly Budget Total	% of Budget Used	Amount Until Yearly Budget Total is Reached
-----------	----------------------	----------------------	------------	------------------	--------------------	--------------------	----------------------	------------	---------------------	------------------	---

OPERATING REVENUE

Sales

Residential Sales	278,730.62	258,499.40	7.83%	2,833,836.59	3,021,306.15	2,841,112.00	180,194.15	6.34%	2,841,112.00	106.34%	(180,194.15)
Residential Renewable Energy Charge	0.00	8,104.62	-100.00%	95,072.44	48,021.30	96,372.00	(48,350.70)	-50.17%	96,372.00	49.83%	48,350.70
RS: Energy Optimization Charge	4,364.63	4,374.03	-0.21%	46,472.10	47,632.75	45,805.00	1,827.75	3.99%	45,805.00	103.99%	(1,827.75)
Residential VGP Program Charge	59.42	54.59	8.85%	688.74	761.37	600.00	161.37	26.90%	600.00	126.90%	(161.37)
Total Residential Sales	283,154.67	271,032.65	4.47%	2,976,069.87	3,117,721.57	2,983,889.00	133,832.57	4.49%	2,983,889.00	104.49%	(133,832.57)
Commercial Sales (GS)	120,047.77	115,389.16	4.04%	1,384,211.32	1,379,191.32	1,370,765.00	8,426.32	0.61%	1,370,765.00	100.61%	(8,426.32)
Commercial Sales (GSD)	173,009.91	149,747.04	15.53%	1,725,479.63	1,890,179.53	1,704,028.00	186,151.53	10.92%	1,704,028.00	110.92%	(186,151.53)
Commercial GS/GSD Renewable Energy Charge	0.00	4,352.89	-100.00%	51,835.46	26,203.12	52,272.00	(26,068.88)	-49.87%	52,272.00	50.13%	26,068.88
GS/GSD Energy Optimization	2,728.77	2,719.65	0.34%	32,486.78	32,696.94	32,659.00	37.94	0.12%	32,659.00	100.12%	(37.94)
GS/GSD VGP Program Charge	29.49	33.67	-12.42%	373.46	385.24	400.00	(14.76)	-3.69%	400.00	96.31%	14.76
Commercial Sales (GSDTO)	339,220.76	329,992.26	2.80%	3,638,423.72	3,971,856.96	3,762,966.00	208,890.96	5.55%	3,762,966.00	105.55%	(208,890.96)
Commercial Sales (GSDPM)	47,132.27	45,654.27	3.24%	545,082.30	563,607.87	532,565.00	31,042.87	5.83%	532,565.00	105.83%	(31,042.87)
Commercial GSDTO/GSDPM Renewable Energy Charge	0.00	1,513.19	-100.00%	17,924.77	8,976.00	17,952.00	(8,976.00)	-50.00%	17,952.00	50.00%	8,976.00
GSDTO/GSDPM Energy Optimization	2,904.00	2,937.27	-1.13%	34,795.15	34,848.00	34,848.00	0.00	0.00%	34,848.00	100.00%	0.00
Total Commercial Sales	685,072.97	652,339.39	5.02%	7,430,612.59	7,907,944.98	7,508,455.00	399,489.98	5.32%	7,508,455.00	105.32%	(399,489.98)
Security/Standby Light Energy Sales	505.78	500.00	1.16%	5,920.81	6,028.67	6,000.00	28.67	0.48%	6,000.00	100.48%	(28.67)
Total Sales Revenue	\$ 968,733.42	\$ 923,872.04	4.86%	\$ 10,412,603.27	\$ 11,031,695.22	\$ 10,498,344.00	\$ 533,351.22	5.08%	\$ 10,498,344.00	105.08%	(533,351.22)

Service

Customer Late Charges	3,462.39	4,425.46	-21.76%	59,466.95	56,931.54	55,000.00	1,931.54	3.51%	55,000.00	103.51%	(1,931.54)
Reconnect/Disconnect Fees	100.00	363.64	-72.50%	2,750.00	1,950.00	2,000.00	(50.00)	-2.50%	2,000.00	97.50%	50.00
Pole Attachment Fees	0.00	222.83	-100.00%	6,589.29	6,876.60	6,600.00	276.60	4.19%	6,600.00	104.19%	(276.60)
Meter Charges	0.00	0.00	#DIV/0!	40.00	150.00	0.00	150.00	#DIV/0!	0.00	#DIV/0!	(150.00)
Miscellaneous Fees	120.00	141.51	-15.20%	2,880.00	2,080.00	1,500.00	580.00	38.67%	1,500.00	138.67%	(580.00)
Miscellaneous Service Revenue	0.00	922.27	-100.00%	35,153.74	5,850.48	10,000.00	(4,149.52)	-41.50%	10,000.00	58.50%	4,149.52
New Account/Account Relocation Fee	930.00	1,025.98	-9.35%	12,300.00	11,580.00	12,000.00	(420.00)	-3.50%	12,000.00	96.50%	420.00
Total Service Revenue	\$ 4,612.39	\$ 7,101.67	-35.05%	\$ 119,179.98	\$ 85,418.62	\$ 87,100.00	\$ (1,681.38)	-1.93%	\$ 87,100.00	98.07%	1,681.38

Miscellaneous

Chatham Street Lease	4,935.16	4,810.80	2.59%	56,530.97	59,266.08	57,000.00	2,266.08	3.98%	57,000.00	103.98%	(2,266.08)
Other Revenue	644.88	209.25	208.19%	10,738.03	10,935.57	2,500.00	8,435.57	337.42%	2,500.00	437.42%	(8,435.57)
Total Miscellaneous Revenue	\$ 5,580.04	\$ 5,020.05	11.16%	\$ 67,269.00	\$ 70,201.65	\$ 59,500.00	\$ 10,701.65	17.99%	\$ 59,500.00	117.99%	(10,701.65)

TOTAL OPERATING REVENUE	\$ 978,925.85	\$ 935,993.76	4.59%	\$ 10,599,052.25	\$ 11,187,315.49	\$ 10,644,944.00	\$ 542,371.49	5.10%	\$ 10,644,944.00	105.10%	(542,371.49)
--------------------------------	----------------------	----------------------	--------------	-------------------------	-------------------------	-------------------------	----------------------	--------------	-------------------------	----------------	---------------------

OPERATING EXPENSES

Generation

Fuel	133.32	2,250.00	-94.07%	6,673.85	4,044.34	15,000.00	(10,955.66)	-73.04%	15,000.00	26.96%	10,955.66
Generation Expenses	4,216.86	5,400.00	-21.91%	63,038.38	64,281.62	67,500.00	(3,218.38)	-4.77%	67,500.00	95.23%	3,218.38
Maintenance: Generating & Electrical Equipment	876.34	1,980.00	-55.74%	14,360.62	10,125.32	16,500.00	(6,374.68)	-38.63%	16,500.00	61.37%	6,374.68
Maintenance: Other Power Generation	468.64	400.00	17.16%	7,200.62	10,396.49	5,000.00	5,396.49	107.93%	5,000.00	207.93%	(5,396.49)
Maintenance: Structures	696.77	2,000.00	-65.16%	26,589.74	18,323.88	25,000.00	(6,676.12)	-26.70%	25,000.00	73.30%	6,676.12

June 2025 Income Statement

Line Item	Current Month Actual	Current Month Budget	Variance %	Prior YTD Actual	Current YTD Actual	Current YTD Budget	Current YTD Variance	Variance %	Yearly Budget Total	% of Budget Used	Amount Until Yearly Budget Total is Reached
Maintenance: Supervision & Engineering	0.00	0.00	#DIV/0!	0.00	0.00	0.00	0.00	#DIV/0!	0.00	#DIV/0!	0.00
Miscellaneous Other Power Generation Expenses	872.73	10,708.83	-91.85%	308,750.49	13,259.58	125,000.00	(111,740.42)	-89.39%	125,000.00	10.61%	111,740.42
Operating Supervision/Engineering	1,886.45	2,700.00	-30.13%	24,454.80	26,668.94	30,000.00	(3,331.06)	-11.10%	30,000.00	88.90%	3,331.06
Safety and Training Expense	0.00	825.00	-100.00%	1,622.83	1,602.18	7,500.00	(5,897.82)	-78.64%	7,500.00	21.36%	5,897.82
Tools	0.00	100.00	-100.00%	587.82	227.81	1,000.00	(772.19)	-77.22%	1,000.00	22.78%	772.19
Total Generation Expenses	\$ 9,151.11	\$ 26,363.83	-65.29%	\$ 453,279.15	\$ 148,930.16	\$ 292,500.00	\$ (143,569.84)	-49.08%	\$ 292,500.00	50.92%	143,569.84
Purchased Power											
AMP Ohio Energy Project	6,108.58	6,264.08	-2.48%	64,725.98	69,747.68	81,190.00	(11,442.32)	-14.09%	81,190.00	85.91%	11,442.32
Belle River Project	101,748.83	91,303.13	11.44%	811,131.55	958,950.53	1,042,888.00	(83,937.47)	-8.05%	1,042,888.00	91.95%	83,937.47
Campbell Number 3 Project	178,056.21	97,257.65	83.08%	1,291,489.76	1,552,613.47	1,177,396.00	375,217.47	31.87%	1,177,396.00	131.87%	(375,217.47)
Deficiency Capacity Charge	(18,273.92)	1,858.18	-1083.43%	(16,786.45)	(6,291.74)	22,505.00	(28,796.74)	-127.96%	22,505.00	-27.96%	28,796.74
Forecasted Market Balancing	(43,788.20)	28,200.31	-255.28%	236,662.46	315,690.63	357,304.52	(41,613.89)	-11.65%	357,304.52	88.35%	41,613.89
Energy Services Project	151,747.87	35,411.43	328.53%	637,529.31	424,482.20	317,314.00	107,168.20	33.77%	317,314.00	133.77%	(107,168.20)
Granger Energy Project	68,249.34	72,142.33	-5.40%	820,681.35	867,504.15	832,665.00	34,839.15	4.18%	832,665.00	104.18%	(34,839.15)
MPPA Transmission Project	5,228.62	2,762.10	89.30%	61,768.52	51,449.04	53,473.00	(2,023.96)	-3.79%	53,473.00	96.21%	2,023.96
Transmission Charge	18,020.47	8,315.50	116.71%	129,948.59	167,627.71	83,155.00	84,472.71	101.58%	83,155.00	201.58%	(84,472.71)
Kalkaska: CT Project	38,377.31	28,128.30	36.44%	478,485.78	571,392.05	600,061.00	(28,668.95)	-4.78%	600,061.00	95.22%	28,668.95
MPPA Service Supply Committee Expense	5,246.95	4,594.00	14.21%	56,240.16	46,730.21	60,000.00	(13,269.79)	-22.12%	60,000.00	77.88%	13,269.79
Assembly Solar Project	49,265.09	35,416.57	39.10%	290,517.32	332,907.12	391,103.00	(58,195.88)	-14.88%	391,103.00	85.12%	58,195.88
Pegasus Wind Project	24,180.12	16,183.39	49.41%	259,787.56	273,261.54	237,482.00	35,779.54	15.07%	237,482.00	115.07%	(35,779.54)
Total Purchased Power Expenses	\$ 584,167.27	\$ 427,836.96	36.54%	\$ 5,122,181.89	\$ 5,626,064.59	\$ 5,235,481.78	\$ 369,528.07	7.06%	\$ 5,256,536.52	107.03%	(369,528.07)
Distribution											
Customer Installation Expense	4,016.69	4,986.60	-19.45%	54,906.40	42,526.24	60,000.00	(17,473.76)	-29.12%	60,000.00	70.88%	17,473.76
Load Dispatching	0.00	0.00	#DIV/0!	0.00	0.00	0.00	0.00	#DIV/0!	0.00	#DIV/0!	0.00
Maintenance: Line Transformers	0.00	769.67	-100.00%	8,018.18	5,132.33	8,500.00	(3,367.67)	-39.62%	8,500.00	60.38%	3,367.67
Maintenance: Meters	0.00	508.55	-100.00%	1,608.17	4,669.33	6,000.00	(1,330.67)	-22.18%	6,000.00	77.82%	1,330.67
Maintenance: Overhead Lines	3,309.74	10,447.08	-68.32%	162,591.69	86,898.84	105,000.00	(18,101.16)	-17.24%	105,000.00	82.76%	18,101.16
Maintenance: Street Lighting	0.00	3,716.75	-100.00%	13,267.88	6,734.08	17,000.00	(10,265.92)	-60.39%	17,000.00	39.61%	10,265.92
Maintenance: Structures	251.81	1,257.85	-79.98%	21,428.38	18,458.27	30,000.00	(11,541.73)	-38.47%	30,000.00	61.53%	11,541.73
Maintenance: Substations	887.66	1,239.48	-28.38%	10,127.27	12,967.14	17,500.00	(4,532.86)	-25.90%	17,500.00	74.10%	4,532.86
Maintenance: Underground Lines	3,158.09	4,975.09	-36.52%	54,866.22	59,442.67	65,000.00	(5,557.33)	-8.55%	65,000.00	91.45%	5,557.33
Meter Expenses	0.00	0.00	#DIV/0!	0.00	0.00	0.00	0.00	#DIV/0!	0.00	#DIV/0!	0.00
Miscellaneous Distribution Expense	10,765.34	4,384.85	145.51%	72,841.01	107,944.94	82,500.00	25,444.94	30.84%	82,500.00	130.84%	(25,444.94)
Operation Supervision/Engineering	10,967.05	11,498.66	-4.62%	123,795.42	122,117.79	117,500.00	4,617.79	3.93%	117,500.00	103.93%	(4,617.79)
Operation Supervision/Xmission System	0.00	1.49	-100.00%	215.39	273.26	2,000.00	(1,726.74)	-86.34%	2,000.00	13.66%	1,726.74
Overhead Line Expenses	1,638.33	340.51	381.13%	5,512.19	2,964.29	2,500.00	464.29	18.57%	2,500.00	118.57%	(464.29)
Street Lighting Expenses	0.00	0.00	#DIV/0!	0.00	0.00	0.00	0.00	#DIV/0!	0.00	#DIV/0!	0.00
Substation Expenses	0.00	139.95	-100.00%	1,221.96	70.19	1,500.00	(1,429.81)	-95.32%	1,500.00	4.68%	1,429.81
Safety and Training Expense	982.02	5,183.63	-81.06%	39,533.18	40,459.77	51,000.00	(10,540.23)	-20.67%	51,000.00	79.33%	10,540.23
Tools	1,093.88	656.49	66.63%	7,647.00	21,373.76	7,500.00	13,873.76	184.98%	7,500.00	284.98%	(13,873.76)
Trucks and Transportation Expense	4,018.72	5,617.29	-28.46%	50,890.69	76,598.74	67,000.00	9,598.74	14.33%	67,000.00	114.33%	(9,598.74)
Tree Trimming Expense	4,764.66	9,351.98	-49.05%	48,453.18	64,931.18	92,500.00	(27,568.82)	-29.80%	92,500.00	70.20%	27,568.82
Underground Line Expenses	96.51	2,866.19	-96.63%	8,285.82	11,100.70	14,000.00	(2,899.30)	-20.71%	14,000.00	79.29%	2,899.30
Total Distribution Expenses	\$ 45,950.50	\$ 67,942.09	-32.37%	\$ 685,210.03	\$ 684,663.52	\$ 747,000.00	\$ (62,336.48)	-8.34%	\$ 747,000.00	91.66%	62,336.48

June 2025 Income Statement

Line Item	Current Month Actual	Current Month Budget	Variance %	Prior YTD Actual	Current YTD Actual	Current YTD Budget	Current YTD Variance	Variance %	Yearly Budget Total	% of Budget Used	Amount Until Yearly Budget Total is Reached
Customer Accounting											
Customer Accounts: Supervision	1,009.32	1,878.19	-46.26%	15,964.58	16,709.02	21,500.00	(4,790.98)	-22.28%	21,500.00	77.72%	4,790.98
Customer Assistance Expense	2,165.67	3,911.36	-44.63%	40,908.76	39,892.38	45,000.00	(5,107.62)	-11.35%	45,000.00	88.65%	5,107.62
Customer Records/Collections Expense	5,579.34	8,133.65	-31.40%	83,359.10	74,862.47	92,000.00	(17,137.53)	-18.63%	92,000.00	81.37%	17,137.53
Customer Service Training	185.71	100.53	84.72%	2,366.83	2,783.26	2,500.00	283.26	11.33%	2,500.00	111.33%	(283.26)
Uncollectible Account Expense	0.00	0.00	#DIV/0!	760.42	0.00	0.00	0.00	#DIV/0!	0.00	#DIV/0!	0.00
Meter Reading Expense	1,609.89	2,342.00	-31.26%	17,662.49	20,777.93	24,500.00	(3,722.07)	-15.19%	24,500.00	84.81%	3,722.07
Miscellaneous Customer Accounts Expense	4,617.43	5,381.42	-14.20%	56,610.46	59,496.26	60,000.00	(503.74)	-0.84%	60,000.00	99.16%	503.74
EOC Program Portfolio											
Residential Program Portfolio	412.48	2,341.54	-82.38%	29,864.09	21,621.10	32,500.00	(10,878.90)	-33.47%	32,500.00	66.53%	10,878.90
Comm/Indust. Program Portfolio	2,516.83	6,750.00	-62.71%	94,157.98	58,496.27	90,000.00	(31,503.73)	-35.00%	90,000.00	65.00%	31,503.73
Portfolio-Level Costs (Admin)	835.23	680.09	22.81%	7,301.87	6,362.36	7,500.00	(1,137.64)	-15.17%	7,500.00	84.83%	1,137.64
Total EOC Program Portfolio	3,764.54	9,771.63	-61.47%	131,323.94	86,479.73	130,000.00	(43,520.27)	-33.48%	130,000.00	66.52%	43,520.27
Total Customer Accounting Expense	\$ 18,931.90	\$ 31,518.78	-39.93%	\$ 348,956.58	\$ 301,001.05	\$ 375,500.00	\$ (74,498.95)	-19.84%	\$ 375,500.00	80.16%	74,498.95
Marketing and Advertising											
Advertising Expense	2,212.97	2,122.77	4.25%	21,785.19	34,206.23	25,000.00	9,206.23	36.82%	25,000.00	136.82%	(9,206.23)
Demonstrating and Selling Expense	0.00	0.00	#DIV/0!	0.00	0.00	0.00	0.00	#DIV/0!	0.00	#DIV/0!	0.00
Total Marketing and Advertising Expense	\$ 2,212.97	\$ 2,122.77	4.25%	\$ 21,785.19	\$ 34,206.23	\$ 25,000.00	\$ 9,206.23	36.82%	\$ 25,000.00	136.82%	(9,206.23)
Admin./General/Outside Services											
Administrative and General Salaries	13,970.54	17,957.33	-22.20%	207,751.54	209,242.25	217,500.00	(8,257.75)	-3.80%	217,500.00	96.20%	8,257.75
Board Conferences and Training	0.00	297.00	-100.00%	2,829.77	7,167.88	7,500.00	(332.12)	-4.43%	7,500.00	95.57%	332.12
Board Meeting and Related Expense	1,656.74	1,358.43	21.96%	21,682.04	19,300.45	25,000.00	(5,699.55)	-22.80%	25,000.00	77.20%	5,699.55
O/S: Accounting, Legal, Engineering & Consultant	913.50	6,419.59	-85.77%	45,596.00	55,188.62	73,600.00	(18,411.38)	-25.02%	73,600.00	74.98%	18,411.38
				0.00							
Total Admin/General/Outside Services Expense	\$ 16,540.78	\$ 26,032.35	-36.46%	\$ 277,859.35	\$ 290,899.20	\$ 323,600.00	\$ (32,700.80)	-10.11%	\$ 323,600.00	89.89%	32,700.80
Office, Insurance, & Maintenance											
Injuries, Damages, & Safety Expenses	1,506.28	3,644.00	-58.66%	30,021.52	17,827.18	45,000.00	(27,172.82)	-60.38%	45,000.00	39.62%	27,172.82
Maintenance: Office Building	546.41	1,323.21	-58.71%	15,080.30	6,725.02	12,000.00	(5,274.98)	-43.96%	12,000.00	56.04%	5,274.98
Office Supplies, Fees, Dues, Phone, Maintenance	21,007.12	25,353.18	-17.14%	197,047.25	229,669.60	250,000.00	(20,330.40)	-8.13%	250,000.00	91.87%	20,330.40
Property/Liability Insurance	5,469.68	5,583.33	-2.04%	56,302.50	64,521.00	67,000.00	(2,479.00)	-3.70%	67,000.00	96.30%	2,479.00
Total Office, Insurance, & Maintenance	\$ 28,529.49	\$ 32,842.12	-13.13%	\$ 298,451.57	\$ 318,742.80	\$ 374,876.71	\$ (56,133.91)	-14.97%	\$ 374,000.00	85.23%	55,257.20
Employee Benefits & Other Compensation											
Compensated Absences	25,505.89	17,110.74	49.06%	189,995.30	217,448.29	198,000.00	19,448.29	9.82%	198,000.00	109.82%	(19,448.29)
Employee Pensions & Benefits	166,929.88	86,600.06	92.76%	663,388.65	900,073.97	850,000.00	50,073.97	5.89%	850,000.00	105.89%	(50,073.97)
OPEB	0.00	10,000.00	-100.00%	(59,014.00)	0.00	10,000.00	(10,000.00)	-100.00%	10,000.00	0.00%	10,000.00
Other Compensation	6,180.14	6,488.94	-4.76%	79,737.94	85,907.73	81,000.00	4,907.73	6.06%	81,000.00	106.06%	(4,907.73)
Taxes: Social Security & Medicare	9,814.96	8,590.40	14.25%	111,158.92	118,377.06	118,000.00	377.06	0.32%	118,000.00	100.32%	(377.06)
Retiree Medical Insurance Coverage	6,964.76	10,010.00	-30.42%	68,434.56	72,263.68	77,000.00	(4,736.32)	-6.15%	77,000.00	93.85%	4,736.32
Total Employee Benefits & Other Compensation	\$ 215,395.63	\$ 138,800.15	55.18%	\$ 1,053,701.37	\$ 1,394,070.73	\$ 1,336,109.96	\$ 57,960.77	4.34%	\$ 1,334,000.00	104.50%	(60,070.73)
Miscellaneous											
Conference/Seminar Expense	9,708.72	7,082.66	37.08%	48,493.62	86,504.72	66,500.00	20,004.72	30.08%	66,500.00	130.08%	(20,004.72)

June 2025 Income Statement

Line Item	Current Month Actual	Current Month Budget	Variance %	Prior YTD Actual	Current YTD Actual	Current YTD Budget	Current YTD Variance	Variance %	Yearly Budget Total	% of Budget Used	Amount Until Yearly Budget Total is Reached
Benevolence - In Kind	975.87	999.60	-2.37%	6,956.56	15,478.18	12,000.00	3,478.18	28.98%	12,000.00	128.98%	(3,478.18)
Benevolence - Financial	50.00	416.50	-88.00%	3,394.53	3,806.85	5,000.00	(1,193.15)	-23.86%	5,000.00	76.14%	1,193.15
Miscellaneous General Expenses	67.18	1,001.69	-93.29%	2,634.26	1,366.25	9,000.00	(7,633.75)	-84.82%	9,000.00	15.18%	7,633.75
Total Miscellaneous Expenses	\$ 10,801.77	\$ 9,500.45	13.70%	\$ 61,478.97	\$ 107,156.00	\$ 92,500.00	\$ 14,656.00	15.84%	\$ 92,500.00	115.84%	(14,656.00)
Depreciation Expenses											
Depreciation Expense	66,000.00	70,000.00	-5.71%	786,030.81	806,611.00	800,000.00	6,611.00	0.83%	800,000.00	100.83%	(6,611.00)
Total Depreciation Expenses	\$ 66,000.00	\$ 70,000.00	-5.71%	\$ 786,030.81	\$ 806,611.00	\$ 800,000.00	\$ 6,611.00	0.83%	\$ 800,000.00	100.83%	(6,611.00)
TOTAL OPERATING EXPENSES	\$ 997,681.42	\$ 836,021.11	19.34%	\$ 9,108,934.91	\$ 9,712,345.28	\$ 9,620,636.52	\$ 91,708.76	0.95%	\$ 9,620,636.52	100.95%	(91,708.76)
OPERATING INCOME (LOSS)	\$ (18,755.57)	\$ 99,972.65	-118.76%	\$ 1,490,117.34	\$ 1,474,970.21	\$ 1,024,307.48	\$ 450,662.73	44.00%	\$ 1,024,307.48	144.00%	(450,662.73)
NON-OPERATING REVENUE (EXPENSE)											
Interest Income											
Interest and Dividend	4,437.67	4,197.50	5.72%	71,864.19	80,397.86	45,000.00	35,397.86	78.66%	45,000.00	178.66%	(35,397.86)
Fifth Third Investments FMV Change	0.00	0.00	#DIV/0!	(30,170.48)	0.00	0.00	0.00	#DIV/0!	0.00	#DIV/0!	0.00
Total Interest Income	\$ 4,437.67	\$ 4,197.50	5.72%	\$ 41,693.71	\$ 80,397.86	\$ 45,000.00	\$ 35,397.86	78.66%	\$ 45,000.00	178.66%	(35,397.86)
Interest Expense											
Interest Expense on Customer Deposits	0.00	0.00	#DIV/0!	(2,327.83)	(2,088.16)	0.00	(2,088.16)	#DIV/0!	0.00	#DIV/0!	2,088.16
Interest Expense Installment Purchase Loan(s)	0.00	0.00	#DIV/0!	0.00	0.00	0.00	0.00	#DIV/0!	0.00	#DIV/0!	0.00
Interest Expense Series 2012 Bonds	3,285.00	3,268.77	0.50%	51,318.37	41,403.35	39,863.00	1,540.35	3.86%	39,863.00	103.86%	(1,540.35)
Total Interest Expense	\$ 3,285.00	\$ 3,268.77	0.50%	\$ 48,990.54	\$ 39,315.19	\$ 39,863.00	\$ (547.81)	-1.37%	\$ 39,863.00	98.63%	547.81
Gain/Loss on Sale of Property/Investment											
Gain on Property Disposal	0.00	0.00	#DIV/0!	1,149.00	69,050.00	0.00	69,050.00	#DIV/0!	0.00	#DIV/0!	(69,050.00)
Gain on Sale of Investments	0.00	0.00	#DIV/0!	0.00	0.00	0.00	0.00	#DIV/0!	0.00	#DIV/0!	0.00
Loss on Property Disposal	0.00	0.00	#DIV/0!	(331.08)	(12,626.40)	0.00	(12,626.40)	#DIV/0!	0.00	#DIV/0!	12,626.40
Loss on Sale of Investments	0.00	0.00	#DIV/0!	0.00	0.00	0.00	0.00	#DIV/0!	0.00	#DIV/0!	0.00
Total Gain/Loss on Sale of Property/Investments	\$ -	\$ -	#DIV/0!	\$ 817.92	\$ 56,423.60	\$ -	\$ 56,423.60	#DIV/0!	\$ -	#DIV/0!	(56,423.60)
Mutual Aid											
Mutual Aid	16,697.81	0.00	#DIV/0!	0.00	35,048.49	0.00	35,048.49	#DIV/0!	0.00	#DIV/0!	(35,048.49)
Total Mutual Aid	\$ 16,697.81	\$ -	#DIV/0!	\$ -	\$ 35,048.49	\$ -	\$ 35,048.49	#DIV/0!	\$ -	#DIV/0!	(35,048.49)
Transfers											
PILOT - City of Lowell	38,204.45	36,537.80	4.56%	457,036.09	483,015.52	461,085.48	21,930.04	4.76%	461,085.48	104.76%	(21,930.04)
Total Transfers	\$ 38,204.45	\$ 36,537.80	4.56%	\$ 457,036.09	\$ 483,015.52	\$ 461,085.48	\$ 21,930.04	4.76%	\$ 461,085.48	104.76%	(21,930.04)

June 2025 Income Statement

Line Item	Current Month Actual	Current Month Budget	Variance %	Prior YTD Actual	Current YTD Actual	Current YTD Budget	Current YTD Variance	Variance %	Yearly Budget Total	% of Budget Used	Amount Until Yearly Budget Total is Reached
TOTAL NON-OPERATING REVENUE (EXPENSE)	\$ (20,353.97)	\$ (35,609.06)	-42.84%	\$ (463,515.00)	\$ (350,460.76)	\$ (455,948.48)	\$ 105,487.72	-23.14%	\$ (455,948.48)	76.86%	(105,487.72)
NET INCOME (LOSS)	\$ (39,109.54)	\$ 64,363.59	-160.76%	\$ 1,026,602.34	\$ 1,124,509.45	\$ 568,359.00	\$ 556,150.45	97.85%	\$ 568,359.00	197.85%	(556,150.45)

VENDOR/INVOICE GL NO	INVOICE DATE DUE DATE	PO # WO #	INVOICE AMOUNT DIST AMOUNT	1099	DISCOUNT FACTOR DISCOUNT AMOUNT	CHECK NUMBER DATE	CHARGE MO
1187 - AFLAC							
385000	June Payroll Deductions	06/19/25	0	79.30	N	0.000	9999999
242.250 20		06/09/25	0			0.00	79.30 06/30/25 202506
1099 YES: 0.00		1099 NO: 79.30					
VENDOR TOTAL:		1187 - AFLAC		79.30		79.30	
9007 - ALYSSA KECK							
CELLPH0625	Cell Phone Reimbursement- Apr - Jun 2025	06/25/25	0	25.00	N	0.000	34214
926.050 20	77	06/25/25	0			0.00	25.00 06/25/25 202506
1099 YES: 0.00		1099 NO: 25.00					
VENDOR TOTAL:		9007 - ALYSSA KECK		25.00		25.00	
8480 - AMAZON CAPITAL SERVICES, INC.							
1D1HMQP1HK6H	Return gallon bags	06/18/25	0	-4.20	N	0.000	9999999
921.200 20	KS	02/18/25	0			0.00	-4.20 06/18/25 202506
1FCQCGJR1VQN	Return wheel chock	06/18/25	0	-22.99	N	0.000	9999999
588.200 20	79	03/04/25	0			0.00	-22.99 06/18/25 202506
1HGH63GPY61N	Return ear plugs	06/03/25	0	-51.98	N	0.000	9999999
925.000 20	54	05/24/25	0			0.00	-51.98 06/18/25 202506
1JX9PPKY1QJT	Return wheel chock	06/18/25	0	-22.99	N	0.000	9999999
588.200 20	79	03/04/25	0			0.00	-22.99 06/18/25 202506
1KKRCCTPVC7G	Return caster wheels	06/18/25	0	-107.97	N	0.000	9999999
107.552 20	69	04/14/25	3595			0.00	-107.97 06/18/25 202506
1KKRCCTPV9ML	Return caster wheels	06/18/25	0	-107.97	N	0.000	9999999
107.552 20	69	04/14/25	3595			0.00	-107.97 06/18/25 202506
1LW6TWGGN7XM	Refund, Popcorn salt	06/18/25	0	-6.92	N	0.000	9999999
588.000 20	79	02/28/25	0			0.00	-6.92 06/18/25 202506
1MMN6KK3DDPK	Return outlets, covers	06/18/25	0	-155.23	N	0.000	9999999
107.552 20	69	03/10/25	3595			0.00	-155.23 06/18/25 202506
1WLK1NR439LV	Batteries	06/05/25	0	12.20	N	0.000	9999999
549.000 10	75	05/12/25	0			0.00	12.20 06/18/25 202506
1WLK1NR439LV	Wall mount broom storage	06/05/25	0	13.99	N	0.000	9999999
588.000 20	MI	05/12/25	0			0.00	13.99 06/18/25 202506
1WLK1NR439LV	Bench Grinder with Wire Wheel	06/05/25	0	295.00	N	0.000	9999999
588.100 20	78	05/12/25	0			0.00	295.00 06/18/25 202506
1WLK1NR439LV	Bathroom light	06/05/25	0	108.89	N	0.000	9999999
591.250 20	79	05/12/25	0			0.00	108.89 06/18/25 202506
1WLK1NR439LV	Coffee Stirrers	06/05/25	0	8.99	N	0.000	9999999
921.200 20	KS	05/12/25	0			0.00	8.99 06/18/25 202506
1WLK1NR439LV	Labels, Docking station	06/05/25	0	157.96	N	0.000	9999999
921.200 20	81	05/12/25	0			0.00	157.96 06/18/25 202506
1WLK1NR439LV	First responder bags, Tourniquets	06/05/25	0	403.28	N	0.000	9999999
925.200 20	FA	05/12/25	0			0.00	403.28 06/18/25 202506
14TQGGQ33NGK	O rings	06/05/25	0	9.99	N	0.000	9999999
549.000 10	75	05/26/25	0			0.00	9.99 06/30/25 202506
14TQGGQ33NGK	Electrolytes Powder Drink Mix	06/05/25	0	35.95	N	0.000	9999999
588.000 20	MI	05/26/25	0			0.00	35.95 06/30/25 202506
14TQGGQ33NGK	Toilet Paper	06/05/25	0	94.70	N	0.000	9999999
588.000 20	MI	05/26/25	0			0.00	94.70 06/30/25 202506
14TQGGQ33NGK	Impact Socket	06/05/25	0	49.99	N	0.000	9999999
588.100 20	79	05/26/25	0			0.00	49.99 06/30/25 202506
14TQGGQ33NGK	Impact Socket Set	06/05/25	0	205.68	N	0.000	9999999
588.100 20	79	05/26/25	0			0.00	205.68 06/30/25 202506

VENDOR/INVOICE	INVOICE DATE	PO #	INVOICE AMOUNT	1099	DISCOUNT FACTOR	CHECK NUMBER	CHARGE
GL NO	DUE DATE	WO #	DIST AMOUNT		DISCOUNT AMOUNT	DATE	MO
14TQGGQ33NGK	06/05/25	0	199.95	N	0.000	9999999	
588.200 20	05/26/25	0			0.00	06/30/25	202506
LED Light Bar							
14TQGGQ33NGK	06/05/25	0	843.07	N	0.000	9999999	
588.200 20	05/26/25	0			0.00	06/30/25	202506
Outrigger pads, Hose reel							
14TQGGQ33NGK	06/05/25	0	15.99	N	0.000	9999999	
921.200 20	05/26/25	0			0.00	06/30/25	202506
Number Pad							
1099 YES: 0.00		1099 NO: 1975.38					
VENDOR TOTAL:			1975.38			1975.38	
8480 - AMAZON CAPITAL SERVICES, INC.							

8271 - BATT, REBECCA							
000010302002	06/30/25	0	79.96	N	0.000	3683	
232.200 20	06/30/25	0			0.00	06/30/25	202506
REFUND CREDIT BALANCE 10302-1-1							
1099 YES: 0.00		1099 NO: 79.96					
VENDOR TOTAL:			79.96			79.96	
8271 - BATT, REBECCA							

1090 - BERNARD'S ACE HARDWARE							
1499330	06/10/25	5994	19.18	N	0.000	34204	
588.200 20	05/01/25	0			0.00	06/10/25	202506
Repair parts, Fasteners							
1501830	06/10/25	5994	5.58	N	0.000	34204	
588.000 20	05/08/25	0			0.00	06/10/25	202506
Eyebolts							
1504183	06/10/25	5994	3.59	N	0.000	34204	
588.200 20	05/13/25	0			0.00	06/10/25	202506
Grommet vinyl black							
1504186	06/10/25	5994	3.96	N	0.000	34204	
107.670 20	05/13/25	3562			0.00	06/10/25	202506
Fasteners							
1504375	06/10/25	5994	8.98	N	0.000	34204	
107.670 20	05/14/25	3562			0.00	06/10/25	202506
PVC cap, Adapter terminal							
1509808	06/10/25	5994	10.99	N	0.000	34204	
107.670 20	05/28/25	3562			0.00	06/10/25	202506
Striping paint							
1510404	06/10/25	5994	67.50	N	0.000	34204	
107.551 20	05/30/25	3608			0.00	06/10/25	202506
Deposit, Cement Mixer Rental							
1510473	06/10/25	5994	-40.00	N	0.000	34204	
107.551 20	05/30/25	3608			0.00	06/10/25	202506
Deposit refund							
1099 YES: 0.00		1099 NO: 79.78					
VENDOR TOTAL:			79.78			79.78	
1090 - BERNARD'S ACE HARDWARE							

5729 - Comcast							
COMCAST0625	06/06/25	0	108.60	N	0.000	9999999	
146.500 20	05/27/25	0			0.00	06/30/25	202506
City charges							
COMCAST0625	06/06/25	0	21.25	N	0.000	9999999	
921.200 20	05/27/25	0			0.00	06/30/25	202506
LLP Charges							
1099 YES: 0.00		1099 NO: 129.85					
VENDOR TOTAL:			129.85			129.85	
5729 - Comcast							

1010 - CITY OF LOWELL							
CTYREVJUN25	06/10/25	0	38204.45	N	0.000	9999999	
927.000 20	05/31/25	0			0.00	06/30/25	202506
June 2025 PILOT Payment							
1000501JUN25	06/10/25	0	158.83	N	0.000	9999999	
921.200 20	05/31/25	0			0.00	06/30/25	202506
Broadway water and sewer							
1043655JUN25	06/10/25	0	91.37	N	0.000	9999999	
549.000 10	05/31/25	0			0.00	06/30/25	202506
Chatham water and sewer							
1043655JUN25	06/10/25	0	91.37	N	0.000	9999999	
588.000 20	05/31/25	0			0.00	06/30/25	202506
Chatham water and sewer							

VENDOR/INVOICE GL NO	INVOICE DATE DUE DATE	PO # WO #	INVOICE AMOUNT DIST AMOUNT	1099	DISCOUNT FACTOR DISCOUNT AMOUNT	NET AMOUNT	CHECK NUMBER DATE	CHARGE MO
1099 YES: 0.00		1099 NO: 38546.02						
VENDOR TOTAL:		1010 - CITY OF LOWELL		38546.02		38546.02		
1013 - CONSUMERS ENERGY								
205013597959	CT Generators Gas	06/04/25	0	133.32	N	0.000	9999999	
547.000	10	67	05/25/25	0	0.00	133.32	06/18/25	202506
206170305179	Broadway heating	06/04/25	0	39.26	N	0.000	9999999	
588.000	20	80	05/25/25	0	0.00	39.26	06/18/25	202506
206170305179	Broadway heating	06/04/25	0	157.04	N	0.000	9999999	
921.200	20	80	05/25/25	0	0.00	157.04	06/18/25	202506
206615041337	Chatham heating	06/04/25	0	193.35	N	0.000	9999999	
549.000	10	80	05/25/25	0	0.00	193.35	06/18/25	202506
206615041337	Chatham heating	06/04/25	0	193.34	N	0.000	9999999	
588.000	20	80	05/25/25	0	0.00	193.34	06/18/25	202506
206970696396	Engine Room Generator Gas Expense	06/04/25	0	21.74	N	0.000	9999999	
921.200	20	80	05/25/25	0	0.00	21.74	06/18/25	202506
1099 YES: 0.00		1099 NO: 738.05						
VENDOR TOTAL:		1013 - CONSUMERS ENERGY		738.05		738.05		
9016 - COOK, ANTHONY								
000013548002	REFUND CREDIT BALANCE 13548-1-1	06/30/25	0	39.42	N	0.000	3684	
232.200	20		06/30/25	0	0.00	39.42	06/30/25	202506
1099 YES: 0.00		1099 NO: 39.42						
VENDOR TOTAL:		9016 - COOK, ANTHONY		39.42		39.42		
8373 - COTTAGE GROVE CLEANING SERVICES								
052925	May Office Cleaning with back bathroom	06/08/25	0	250.00	Y	0.000	9999999	
921.200	20	OS	05/29/25	0	0.00	250.00	06/30/25	202506
1099 YES: 250.00		1099 NO: 0.00						
VENDOR TOTAL:		8373 - COTTAGE GROVE CLEANING SERVICES		250.00		250.00		
8942 - DALESSANDRO, DANA								
000012867002	REFUND CREDIT BALANCE 12867-1-1	06/30/25	0	193.29	N	0.000	3685	
232.200	20		06/30/25	0	0.00	193.29	06/30/25	202506
1099 YES: 0.00		1099 NO: 193.29						
VENDOR TOTAL:		8942 - DALESSANDRO, DANA		193.29		193.29		
7568 - DELTA DENTAL								
0001847160	Employer Dental Expense	06/11/25	0	1122.81	N	0.000	9999999	
926.050	20	32	06/01/25	0	0.00	1122.81	06/18/25	202506
0001847160	Employee Premiums Withheld	06/11/25	0	124.86	N	0.000	9999999	
242.550	20		06/01/25	0	0.00	124.86	06/18/25	202506
0001847160	Employee Premiums Withheld, Vision	06/11/25	0	118.85	N	0.000	9999999	
242.410	20		06/01/25	0	0.00	118.85	06/18/25	202506
1099 YES: 0.00		1099 NO: 1366.52						
VENDOR TOTAL:		7568 - DELTA DENTAL		1366.52		1366.52		
6268 - EATON COOPER POWER SYSTEMS								
954721477	Smart Meter, Form 2S, CL 200	06/25/25	5919	8060.00	N	0.000	34215	
232.400	20		04/04/25	0	0.00	8060.00	06/25/25	202506
954721477	Freight	06/25/25	5919	322.40	N	0.000	34215	
588.000	20	SH	04/04/25	0	0.00	322.40	06/25/25	202506

VENDOR/INVOICE GL NO	INVOICE DATE DUE DATE	PO # WO #	INVOICE AMOUNT DIST AMOUNT	1099	DISCOUNT FACTOR DISCOUNT AMOUNT	NET AMOUNT	CHECK NUMBER DATE	CHARGE MO
1099 YES: 0.00		1099 NO: 8382.40						
VENDOR TOTAL:		6268 - EATON COOPER POWER SYSTEMS		8382.40		8382.40		
9054 - EIKEY, TRICIA								
000010722001	REFUND CREDIT BALANCE 10722-2-1	06/30/25	0	132.91	N	0.000	3686	
232.200	20	06/30/25	0			132.91	06/30/25	202506
1099 YES: 0.00		1099 NO: 132.91						
VENDOR TOTAL:		9054 - EIKEY, TRICIA		132.91		132.91		
6700 - FAHEY SCHULTZ BURZYCH RHODES PLC								
29984	Council Regarding Labor	06/12/25	0	913.50	N	0.000	9999999	
923.000	20	06/02/25	0			913.50	06/30/25	202506
1099 YES: 0.00		1099 NO: 913.50						
VENDOR TOTAL:		6700 - FAHEY SCHULTZ BURZYCH RHODES PLC		913.50		913.50		
1031 - FEDERAL EXPRESS								
9311740174	Redelivery Charges, Meters	06/25/25	0	33.89	N	0.000	34216	
588.000	20	04/16/25	0			33.89	06/25/25	202506
1099 YES: 0.00		1099 NO: 33.89						
VENDOR TOTAL:		1031 - FEDERAL EXPRESS		33.89		33.89		
4855 - FEDERAL TAX DEPOSIT								
0276468	FICA Taxes W/H PE 6/8/25	06/21/25	0	3539.50	N	0.000	9999999	
241.100	20	06/11/25	0			3539.50	06/30/25	202506
0276468	Med Taxes W/H PE 6/8/25	06/21/25	0	827.80	N	0.000	9999999	
241.200	20	06/11/25	0			827.80	06/30/25	202506
0276468	Fed Taxes W/H PE 6/8/25	06/21/25	0	5318.53	N	0.000	9999999	
241.000	20	06/11/25	0			5318.53	06/30/25	202506
0276468	FICA/Med Tax Exp W/H PE 6/8/25	06/21/25	0	4367.27	N	0.000	9999999	
408.350	20	06/11/25	0			4367.27	06/30/25	202506
30606598	FICA Taxes W/H PE 6/22/25	06/25/25	0	3540.47	N	0.000	9999999	
241.100	20	06/25/25	0			3540.47	06/30/25	202506
30606598	Med Taxes W/H PE 6/22/25	06/25/25	0	828.01	N	0.000	9999999	
241.200	20	06/25/25	0			828.01	06/30/25	202506
30606598	Fed Taxes W/H PE 6/22/25	06/25/25	0	5361.83	N	0.000	9999999	
241.000	20	06/25/25	0			5361.83	06/30/25	202506
30606598	FICA/Med Tax Exp 6/22/25	06/25/25	0	4368.47	N	0.000	9999999	
408.350	20	06/25/25	0			4368.47	06/30/25	202506
54689663	FICA/Med Tax Exp MORA Std PE 6/22/25	06/27/25	0	521.58	N	0.000	9999999	
408.350	20	06/27/25	0			521.58	06/30/25	202506
85873354	FICA Taxes W/H PTO Pay out 6.22.25	06/18/25	0	451.95	N	0.000	9999999	
241.100	20	06/18/25	0			451.95	06/30/25	202506
85873354	Med Taxes W/H PTO Pay out 6.22.25	06/18/25	0	105.69	N	0.000	9999999	
241.200	20	06/18/25	0			105.69	06/30/25	202506
85873354	Fed Taxes W/H PTO Pay out 6.22.25	06/18/25	0	360.63	N	0.000	9999999	
241.000	20	06/18/25	0			360.63	06/30/25	202506
85873354	FICA/Med Tax Exp PTO Pay out 6.22.25	06/18/25	0	557.64	N	0.000	9999999	
408.350	20	06/18/25	0			557.64	06/30/25	202506
1099 YES: 0.00		1099 NO: 30149.37						
VENDOR TOTAL:		4855 - FEDERAL TAX DEPOSIT		30149.37		30149.37		
6630 - FERRELLGAS								

VENDOR/INVOICE	INVOICE DATE	PO #	INVOICE AMOUNT	1099	DISCOUNT FACTOR	CHECK NUMBER	CHARGE
GL NO	DUE DATE	WO #	DIST AMOUNT		DISCOUNT AMOUNT	DATE	MO
2042984169	06/04/25	0	167.74	N	0.000	9999999	
588.200 20	05/16/25	0			0.00	06/18/25	202506
1099 YES: 0.00		1099 NO: 167.74					
VENDOR TOTAL:		6630 - FERRELLGAS	167.74			167.74	
1936 - FIFTH THIRD BANK							
BONDJUN25	06/13/25	0	2212.50	N	0.000	9999999	
129.200 20	06/03/25	0			0.00	06/18/25	202506
BONDJUN25	06/13/25	0	23750.00	N	0.000	9999999	
129.200 20	06/03/25	0			0.00	06/18/25	202506
1099 YES: 0.00		1099 NO: 25962.50					
VENDOR TOTAL:		1936 - FIFTH THIRD BANK	25962.50			25962.50	
2843 - FIFTH THIRD BANK							
Mier0625	06/10/25	0	484.06	N	0.000	9999999	
552.000 10	05/31/25	0			0.00	06/30/25	202506
Mier0625	06/10/25	0	134.00	N	0.000	9999999	
553.000 10	05/31/25	0			0.00	06/30/25	202506
Mora0625	06/10/25	0	0.99	N	0.000	9999999	
921.200 20	05/31/25	0			0.00	06/30/25	202506
Mora0625	06/10/25	0	25.00	N	0.000	9999999	
921.200 20	05/31/25	0			0.00	06/30/25	202506
Pape0625	06/10/25	0	1.33	N	0.000	9999999	
921.200 20	05/31/25	0			0.00	06/30/25	202506
Pape0625	06/10/25	0	52.02	N	0.000	9999999	
930.260 20	05/31/25	0			0.00	06/30/25	202506
Stew0625	06/10/25	0	20.99	N	0.000	9999999	
921.200 20	05/31/25	0			0.00	06/30/25	202506
Stew0625	06/10/25	0	200.00	N	0.000	9999999	
921.200 20	05/31/25	0			0.00	06/30/25	202506
Stew0625	06/10/25	0	11.62	N	0.000	9999999	
926.250 20	05/31/25	0			0.00	06/30/25	202506
Stew0625	06/10/25	0	72.40	N	0.000	9999999	
926.250 20	05/31/25	0			0.00	06/30/25	202506
Stew0625	06/10/25	0	467.66	N	0.000	9999999	
930.000 20	05/31/25	0			0.00	06/30/25	202506
Stew0625	06/10/25	0	36.09	N	0.000	9999999	
930.250 20	05/31/25	0			0.00	06/30/25	202506
Walk0625	06/10/25	0	270.44	N	0.000	9999999	
146.500 20	05/31/25	0			0.00	06/30/25	202506
Walk0625	06/10/25	0	25.22	N	0.000	9999999	
584.000 20	05/31/25	0			0.00	06/30/25	202506
Walk0625	06/10/25	0	119.25	N	0.000	9999999	
588.100 20	05/31/25	0			0.00	06/30/25	202506
Walk0625	06/10/25	0	482.65	N	0.000	9999999	
588.200 20	05/31/25	0			0.00	06/30/25	202506
Walk0625	06/10/25	0	27.17	N	0.000	9999999	
588.200 20	05/31/25	0			0.00	06/30/25	202506
Walk0625	06/10/25	0	29.83	N	0.000	9999999	
930.260 20	05/31/25	0			0.00	06/30/25	202506
Walk0625	06/10/25	0	28.56	N	0.000	9999999	
930.260 20	05/31/25	0			0.00	06/30/25	202506

VENDOR/INVOICE	INVOICE DATE	PO #	INVOICE AMOUNT	1099	DISCOUNT FACTOR	CHECK NUMBER	CHARGE
GL NO	DUE DATE	WO #	DIST AMOUNT		DISCOUNT AMOUNT	DATE	MO
West0625	Coffee with Daniel	06/10/25	0	12.49	N	9999999	
930.000 20	BL	05/31/25	0		0.00	06/30/25	202506
West0625	Meridian Users Conference, flight	06/10/25	0	513.11	N	9999999	
930.000 20	CF	05/31/25	0		0.00	06/30/25	202506
1099 YES: 0.00		1099 NO: 3014.88					
VENDOR TOTAL:			2843 - FIFTH THIRD BANK	3014.88		3014.88	

8249 - FIRST UNUM LIFE INSURANCE COMPANY							
UNUM0625	Life and AD&D Insurance	06/02/25	0	191.52	N	9999999	
926.050 20	33	05/14/25	0		0.00	06/18/25	202506
UNUM0625	Short Term Disability Insurance	06/02/25	0	271.65	N	9999999	
926.050 20	36	05/14/25	0		0.00	06/18/25	202506
UNUM0625	Long Term Disability Insurance	06/02/25	0	376.89	N	9999999	
926.050 20	36	05/14/25	0		0.00	06/18/25	202506
1099 YES: 0.00		1099 NO: 840.06					
VENDOR TOTAL:			8249 - FIRST UNUM LIFE INSURANCE COMPANY	840.06		840.06	

8388 - FISK, HILLARY							
FISK0625	Cash Up 2 Mileage, Jan 24-June 25	06/25/25	0	18.30	N	34217	
903.200 20	ML	06/24/25	0		0.00	06/25/25	202506
1099 YES: 0.00		1099 NO: 18.30					
VENDOR TOTAL:			8388 - FISK, HILLARY	18.30		18.30	

2878 - FLEETCOR TECHNOLOGIES							
NP68548396	Truck #55 Fuel	06/09/25	0	48.69	N	9999999	
184.010 20		06/02/25	0		0.00	06/30/25	202506
NP68548396	Truck #56 Fuel	06/09/25	0	83.86	N	9999999	
184.010 20		06/02/25	0		0.00	06/30/25	202506
NP68548396	Truck #60 Fuel	06/09/25	0	68.34	N	9999999	
184.010 20		06/02/25	0		0.00	06/30/25	202506
NP68548396	Card Fee	06/09/25	0	32.00	N	9999999	
588.200 20	MF	06/02/25	0		0.00	06/30/25	202506
NP68606380	Truck #55 Fuel	06/23/25	0	57.09	N	9999999	
184.010 20		06/16/25	0		0.00	06/30/25	202506
NP68606380	Truck #56 Fuel	06/23/25	0	84.61	N	9999999	
184.010 20		06/16/25	0		0.00	06/30/25	202506
NP68606380	Truck #59 Fuel	06/23/25	0	224.51	N	9999999	
184.010 20		06/16/25	0		0.00	06/30/25	202506
NP68606380	Truck #60 Fuel	06/23/25	0	67.12	N	9999999	
184.010 20		06/16/25	0		0.00	06/30/25	202506
1099 YES: 0.00		1099 NO: 666.22					
VENDOR TOTAL:			2878 - FLEETCOR TECHNOLOGIES	666.22		666.22	

8761 - FLYERS ENERGY LLC							
4266801	Truck #46 Fuel	06/10/25	0	70.59	Y	9999999	
184.020 20		05/31/25	0		0.00	06/30/25	202506
4266801	Truck #64 Fuel	06/10/25	0	72.16	Y	9999999	
184.020 20		05/31/25	0		0.00	06/30/25	202506
4283574	Truck #64 Fuel	06/25/25	0	75.91	Y	9999999	
184.020 20		06/15/25	0		0.00	06/30/25	202506
4283574	MISC Fuel	06/25/25	0	153.21	Y	9999999	
588.200 20	74	06/15/25	0		0.00	06/30/25	202506

VENDOR/INVOICE GL NO	INVOICE DATE DUE DATE	PO # WO #	INVOICE AMOUNT DIST AMOUNT	1099	DISCOUNT FACTOR DISCOUNT AMOUNT	NET AMOUNT	CHECK NUMBER DATE	CHARGE MO
1099 YES: 371.87 1099 NO: 0.00								
VENDOR TOTAL:	8761 - FLYERS ENERGY LLC		371.87			371.87		
9062 - GARCIA, RAFAEL								
000013670001	REFUND CREDIT BALANCE 13670-1-1	06/30/25	0	163.00	N	0.000	3687	
232.200	20	06/30/25	0			163.00	06/30/25	202506
1099 YES: 0.00 1099 NO: 163.00								
VENDOR TOTAL:	9062 - GARCIA, RAFAEL		163.00			163.00		
1081 - GENUINE AUTO PARTS COMPANY-GD RAPIDS								
869703	Oil filter, Motor oil	06/15/25	6005	50.42	N	0.000	9999999	
591.250	20	05/02/25	0			50.42	06/30/25	202506
870041	Oil filter, Motor oil	06/15/25	6006	160.80	N	0.000	9999999	
588.200	20	05/06/25	0			160.80	06/30/25	202506
870688	Spout, oil	06/15/25	6006	18.97	N	0.000	9999999	
588.100	20	05/12/25	0			18.97	06/30/25	202506
1099 YES: 0.00 1099 NO: 230.19								
VENDOR TOTAL:	1081 - GENUINE AUTO PARTS COMPANY-GD RAPIDS		230.19			230.19		
8834 - GFL ENVIRONMENTAL								
KR0063945533	Cardboard dumpster, Purforms	06/19/25	0	40.00	N	0.000	9999999	
232.950	20	05/20/25	0			40.00	06/18/25	202506
KR0063945533	Trash, Recycling Services	06/19/25	0	101.00	N	0.000	9999999	
549.000	10	05/20/25	0			101.00	06/18/25	202506
KR0063945533	Trash, Recycling Services	06/19/25	0	101.00	N	0.000	9999999	
588.000	20	05/20/25	0			101.00	06/18/25	202506
KR0063945533	Trash, Recycling Services	06/19/25	0	50.95	N	0.000	9999999	
921.200	20	05/20/25	0			50.95	06/18/25	202506
1099 YES: 0.00 1099 NO: 292.95								
VENDOR TOTAL:	8834 - GFL ENVIRONMENTAL		292.95			292.95		
8708 - GIBSON, ERIC								
000013263003	REFUND CREDIT BALANCE 13263-1-1	06/30/25	0	85.03	N	0.000	3688	
232.200	20	06/30/25	0			85.03	06/30/25	202506
1099 YES: 0.00 1099 NO: 85.03								
VENDOR TOTAL:	8708 - GIBSON, ERIC		85.03			85.03		
216 - HOOPER PRINTING								
70952	Business cards, Zac Walker	06/20/25	0	35.00	N	0.000	34218	
921.200	20	06/10/25	0			35.00	06/25/25	202506
1099 YES: 0.00 1099 NO: 35.00								
VENDOR TOTAL:	216 - HOOPER PRINTING		35.00			35.00		
8536 - HUNTINGTON BANK BOND REDEMPTION								
HUNTBOND0625	Bond Interest Payable	06/18/25	0	815.83	N	0.000	9999999	
129.250	20	06/03/25	0			815.83	06/18/25	202506
HUNTBOND0625	Bond Principal Payable	06/18/25	0	12083.33	N	0.000	9999999	
129.250	20	06/03/25	0			12083.33	06/18/25	202506
1099 YES: 0.00 1099 NO: 12899.16								
VENDOR TOTAL:	8536 - HUNTINGTON BANK BOND REDEMPTION		12899.16			12899.16		
6452 - IBEW- LOCAL 876								

VENDOR/INVOICE	INVOICE DATE	PO #	INVOICE AMOUNT	1099	DISCOUNT FACTOR	CHECK NUMBER	CHARGE
GL NO	DUE DATE	WO #	DIST AMOUNT		DISCOUNT AMOUNT	DATE	MO
DUES0525	DUES (8)	06/10/25	0	278.00	N	0.000	34205
242.730	20	06/10/25	0		0.00	278.00	06/10/25 202506
PERCENT0525	IBEW (8) 1.5%(see spreadsheet)	06/10/25	0	798.97	N	0.000	34205
242.730	20	06/10/25	0		0.00	798.97	06/10/25 202506
VENDOR TOTAL:		1099 YES: 0.00	1099 NO: 1076.97	1076.97		1076.97	
7174 - IBEW/NECA FAMILY MEDICAL CARE PLAN							
NECA0625	Retiree Premiums Invoiced	06/01/25	0	146.20	N	0.000	9999999
232.850	20	05/22/25	0		0.00	146.20	06/18/25 202506
NECA0625	Employee Premiums Withheld	06/01/25	0	715.00	N	0.000	9999999
242.500	20	05/22/25	0		0.00	715.00	06/18/25 202506
NECA0625	Retiree Medical Expense	06/01/25	0	1315.80	N	0.000	9999999
926.000	20 34	05/22/25	0		0.00	1315.80	06/18/25 202506
NECA0625	Employee Medical Expense	06/01/25	0	6463.26	N	0.000	9999999
926.050	20 31	05/22/25	0		0.00	6463.26	06/18/25 202506
VENDOR TOTAL:		1099 YES: 0.00	1099 NO: 8640.26	8640.26		8640.26	
9049 - INTERPHASE INTERIORS							
14050	Office chairs, Installation	06/25/25	0	4311.49	N	0.000	34219
921.200	20	06/19/25	0		0.00	4311.49	06/25/25 202506
VENDOR TOTAL:		1099 YES: 0.00	1099 NO: 4311.49	4311.49		4311.49	
8371 - INVOICE CLOUD							
266120255	Paperless Billing	06/10/25	0	830.40	N	0.000	9999999
903.200	20 87	05/31/25	0		0.00	830.40	06/18/25 202506
266120255	Credit Card Fees	06/10/25	0	2588.04	N	0.000	9999999
905.200	20 MF	05/31/25	0		0.00	2588.04	06/18/25 202506
266120255	Portal, OBD, Reject Fees	06/10/25	0	230.00	N	0.000	9999999
921.200	20 MF	05/31/25	0		0.00	230.00	06/18/25 202506
VENDOR TOTAL:		1099 YES: 0.00	1099 NO: 3648.44	3648.44		3648.44	
6629 - IP CONSULTING INC							
DG1202	City Charges	06/19/25	0	1552.12	N	0.000	9999999
146.500	20	06/09/25	0		0.00	1552.12	06/30/25 202506
DG1202	LLP Charges	06/19/25	0	303.67	N	0.000	9999999
921.200	20 77	06/09/25	0		0.00	303.67	06/30/25 202506
18713	City Charges	06/16/25	0	5932.64	N	0.000	9999999
146.500	20	06/06/25	0		0.00	5932.64	06/30/25 202506
18713	LLP Charges	06/16/25	0	4930.86	N	0.000	9999999
921.200	20 OS	06/06/25	0		0.00	4930.86	06/30/25 202506
18714	City Charges	06/16/25	0	947.00	N	0.000	9999999
146.500	20	06/06/25	0		0.00	947.00	06/30/25 202506
18714	LLP Charges	06/16/25	0	508.00	N	0.000	9999999
921.200	20 IS	06/06/25	0		0.00	508.00	06/30/25 202506
18715	Foxit PDF Editor	06/16/25	0	70.00	N	0.000	9999999
146.500	20	06/06/25	0		0.00	70.00	06/30/25 202506
VENDOR TOTAL:		1099 YES: 0.00	1099 NO: 14244.29	14244.29		14244.29	

VENDOR/INVOICE GL NO	INVOICE DATE DUE DATE	PO # WO #	INVOICE AMOUNT DIST AMOUNT	1099	DISCOUNT FACTOR DISCOUNT AMOUNT	NET AMOUNT	CHECK NUMBER DATE	CHARGE MO
6377 - IRBY								
S01412000703 588.100 20	Tool batteries 78 05/29/25	5927 0	398.00	N	0.000 0.00	398.00	9999999 06/30/25	202506
1099 YES: 0.00		1099 NO: 398.00						
VENDOR TOTAL:			398.00			398.00		
5204 - Julie Stewart								
CELLPHRE0625 926.050 20	Cell Phone Reimbursement- Apr - Jun 2025 77 06/25/25	0 0	132.69	N	0.000 0.00	132.69	34220 06/25/25	202506
STEWART0625 930.000 20	Mileage, Conference expenses CF 06/10/25	0 0	45.33	N	0.000 0.00	45.33	34220 06/25/25	202506
1099 YES: 0.00		1099 NO: 178.02						
VENDOR TOTAL:			178.02			178.02		
9056 - KAMMER, MATTHEW								
000012764001 232.200 20	REFUND CREDIT BALANCE 12764-1-1 06/30/25	0 0	130.82	N	0.000 0.00	130.82	3689 06/30/25	202506
1099 YES: 0.00		1099 NO: 130.82						
VENDOR TOTAL:			130.82			130.82		
9050 - KAMP'S TILE & STONE, INC.								
0000040968 107.551 20	Stone, 42 cubic yards 69 06/19/25	0 3608	2380.03	N	0.000 0.00	2380.03	34228 06/30/25	202506
1099 YES: 0.00		1099 NO: 2380.03						
VENDOR TOTAL:			2380.03			2380.03		
9055 - KUHN, BRITTANY								
000012552001 232.200 20	REFUND CREDIT BALANCE 12552-1-1 06/30/25	0 0	40.44	N	0.000 0.00	40.44	3690 06/30/25	202506
1099 YES: 0.00		1099 NO: 40.44						
VENDOR TOTAL:			40.44			40.44		
9048 - LARRY'S LAWN SERVICE & SNOWPLOWING								
8208 593.200 20	Stump grinding, Soil and seed OS 06/20/25	0 0	4500.00	N	0.000 0.00	4500.00	34221 06/25/25	202506
1099 YES: 0.00		1099 NO: 4500.00						
VENDOR TOTAL:			4500.00			4500.00		
271 - LOWELL AREA CHAMBER OF COMMERCE								
23120 930.230 20	Riverwalk Festival Duck sponsorship S4 06/06/25	0 0	50.00	N	0.000 0.00	50.00	34206 06/10/25	202506
1099 YES: 0.00		1099 NO: 50.00						
VENDOR TOTAL:			50.00			50.00		
6850 - LOWELL LIGHT AND POWER - PAYMENTS								
106780040625 549.000 10	Chatham Electric 80 05/30/25	0 0	324.47	N	0.000 0.00	324.47	9999999 06/30/25	202506
106780040625 588.000 20	Chatham Electric 80 05/30/25	0 0	324.48	N	0.000 0.00	324.48	9999999 06/30/25	202506
106780050625 588.000 20	Broadway Electric 80 05/30/25	0 0	109.01	N	0.000 0.00	109.01	9999999 06/30/25	202506
106780050625 921.200 20	Broadway Electric 80 05/30/25	0 0	436.04	N	0.000 0.00	436.04	9999999 06/30/25	202506

VENDOR/INVOICE	INVOICE DATE	PO #	INVOICE AMOUNT	1099	DISCOUNT FACTOR	CHECK NUMBER	CHARGE
GL NO	DUE DATE	WO #	DIST AMOUNT		DISCOUNT AMOUNT	DATE	MO
1099 YES: 0.00		1099 NO: 1194.00					
VENDOR TOTAL:			6850 - LOWELL LIGHT AND POWER - PAYMENTS	1194.00		1194.00	

5626 - Michigan Department of Treasury							
Unclaimed(4)	#1 Unclaimed Property- Convenient Const	06/27/25	0	114.17	N	0.000	9999999
456.000	20 CV	06/27/25	0			0.00	114.17 06/30/25 202506
Unclaimed(4)	#2 Unclaimed Property- J. Stedman	06/27/25	0	50.58	N	0.000	9999999
456.000	20 CV	06/27/25	0			0.00	50.58 06/30/25 202506
Unclaimed(4)	#3 Unclaimed Property- A Arnold	06/27/25	0	117.62	N	0.000	9999999
456.000	20 CV	06/27/25	0			0.00	117.62 06/30/25 202506
Unclaimed(4)	#4 Unclaimed Property- N Heemstra	06/27/25	0	60.48	N	0.000	9999999
456.000	20 CV	06/27/25	0			0.00	60.48 06/30/25 202506
1099 YES: 0.00		1099 NO: 342.85					
VENDOR TOTAL:			5626 - Michigan Department of Treasury	342.85		342.85	

4169 - MERS OF MICHIGAN							
MERS0625	MERS Employee Exp- June 2025	06/27/25	0	1172.84	N	0.000	9999999
926.050	20 26	06/27/25	0			0.00	1172.84 06/30/25 202506
MERS0625	MERS Employee Exp Hybrid- June 2025	06/27/25	0	1694.96	N	0.000	9999999
242.150	20	06/27/25	0			0.00	1694.96 06/30/25 202506
MERS0625	MERS Employee Exp DC- June 2025	06/27/25	0	3013.92	N	0.000	9999999
242.150	20	06/27/25	0			0.00	3013.92 06/30/25 202506
MERS0625	MERS Employer Exp- June 2025	06/27/25	0	26514.56	N	0.000	9999999
926.050	20 27	06/27/25	0			0.00	26514.56 06/30/25 202506
MERS0625	MERS Employer Exp DC - June 2025	06/27/25	0	7691.95	N	0.000	9999999
926.050	20 27	06/27/25	0			0.00	7691.95 06/30/25 202506
HCSP0625	HCSP Retirees	06/30/25	0	2700.00	N	0.000	9999999
926.000	20 34	06/20/25	0			0.00	2700.00 06/30/25 202506
HCSP0625	Forfeiture	06/30/25	0	-0.01	N	0.000	9999999
926.000	20 34	06/20/25	0			0.00	-0.01 06/30/25 202506
001682541	Monthly Surplus	06/30/25	0	12500.00	N	0.000	9999999
926.050	20 29	06/30/25	0			0.00	12500.00 06/30/25 202506
001685241	Additional Surplus Payment	06/30/25	0	100000.00	N	0.000	9999999
926.050	20 29	06/30/25	0			0.00	100000.00 06/30/25 202506
1099 YES: 0.00		1099 NO: 155288.22					
VENDOR TOTAL:			4169 - MERS OF MICHIGAN	155288.22		155288.22	

846 - MICHIGAN MUNICIPAL LEAGUE							
6337207	Workers Comp FY 26	06/10/25	0	3459.00	N	0.000	34207
165.500	20 WC	06/04/25	0			0.00	3459.00 06/10/25 202506
1099 YES: 0.00		1099 NO: 3459.00					
VENDOR TOTAL:			846 - MICHIGAN MUNICIPAL LEAGUE	3459.00		3459.00	

4822 - MICHIGAN PUBLIC POWER AGENCY							
LOWE20250527	RAA Capacity Credit	06/06/25	0	-593.67	N	0.000	9999999
555.000	20 60	05/27/25	0			0.00	-593.67 06/30/25 202506
LOWE20250527	Campbell OH	06/06/25	0	140.10	N	0.000	9999999
555.100	20 OH	05/27/25	0			0.00	140.10 06/30/25 202506
LOWE20250527	Belle River OH	06/06/25	0	61.89	N	0.000	9999999
555.200	20 OH	05/27/25	0			0.00	61.89 06/30/25 202506
LOWE20250527	Kalkaska CT OH	06/06/25	0	10.38	N	0.000	9999999
555.250	20 OH	05/27/25	0			0.00	10.38 06/30/25 202506

VENDOR/INVOICE	INVOICE DATE	PO #	INVOICE AMOUNT	1099	DISCOUNT FACTOR	CHECK NUMBER	CHARGE
GL NO	DUE DATE	WO #	DIST AMOUNT		DISCOUNT AMOUNT	NET AMOUNT	DATE
LOWE20250527	Solar OH	06/06/25	0	28.04	N	0.000	9999999
555.630	20	OH	05/27/25	0	0.00	28.04	06/30/25
202506							
LOWE20250527	Assembly I Contract Cost	06/06/25	0	3420.78	N	0.000	9999999
555.630	20	61	05/27/25	0	0.00	3420.78	06/30/25
202506							
LOWE20250527	Assembly II Contract Cost	06/06/25	0	3661.10	N	0.000	9999999
555.630	20	61	05/27/25	0	0.00	3661.10	06/30/25
202506							
LOWE20250527	Calhoun Contract Cost	06/06/25	0	2887.15	N	0.000	9999999
555.630	20	61	05/27/25	0	0.00	2887.15	06/30/25
202506							
LOWE20250527	Brandt Woods Contract Cost	06/06/25	0	1365.86	N	0.000	9999999
555.630	20	61	05/27/25	0	0.00	1365.86	06/30/25
202506							
LOWE20250527	Pegasus OH	06/06/25	0	8.31	N	0.000	9999999
555.640	20	OH	05/27/25	0	0.00	8.31	06/30/25
202506							
LOWE20250527	Pegasus Contract Cost	06/06/25	0	3988.65	N	0.000	9999999
555.640	20	61	05/27/25	0	0.00	3988.65	06/30/25
202506							
LOWE20250527	PJM Project Cost	06/06/25	0	1529.34	N	0.000	9999999
555.660	20	61	05/27/25	0	0.00	1529.34	06/30/25
202506							
LOWE20250527	Orchard Hills DST Correction	06/06/25	0	-3.15	N	0.000	9999999
555.660	20	61	05/27/25	0	0.00	-3.15	06/30/25
202506							
LOWE20250527	Bilat Contract	06/06/25	0	8416.80	N	0.000	9999999
555.670	20	BI	05/27/25	0	0.00	8416.80	06/30/25
202506							
LOWE20250527	ESP OH	06/06/25	0	612.94	N	0.000	9999999
555.670	20	OH	05/27/25	0	0.00	612.94	06/30/25
202506							
LOWE20250527	Load Generation Surplus	06/06/25	0	-2625.84	N	0.000	9999999
555.670	20	62	05/27/25	0	0.00	-2625.84	06/30/25
202506							
LOWE20250527	PJM Generation	06/06/25	0	-2096.70	N	0.000	9999999
555.670	20	62	05/27/25	0	0.00	-2096.70	06/30/25
202506							
LOWE20250527	Load Generation Deficiency	06/06/25	0	12391.42	N	0.000	9999999
555.670	20	63	05/27/25	0	0.00	12391.42	06/30/25
202506							
LOWE20250603	RAA Capacity Credit	06/13/25	0	-593.67	N	0.000	9999999
555.000	20	60	06/03/25	0	0.00	-593.67	06/30/25
202506							
LOWE20250603	Campbell OH	06/13/25	0	56.40	N	0.000	9999999
555.100	20	OH	06/03/25	0	0.00	56.40	06/30/25
202506							
LOWE20250603	Belle River OH	06/13/25	0	20.18	N	0.000	9999999
555.200	20	OH	06/03/25	0	0.00	20.18	06/30/25
202506							
LOWE20250603	Kalkaska CT OH	06/13/25	0	0.66	N	0.000	9999999
555.250	20	OH	06/03/25	0	0.00	0.66	06/30/25
202506							
LOWE20250603	Solar OH	06/13/25	0	16.97	N	0.000	9999999
555.630	20	OH	06/03/25	0	0.00	16.97	06/30/25
202506							
LOWE20250603	Assembly Contract Cost	06/13/25	0	1480.63	N	0.000	9999999
555.630	20	61	06/03/25	0	0.00	1480.63	06/30/25
202506							
LOWE20250603	Assembly II Contract Cost	06/13/25	0	1729.02	N	0.000	9999999
555.630	20	61	06/03/25	0	0.00	1729.02	06/30/25
202506							
LOWE20250603	Calhoun Contract Cost	06/13/25	0	1526.34	N	0.000	9999999
555.630	20	61	06/03/25	0	0.00	1526.34	06/30/25
202506							
LOWE20250603	Brandt Woods Contract Cost	06/13/25	0	719.63	N	0.000	9999999
555.630	20	61	06/03/25	0	0.00	719.63	06/30/25
202506							
LOWE20250603	Pegasus OH	06/13/25	0	12.45	N	0.000	9999999
555.640	20	OH	06/03/25	0	0.00	12.45	06/30/25
202506							
LOWE20250603	Pegasus Contract Cost	06/13/25	0	7503.01	N	0.000	9999999
555.640	20	61	06/03/25	0	0.00	7503.01	06/30/25
202506							
LOWE20250603	PJM Project Cost	06/13/25	0	1087.68	N	0.000	9999999
555.660	20	61	06/03/25	0	0.00	1087.68	06/30/25
202506							

VENDOR/INVOICE	INVOICE DATE	PO #	INVOICE AMOUNT	1099	DISCOUNT FACTOR	CHECK NUMBER	CHARGE
GL NO	DUE DATE	WO #	DIST AMOUNT		DISCOUNT AMOUNT	NET AMOUNT	DATE
							MO
LOWE20250603	Bilat Contract	06/13/25	0	31379.58	N	0.000	9999999
555.670	20	BI	06/03/25	0	0.00	31379.58	06/30/25
202506							
LOWE20250603	ESP OH	06/13/25	0	344.19	N	0.000	9999999
555.670	20	OH	06/03/25	0	0.00	344.19	06/30/25
202506							
LOWE20250603	Load Generation Surplus	06/13/25	0	-3252.66	N	0.000	9999999
555.670	20	62	06/03/25	0	0.00	-3252.66	06/30/25
202506							
LOWE20250603	PJM Generation	06/13/25	0	-1689.74	N	0.000	9999999
555.670	20	62	06/03/25	0	0.00	-1689.74	06/30/25
202506							
LOWE20250603	MVP Distribution	06/13/25	0	-0.61	N	0.000	9999999
555.670	20	62	06/03/25	0	0.00	-0.61	06/30/25
202506							
LOWE20250603	Load Generation Deficiency	06/13/25	0	7303.40	N	0.000	9999999
555.670	20	63	06/03/25	0	0.00	7303.40	06/30/25
202506							
LOWE20250610	RAA Capacity Credit	06/20/25	0	-593.67	N	0.000	9999999
555.000	20	60	06/10/25	0	0.00	-593.67	06/30/25
202506							
LOWE20250610	Monthly Capacity May 2025	06/20/25	0	1466.00	N	0.000	9999999
555.000	20	60	06/10/25	0	0.00	1466.00	06/30/25
202506							
LOWE20250610	Campbell OH	06/20/25	0	92.38	N	0.000	9999999
555.100	20	OH	06/10/25	0	0.00	92.38	06/30/25
202506							
LOWE20250610	Belle River OH	06/20/25	0	27.22	N	0.000	9999999
555.200	20	OH	06/10/25	0	0.00	27.22	06/30/25
202506							
LOWE20250610	Kalkaska CT OH	06/20/25	0	2.46	N	0.000	9999999
555.250	20	OH	06/10/25	0	0.00	2.46	06/30/25
202506							
LOWE20250610	Monthly Transmission Prior Adj	06/20/25	0	4.41	N	0.000	9999999
555.400	20	64	06/10/25	0	0.00	4.41	06/30/25
202506							
LOWE20250610	Monthly Transmission May 2025	06/20/25	0	20658.38	N	0.000	9999999
555.400	20	64	06/10/25	0	0.00	20658.38	06/30/25
202506							
LOWE20250610	Solar OH	06/20/25	0	31.09	N	0.000	9999999
555.630	20	OH	06/10/25	0	0.00	31.09	06/30/25
202506							
LOWE20250610	Assembly I Contract Cost	06/20/25	0	2935.74	N	0.000	9999999
555.630	20	61	06/10/25	0	0.00	2935.74	06/30/25
202506							
LOWE20250610	Assembly II Contract Cost	06/20/25	0	3148.63	N	0.000	9999999
555.630	20	61	06/10/25	0	0.00	3148.63	06/30/25
202506							
LOWE20250610	Calhoun Contract Cost	06/20/25	0	3038.03	N	0.000	9999999
555.630	20	61	06/10/25	0	0.00	3038.03	06/30/25
202506							
LOWE20250610	Brandt Woods Contract Cost	06/20/25	0	1306.50	N	0.000	9999999
555.630	20	61	06/10/25	0	0.00	1306.50	06/30/25
202506							
LOWE20250610	Pegasus OH	06/20/25	0	5.21	N	0.000	9999999
555.640	20	OH	06/10/25	0	0.00	5.21	06/30/25
202506							
LOWE20250610	Pegasus Contract Cost	06/20/25	0	2737.99	N	0.000	9999999
555.640	20	61	06/10/25	0	0.00	2737.99	06/30/25
202506							
LOWE20250610	PJM Project Cost	06/20/25	0	1246.28	N	0.000	9999999
555.660	20	61	06/10/25	0	0.00	1246.28	06/30/25
202506							
LOWE20250610	Bilat Contract	06/20/25	0	34177.41	N	0.000	9999999
555.670	20	BI	06/10/25	0	0.00	34177.41	06/30/25
202506							
LOWE20250610	ESP OH	06/20/25	0	370.64	N	0.000	9999999
555.670	20	OH	06/10/25	0	0.00	370.64	06/30/25
202506							
LOWE20250610	Load Generation Surplus	06/20/25	0	-4300.18	N	0.000	9999999
555.670	20	62	06/10/25	0	0.00	-4300.18	06/30/25
202506							
LOWE20250610	PJM Generation	06/20/25	0	-1457.38	N	0.000	9999999
555.670	20	62	06/10/25	0	0.00	-1457.38	06/30/25
202506							
LOWE20250610	Load Generation Deficiency	06/20/25	0	6894.70	N	0.000	9999999
555.670	20	63	06/10/25	0	0.00	6894.70	06/30/25
202506							

VENDOR/INVOICE	INVOICE DATE	PO #	INVOICE AMOUNT	1099	DISCOUNT FACTOR	CHECK NUMBER	CHARGE
GL NO	DUE DATE	WO #	DIST AMOUNT		DISCOUNT AMOUNT	NET AMOUNT	DATE
LOWE20250617	06/27/25	0	-8333.98	N	0.000	9999999	
555.000	06/17/25	0			0.00	-8333.98	06/30/25
20							202506
60							
RAA Capacity Credit							
LOWE20250617	06/27/25	0	107.57	N	0.000	9999999	
555.100	06/17/25	0			0.00	107.57	06/30/25
20							202506
OH							
Campbell OH							
LOWE20250617	06/27/25	0	45.41	N	0.000	9999999	
555.200	06/17/25	0			0.00	45.41	06/30/25
20							202506
OH							
Belle River OH							
LOWE20250617	06/27/25	0	10.49	N	0.000	9999999	
555.250	06/17/25	0			0.00	10.49	06/30/25
20							202506
OH							
Kalkaska CT OH							
LOWE20250617	06/27/25	0	-2642.32	N	0.000	9999999	
555.400	06/17/25	0			0.00	-2642.32	06/30/25
20							202506
64							
Stage II ARR							
LOWE20250617	06/27/25	0	39.25	N	0.000	9999999	
555.630	06/17/25	0			0.00	39.25	06/30/25
20							202506
OH							
Solar OH							
LOWE20250617	06/27/25	0	3317.44	N	0.000	9999999	
555.630	06/17/25	0			0.00	3317.44	06/30/25
20							202506
61							
Assembly I Contract Cost							
LOWE20250617	06/27/25	0	3576.42	N	0.000	9999999	
555.630	06/17/25	0			0.00	3576.42	06/30/25
20							202506
61							
Assembly II Contract Cost							
LOWE20250617	06/27/25	0	2991.38	N	0.000	9999999	
555.630	06/17/25	0			0.00	2991.38	06/30/25
20							202506
61							
Calhoun Contract Cost							
LOWE20250617	06/27/25	0	1301.35	N	0.000	9999999	
555.630	06/17/25	0			0.00	1301.35	06/30/25
20							202506
61							
Brandt Woods Contract Cost							
LOWE20250617	06/27/25	0	8.38	N	0.000	9999999	
555.640	06/17/25	0			0.00	8.38	06/30/25
20							202506
OH							
Pegasus OH							
LOWE20250617	06/27/25	0	5206.30	N	0.000	9999999	
555.640	06/17/25	0			0.00	5206.30	06/30/25
20							202506
61							
Pegasus Contract Cost							
LOWE20250617	06/27/25	0	1153.29	N	0.000	9999999	
555.660	06/17/25	0			0.00	1153.29	06/30/25
20							202506
61							
PJM Project Cost							
LOWE20250617	06/27/25	0	34177.41	N	0.000	9999999	
555.670	06/17/25	0			0.00	34177.41	06/30/25
20							202506
BI							
Bilat Contract							
LOWE20250617	06/27/25	0	483.41	N	0.000	9999999	
555.670	06/17/25	0			0.00	483.41	06/30/25
20							202506
OH							
ESP OH							
LOWE20250617	06/27/25	0	-15413.64	N	0.000	9999999	
555.670	06/17/25	0			0.00	-15413.64	06/30/25
20							202506
62							
Load Generation Surplus							
LOWE20250617	06/27/25	0	-1327.88	N	0.000	9999999	
555.670	06/17/25	0			0.00	-1327.88	06/30/25
20							202506
62							
PJM Generation							
LOWE20250617	06/27/25	0	-77.71	N	0.000	9999999	
555.670	06/17/25	0			0.00	-77.71	06/30/25
20							202506
62							
MVP Distribution							
LOWE20250617	06/27/25	0	1524.80	N	0.000	9999999	
555.670	06/17/25	0			0.00	1524.80	06/30/25
20							202506
63							
Load Generation Deficiency							
LOWE20250624	06/30/25	0	-9624.93	N	0.000	9999999	
555.000	06/24/25	0			0.00	-9624.93	06/30/25
20							202506
60							
RAA Capacity Credit							
LOWE20250624	06/30/25	0	70.72	N	0.000	9999999	
555.100	06/24/25	0			0.00	70.72	06/30/25
20							202506
OH							
Campbell OH							
LOWE20250624	06/30/25	0	12.11	N	0.000	9999999	
555.200	06/24/25	0			0.00	12.11	06/30/25
20							202506
OH							
Belle River OH							
LOWE20250624	06/30/25	0	8.10	N	0.000	9999999	
555.250	06/24/25	0			0.00	8.10	06/30/25
20							202506
OH							
Kalkaska CT OH							
LOWE20250624	06/30/25	0	26.63	N	0.000	9999999	
555.630	06/24/25	0			0.00	26.63	06/30/25
20							202506
OH							
Solar OH							
LOWE20250624	06/30/25	0	3075.79	N	0.000	9999999	
555.630	06/24/25	0			0.00	3075.79	06/30/25
20							202506
61							
Assembly I Contract Cost							
LOWE20250624	06/30/25	0	3326.19	N	0.000	9999999	
555.630	06/24/25	0			0.00	3326.19	06/30/25
20							202506
61							
Assembly II Contract Cost							

VENDOR/INVOICE	INVOICE DATE	PO #	INVOICE AMOUNT	1099	DISCOUNT FACTOR	CHECK NUMBER	CHARGE
GL NO	DUE DATE	WO #	DIST AMOUNT		DISCOUNT AMOUNT	NET AMOUNT	DATE MO
LOWE20250624	Calhoun Contract Cost	06/30/25	0	2947.84	N	0.000	9999999
555.630	20	61	06/24/25	0	0.00	2947.84	06/30/25 202506
LOWE20250624	Brandt Woods Contract Cost	06/30/25	0	1367.29	N	0.000	9999999
555.630	20	61	06/24/25	0	0.00	1367.29	06/30/25 202506
LOWE20250624	Pegasus OH	06/30/25	0	7.71	N	0.000	9999999
555.640	20	OH	06/24/25	0	0.00	7.71	06/30/25 202506
LOWE20250624	Pegasus Contract Cost	06/30/25	0	4702.11	N	0.000	9999999
555.640	20	61	06/24/25	0	0.00	4702.11	06/30/25 202506
LOWE20250624	PJM Project Cost	06/30/25	0	1117.87	N	0.000	9999999
555.660	20	61	06/24/25	0	0.00	1117.87	06/30/25 202506
LOWE20250624	Bilat Contract	06/30/25	0	34177.41	N	0.000	9999999
555.670	20	BI	06/24/25	0	0.00	34177.41	06/30/25 202506
LOWE20250624	ESP OH	06/30/25	0	456.18	N	0.000	9999999
555.670	20	OH	06/24/25	0	0.00	456.18	06/30/25 202506
LOWE20250624	Load Generation Surplus	06/30/25	0	-19468.02	N	0.000	9999999
555.670	20	62	06/24/25	0	0.00	-19468.02	06/30/25 202506
LOWE20250624	PJM Generation	06/30/25	0	-1246.56	N	0.000	9999999
555.670	20	62	06/24/25	0	0.00	-1246.56	06/30/25 202506
LOWE20250624	MVP Distribution	06/30/25	0	1.28	N	0.000	9999999
555.670	20	62	06/24/25	0	0.00	1.28	06/30/25 202506
LOWE20250624	Load Generation Deficiency	06/30/25	0	1988.24	N	0.000	9999999
555.670	20	63	06/24/25	0	0.00	1988.24	06/30/25 202506
20250602005	Campbell Estimated and Actual	06/20/25	0	72818.24	N	0.000	9999999
555.100	20	61	06/10/25	0	0.00	72818.24	06/30/25 202506
20250602005	Consumers Actual Costs	06/20/25	0	104770.80	N	0.000	9999999
555.100	20	61	06/10/25	0	0.00	104770.80	06/30/25 202506
20250603002	Belle River Estimated and Actual	06/20/25	0	48047.76	N	0.000	9999999
555.200	20	61	06/10/25	0	0.00	48047.76	06/30/25 202506
20250603002	DTE Actual Costs	06/20/25	0	53534.26	N	0.000	9999999
555.200	20	61	06/10/25	0	0.00	53534.26	06/30/25 202506
20250605004	CT Project Estimated and Actual	06/20/25	0	27496.57	N	0.000	9999999
555.250	20	61	06/10/25	0	0.00	27496.57	06/30/25 202506
20250605004	TC and Fuel Costs	06/20/25	0	10848.65	N	0.000	9999999
555.250	20	61	06/10/25	0	0.00	10848.65	06/30/25 202506
20250607003	Transmission Project Actual Costs	06/20/25	0	5228.62	N	0.000	9999999
555.600	20	64	06/10/25	0	0.00	5228.62	06/30/25 202506
20250608009	MPPA Exp Incurred Actual	06/20/25	0	683.17	N	0.000	9999999
555.650	20	61	06/10/25	0	0.00	683.17	06/30/25 202506
20250608009	Granger Energy Purch Actual	06/20/25	0	58094.70	N	0.000	9999999
555.650	20	61	06/10/25	0	0.00	58094.70	06/30/25 202506
20250608009	Granger Energy Purch Estimated	06/20/25	0	-57892.15	N	0.000	9999999
555.650	20	61	06/10/25	0	0.00	-57892.15	06/30/25 202506
20250608009	NANR Energy Purch Actual	06/20/25	0	13390.36	N	0.000	9999999
555.650	20	61	06/10/25	0	0.00	13390.36	06/30/25 202506
20250608009	NANR Energy Purch Estimated	06/20/25	0	-12623.31	N	0.000	9999999
555.650	20	61	06/10/25	0	0.00	-12623.31	06/30/25 202506
20250608009	Granger Energy Purch Estimated	06/20/25	0	52808.14	N	0.000	9999999
555.650	20	61	06/10/25	0	0.00	52808.14	06/30/25 202506
20250608009	NANR Energy Purch Estimated	06/20/25	0	13788.43	N	0.000	9999999
555.650	20	61	06/10/25	0	0.00	13788.43	06/30/25 202506
20250608009	2025 PJM REC Sale	06/20/25	0	-22282.93	N	0.000	9999999
555.670	20	62	06/10/25	0	0.00	-22282.93	06/30/25 202506

VENDOR/INVOICE GL NO	INVOICE DATE DUE DATE	PO # WO #	INVOICE AMOUNT DIST AMOUNT	1099	DISCOUNT FACTOR DISCOUNT AMOUNT	NET AMOUNT	CHECK NUMBER DATE	CHARGE MO
20250608009	2025 PJM REC Purchase	06/20/25	0	1347.81	N	0.000	9999999	
555.670 20	63	06/10/25	0		0.00	1347.81	06/30/25	202506
20250609008	AFEC Power Cost Adjustment	06/20/25	0	-22.73	N	0.000	9999999	
555.660 20	61	06/10/25	0		0.00	-22.73	06/30/25	202506
20250610017	Distributed Energy Resources Svc Committ	06/20/25	0	1251.10	N	0.000	9999999	
556.500 20	DR	06/10/25	0		0.00	1251.10	06/30/25	202506
20250610017	Long Term Power Supply Service Comm	06/20/25	0	1709.60	N	0.000	9999999	
556.500 20	LG	06/10/25	0		0.00	1709.60	06/30/25	202506
20250610017	NERC Compliance Support Committee	06/20/25	0	76.68	N	0.000	9999999	
556.500 20	NC	06/10/25	0		0.00	76.68	06/30/25	202506
20250610017	Generators Service Committee	06/20/25	0	289.39	N	0.000	9999999	
556.500 20	RS	06/10/25	0		0.00	289.39	06/30/25	202506
20250610017	Transmission Investment Srvc Committee	06/20/25	0	1709.10	N	0.000	9999999	
556.500 20	TI	06/10/25	0		0.00	1709.10	06/30/25	202506
20250610017	Utility State Reg Compliance Srvc Commit	06/20/25	0	211.08	N	0.000	9999999	
556.500 20	UR	06/10/25	0		0.00	211.08	06/30/25	202506
20250610017	Jun 25 Res Energy Assessments	06/20/25	0	31.50	N	0.000	9999999	
908.590 20	FE	06/10/25	0		0.00	31.50	06/30/25	202506
20250610017	Jun 25 Com Prescriptive Incentive	06/20/25	0	1704.79	N	0.000	9999999	
908.600 20	FE	06/10/25	0		0.00	1704.79	06/30/25	202506
20250610017	Jun 25 Com Custom Incentive	06/20/25	0	730.63	N	0.000	9999999	
908.610 20	FE	06/10/25	0		0.00	730.63	06/30/25	202506
20250610017	Clean Energy Service Committee	06/20/25	0	410.73	N	0.000	9999999	
908.700 20	AM	06/10/25	0		0.00	410.73	06/30/25	202506
20250619009	ESP Actual Costs	06/20/25	0	7151.90	N	0.000	9999999	
555.670 20	AM	06/10/25	0		0.00	7151.90	06/30/25	202506
VENDOR TOTAL:		1099 YES: 0.00	1099 NO: 587044.92	4822 - MICHIGAN PUBLIC POWER AGENCY	587044.92		587044.92	
7206 - MICHIGAN STATE DISBURSEMENT UNIT								
JWILSON0611	Garnishment ID 914020391- Wilson	06/10/25	0	509.66	N	0.000	34208	
242.980 20		06/10/25	0		0.00	509.66	06/10/25	202506
JWILSON0625	Garnishment ID 914020391- Wilson	06/25/25	0	509.66	N	0.000	34222	
242.980 20		06/25/25	0		0.00	509.66	06/25/25	202506
VENDOR TOTAL:		1099 YES: 0.00	1099 NO: 1019.32	7206 - MICHIGAN STATE DISBURSEMENT UNIT	1019.32		1019.32	
7239 - MIER, CASEY								
CELLPH0625	Cell Phone Reimbursement- Apr - Jun 2025	06/25/25	0	132.69	N	0.000	34223	
546.000 10	77	06/25/25	0		0.00	132.69	06/25/25	202506
VENDOR TOTAL:		1099 YES: 0.00	1099 NO: 132.69	7239 - MIER, CASEY	132.69		132.69	
7631 - MILSOFT UTILITY SOLUTIONS								
20253209	MDM Fee June 2025	06/02/25	0	500.00	N	0.000	9999999	
902.000 20	SS	05/01/25	0		0.00	500.00	06/18/25	202506
20253209	ePrint Fee March 2025	06/02/25	0	80.00	N	0.000	9999999	
903.200 20	87	05/01/25	0		0.00	80.00	06/18/25	202506
20253209	ASP Monthly Fee June 2025	06/02/25	0	820.00	N	0.000	9999999	
921.200 20	A1	05/01/25	0		0.00	820.00	06/18/25	202506
20253209	eBusiness Fee June 2025	06/02/25	0	675.00	N	0.000	9999999	
921.200 20	EB	05/01/25	0		0.00	675.00	06/18/25	202506

VENDOR/INVOICE	INVOICE DATE	PO #	INVOICE AMOUNT	1099	DISCOUNT FACTOR	CHECK NUMBER	CHARGE
GL NO	DUE DATE	WO #	DIST AMOUNT		DISCOUNT AMOUNT	DATE	MO
20253209	Monthly Support CIS, FMS, WMS June 2025	06/02/25	0	1424.70	N	9999999	
921.200	20 48	05/01/25	0		0.00	06/18/25	202506
1099 YES: 0.00		1099 NO: 3499.70					
VENDOR TOTAL:			7631 - MILSOFT UTILITY SOLUTIONS	3499.70		3499.70	
5970 - MORA, MEGAN							
CELLPH0625	Cell Phone Reimbursement- Apr - Jun 2025	06/25/25	0	132.69	N	34224	
926.050	20 77	06/25/25	0		0.00	06/25/25	202506
1099 YES: 0.00		1099 NO: 132.69					
VENDOR TOTAL:			5970 - MORA, MEGAN	132.69		132.69	
8013 - NEONOVA NETWORK SERVICES							
NNS81838	May Answering Service	06/10/25	0	520.00	N	34209	
921.200	20 MF	05/31/25	0		0.00	06/10/25	202506
1099 YES: 0.00		1099 NO: 520.00					
VENDOR TOTAL:			8013 - NEONOVA NETWORK SERVICES	520.00		520.00	
8312 - PAPE, LISA							
PAPE0625	Various Mileage, 46 miles	06/25/25	0	31.09	N	34225	
930.250	20 ML	06/18/25	0		0.00	06/25/25	202506
1099 YES: 0.00		1099 NO: 31.09					
VENDOR TOTAL:			8312 - PAPE, LISA	31.09		31.09	
8265 - PAT'S PREMIER LAWN CARE							
3524	Mowing, Warehouse	06/10/25	0	100.00	Y	34210	
552.000	10 OS	05/31/25	0		0.00	06/10/25	202506
3524	Mowing, Warehouse	06/10/25	0	100.00	Y	34210	
591.000	20 OS	05/31/25	0		0.00	06/10/25	202506
3524	Mowing, Office	06/10/25	0	100.00	Y	34210	
591.250	20 OS	05/31/25	0		0.00	06/10/25	202506
3524	Mowing, Substation	06/10/25	0	210.00	Y	34210	
592.000	20 OS	05/31/25	0		0.00	06/10/25	202506
1099 YES: 510.00		1099 NO: 0.00					
VENDOR TOTAL:			8265 - PAT'S PREMIER LAWN CARE	510.00		510.00	
8372 - PAYMENTECH, LLC							
1301930MAY25	Interchange, Assessment fees May 25	06/10/25	0	1121.14	N	9999999	
905.200	20 MF	05/31/25	0		0.00	06/18/25	202506
1541818MAY25	POS Fees, May 25	06/10/25	0	23.80	N	9999999	
905.200	20 MF	05/31/25	0		0.00	06/18/25	202506
1099 YES: 0.00		1099 NO: 1144.94					
VENDOR TOTAL:			8372 - PAYMENTECH, LLC	1144.94		1144.94	
1110 - PETTY CASH							
PETTYCSH0625	Reimburse petty cash	06/25/25	0	197.53	N	34226	
130.400	20	06/23/25	0		0.00	06/25/25	202506
1099 YES: 0.00		1099 NO: 197.53					
VENDOR TOTAL:			1110 - PETTY CASH	197.53		197.53	
1063 - POWER LINE SUPPLY							
56893238	PVC, Exp Joint, 2x24 in, E954JXX	06/15/25	5975	7488.00	N	9999999	
232.400	20	05/02/25	0		0.00	06/30/25	202506

VENDOR/INVOICE GL NO		INVOICE DATE DUE DATE	PO # WO #	INVOICE AMOUNT DIST AMOUNT	1099	DISCOUNT FACTOR DISCOUNT AMOUNT	NET AMOUNT	CHECK NUMBER DATE	CHARGE MO
56896504	Parking Stand, Standoff 15KV, ISB215	06/15/25	5903	107.58	N	0.000		9999999	
232.400	20	05/16/25	0			0.00	107.58	06/30/25	202506
56896505	Cement Clear Med PVC 1 Pint w/dauber	06/15/25	5989	105.00	N	0.000		9999999	
588.000	20	05/16/25	0			0.00	105.00	06/30/25	202506
56898278	Shirt FR Lightweight SS Tee Navy M	06/15/25	5988	245.00	N	0.000		9999999	
588.000	20	05/27/25	0			0.00	245.00	06/30/25	202506
56898278	Shirt FR SS Navy L	06/15/25	5988	98.00	N	0.000		9999999	
588.000	20	05/27/25	0			0.00	98.00	06/30/25	202506
56898278	Shirt FR Control SS HiVis CL2 L	06/15/25	5988	2280.00	N	0.000		9999999	
588.000	20	05/27/25	0			0.00	2280.00	06/30/25	202506
56898278	Shirt FR Control SS HiVis CL2 XL	06/15/25	5988	1710.00	N	0.000		9999999	
588.000	20	05/27/25	0			0.00	1710.00	06/30/25	202506
56898278	Shirt FR Control SS HiVis CL2 2X	06/15/25	5988	625.00	N	0.000		9999999	
588.000	20	05/27/25	0			0.00	625.00	06/30/25	202506
56899413	Adhesive Primer Clear PVC 1Qt w/dauber	06/15/25	5989	510.00	N	0.000		9999999	
588.000	20	05/30/25	0			0.00	510.00	06/30/25	202506
56899414	Primary Cabinet, 4 Way Junction, 200A	06/15/25	5963	3085.00	N	0.000		9999999	
232.400	20	05/30/25	0			0.00	3085.00	06/30/25	202506
VENDOR TOTAL:		1099 YES: 0.00	1099 NO: 16253.58	16253.58			16253.58		
1063 - POWER LINE SUPPLY									
9064 - POWERS, ALYSSA KATE									
000013778001	REFUND CREDIT BALANCE 13778-1-1	06/30/25	0	128.10	N	0.000		3691	
232.200	20	06/30/25	0			0.00	128.10	06/30/25	202506
VENDOR TOTAL:		1099 YES: 0.00	1099 NO: 128.10	128.10			128.10		
9064 - POWERS, ALYSSA KATE									
1806 - PRIORITY HEALTH									
251360000044	Retiree Premiums Invoiced	06/02/25	0	194.34	N	0.000		9999999	
232.850	20	05/16/25	0			0.00	194.34	06/18/25	202506
251360000044	Employee Premiums Withheld	06/02/25	0	938.26	N	0.000		9999999	
242.500	20	05/16/25	0			0.00	938.26	06/18/25	202506
251360000044	Retiree Medical Expense	06/02/25	0	1748.97	N	0.000		9999999	
926.000	20	05/16/25	0			0.00	1748.97	06/18/25	202506
251360000044	Employee Medical Expense	06/02/25	0	8444.28	N	0.000		9999999	
926.050	20	05/16/25	0			0.00	8444.28	06/18/25	202506
VENDOR TOTAL:		1099 YES: 0.00	1099 NO: 11325.85	11325.85			11325.85		
1806 - PRIORITY HEALTH									
7393 - PURITY CYLINDER GASES INC.									
2230443	Reg, 721C-125-590-A	06/30/25	5990	391.29	N	0.000		34229	
588.000	20	06/10/25	0			0.00	391.29	06/30/25	202506
2230443	Freight	06/30/25	5990	11.39	N	0.000		34229	
588.000	20	06/10/25	0			0.00	11.39	06/30/25	202506
VENDOR TOTAL:		1099 YES: 0.00	1099 NO: 402.68	402.68			402.68		
7393 - PURITY CYLINDER GASES INC.									
9052 - RANBURGER, SCOTT									
000006967001	REFUND CREDIT BALANCE 6967-2-1	06/30/25	0	131.23	N	0.000		3692	
232.200	20	06/30/25	0			0.00	131.23	06/30/25	202506
VENDOR TOTAL:		1099 YES: 0.00	1099 NO: 131.23	131.23			131.23		
9052 - RANBURGER, SCOTT									

VENDOR/INVOICE GL NO	INVOICE DATE DUE DATE	PO # WO #	INVOICE AMOUNT DIST AMOUNT	1099	DISCOUNT FACTOR DISCOUNT AMOUNT	NET AMOUNT	CHECK NUMBER DATE	CHARGE MO
4094 - ROTARY CLUB OF LOWELL								
197	GM Club dues, FY 26	06/15/25	0	650.00	N	0.000	34227	
926.050	20	RO	05/16/25	0		0.00	650.00	06/25/25 202506
		1099 YES: 0.00	1099 NO: 650.00					
VENDOR TOTAL:			4094 - ROTARY CLUB OF LOWELL	650.00		650.00		
8973 - RYAN, LORI								
000013864002	REFUND CREDIT BALANCE 13864-1-1	06/30/25	0	21.23	N	0.000	3693	
232.200	20		06/30/25	0		0.00	21.23	06/30/25 202506
		1099 YES: 0.00	1099 NO: 21.23					
VENDOR TOTAL:			8973 - RYAN, LORI	21.23		21.23		
9053 - SCHOON, TRACY								
000007432001	REFUND CREDIT BALANCE 7432-2-1	06/30/25	0	19.19	N	0.000	3694	
232.200	20		06/30/25	0		0.00	19.19	06/30/25 202506
		1099 YES: 0.00	1099 NO: 19.19					
VENDOR TOTAL:			9053 - SCHOON, TRACY	19.19		19.19		
8946 - SCHUSTER, RICK								
000013552002	REFUND CREDIT BALANCE 13552-1-1	06/30/25	0	114.33	N	0.000	3695	
232.200	20		06/30/25	0		0.00	114.33	06/30/25 202506
		1099 YES: 0.00	1099 NO: 114.33					
VENDOR TOTAL:			8946 - SCHUSTER, RICK	114.33		114.33		
9059 - SCHWACHA, JACOB								
000013067001	REFUND CREDIT BALANCE 13067-2-1	06/30/25	0	209.83	N	0.000	3696	
232.200	20		06/30/25	0		0.00	209.83	06/30/25 202506
		1099 YES: 0.00	1099 NO: 209.83					
VENDOR TOTAL:			9059 - SCHWACHA, JACOB	209.83		209.83		
4790 - SELF SERVE LUMBER								
292060	Rebar	06/10/25	5993	119.90	N	0.000	34211	
107.551	20	69	05/20/25	3608		0.00	119.90	06/10/25 202506
293116	Screws	06/10/25	5993	97.97	N	0.000	34211	
107.551	20	69	05/21/25	3608		0.00	97.97	06/10/25 202506
293142	Big gap, lumber	06/10/25	5993	33.51	N	0.000	34211	
107.551	20	69	05/21/25	3608		0.00	33.51	06/10/25 202506
306679	Drill bit	06/10/25	5993	6.99	N	0.000	34211	
588.100	20	79	05/30/25	0		0.00	6.99	06/10/25 202506
		1099 YES: 0.00	1099 NO: 258.37					
VENDOR TOTAL:			4790 - SELF SERVE LUMBER	258.37		258.37		
8440 - SPECTROTEL								
13030738	City charges	06/11/25	0	488.34	N	0.000	999999	
146.500	20		06/01/25	0		0.00	488.34	06/30/25 202506
13030738	LLP charges	06/11/25	0	69.87	N	0.000	999999	
921.200	20	77	06/01/25	0		0.00	69.87	06/30/25 202506
		1099 YES: 0.00	1099 NO: 558.21					
VENDOR TOTAL:			8440 - SPECTROTEL	558.21		558.21		
8057 - STARBARD FARMS LLC								
STARBARD0625	Grass seed	06/07/25	0	69.47	Y	0.000	34212	
588.000	20	79	05/08/25	0		0.00	69.47	06/10/25 202506

VENDOR/INVOICE GL NO	INVOICE DATE DUE DATE	PO # WO #	INVOICE AMOUNT DIST AMOUNT	1099	DISCOUNT FACTOR DISCOUNT AMOUNT	NET AMOUNT	CHECK NUMBER DATE	CHARGE MO
1099 YES: 69.47		1099 NO: 0.00						
VENDOR TOTAL:		8057 - STARBARD FARMS LLC		69.47		69.47		
4851 - STATE OF MICHIGAN-SALES AND WH TAX								
SALESTAXMY25	Sales Tax Billed- May 2025	06/27/25	0	23055.97	N	0.000	9999999	
236.000	20	06/27/25	0			23055.97	06/30/25	202506
SALESTAXMY25	Sales Tax Discount- May 2025	06/27/25	0	-138.01	N	0.000	9999999	
236.000	20	06/27/25	0			-138.01	06/30/25	202506
SALESTAXMY25	Mich Tax Withholding- May 2025	06/27/25	0	4727.82	N	0.000	9999999	
241.300	20	06/27/25	0			4727.82	06/30/25	202506
1099 YES: 0.00		1099 NO: 27645.78						
VENDOR TOTAL:		4851 - STATE OF MICHIGAN-SALES AND WH TAX		27645.78		27645.78		
5034 - TRACTOR SUPPLY COMPANY								
837795	Utility mat	06/25/25	6004	57.99	N	0.000	9999999	
588.200	20	05/02/25	0			57.99	06/30/25	202506
1099 YES: 0.00		1099 NO: 57.99						
VENDOR TOTAL:		5034 - TRACTOR SUPPLY COMPANY		57.99		57.99		
1073 - U S POSTAL SERVICE								
POSTAGE0625	Monthly Postage for Billing	06/30/25	0	557.31	N	0.000	34230	
903.200	20	06/30/25	0			557.31	06/30/25	202506
1099 YES: 0.00		1099 NO: 557.31						
VENDOR TOTAL:		1073 - U S POSTAL SERVICE		557.31		557.31		
8988 - UMB BANK								
UMBHSA0625	Employee Contributions	06/30/25	0	742.32	N	0.000	9999999	
242.910	20	06/26/25	0			742.32	06/30/25	202506
UMBHSA0625	Employer Contributions	06/30/25	0	416.66	N	0.000	9999999	
926.050	20	06/26/25	0			416.66	06/30/25	202506
1099 YES: 0.00		1099 NO: 1158.98						
VENDOR TOTAL:		8988 - UMB BANK		1158.98		1158.98		
5544 - Verizon Wireless								
6113231480	Line Dept Phones	06/02/25	0	439.76	N	0.000	9999999	
588.000	20	05/10/25	0			439.76	06/18/25	202506
6114227029	Line Dept iPads	06/17/25	0	119.38	N	0.000	9999999	
588.000	20	05/23/25	0			119.38	06/18/25	202506
6114227029	Office Cell Phone	06/17/25	0	51.91	N	0.000	9999999	
921.200	20	05/23/25	0			51.91	06/18/25	202506
1099 YES: 0.00		1099 NO: 611.05						
VENDOR TOTAL:		5544 - Verizon Wireless		611.05		611.05		
1227 - VAN OVERBEEK, RONALD								
VANOVER0625	Insurance Premium Jan to Jun 25	06/10/25	0	-877.20	Y	0.000	34213	
232.850	20	06/09/25	0			-877.20	06/10/25	202506
VANOVER0625	In Lieu of Ins Payment Jan to Jun 25	06/10/25	0	1200.00	Y	0.000	34213	
926.000	20	06/09/25	0			1200.00	06/10/25	202506
1099 YES: 322.80		1099 NO: 0.00						
VENDOR TOTAL:		1227 - VAN OVERBEEK, RONALD		322.80		322.80		
9063 - VISGA, KATELIN								

VENDOR/INVOICE	INVOICE DATE	PO #	INVOICE AMOUNT	1099	DISCOUNT FACTOR	CHECK NUMBER	CHARGE
GL NO	DUE DATE	WO #	DIST AMOUNT		DISCOUNT AMOUNT	DATE	MO
000013767001	REFUND CREDIT BALANCE 13767-1-1	06/30/25	0	179.96	N	0.000	3697
232.200 20		06/30/25	0		0.00	179.96	06/30/25 202506
1099 YES: 0.00		1099 NO: 179.96					
VENDOR TOTAL:		9063 - VISGA, KATELIN		179.96		179.96	
9051 - WARD, EMILY							
000006052001	REFUND CREDIT BALANCE 6052-2-1	06/30/25	0	68.05	N	0.000	3698
232.200 20		06/30/25	0		0.00	68.05	06/30/25 202506
1099 YES: 0.00		1099 NO: 68.05					
VENDOR TOTAL:		9051 - WARD, EMILY		68.05		68.05	
9060 - WATERS, HEIDI							
000013132001	REFUND CREDIT BALANCE 13132-1-1	06/30/25	0	107.77	N	0.000	3699
232.200 20		06/30/25	0		0.00	107.77	06/30/25 202506
1099 YES: 0.00		1099 NO: 107.77					
VENDOR TOTAL:		9060 - WATERS, HEIDI		107.77		107.77	
9061 - WEAVER, SAMUEL							
000013380001	REFUND CREDIT BALANCE 13380-1-1	06/30/25	0	29.91	N	0.000	3700
232.200 20		06/30/25	0		0.00	29.91	06/30/25 202506
1099 YES: 0.00		1099 NO: 29.91					
VENDOR TOTAL:		9061 - WEAVER, SAMUEL		29.91		29.91	
9058 - WELLNOW/ ASPUC SUPPORT LLC							
000012962001	REFUND CREDIT BALANCE 12962-1-1	06/30/25	0	660.07	N	0.000	3701
232.200 20		06/30/25	0		0.00	660.07	06/30/25 202506
1099 YES: 0.00		1099 NO: 660.07					
VENDOR TOTAL:		9058 - WELLNOW/ ASPUC SUPPORT LLC		660.07		660.07	
9057 - WINLAND, KELLY							
000012948001	REFUND CREDIT BALANCE 12948-2-1	06/30/25	0	195.85	N	0.000	3702
232.200 20		06/30/25	0		0.00	195.85	06/30/25 202506
1099 YES: 0.00		1099 NO: 195.85					
VENDOR TOTAL:		9057 - WINLAND, KELLY		195.85		195.85	
FINAL		1524.14	982190.70	983714.84		983714.84	