

**Agenda for the Board of Lowell Light & Power
Regular Board Meeting on
September 16, 2025 @ 6:00 p.m. at the LL&P Energy Center (625 Chatham St.)**

- I. CALL TO ORDER AND ROLL CALL**
- II. APPROVAL OF AGENDA**
- III. APPROVAL OF MINUTES**
 - a. August 4, 2025– Special Called Joint Meeting – City Council, Parks and Recreation, & LL&P
 - b. August 12, 2015 – Regular Board Meeting
- IV. SAFETY MOMENT**
- V. PUBLIC COMMENT (for items not on the agenda)**
- VI. ACTION ITEM(S)**
 - a. MPPA Retail Energy Improvement Program Project Participation Agreement
- VII. INFORMATIONAL ITEMS**
 - a. Performance Data
 - b. Monthly Outage Report
 - c. Income Statement
 - d. Capital Projects Report
 - e. Distribution Report
 - f. Generation & Engineering Report
 - g. Office Report
 - h. Manager’s Report
 - i. Schedule of Meetings
 - j. Supplemental Information
 - i. Sales and Cash & Investments Performance Data Charts
 - ii. Benevolence Report
 - iii. Full Income Statement
 - iv. August Payables
- VIII. NEXT REGULAR LL&P BOARD MEETING: October 14, 2025**
- IX. BOARD COMMENT**
- X. ADJOURNMENT**

NOTE: Any person who wishes to speak on an item included on the printed meeting agenda may do so. Speakers will be recognized by the Chair, at which time they will be required to state their name and will be allowed five (5) minutes maximum to address the Board.

**PROCEEDINGS
OF THE SPECIAL MEETING
CITY COUNCIL/PARKS & REC/LL&P
OF THE
CITY OF LOWELL
MONDAY, AUGUST 4, 2025, 6:15 P.M.**

1. **CALL TO ORDER; PLEDGE OF ALLEGIANCE; ROLL CALL.**

Mayor DeVore called the Meeting to order at 6:15 p.m. and City Clerk Sue Ullery called roll.

Present: Council Councilmember Bartkus, Councilmember Salzwedel,
 Councilmember Chambers, Councilmember Ritzema & Mayor DeVore.

Absent: Council None.

Present: LL&P Craig Fonger, Daniel Crawford, Andrew Schrauben and Chair Perry Beachum.

Absent: LL&P Tina Cadwallader.

Present: Others City Manager Michael Burns, City Clerk Sue Ullery, Assistant City Manager
 Rich LaBombard, Chief of Police Chief Albert and LL&P Charlie West.

Present: Parks Casey Butler, Susan Pomper, Theresa Mundt, Mark Ritzema.

Absent: Parks Bruce Matthews.

2. **EXCUSE OF ABSENCE.**

LL&P Board:

IT WAS MOVED BY SCHRAUBEN and seconded by CRAWFORD to excuse the absence
of Tina Cadwallader.

YES: 4. NO: None. ABSENT: Tina Cadwallader. MOTION CARRIED.

Parks and Recreation Committee:

IT WAS MOVED BY MUNDT and seconded by POMPER to excuse the absence of Bruce Matthews.

YES: 4. NO: None. ABSENT: Bruce Matthews. MOTION CARRIED.

3. **CITIZEN COMMENTS FOR AGENDA ITEMS ONLY.**

Tyler Kent who resides at 280 Jane Ellen, stated he is concerned about the funding source if project gets rescinded.

Don Lasby who resides at 226 South Jefferson asked what is the projected return on the investment.

4. **BUSINESS.**

Charlie West with Lowell Light & Power then explained the project and the process they will go through stating the following:

Proposed location is Stoney Lakeside. They were approached by a solar developer to see if they were interested in pursuing the “Mi Solar For All Grant” program. The proposed project would be installing 189 KW solar canopy essentially four rows of parking spaces. Two structures down the middle of the parking lot at Stoney Lakeside Park. The grant will cover 75 to 80 percent of the project. Final determinations and designs will ultimately determine some of the additional details. The first stage is submitting the grant and being selected, which has been completed. The next stage is to finalize all the grant terms with EGLE, the contracts and some of the details about what happens if grant funding is pulled. We are working directly with EGLE to understand everything.

Jordan Ryan, Managing Director at Countryside Energy and Sarah McCuish is the Director of Development, explained they are the solar developers. Fifty percent of this grant must move toward low income. Through this grant program, we should be able to help 40-50 low-income households. It was noted LL&P needs to be 50% renewable by 2030, so we are forced to invest in renewable resources and finding this was the most economic resource.

LL&P had a good board meeting regarding this project. Lots of education opportunities. Economics worked out with all. LL&P acted at last meeting, to proceed with the project and recommended it to the Parks Board and to the City Council. Stoney Lakeside is the suggested location due to it being set up better technically.

Jordan Ryan then spoke on the project.

Charlie West introduced the LL&P board members and employees present. (Casey Mieras, System Engineer and Generation Superintendent, Financial Analyst Megan Mora, Accountant and Office Manager Julie Stewart and Transmission and Distribution Manager Zac Walker.

West then talked about the project area, updating the parking lot, and removing some cottonwood trees, and enhancing the park. Approximate cost is \$935,000 including park enhancements.

Board member Chair Perry Beachum believed all needs were met. This helps the city, residents and LL&P. He would like to see the City find a way to get handicapped individuals closer to the waters edge.

LL&P would like some guidance to move forward with the project.

West spoke on the project timing stating its obviously contingent upon the contract work with EGLE. Current timeline is middle to end of next April. Spring-Summer Project 2026.

City Council:

IT WAS MOVED BY CHAMBERS and seconded by RITZEMA for Lowell City Council to enter into the solar partnership agreement with Lowell Light & Power.

YES: Councilmember Salzwedel, Councilmember Bartkus, Mayor Pro-Tem Chambers, and Councilmember Ritzema, and Mayor DeVore.

NO: None.

ABSENT: None.

MOTION CARRIED.

Parks & Recreation Committee:

IT WAS MOVED BY BUTLER and seconded by Pomper that the Park and Recreation Committee move forward with the LL&P project proposal.

YES: Theresa Mundt, Susan Pomper, Mark Ritzema, Casey Butler.

NO: None.

ABSENT: Bruce Matthews.

MOTION CARRIED.

Byrle Bartkus asked that they please consider ADA access to the water.

5. **ADJOURNMENT.**

LL&P:

IT WAS MOVED BY BEACHUM and seconded by SCHRAUBEN to adjourn at 7:02 pm.

City Council:

IT WAS MOVED BY SALZWEDEL and seconded by CHAMBERS to adjourn at 7:02 pm.

Parks & Rec:

IT WAS MOVED BY BUTLER and seconded by Pomper to adjourn at 7:02 pm.

Chairperson Beachum

Date

**Minutes for the
Board of Lowell Light & Power's
Regular Meeting – August 12, 2025**

I. CALL TO ORDER AND ROLL CALL:

The meeting was called to order by Chairperson Beachum at 6:00 p.m., and General Manager West called the roll.

Present: Perry Beachum, Craig Fonger, Tina Cadwallader, Daniel Crawford, and Andrew Schrauben

Absent: None

Also Present: General Manager Charlie West, City Council Liaison Jim Salzwedel, Distribution Manager Zac Walker, Generation Superintendent Casey Mier, and Office Manager Julie Stewart

II. APPROVAL OF AGENDA:

It was MOVED BY CRAWFORD, SUPPORTED BY FONGER, to approve the agenda as presented.

Yea: 5 Nay: 0 Absent: 0 Motion Carried

III. APPROVAL OF MINUTES:

It was MOVED BY CRAWFORD, SUPPORTED BY SCHRAUBEN, to approve the July 15, 2025 Regular Board Meeting Minutes as presented.

Yea: 5 Nay: 0 Absent: 0 Motion Carried

IV. SAFETY MOMENT:

General Manager West shared a safety moment about wearing your seatbelt, and read a post from Jamie Teachworth's family about donating blood and volunteering in your community.

V. PUBLIC COMMENTS (for items not on the agenda):

There was no public comment.

VI. ACTION ITEMS:

There were no action items.

VII. INFORMATIONAL ITEMS:

A. MERS Actuarial Evaluation: West presented an overview of the MERS annual evaluation report.

B. Performance Data: West reported on the July 2025 data.

- C. **Monthly Outage Report:** Walker reported on the five outages in July 2025.
- D. **Income Statement:** West reported on the July 2025 Income Statement.
- E. **Capital Projects Report:** West reported on the July 2025 Capital Projects Report.
- F. **Distribution Report:** Walker provided written updates to the board on Distribution department progress.
- G. **Generation & Engineering Report:** Mier provided written updates to the board on Generation and Engineering department progress.
- H. **Office Report:** Stewart provided written updates to the board on Office department progress.
- I. **Manager's Report:** West provided written updates to the Board on the following items:
 - MPPA/MMEA/APPA Update
 - Safety Update
 - Reappointed Board Members
 - MI Solar for All Grant
 - MPPA Governing Body Awareness & Engagement Survey
 - Low-Income Assistance Program
 - Storytime
 - Cybersecurity Training
 - Work Anniversaries
- J. **Schedule of Meetings:** August/September was presented.
- K. **Supplemental Information:** West provided supplemental information to the Board on the following items:
 - Sales and Cash & Investments Performance Data Charts
 - Benevolence Report
 - Full Income Statement
 - July Payables

VIII. **NEXT REGULAR LL&P BOARD MEETING:** Scheduled for Tuesday, September 16, 2025 at the Energy Center.

IX. **BOARD COMMENT:**

Cadwallader thanked Casey, Tom, Megan and Nancy for being a part of the team and expressed appreciation for the environment at LL&P. Schrauben congratulated staff on their anniversaries and expressed appreciation for the support that staff gives other employees, highlighting the support for Ryan Teachworth. Salzwedel thanked the boards that participated in the joint meeting at the park and their willingness to work together. Crawford appreciated the staff anniversaries, which highlights LL&P's ability to keep employees for extended periods and supports new staff coming in, and also thanked the organization for supporting the Teachworth family. Fonger congratulated Tina and Andrew on their new board appointments, and thanked staff for their lengthy service, including Tom for coming back after retirement. Beachum promoted Pink Arrow events coming up in September, highlighted the latest Adopt-A-Road cleanup's success,

encouraged everyone to attend the memorial service for Jamie Teachworth on August 21st, and congratulated the staff on their anniversaries.

X. ADJOURNMENT

It was MOVED BY SCHRAUBEN, SUPPORTED BY CRAWFORD to adjourn the Regular Board Meeting at 7:01 p.m.

Yea: 5

Nay: 0

Absent: 0

Motion Carried

Chairperson Beachum

Date



Memorandum

To: Lowell Light & Power Board

From: Charlie West

Date: September 11, 2025

Re: Retail Energy Improvement Program Project Participation Agreement

Background/ Consideration:

In late 2023, the Michigan Legislature passed Public Act 229, which reinstated energy waste reduction (EWR) participation requirements for municipal and cooperative electric utilities. In June, the board voted to participate in the MPPA program instead of participating in the State's "Efficiency United" program.

Included in your board packet is an MPPA Participation Agreement for the Retail Energy Improvement Program Project (REIPP). The REIPP is the vehicle for participation in MPPA's EWR program. MPPA has entered into a service agreement with Franklin Energy for the development and implementation of EWR plans.

Exhibit B of the Participation Agreement only represents LL&P's financial commitments related to the costs associated with third-party (Franklin Energy) services. The total in Exhibit B includes administrative and incentive expenses for all programs implemented by Franklin Energy. There will be additional costs for self-implemented programs, LL&P administrative expenses, MPPA administrative expenses, and third-party evaluation, measurement, and verification (EM&V) costs.

Recommendation: It is staff recommendation to approve the Retail Energy Improvement Program Project Participation Agreement as presented.

Additional Information

- The LL&P board is also required to approve an EWR plan that must be submitted to the Michigan Public Service Commission by December 31, 2025. The EWR plan will include LL&P's all-in cost for the program. Lisa will be attending a future board meeting to review the plan, highlight programs, and answer questions.
- The law includes a 1.5% annual savings mandate.
- The law requires that 25% of our total budget funds a low-income program.
- The law allows for efficient electrification measures that count towards the savings mandate.
- 10% of the mandated savings can come from Renewable Energy Credit retirements, which will be reflected in the EWR plan.
- Franklin Energy has provided EWR services to LL&P through MPPA for many years.



RETAIL ENERGY IMPROVEMENT PROGRAM PROJECT PARTICIPATION AGREEMENT

This Retail Energy Improvement Program Project Participation Agreement (“Participation Agreement” or “Agreement”) is to be effective as of the ___ day of _____ 2025 (the “Effective Date”) and is entered into by and among Michigan Public Power Agency (“MPPA”) and Lowell Light and Power (“Lowell”), a Member of MPPA (a “Participating Member”).

RECITALS

WHEREAS, MPPA is a joint agency of the State of Michigan created pursuant to the Michigan Energy Employment Act, 1976 PA 448, MCL 460.801 *et seq.* (the “Act”) and comprised of municipal electric utilities each furnishing power, energy, and related services to their respective customers (each a “Member” and, collectively, the “Members”);

WHEREAS, MPPA is governed by a Board comprised of Commissioners (“MPPA Board”) who are appointed by the respective governing bodies of its Members;

WHEREAS, the Act authorizes MPPA to, *inter alia*, undertake administrative, asset, planning, and service projects either related to its Members’ electric generation and distribution systems or otherwise in furtherance of its Members’ provision of electric service;

WHEREAS, on August 13, 2025, the MPPA Board passed a resolution creating the Retail Energy Improvement Program Project (“Retail Energy Improvement Program Project” or “Project”) for the purpose of creating a structured program that leverages economies of scale and scope, standardization, and business alignment that reduces costs and risks to implement various energy waste reduction and clean energy programs and services to participating Members of MPPA which are necessary to comply with the Clean and Renewable Energy and Energy Waste Reduction Act, 2008 Public Act (“PA”) 295, MCL 460.1001 *et seq.*, as amended (“Michigan State Energy Legislation”);

WHEREAS, through participation in the Retail Energy Improvement Program Project, Members will be able to streamline compliance with the Michigan State Energy Legislation and reduce the administrative burden of providing their retail customers with energy waste reduction and clean energy programs and services;

WHEREAS, the MPPA Board further resolved that (i) a committee for the Retail Energy Improvement Program Project (“Project Committee”) be formed, (ii) the membership of the Project Committee consist of persons designated in writing by each Member authorized and

electing to participate in the Project, through executing the Participation Agreement, and (iii) the Project Committee be organized and governed in accordance with Article 5 of the MPPA By-Laws and all expenses of the Retail Energy Improvement Program Project be borne by all of the Participating Members; and

NOW, THEREFORE, in consideration of the mutual covenants and agreements contained in this Agreement, and for other good and valuable consideration, the receipt and sufficiency of which are hereby acknowledged, the parties agree as follows:

AGREEMENT

Section 1. Governing Body Authorization.

In order for this Participation Agreement to be effective, the governing body of the Participating Member shall pass a resolution or other documentation authorizing the approval of this Participation Agreement (“Authorization Resolution”).

Section 2. Covenants.

(a) MPPA Covenants. MPPA shall implement the Retail Energy Improvement Program Project as directed by the Project Committee which implementation shall include but not necessarily be limited to the services and programs as described in Exhibit A attached and incorporated herein to this Agreement (“Services”), as may be amended from time to time.

(b) Participating Member Covenants. The Participating Member shall provide reasonable assistance in furthering MPPA’s implementation of the Retail Energy Improvement Program Project in the Participating Member’s territory. Further, the Participating Member agrees to collect rates, rents, fees, and charges for electric power and energy and other services, facilities, and commodities sold, furnished, or supplied through its electric system sufficient to provide revenues adequate to meet its obligations under this Participation Agreement.

(c) Cooperation and Exchange of Information. MPPA and the Participating Member recognize that successful implementation of the Retail Energy Improvement Program Project will require cooperation and frequent exchanges of information (including, but not limited to, retail customer information). MPPA and the Participating Member agree to make all reasonable efforts to timely provide to MPPA, and/or any third-party contracted by MPPA to implement the Services or Administration of the Project, such information as may be required under this Agreement, as may be required under any agreement between MPPA and a third-party contractor, or as otherwise necessary to implement the Retail Energy Improvement Program Project.

Section 3. Services.

Participation. Participating Member will have the option to consult with MPPA, who will then consult with any third-party implementation contractor(s), to choose and/or modify the Services offered to their retail customers, subject to mutual agreement by the third-party contractor to implement the Participating Member’s desired changes. In the event of termination with cause

of this Agreement or a third-party contractors Services Agreement(s) with MPPA, the third-party shall cease providing Services to the Participating Member's retail customers immediately after being notified of a termination/recission.

Section 4. Governance.

This Agreement shall be administered by a Project Committee as established by the MPPA Board in accordance with Article 5 of the MPPA By-Laws.

Section 5. Accounting.

MPPA Accounting Obligations. MPPA shall keep accurate records and accounts relating to the Retail Energy Improvement Program Project in accordance with the Uniform System of Accounts, separate and distinct from its other records and accounts. The accounts shall be audited annually by a firm of certified public accountants, experienced in electric utility accounting, to be employed by MPPA. A copy of each annual audit, including all written comments and recommendations of such accountants, shall be furnished by MPPA to the Participating Member not later than one hundred eighty (180) calendar days after the end of each calendar year.

Section 6. Expenses, Billing, and Payment.

(a) Expenses. Each Participating Member shall be responsible for all charges, fees, costs, expenses, and settlements ("Costs and Expenses") incurred with respect to the specific activities for their program ("Member Costs and Expenses") as well as a portion of the administrative Costs and Expenses of the Retail Energy Improvement Program Project, as allocated herein, that cannot be attributed to any specific Participating Member's program to include, but not limited to, MPPA expenses and any third-party costs and expenses ("Administrative Costs and Expenses"). Each Participating Member's program will have an account and/or records to record the Member's Costs and Expenses. The expected and maximum not-to-exceed costs pertaining to MPPA's contract with a third-party contractor for Retail Energy Improvement Program Project implementation services, which will comprise the majority of Member Costs and Expenses, are detailed by calendar year on Exhibit B attached and incorporated herein to this Agreement. The Retail Energy Improvement Program Project will have a general account to record any Administrative Costs and Expenses. All Administrative Costs and Expenses in the general account shall be allocated to the Participating Members in the Retail Energy Improvement Program Project as follows: Seventy five percent (75.00%) democratic and twenty five percent (25.00%) based on the load ratio share of a Participating Member's MWh sales compared to the total of all MWh sales of all Participating Members as reported by the most recent Energy Information Administration ("EIA") reports / data.

(b) Billing. MPPA shall provide each Participating Member monthly invoices for any cost and expense attributable to the Participating Member's program on or around the 10th calendar day of each month for the Member's participation in the Retail Energy Improvement Program Project during the preceding month.

(c) Payment. Monthly payments required to be paid to MPPA for Retail Energy Improvement Program Project costs and expenses, as invoiced, pursuant to this Section 6 shall be due and payable to MPPA at the principal office of MPPA or bank account of MPPA, or such other address or bank account as MPPA shall communicate in written or electronic form to the Participating Member, on the 25th day of the Month following receipt of the invoice for such costs and expenses, or in the event the 25th day of the Month falls on a weekend or a bank holiday, the next following business day (“Due Date”) within ten (10) business days after the Participating Member’s receipt of the invoice, whichever is later.

(d) Delay-Payment Penalty and Interest. If payment in full is not made on or before the close of business on the Due Date, a delayed-payment charge on the unpaid amount due for each day overdue will be imposed at a rate equal to the prime lending rate as may from time to time be published in The Wall Street Journal under “Money Rate” on such day (or if not published on such day the most recent preceding day on which published), plus two percent (2%), or the maximum rate lawfully payable by the Participant, whichever is less. If the due date falls on a Saturday, Sunday, or a bank holiday, the next following business day shall be the last day on which payment may be made without the addition of the delay-payment charge.

(e) Dispute Process. In the event of any dispute as to any portion of any invoice, the Participating Member shall nevertheless pay the full amount of the disputed amounts when due and shall give written notice of the dispute to MPPA not later than the date such payment is due, if the Participating Member is already aware of the dispute, or within thirty (30) calendar days of discovering the grounds for the disputed amounts, but only if the Participating Member could not have reasonably been expected to have discovered the grounds for dispute by the original due date. Such notice shall identify the disputed invoice, state the amount in dispute and set forth a full statement of the grounds upon which such a dispute is based. No adjustment shall be considered or made for disputed amounts unless notice is given as required above. MPPA shall give consideration to such dispute and shall advise the Participating Member in writing of its position within thirty (30) calendar days following receipt of such written notice. Upon final determination (whether by agreement, arbitration, adjudication or otherwise) of the correct amount, any difference between such corrected amount and the invoiced amount shall be subtracted from the next statement submitted to the Participating Member after such determination or, if this Participation Agreement has terminated, shall be paid to Participating Member within thirty (30) calendar days of such determination. The Participating Member shall continue to be responsible after the termination of this Agreement for its share of financial obligations associated with this Agreement that accrued during the Initial Term and any subsequent Extension Term of this Agreement.

Section 7. Term.

This Agreement shall become effective as of the date upon which it is fully executed by the parties hereto and shall survive for an initial term through December 31, 2029, at 11:59 p.m. (“Initial Term”). Thereafter, this Agreement may only be extended upon written agreement between the parties hereto, subject to subsequent approval of the Participating Member’s governing body (“Extension Term”). The Initial Term and any Extended Term may be terminated by the Participating Member or MPPA pursuant to Sections 8, 9, or 13.

Section 8. Default of Participating Member.

(a) **Payment Default.** Failure of the Participating Member to timely make any payments to MPPA required under this Participation Agreement shall constitute an immediate default on the part of the Participating Member. In the event of such a default, the Participating Member shall not be relieved of its liability for payment of the amounts in default and MPPA shall have the right to recover from the Participating Member any amount in default. In enforcement of any such right of recovery, MPPA may bring any suit, action, or proceeding in law or in equity, including mandamus and action for specific performance, as may be necessary or appropriate to enforce any covenant, agreement or obligation to make any payment for which provision is made in this Participation Agreement against the Participating Member, and if the default is not cured within five (5) business days following a written declaration of default by MPPA to the Participating Member, MPPA may, upon twenty (20) calendar days' written notice to the Participating Member, terminate this Participation Agreement and cease and discontinue providing all or any portion of the Services.

(b) **Covenant Default.** Material failure of the Participating Member to timely and satisfactorily meet the Covenants as required in Section 2 of this Participation Agreement shall constitute a default on the part of the Participating Member. In the event of such default, MPPA shall provide the Participating Member with a written description of the covenants required under this Agreement which the Participating Member has failed to satisfactorily meet. If the default is not cured within thirty (30) calendar days following receipt of such declaration of default by the Participating Member, MPPA may, upon sixty (60) calendar days' written notice to the Participating Member, terminate this Participation Agreement and cease and discontinue providing all or any portion of the Services.

Section 9. Default of MPPA.

In the event of any default by MPPA under any covenant, obligation, or term of this Participation Agreement, the Participating Member's remedy for such default shall be limited to mandamus, injunction, action for specific performance, or any other available equitable remedy as may be necessary or appropriate, and/or termination of this Agreement upon at least sixty (60) calendar days' written notice to MPPA; provided, however, the date of termination shall be sixty (60) calendar days after the date written notification of termination is given.

Section 10. Abandonment of Remedy.

In case any proceeding or action taken on account of any default shall have been discontinued or abandoned for any reason, the parties shall be restored to their former positions and rights hereunder, respectively, and all rights, remedies, powers and duties of MPPA and the Participating Member shall continue as though no such proceedings had been taken.

Section 11. Waiver of Default.

Any waiver at any time by either MPPA or the Participating Member of its rights with respect to any default of the other party hereto, or with respect to any other matter arising in

connection with this Participation Agreement, shall not be a waiver with respect to any subsequent default, right, or matter.

Section 12. Liability of Parties.

MPPA and the Participating Member agree that the Retail Energy Improvement Program Project constitutes a separate project of MPPA. The Participating Member shall assert no monetary claims or money damage claims against MPPA for any default or breach of this Participation Agreement, and the Participating Member is limited to equitable relief only as provided herein. In addition, the parties agree that under no circumstances shall the financial assets, funds, and accounts and physical assets of any other MPPA project be available to satisfy any of MPPA's obligations to the Participating Member under this Agreement. The sole available recourse for the Participating Member or MPPA for any acts, errors or omissions by the other party, other than the recourse provided under Sections 6, 8, and 9 of this Agreement, shall be the withholding of currently owed amounts or suspension of the provision of services, followed by the termination of this Agreement.

Section 13. Termination.

This Participation Agreement shall be terminated after completion of the Initial Term (i.e., termination may become effective no earlier than December 31, 2029, at 11:59 pm), unless otherwise terminated as permitted below or pursuant to Sections 8 or 9, or extended pursuant to Section 7.

In the event Participating Member is not taking Retail Energy Improvement Program Project implementation services from the third-party contractor (i.e., the Participating Member has a \$0.00 value for that calendar year on Exhibit B), Participating Member may leave the Project and terminate this Participation Agreement upon providing MPPA thirty (30) days prior written notice.

The Participating Member and MPPA both recognize that charges, fees, expenses, and settlements may survive the term of this Participation Agreement. Notwithstanding anything in this Agreement to the contrary, in the event such charges, fees, expenses, and settlements are incurred as the result of services provided under this Agreement, the Participating Member shall continue to remain liable and financially responsible for all costs associated with the charges, fees, expenses, and settlements until they are recovered in full.

Section 14. Amendment.

Except for changes to Exhibit A, included as part of this Agreement, any amendments to this Agreement shall be approved by the governing board of each party hereto as executed by authorized signers before any such amendment shall be effective.

Section 15. Applicable Law.

This Agreement and all questions relating to its validity, interpretation, performance, and enforcement will be governed by and construed, interpreted and enforced in accordance with the laws of the State of Michigan.

Section 16. Severability.

If any section, paragraph, clause, or provision of this Agreement shall be finally adjudicated by a court of competent jurisdiction to be invalid, the remainder of this Agreement shall remain in full force and effect as though such section, paragraph, clause or provision or any part thereof so adjudicated to be invalid had not been included herein.

Section 17. Counterparts.

This Agreement may be executed in counterparts, all or any of which shall be regarded for all purposes as one original and shall constitute and be but one and the same instrument.

[Signatures appear on the next page]

IN WITNESS WHEREOF, the parties hereto have caused this Agreement to be executed by their proper officers respectively, being thereunto duly authorized, as of the day and year first above written.

MICHIGAN PUBLIC POWER AGENCY

By _____

Its _____

Attest:

PARTICIPATING MEMBER

By _____

Its _____

Member _____

Attest:

EXHIBIT A

SERVICES DESCRIPTION MATRIX FOR 2026-2029

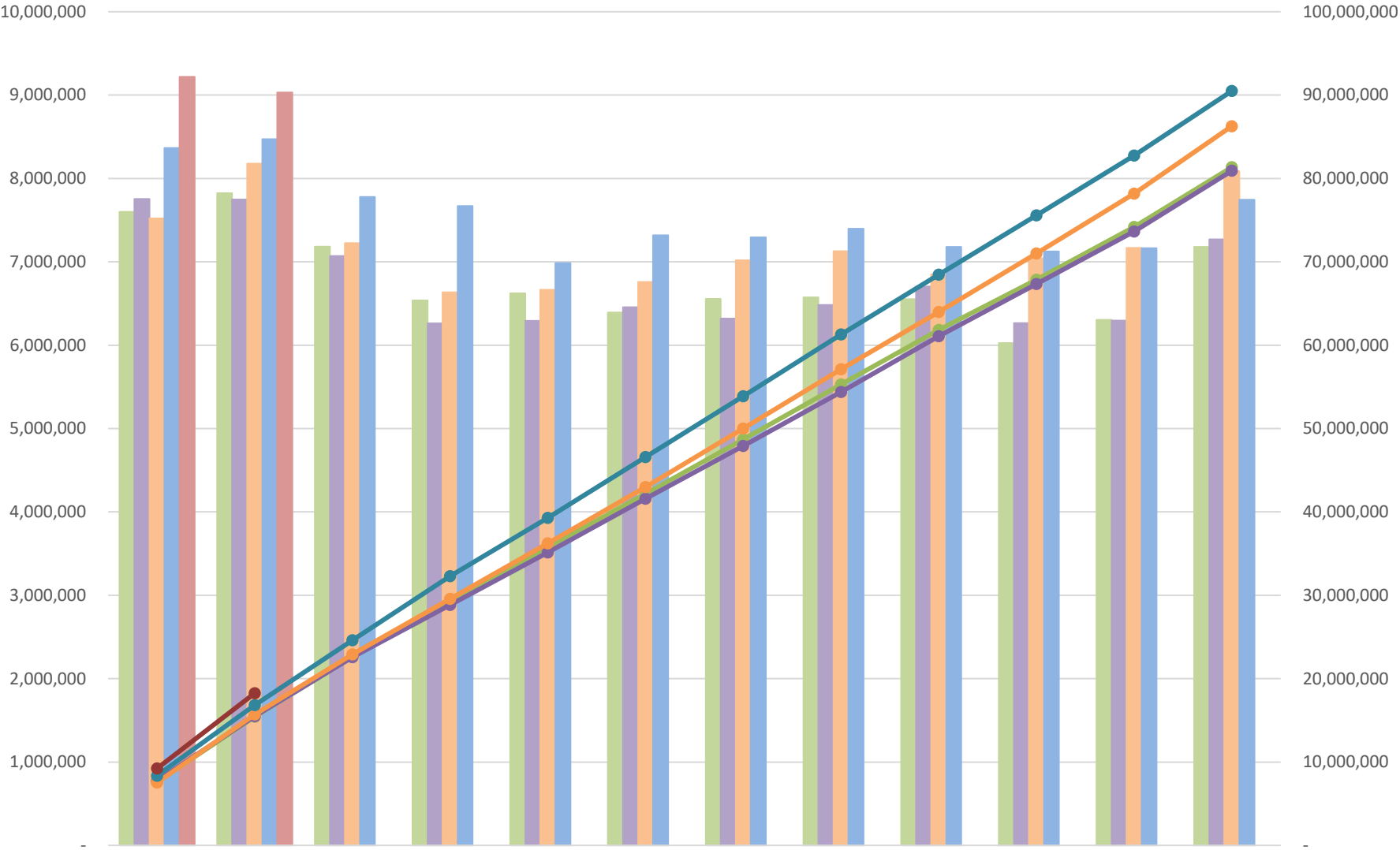
| Program Name | Program Description |
|---|---|
| Residential Services | |
| Residential Virtual Assessments | Program provides free virtual home energy audits to identify energy-saving recommendations. Residential customers will receive a personalized report and access to an online kit portal to receive free energy-saving products. |
| Residential Appliance Recycling | Program enables Residential customers to responsibly dispose of old, inefficient refrigerators, freezers, window air conditioners, and dehumidifiers while earning rebates. |
| Residential Online Marketplace | Program enables Residential customers to purchase energy-saving products, access instant rebates, enroll in Clean Energy programs, and schedule installations through a streamlined e-commerce platform. |
| Residential High Efficiency Products & HVAC Rebates | Program provides financial incentives to Residential customers for upgrading to ENERGY STAR® certified appliances and high-efficiency HVAC systems. |
| Residential Efficient Electrification | Program supports Residential customers in transitioning from fossil fuel-based systems to high-efficiency electric technologies through incentives and tailored support. |
| Residential Low Income Services | |
| Low Income Virtual Assessments | Program provides free virtual home energy audits to identify energy-saving recommendations. Income-qualified customers will receive a personalized report and access to an online kit portal to receive free energy saving products. |
| Low Income Appliance Recycling | Program enables income-qualified customers to responsibly dispose of old, inefficient refrigerators, freezers, window air conditioners, and dehumidifiers while earning rebates. |
| Low Income Kits | Program provides income-qualified customers with free energy-saving kits tailored to their household needs. These kits typically include LED lighting and other basic efficiency measures, and are distributed through direct mail or community-based outreach. |
| Low Income Online Marketplace | Program enables income-qualified customers to purchase energy-saving products, access instant rebates, enroll in Clean Energy programs, and schedule installations through a streamlined e-commerce platform. |
| Low Income Retail Lighting | Program provides free or discounted energy-saving lighting products—such as LEDs and specialty bulbs—to income-qualified customers through direct distribution, retail coupons, and direct-ship kits. |
| Low Income High Efficiency Products & HVAC Rebates | Program provides financial incentives to customers for upgrading to ENERGY STAR® certified appliances and high-efficiency HVAC systems. |
| Low Income Weatherization | Program provides no-cost weatherization services to income-qualified customers, including insulation, air sealing, and health and safety upgrades. |
| Low Income Efficient Electrification | Program supports income-qualified customers in transitioning from fossil fuel-based systems to high-efficiency electric technologies through incentives and tailored support. |
| Commercial & Industrial Services | |
| Commercial & Industrial | Program delivers tailored energy efficiency services to C&I customers, including comprehensive planning, incentives, and implementation support for lighting, HVAC, refrigeration, and process improvements. |
| Commercial & Industrial Efficient Electrification | Program supports C&I customers in transitioning from fossil fuel-based systems to high-efficiency electric technologies through incentives and tailored support. |

EXHIBIT B**NOT-TO-EXCEED THIRD-PARTY CONTRACTOR IMPLEMENTATION COSTS
2026-2029**

| Lowell | |
|--------------|-----------------------|
| Program Year | Implementation Costs* |
| 2026 | \$209,019 |
| 2027 | \$201,775 |
| 2028 | \$204,917 |
| 2029 | \$209,184 |

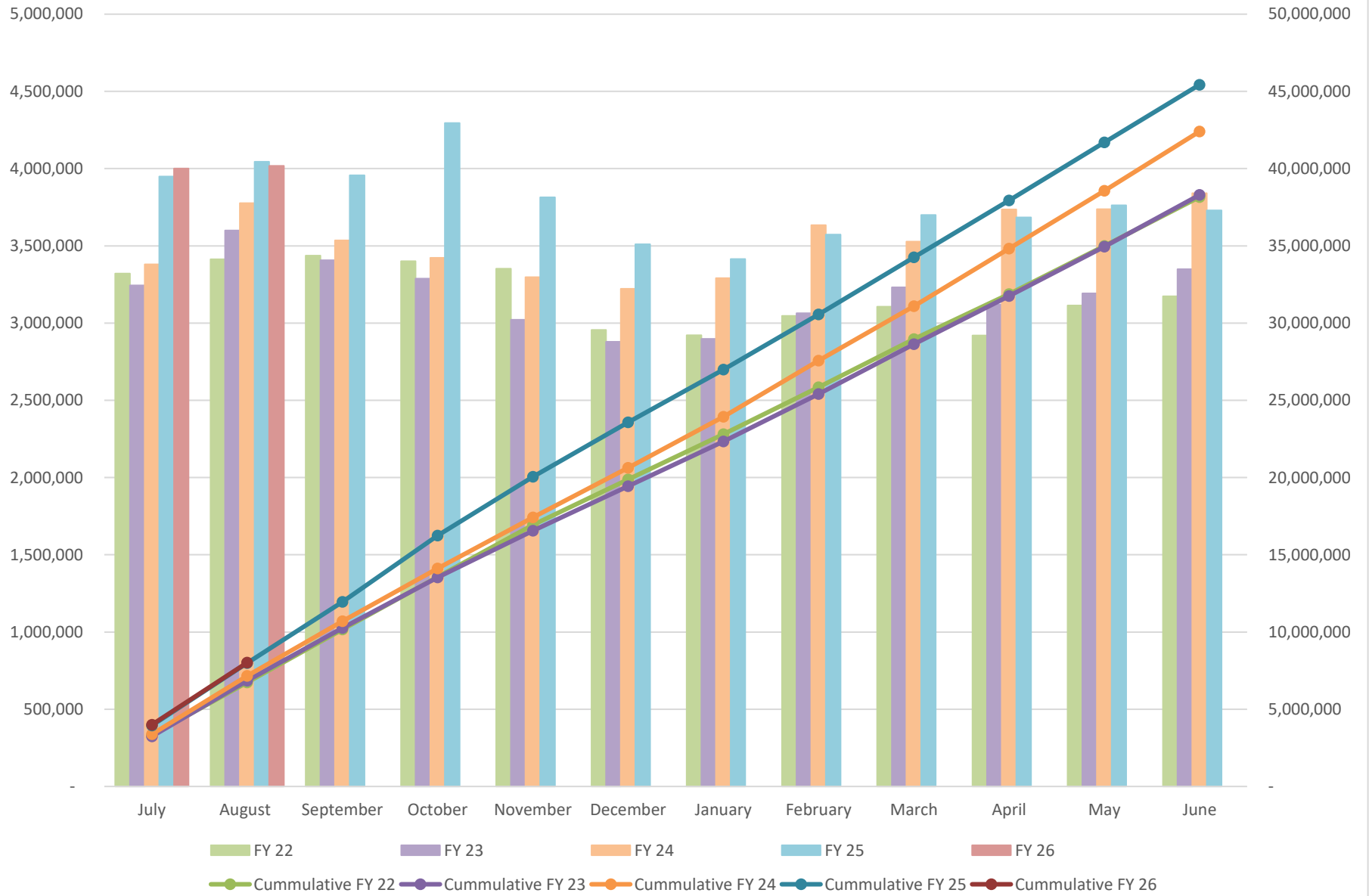
*Implementation costs represent third-party implementation service costs only and do not include MPPA administrative and/or third-party Evaluation, Measurement, and Verification ("EM&V") costs.

Total kWh Sales FY 2022 - FY 2026



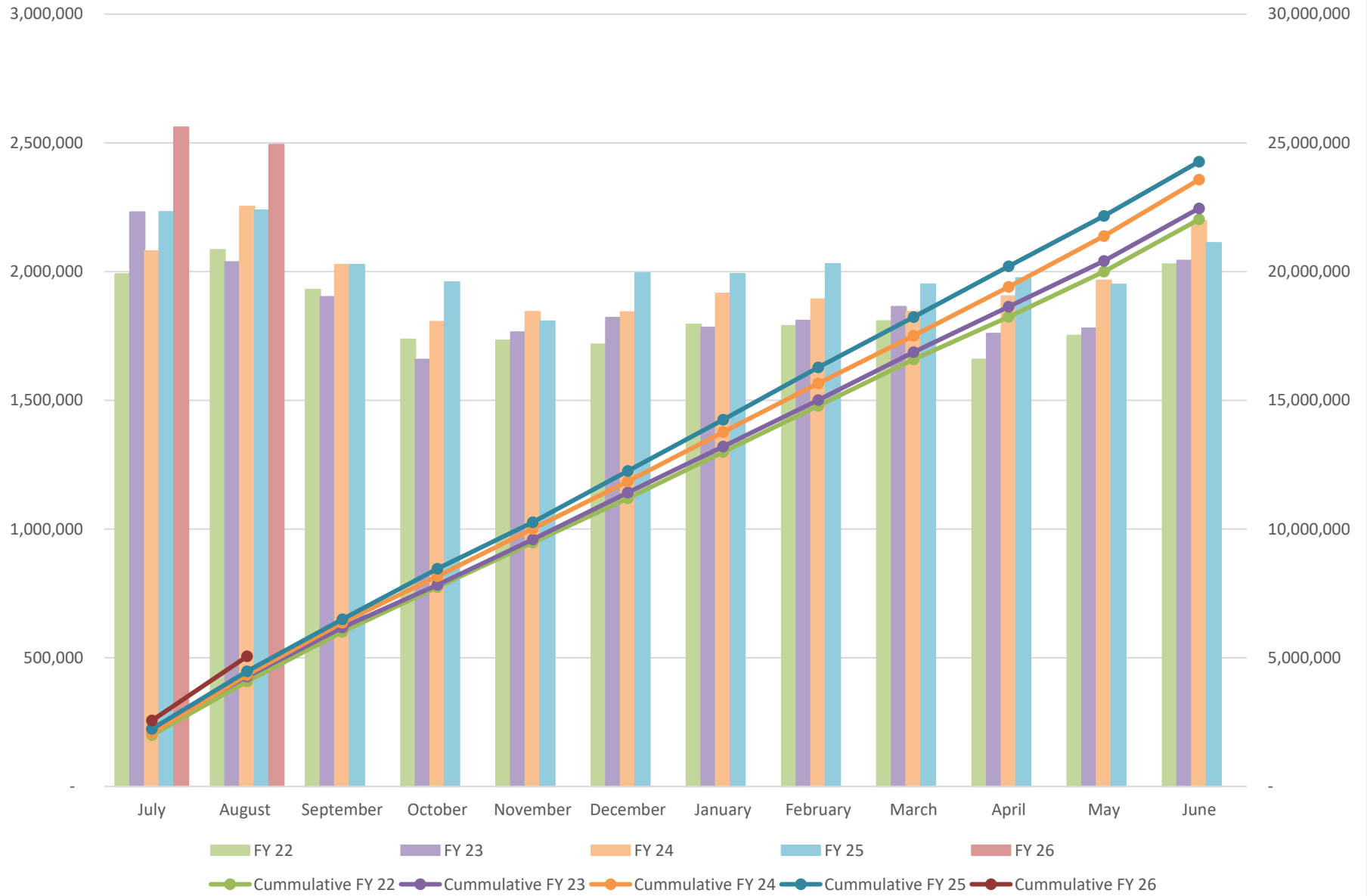
■ FY 22 ■ FY 23 ■ FY 24 ■ FY 25 ■ FY 26
● Cummulative FY 22 ● Cummulative FY 23 ● Cummulative FY 24 ● Cummulative FY 25 ● Cummulative FY 26

Industrial kWh Sales FY 2022 - FY 2026 Primary Metered

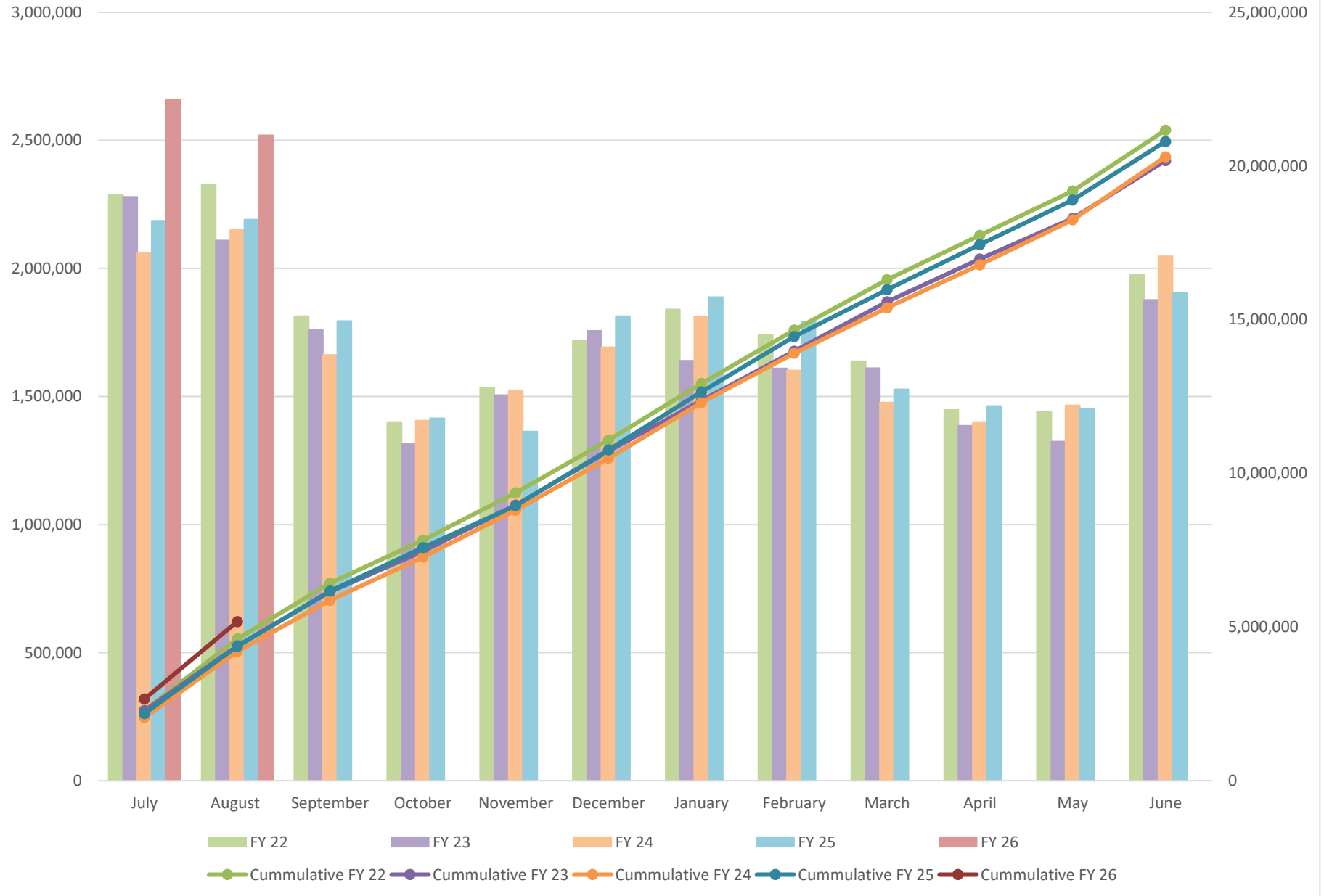


Commercial kWh Sales FY 2022 - FY 2026

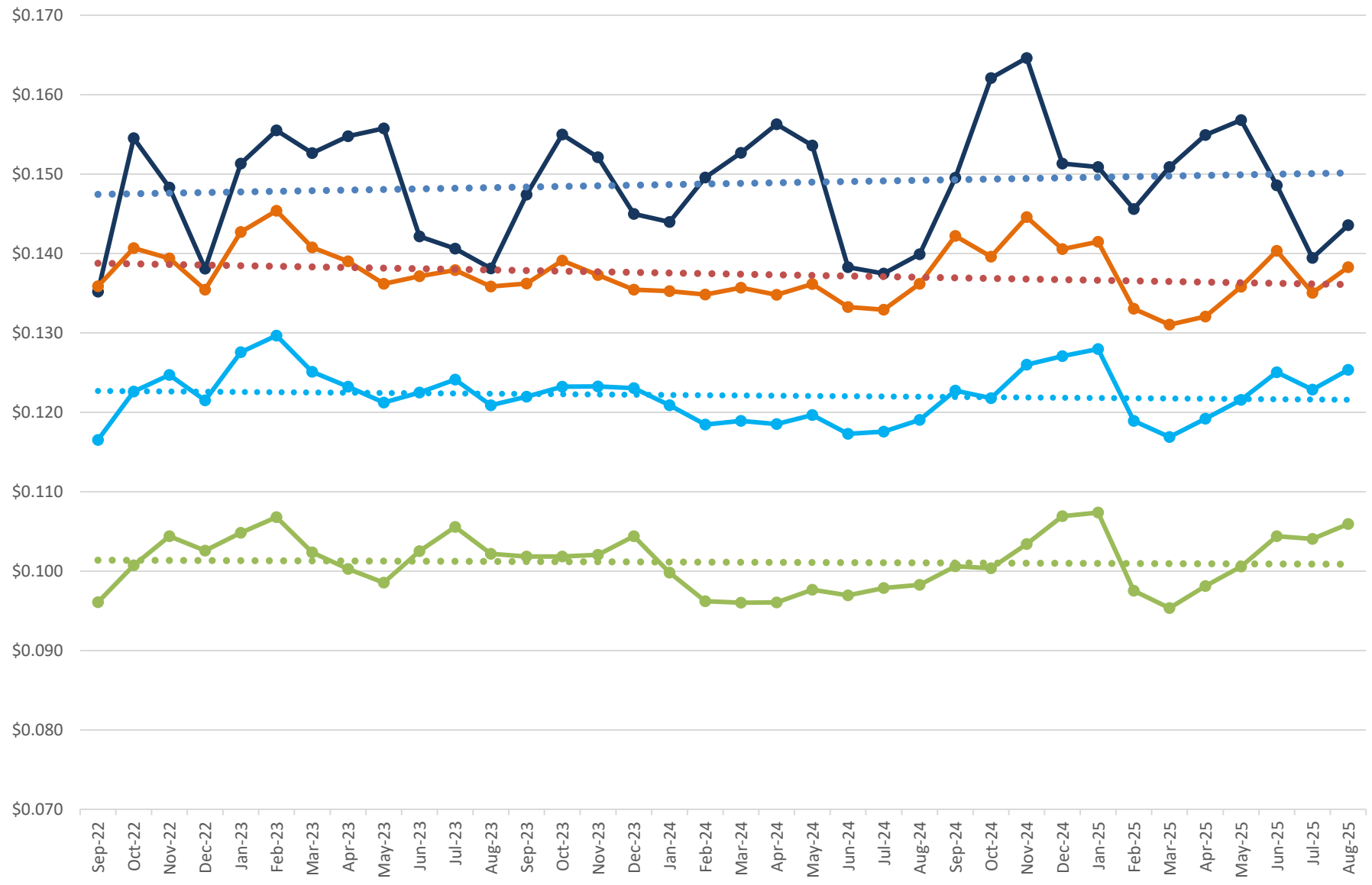
General Service, General Service Demand



Residential kWh Sales FY 2021 - FY 2025

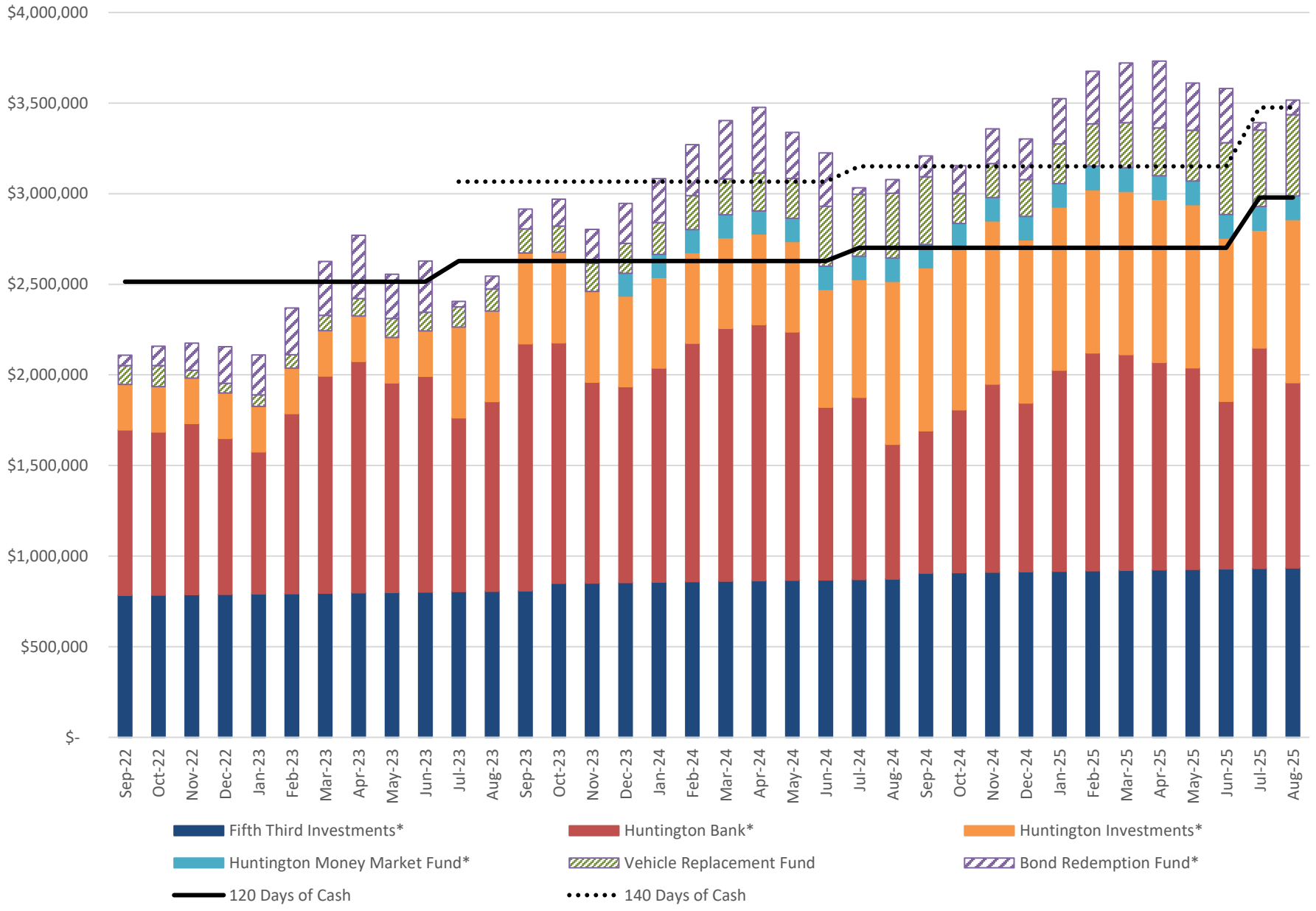


Cost Per kWh

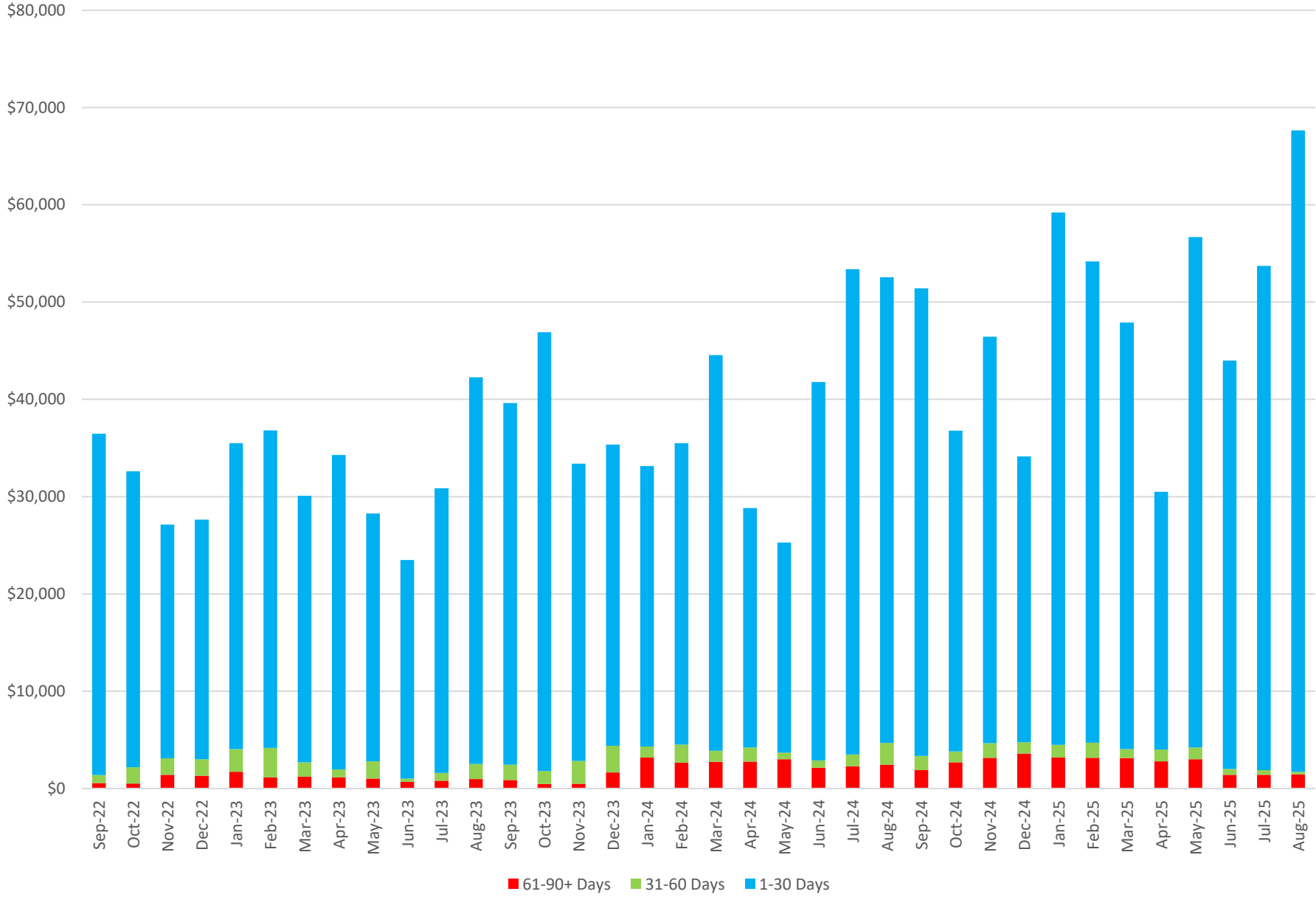


● Residential
 ● Commercial
 ● Industrial
 ● Average

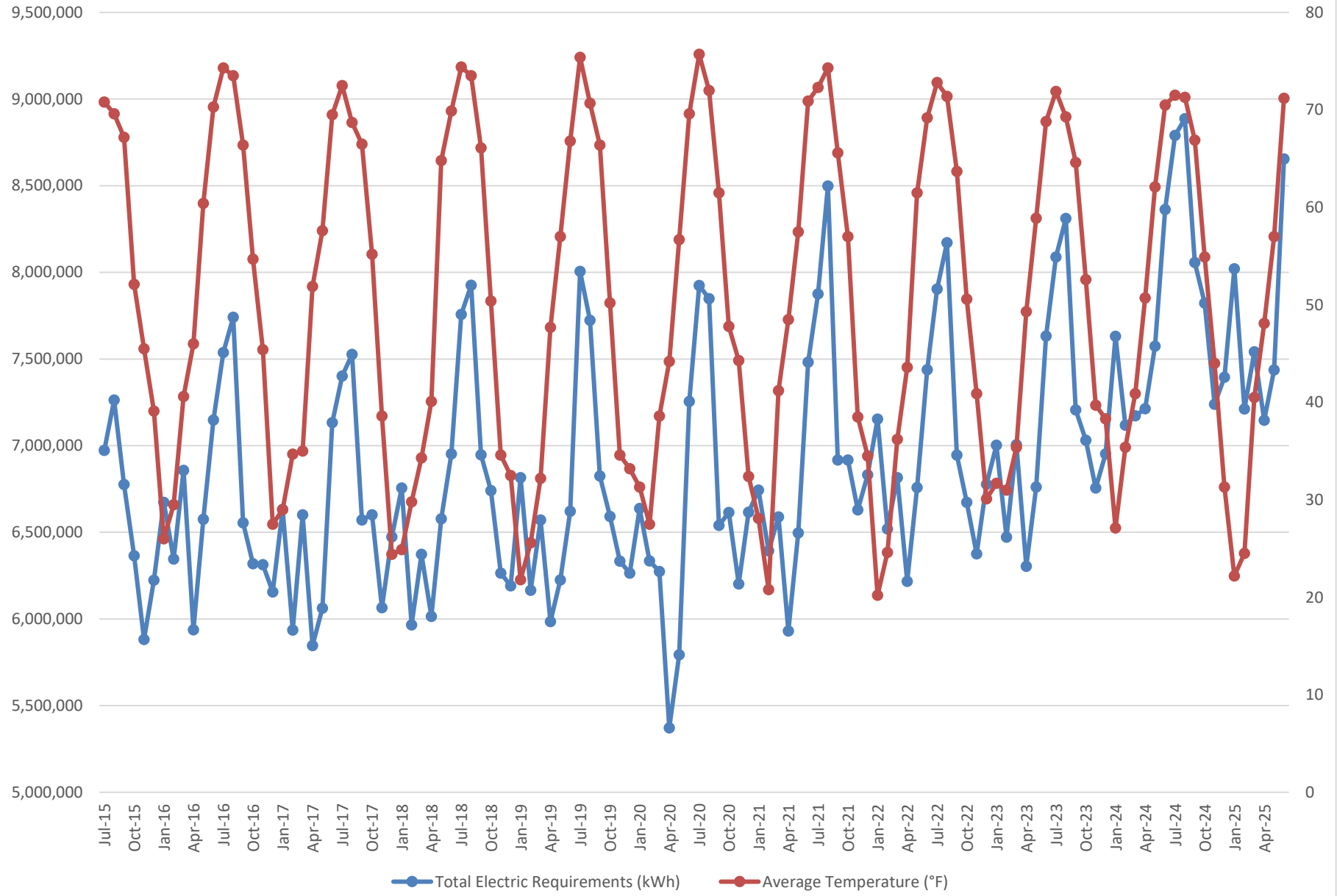
Unrestricted Investments and Cash



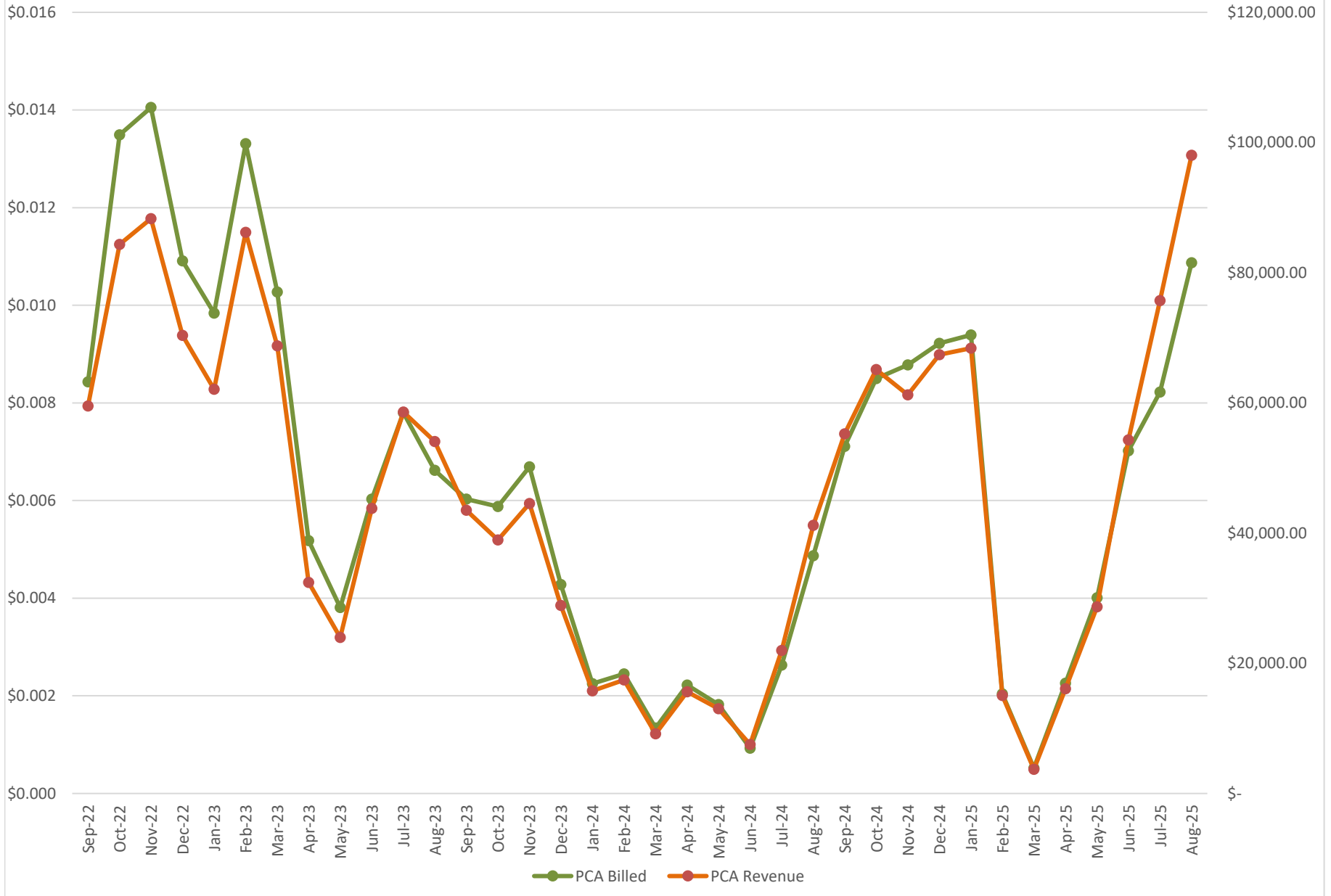
Aging Analysis



Electric Requirements



PCA and PCA Revenue



August 2025 Income Statement

| Line Item | Current Month Actual | Current Month Budget | Variance % | Prior YTD Actual | Current YTD Actual | Current YTD Budget | Current YTD Variance | Variance % | Yearly Budget Total | % of Budget Used | Amount Until Yearly Budget Total is Reached |
|--|------------------------|------------------------|---------------|------------------------|------------------------|------------------------|----------------------|---------------|-------------------------|------------------|---|
| OPERATING REVENUE | | | | | | | | | | | |
| Sales Revenue | 1,132,019.84 | 1,117,548.30 | 1.29% | 1,813,598.30 | 2,264,850.20 | 2,178,686.19 | 86,164.01 | 3.95% | 11,618,176.00 | 19.49% | 9,353,325.89 |
| Service Revenue | 7,517.56 | 7,115.39 | 5.65% | 12,343.84 | 13,516.76 | 13,306.70 | 210.06 | 1.58% | 84,900.00 | 15.92% | 71,383.24 |
| Miscellaneous Revenue | 5,005.16 | 5,036.06 | -0.61% | 10,688.29 | 10,010.32 | 9,998.17 | 12.15 | 0.12% | 60,720.00 | 16.49% | 50,709.68 |
| TOTAL OPERATING REVENUE | \$ 1,144,542.56 | \$ 1,129,699.76 | 1.31% | \$ 1,836,630.43 | \$ 2,288,377.28 | \$ 2,201,991.06 | \$ 86,386.22 | 3.92% | \$ 11,763,796.00 | 19.45% | \$ 9,475,418.72 |
| OPERATING EXPENSES | | | | | | | | | | | |
| Generation Expenses | 17,551.12 | 13,067.30 | 34.31% | 18,231.46 | 28,683.61 | 28,017.30 | 666.31 | 2.38% | 163,000.00 | 17.60% | 134,316.39 |
| Purchased Power Expenses | 609,559.33 | 647,149.39 | -5.81% | 508,809.23 | 1,197,144.00 | 1,201,220.78 | (4,076.78) | -0.34% | 6,381,991.00 | 18.76% | 5,184,847.00 |
| Distribution Expenses | 58,693.21 | 61,723.81 | -4.91% | 79,678.30 | 129,165.26 | 110,572.89 | 18,592.37 | 16.81% | 690,500.00 | 18.71% | 561,334.74 |
| Customer Accounting Expense | 22,582.18 | 30,695.97 | -26.43% | 53,704.95 | 45,757.89 | 60,794.01 | (15,036.12) | -24.73% | 454,500.00 | 10.07% | 408,742.11 |
| Marketing and Advertising Expense | 2,618.88 | 2,280.92 | 14.82% | 2,345.22 | 4,698.84 | 3,792.78 | 906.06 | 23.89% | 40,000.00 | 11.75% | 35,301.16 |
| Admin/General/Outside Services Expense | 21,791.84 | 29,039.00 | -24.96% | 33,505.84 | 44,144.80 | 58,768.37 | (14,623.57) | -24.88% | 395,100.00 | 11.17% | 350,955.20 |
| Office, Insurance, & Maintenance | 24,621.83 | 25,861.80 | -4.79% | 45,163.56 | 52,052.21 | 51,257.38 | 794.83 | 1.55% | 328,000.00 | 15.87% | 275,947.79 |
| Employee Benefits & Other Compensation | 108,993.34 | 91,759.20 | 18.78% | 181,982.80 | 218,204.69 | 210,722.42 | 7,482.27 | 3.55% | 1,345,025.78 | 16.22% | 1,126,821.09 |
| Miscellaneous Expenses | 13,517.20 | 10,263.80 | 31.70% | 16,692.81 | 21,197.83 | 18,432.36 | 2,765.47 | 15.00% | 99,500.00 | 21.30% | 78,302.17 |
| Depreciation Expenses | 68,503.80 | 69,300.00 | -1.15% | 133,967.71 | 135,878.58 | 138,600.00 | (2,721.42) | -1.96% | 840,000.00 | 16.18% | 704,121.42 |
| TOTAL OPERATING EXPENSES | \$ 948,432.73 | \$ 981,141.19 | -3.33% | \$ 1,074,081.88 | \$ 1,876,927.71 | \$ 1,882,178.30 | \$ (5,250.59) | -0.28% | \$ 10,737,616.78 | 17.48% | \$ 8,860,689.07 |
| OPERATING INCOME (LOSS) | 196,109.83 | 148,558.56 | 32.01% | 762,548.55 | 411,449.57 | 319,812.77 | 91,636.80 | 28.65% | 1,026,179.22 | 40.10% | 614,729.65 |
| NON-OPERATING REVENUE (EXPENSE) | | | | | | | | | | | |
| Interest Income | 4,290.51 | 4,401.80 | -2.53% | 10,476.83 | 13,938.60 | 11,596.00 | 2,342.60 | 20.20% | 60,000.00 | 23.23% | 46,061.40 |
| Interest Expense | 2,296.24 | 2,259.01 | 1.65% | 7,071.76 | 5,342.13 | 5,054.54 | 287.59 | 5.69% | 28,237.67 | 18.92% | 22,895.54 |
| Gain/Loss on Sale of Property/Investments | 0.00 | 0.00 | #DIV/0! | 0.00 | 0.00 | 0.00 | 0.00 | #DIV/0! | 0.00 | #DIV/0! | 0.00 |
| Transfers | 49,740.34 | 47,647.59 | 4.39% | 43,130.95 | 92,207.26 | 91,121.98 | 1,085.28 | 1.19% | 511,477.92 | 18.03% | 419,270.66 |
| TOTAL NON-OPERATING REVENUE (EXPENSE) | \$ (47,746.07) | \$ (45,504.80) | 4.93% | \$ (39,725.88) | \$ (83,610.79) | \$ (84,580.52) | \$ 969.73 | -1.15% | \$ (479,715.59) | 17.43% | \$ (396,104.80) |
| NET INCOME (LOSS) | \$ 148,363.76 | \$ 103,053.76 | 43.97% | \$ 722,822.67 | \$ 327,838.78 | \$ 235,232.24 | \$ 92,606.54 | 39.37% | \$ 546,463.63 | 59.99% | \$ 218,624.85 |

Capital Expenses Fiscal Year July 1, 2025 - June 30, 2026

Updated: August 2025

| | |
|--|--------------------|
| Capital Budget For Fiscal Year FY 2026 | \$1,086,000 |
| Amount Remaining from FY 2025 Capital Budget | \$0 |
| Total Available Capital Budget in FY 2026 | <u>\$1,086,000</u> |

Work in Process

| G/L # | Description | YTD Amt |
|------------|----------------------------|----------|
| 107.551.20 | Engine Room Improvements | \$2,477 |
| 107.630.20 | SCADA Upgrade | \$7,333 |
| 107.640.20 | Stony Bluff | \$2,486 |
| 107.670.20 | East Side Feed | \$3,956 |
| 107.700.20 | Flat River Estates | \$3,236 |
| 107.700.20 | FROM Housing Development | \$1,452 |
| 107.700.20 | Little Gee Dr Underground | \$4,034 |
| 130.100.20 | Equipment Replacement Fund | \$50,000 |

| | |
|---------------------------|-----------------|
| Total WIP Capital Expense | <u>\$74,974</u> |
|---------------------------|-----------------|

Work in Process Transferred to Property, Plant, and Equipment (PPE)

| G/L # | Description | YTD Amt |
|-------|-------------|---------|
|-------|-------------|---------|

| | |
|--------------------|------------|
| Total PPE Expenses | <u>\$0</u> |
|--------------------|------------|

Capital Assets Purchased

| | |
|--------------------------------|------------|
| Total Capital Assets Purchased | <u>\$0</u> |
|--------------------------------|------------|

Capital Asset Sales/Invoicing for Capital Projects

| | |
|-------------------|------------|
| Net Capital Sales | <u>\$0</u> |
|-------------------|------------|

| | |
|------------------------|-----------------|
| Total Capital Expenses | <u>\$74,974</u> |
|------------------------|-----------------|

| | |
|-----------------------------------|--------------------|
| Remaining Capital Expense Balance | <u>\$1,011,026</u> |
|-----------------------------------|--------------------|

Capital Budget and Expenses Incurred for Fiscal Year 2026
Updated: August 2025

| Project | FY 2026 Budget Amt | FY 2025 Budget Remaining | Midyear Reallocation(s) | Total Budget | Current Month Spent | YTD Spent | Amount Remaining |
|-----------------------------|---------------------------|---------------------------------|--------------------------------|---------------------|----------------------------|------------------|-------------------------|
| IT Related Projects | \$ 68,000 | | | \$ 68,000 | \$ 7,333 | \$ 7,333 | \$ 60,667 |
| Capital Equipment | \$ 190,000 | | | \$ 190,000 | | \$ - | \$ 190,000 |
| Voltage Conversion Projects | \$ 165,000 | | | \$ 165,000 | \$ 1,348 | \$ 3,956 | \$ 161,044 |
| Undergrounding Projects | \$ 195,000 | | | \$ 195,000 | \$ 4,034 | \$ 4,034 | \$ 190,966 |
| Equipment Replacement Fund | \$ 300,000 | | | \$ 300,000 | \$ 25,000 | \$ 50,000 | \$ 250,000 |
| Facility Improvements | \$ 18,000 | | | \$ 18,000 | \$ 2,477 | \$ 2,477 | \$ 15,523 |
| Generation Projects | \$ 32,000 | | | \$ 32,000 | | \$ - | \$ 32,000 |
| System Expansion Budget | \$ 68,000 | | | \$ 68,000 | \$ 5,722 | \$ 5,722 | \$ 62,278 |
| Minor Capital Projects | \$ 50,000 | | | \$ 50,000 | \$ 1,452 | \$ 1,452 | \$ 48,549 |
| Total | \$ 1,086,000 | \$ - | \$ - | \$ 1,086,000 | \$ 47,365 | \$ 74,974 | \$ 1,011,026 |

Memorandum



To: Charlie West
From: Zac Walker
Date: 9-11-2025
Re: September board packet

1. Grindle Voltage Conversion Project Update

On September 2, 2025, Straight Line DDG completed bore shots along North Division Street, preparing for underground infrastructure upgrades.

On September 8, a crew from Portland assisted with a utility pole transfer and participated in a walkthrough of the upcoming voltage conversion outage. This ensured alignment on procedures and safety.

The planned outage occurred on September 11, affecting customers on Grindle Rd, Shepards Hill, Hillside Ct, Fun St, and Division St. All impacted customers were notified in advance. During the outage, we successfully completed the voltage conversion and removed the Lafayette step-down transformer from service, which is no longer needed.

This project improves system reliability and simplifies future maintenance by eliminating the need for step-down equipment.

2. Ultra Capacitor Maintenance Update

During the outage on September 3, 2025, we identified 70 additional failed ultra capacitors. This continues a concerning trend of bad capacitors.

We are dedicating more time and resources to replace these units and work through the growing backlog. Increased maintenance efforts are currently underway.

A key challenge is that we only receive failure notifications when a meter experiences a power outage. The ultra capacitors remain charged while the meter is energized. However, if the capacitor has failed, it cannot send the outage notification once the meter loses power. It's only at that point—when the meter fails to communicate—that the system flags the issue and alerts us. This delay means some failures remain undetected until an outage occurs.

3. Tree Trimming Update

KR Forestry was recently contracted to perform vegetation management along several key areas of our transmission and distribution corridors. Utilizing a forestry mulcher, they completed significant clearing work efficiently and safely.

Key areas addressed included:

- Transmission line near the high school
- Alden Nash (north of West Main St and south of Hudson)
- Gee Drive
- Nyala, Emery, and Pratt Lake Roads

Using a forestry mulcher significantly reduces the time required to clear lines compared to manual labor. It took us several weeks to trim Pratt Lake, but KR Forestry was able to complete the job in just one day, with only one employee responsible for customer interaction and on-site oversight.

4. New Tree Truck Update

The new forestry truck has been successfully delivered and is currently undergoing final outfitting to meet our operational needs. We are in the process of installing several key enhancements, including:

- Bin lights for improved visibility during low-light operations
- Additional strobe lights to increase roadside safety
- A Go Light (rotating spotlight) for better directional illumination during tree trimming work

These are minor but important upgrades aimed at improving safety, functionality, and crew efficiency in the field.

5. James Street / Highland Hill Voltage Conversion

We are planning an outage in late September or early October on James Street and Highland Hill to complete several critical system upgrades. The scope of work includes:

- **Voltage conversion** to bring the area in line with current system standards
- **Replacement of aging cabinets** to improve reliability and safety
- **Raising transformer basements** to reduce water-related risks and extend asset life

These upgrades are part of our ongoing infrastructure improvement strategy aimed at increasing reliability and reducing future maintenance. Once the outage date is set, a formal communication plan will be implemented to notify all affected customers. This project represents another key investment in system modernization and long-term grid reliability.

Memorandum



To: Charlie West
From: Casey Mier
Date: 9/11/2025
Re: September 2025 Generation and Engineering Update

- A. **Generator Operation:** We did not operate the generators during the month of August. There were two MISO alerts related to electric grid capacity, but the real-time value of energy was not consistently elevated.
- B. **Natural Gas Supply to Chatham:** We are continuing to work with Consumers Energy to evaluate the cost to increase the natural gas capacity and pressure to the Energy Center.
- C. **Distribution System Study:** Zac and I are working with Verdantas on the Distribution System Study. We are in the information gathering phase of the project, providing historical data and updates made to the distribution system since the last study.
- D. **Substation Maintenance:**
 - a. We are continuing to work on multiple projects at the substation related to maintenance and repair. The first project is with the 138KV Circuit Switcher which has a slow SF6 gas leak. The second project is evaluating a spare 15KV circuit breaker.
 - b. Verdantas and I worked together in the substation for a day to replace a protective relay that monitors the main transformer(s). The reason for replacing the relay is due to a manufacturer's defect, which increases the failure rate. There is one more relay that has to be replaced and we will be coordinating the second replacement in the near future.
- E. **Conference:** I attended Great Lakes Electric Meter School's (GLEMS) annual conference held in Grand Rapids for a day.
- F. **IT:** We are working with our IT vendor on our next project of replacing the physical servers.

Memorandum



To: Charlie West
From: Julie Stewart/ Megan Mora
Date: September 12, 2025
Re: September 2025 Office Department Update

- A. **Audit:** Our annual audit came and went without any major issues. We are waiting for draft statements to be able to complete a few reports on our end. We expect the auditors to be at our October meeting.
- B. **Social Media:** Alyssa has been working on new things regarding social media. For example, she has been creating a list of posts and descriptions for updates in any situation and keeping the community updated in a crisis. These situations can include load shed events, scheduled outages, outage alerts, etc. This ultimately sets up the communication specialist position for quick and effective communication plans to get the word out to customers during events.
- C. **Lowell Energy Outreach:** All office staff have been preparing to implement the Lowell Energy Outreach (LEO) program, LL&P's alternative to the LIEAF. Alyssa and Lisa have been working on the required marketing materials, and Hillary and Julie have been working to make sure everything is set in Daffron to bill the charge at the end of this month.
- D. **Power Fest:** The office staff had a meeting to kick off the planning of Power Fest in the fall of 2026. It coincides with LL&P's 130th anniversary, so it will be extra special! Stay tuned for details as they come!

**Manager's Report for the
September 2025 Regular LL&P Board Meeting
Last Updated on September 12, 2025**

A. MPPA/MMEA/APPA Update:

- a. **MPPA:** There have been two MPPA Board of Commissioners meetings since our last LL&P Board Meeting. During the August BOC meeting, MPPA provided an update on their efforts to formalize carbon reporting. MPPA has assisted LL&P and many other members with carbon reporting information to assist with end-use customer requests. There will be a board presentation at a future meeting. During the August meeting, the BOC also approved the necessary agreements to facilitate the Retail Energy Improvement Program Project and the corresponding service agreement with Franklin Energy. MPPA also provided a presentation on intermittency risks associated with solar and wind resources. These resources are becoming a larger piece of our power supply portfolio, which is driving the need to have a thorough understanding of the risks associated with them.

The September BOC meeting was also busy. MPPA provided an update on the Belle River conversion at the meeting, indicating the planned conversion outage for Unit 1 is on schedule for September 19. MPPA also provided an update on the White Tail solar project. The project is largely constructed and expected to reach COD in November, but that could be expedited.

MISO made stakeholders aware of an issue with the software that is utilized for the Loss of Load Expectation calculation, which is foundational to Planning Resource Auction (PRA). The PRA is the process to establish the annual clearing price for capacity. The error ultimately resulted in an elevated clearing price, and since we had a long position going into the PRA, we were over-compensated for our long position.

Lastly, MPPA provided an update on their efforts to evaluate and recommend to the BOC the creation of a Commercial and Industrial Demand Response (DR) Program. MPPA established a working group that consisted of 7 members to work closely with MPPA to evaluate DR and ultimately make a recommendation to the full BOC. I had the opportunity to participate in the work group, which made the recommendation to establish the DR program and pursue a partnership with Voltus. Once a project has been established at MPPA, LL&P will have the option to join the project.

- b. **MMEA:** The big item for the August MMEA board meeting was an initial review of the proposed calendar year 2026 budget. The budget includes a 2.5% dues increase. The full membership will vote on the budget during the Fall General Membership Meeting later in September. MMEA has also been involved in connected utilities that have opted out of the LIEAF requirements. MMEA is facilitating the sharing of information and materials across the opt-out utilities.

- B. **Safety Update:** The office staff participated in a webinar on De-Escalation hosted by BHS and Secure Environment Consultants.

- C. **Campbell 3 Operations:** The Secretary of Energy has issued another 90-day emergency order requiring Consumers to continue to “take all measures necessary to ensure that the Campbell Plant is available to operate.” Through the emergency order, “MISO is directed to take every step to employ economic

dispatch of the Campbell Plant to minimize cost to ratepayers.” I have included a copy of the emergency order in the packet for your reference. The order expires November 19, 2025.

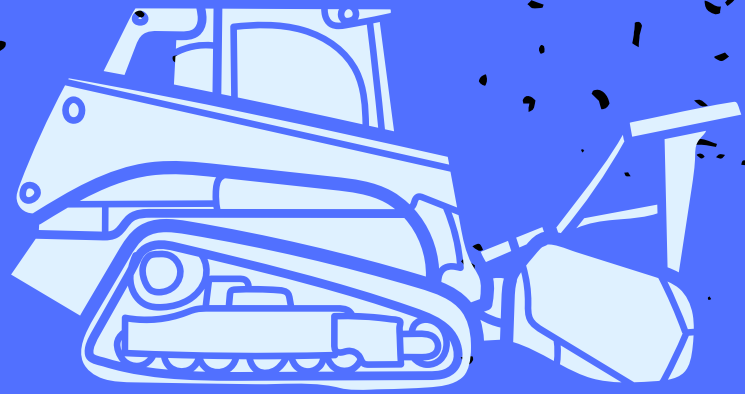
- D. **MPPA Governing Body Awareness & Engagement Survey:** The MPPA survey has gone out to all local governing body members. The survey should take about 10 minutes to complete. Please take the time to complete the survey.
- E. **All-Company Meeting:** On Friday, August 15, we held an all-company meeting and we did not open the office. During the meeting, I updated staff on some broad strategic initiatives, and each department head provided an update on relevant projects. This was a great opportunity to get everyone together and keep the team informed across the company.
- F. **Blood Drive:** In honor of Jamie, we organized a Blood Drive for the Monday of Public Power Week. Lisa sent out information, and I have included it in the packet. We are hoping for a great turnout, so please sign up if you can!
- G. **Low-Income Assistance Program:** During the board meeting, I will provide an update on the Low-Income Assistance Program.
- H. **IT Capital Project:** The capital budget includes a project to replace the three servers that make up our data center. The City Council approved the city’s expenses, and since this was a budgeted project, the LL&P expenses fell within my spending authority. The replacement servers have been ordered, and the project should be completed in mid-November.
- I. **City Council Presentation:** Last month, I had the opportunity to provide an LL&P update to the city council. During the update, I highlighted several key initiatives, including the MMEA Community Impact Report, LL&P’s Community Impact Report, our new low-income assistance program, the APPA Scattergood System Achievement Award, and the blood drive. The city council expressed tremendous appreciation for LL&P.
- J. **Cybersecurity Training:** The cybersecurity training that was issued after the August board meeting will be closed out the day after our board meeting. If you haven’t completed the training, please do so. Thank you!
- K. **Anniversaries:** We celebrated one work anniversary in August. Jaramie celebrated his 5th work anniversary last month. Thank you for your commitment to LL&P!



TOUCH-A-TRUCK



**POLE
SETTING
FOR FROM**



FORESTRY MULCHER

Transmission Line



Before



After



FORESTRY MULCHER



Before



Before



After



After



Order No. 202-25-7

Pursuant to the authority vested in the Secretary of Energy by section 202(c) of the Federal Power Act (FPA), 16 U.S.C. § 824a(c), and section 301(b) of the Department of Energy Organization Act, 42 U.S.C. §7151(b), and for the reasons set forth below, I hereby determine that an emergency exists in portions of the Midwest region of the United States due to a shortage of electric energy, a shortage of facilities for the generation of electricity, and other causes. Issuance of this Order will meet the emergency and serve the public interest.

Order No. 202-25-3

J.H. Campbell Generating Plant (Campbell Plant) is a 1,420 MW coal-fired plant primarily owned by Consumers Energy Company (Consumers) and located in West Olive, MI. In 2021, Consumers announced that it planned to implement a “speed closure” of the Campbell Plant fifteen years before the end of its scheduled design life.¹ Instead of retiring the Campbell Plant at the end of its design life, Consumers planned to accelerate the Campbell Plant’s retirement and discontinue its operations on May 31, 2025.

Order No. 202-25-3, issued pursuant to FPA section 202(c), required that the Campbell Plant remain in operation for 90 days, until August 21, 2025. That order was based on my determination that emergency conditions existed in the region served by the Midcontinent Independent System Operator, Inc. (MISO). Specifically, I determined that MISO likely faced tight reserve margins during the summer 2025 period, particularly during periods of high demand or low generation resource output. I determined that the continued operation of the Campbell Plant would provide additional generation capacity during these periods which would help prevent the potential loss of power to homes and local businesses in the areas that might have been affected by curtailments or outages that would otherwise pose a risk to public health and safety. I determined that the continued operation of the Campbell Plant was necessary to alleviate immediate and anticipated threats to reliability. My determination was based on a number of facts.

First, the North American Electric Reliability Corporation (NERC) released its 2025 Summer Reliability Assessment on May 14, 2025. In its assessment, NERC indicated that “[d]emand forecasts and resource data indicate that MISO is at elevated risk of operating reserve shortfalls during periods of high demand or low resource output.”² In particular, NERC explained that the retirement of thermal generation capacity increased the likelihood of electricity supply

¹ See *Consumers Energy Announces Plan to End Coal Use by 2025; Lead Michigan’s Clean Energy Transformation*, Consumers Energy (June 23, 2021), <https://www.consumersenergy.com/news-releases/news-release-details/2021/06/23/consumers-energy-announces-plan-to-end-coal-use-by-2025-lead-michigans-clean-energy-transformation>. As a coal-fired facility, it would be difficult for the Campbell Plant to resume operations once it has been retired. Specifically, any stop and start of operation creates heating and cooling cycles that could cause an immediate failure that could take 30-60 days to repair if a unit comes offline.

² *2025 Summer Reliability Assessment*, North American Electric Reliability Corporation, at 16 (May 2025), https://www.nerc.com/pa/RAPA/ra/Reliability%20Assessments%20DL/NERC_SRA_2025.pdf (NERC 2025 Summer Reliability Assessment).

shortfalls. NERC anticipated that the near-term period of greatest capacity shortfall for MISO would likely occur in August.³

Second, multiple generation facilities in Michigan have retired in recent years. According to the U.S. Energy Information Administration (EIA), “[s]ince 2020, about 2,700 megawatts of coal-fired generating capacity have been retired and no new coal-fired facilities are planned.”⁴ Additionally, EIA stated, “[t]ypically, Michigan’s nuclear power plants have supplied about 30% of in-state electricity, but the amount of electricity generated by nuclear power plants in Michigan has declined as plants have been decommissioned.”⁵ The state’s Big Rock Point nuclear power plant shut down in 1997, and the Palisades nuclear power plant closed in 2022. While the Palisades nuclear power plant may reopen in 2025, it was not projected to be available during the peak demand period this summer.⁶

Third, the Campbell Plant’s retirement would have further decreased available dispatchable generation within MISO’s service territory, adding to the loss of the other 1,575 MW of natural gas and coal-fired generation that has retired since the summer of 2024. Although MISO and Consumers have incorporated the planned retirement of the Campbell Plant into their supply forecasts and Consumers acquired a 1,200 MW natural gas power plant in Covert, MI, the NERC Assessment still anticipates “elevated risk of operating reserve shortfalls.”⁷

Fourth, MISO’s Planning Resource Auction Results for the 2025-2026 Planning Year, released in April 2025, noted that for the northern and central zones, which includes Michigan, “new capacity additions were insufficient to offset the negative impacts of decreased accreditation, suspensions/retirements and external resources.”⁸ While the results “demonstrated sufficient capacity,” the summer months reflected the “highest risk and a tighter supply-demand balance” and these results “reinforce the need to increase capacity.”⁹

Continuing Emergency Conditions

The emergency conditions that led to the issuance of Order No. 202-25-3 continue, both in the near and long term. The summer season has not yet ended, and the production of electricity from the Campbell Plant will continue to be a critical asset to maintain reliability in MISO this summer. That need is evidenced by the fact that the Campbell Plant was called on by MISO to generate large amounts of electricity during the heat wave that hit MISO this past June. According

³ *Id.*

⁴ *Michigan State Profile and Energy Estimates*, U.S. Energy Info. Admin. (Oct. 17, 2024), <https://www.eia.gov/state/print.php?sid=MI>.

⁵ *Id.*

⁶ The start-up of Palisades is scheduled for the fourth quarter of 2025.

⁷ NERC 2025 Summer Reliability Assessment at 16.

⁸ *Planning Resource Auction—Results for Planning Year 2025–2026*, Midcontinent Independent System Operator, Inc., 13 (May 29, 2025), https://cdn.misoenergy.org/2025%20PRA%20Results%20Posting%2020250529_Corrections694160.pdf. (MISO Planning Resource Auction – Results for Planning Year 2025-26).

⁹ *Id.* at 2,12.

to the U.S. Environmental Protection Agency’s data, over the month of June, the Campbell Plant generated approximately 664,000 MWh, running at 61% capacity.¹⁰ In fact, between June 11 and August 18, MISO issued dozens of alerts to manage grid reliability in its Central Region in response to hot weather, severe weather, high customer load, forced generation outages, and transfer capability limits. MISO issued alerts for the Central Region on at least 40 of the 69 days between June 11 and August 18. In June, MISO issued alerts affecting the Central Region on 18 days, including an Energy Emergency Alert (EEA) level 1 ("Max Gen Step 1b") on June 23 to enable MISO to take emergency action to ensure grid stability, including bringing additional resources online.¹¹ The Central Region had alerts on 21 days in July, including one Max Generation Warning on July 29 and two Max Generation Alerts on July 28 and 29.¹² Two Capacity Advisory Initiate alerts have been issued in August to date.¹³ Moreover, the May 2025 NERC Summer Reliability Assessment referenced a Seasonal Outlook issued by the National Oceanic and Atmospheric Administration (NOAA), which estimates that much of the Midwest has a 33%-40% chance to experience above-normal temperatures this summer.¹⁴ The Seasonal Outlook released by NOAA on July 17, 2025, increased this estimate for much of the region to a 40%-50% chance.¹⁵

MISO’s resource adequacy problems are not limited to the summer. In 2022, MISO requested Federal Energy Regulatory Commission (FERC) approval of its filing to revise its resource adequacy construct (including the Planning Resource Auction or PRA) to establish capacity requirements for each of the four seasons of the year rather than on an annual basis determined by peak summer demand.¹⁶ MISO justified this revision by explaining that “Reliability risks associated with resource adequacy have shifted from ‘Summer only’ to a year-round

¹⁰ See, *Custom Data Download, EPA CAMPD (Clean Air Markets Program Data)*, <https://campd.epa.gov/data/custom-data-download> (search criteria to produce these results could include Emissions >> Monthly >> Unit (default) >>Apply >> “2025” and “June.” The data can then be filtered to only include the Campbell Plant.)

¹¹ An Energy Emergency Alert is an alert declared by the Transmission Provider in accordance with the NERC Operating Manual associated with the Transmission Provider’s inability to provide for the Energy and Operating Reserve requirements of the MISO Balancing Authority Area. For more information, see MISO, FERC Electric Tariff, Module A, § 1.E (Definitions) (92.0.0). For more information on Energy Emergency Alert levels, see North American Electric Reliability Corporation. (n.d.). *EOP-011-1 Emergency Operations*. <https://www.nerc.com/pa/stand/reliability%20standards/eop-011-1.pdf>.

¹² A Max Gen Alert occurs when MISO is forecasting a potential capacity shortage. A Max Gen Warning is a warning to prepare for a possible Max Gen Event. See MISO Operating Procedures, <https://efis.psc.mo.gov/Document/Display/9379> (20180920).

¹³ A Capacity Advisory alert is an advisory issued based on the potential for limited operating capacity margins (<5%) in the following 2-3 days. See MISO Operating Procedures, <https://efis.psc.mo.gov/Document/Display/9379> (20180920).

¹⁴ NERC 2025 Summer Assessment at 9.

¹⁵ *Seasonal Outlook*, NOAA Climate Prediction Ctr., (July 17, 2025), https://www.cpc.ncep.noaa.gov/products/predictions/long_range/seasonal.php?lead=1.

¹⁶ *Midcontinent Independent System Operator, Inc.*, FERC Docket No. ER22-495-000 (Nov. 30, 2021). This request was approved by FERC on August 31, 2022. *Midcontinent Independent System Operator, Inc.*, 180 FERC ¶ 61,141 (2022).

concern.”¹⁷ MISO noted that over 60 percent of all “MaxGen” events (events when MISO initiates emergency procedures because of concerns over the adequacy of available generation) occurred outside of the summer season.¹⁸

In December of 2023, MISO released an “Attributes Roadmap,” in which it presented “an in-depth look at the challenges of operating a reliable bulk electric system in a rapidly transforming energy landscape.”¹⁹ Among other things, this report described changes in the time of year during which the risk of the loss of load was greatest. For the 2023/24 Planning Year, the greatest risk of loss of load was in the summer, but it is expected that by the summer of 2027, there will be an equal loss of load risk in both the summer and fall seasons. MISO also projects that the risk of loss of load in the winter and spring seasons, although not as high as in the summer or fall, will nevertheless increase over time.²⁰

More recently, MISO affirmed the resource adequacy problems occurring outside of its summer season in its 2024 report entitled, “*MISO’s Response to the Reliability Imperative.*”²¹ In a section of that report entitled “Risks in Non-Summer Seasons,” MISO again stressed that it has resource reliability concerns outside of the summer season.

Widespread retirements of dispatchable resources, lower reserve margins, more frequent and severe weather events and increased reliance on weather-dependent renewables and emergency-only resources have altered the region’s highest historic risk profile, creating risks in non-summer months that rarely posed challenges in the past.²²

These MISO studies indicate that the emergency conditions caused by the loss of generation capacity in MISO extend past the summer season.

The evidence indicates that there is also a potential longer term resource adequacy emergency in MISO. When MISO reported the results of its PRA for the 2025-26 Planning Year, it noted that “new capacity additions were insufficient to offset the negative impacts of decreased accreditation, suspensions/retirements and external resources” in the northern and central zones, which include Michigan.²³

On June 6, 2025, subsequent to the issuance of Order No. 202-25-3, the Organization of MISO States (OMS) and MISO issued the results of their survey, which has been conducted annually for many years to determine the degree to which expected capacity resources satisfy

¹⁷ MISO Transmittal Letter at 3, FERC Docket No. ER22-495-000 (Nov. 30, 2021).

¹⁸ *Id.* at 3-4.

¹⁹ *Attributes Roadmap*, MISO (Dec. 2023), <https://cdn.misoenergy.org/2023%20Attributes%20Roadmap631174.pdf>.

²⁰ *Id.* at 11.

²¹ *MISO’s Response to the Reliability Imperative*, MISO (Updated Feb. 2024), <https://cdn.misoenergy.org/2024+Reliability+Imperative+report+Feb.+21+Final504018.pdf>.

²² *Id.* at 12.

²³ MISO Planning Resource Auction – Results for Planning Year 2025-26 at 13.

planning reserve margin requirements.²⁴ The 2025 Survey presented projections of resource adequacy for the summer of 2026 and subsequent years. Although the survey projected a potential capacity surplus for the summer of 2026, it also projected that at least 3.1 GW of additional generation capacity beyond currently committed generation capacity must be added to meet the projected planning reserve margin.²⁵ The survey also projected that there would be insufficient capacity to meet the peak demand for electricity in each of the following four summers, increasing from a deficit of 1.4 GW in 2027 to 8.2 GW in 2030.²⁶ Similar results were projected for MISO's winter seasons, with a small surplus of generation capacity in 2026, followed by increasing deficits the following four years.²⁷

The primary reasons for these projected deficits also are shown on the OMS-MISO survey. Large amounts of existing generation capacity are projected to be retired each year while, at the same time, the demand for electricity is projected to increase at an accelerating pace.²⁸ Although the OMS-MISO survey projects generation capacity to continue to increase in the coming years with the addition of new potential generation assets, the increase in capacity is largely offset by the projected retirements, and does not keep up with the growth in demand.²⁹

MISO has been taking steps to address these projected deficits. For example, on June 6, 2025, MISO submitted a proposal to FERC to establish an Expedited Resource Addition Study (ERAS) process to provide a framework for the expedited study of interconnection requests to address urgent resource adequacy and reliability needs in the near term. This proposal was approved by FERC on July 21, 2025.³⁰ The ERAS process should help expedite the construction of needed new capacity. However, resources studied under the ERAS will have commercial operation dates that are at least three years away, and are provided an additional three year grace period to commence commercial operations.³¹ In addition, supply chain constraints impeding the acquisition of critical grid components, including large natural gas turbines and transformers, are likely to further hinder rapid construction and exacerbate reliability concerns.³² Consequently, the new ERAS process is unlikely to result in the addition of any new generation capacity in the next few years.

²⁴ 2025 OMS-MISO Survey Results, OMS and MISO (Updated June 6, 2025)

<https://cdn.misoenergy.org/20250606%20OMS%20MISO%20Survey%20Results%20Workshop%20Presentation702311.pdf>.

²⁵ *Id.* at 2.

²⁶ *Id.* at 7.

²⁷ *Id.* at 9.

²⁸ *Id.* at 7, 9.

²⁹ *Id.*

³⁰ *Midcontinent Independent System Operator, Inc.*, 192 FERC ¶ 61,064 (2025).

³¹ 192 FERC ¶ 61,064 at P 84.

³² *See generally*, *US Gas-Fired Turbine Wait Times as Much as Seven Years; Costs Up Sharply*, S&P Global (May 2025), [US gas-fired turbine wait times as much as seven years; costs up sharply | S&P Global](#). “With demand for natural gas-fired turbines in the US rapidly accelerating amid power demand growth forecasts driven by AI, manufacturing, and electrification, wait times for turbines are anywhere between one and seven years depending on the model, and costs have increased considerably, experts told Platts.”

Order 202-25-3 was preceded by executive orders on January 20, 2025, and April 8, 2025, in which President Donald J. Trump underscored the dire energy challenges facing the Nation due to growing resource adequacy concerns. Specifically, in Executive Order 14262, “Strengthening the Reliability and Security of the United States Electric Grid,” President Trump emphasized that “the United States is experiencing an unprecedented surge in electricity demand driven by rapid technological advancements, including the expansion of artificial intelligence data centers and increase in domestic manufacturing.”³³ President Trump likewise recognized, in Executive Order 14156, “Declaring a National Energy Emergency,” that the “United States’ insufficient energy production, transportation, refining, and generation constitutes an unusual and extraordinary threat to our Nation’s economy, national security, and foreign policy.”³⁴ The Executive Order adds: “Hostile state and non-state foreign actors have targeted our domestic energy infrastructure, weaponized our reliance on foreign energy, and abused their ability to cause dramatic swings within international commodity markets.”³⁵

The Department’s July 2025 Resource Adequacy Report: Evaluating the Reliability and Security of the United States Electric Grid, issued pursuant to the President’s directive in Executive Order 14262, details the myriad challenges affecting the Nation’s energy outlook. “Absent decisive intervention, the Nation’s power grid will be unable to meet projected demand for manufacturing, re-industrialization, and data centers driving artificial intelligence (AI) innovation.”³⁶ The prolific growth of data centers for the development of AI, as well as their immense energy needs, presents a new and unexpected source of load growth. This growth is illustrated by the fact that there are more than twenty AI companies operating in Michigan alone.³⁷ In addition, as just one example, Consumers has announced an additional 1 GW of new power to a planned hyperscale data center and “continue[s] to see positive momentum with data centers within the 9 GW pipeline”³⁸

Grid operators—including MISO itself—have likewise acknowledged the Nation’s current energy crisis. For instance, during a March 25, 2025, hearing before the House Committee on Energy and Commerce, Jennifer Curran, Senior Vice President, Planning and Operations, MISO, testified that “the MISO region faces resource adequacy and reliability challenges due to the

³³ Executive Order No. 14262, 90 Fed. Reg. 15521 (Apr. 8, 2025) (*Strengthening the Reliability and Security of the United States Electric Grid*), <https://www.whitehouse.gov/presidential-actions/2025/04/strengthening-the-reliability-and-security-of-the-united-states-electric-grid/>.

³⁴ Executive Order No. 14156, 90 Fed. Reg. 8433 (Jan. 20, 2025) (*Declaring a National Energy Emergency*), <https://www.whitehouse.gov/presidential-actions/2025/01/declaring-a-national-energy-emergency/>.

³⁵ *Id.*

³⁶ See also *Resource Adequacy Report: Evaluating the Reliability and Security of the United States Electric Grid*, U.S. Department of Energy (July 2025), at 1, <https://www.energy.gov/sites/default/files/2025-07/DOE%20Final%20EO%20Report%20%28FINAL%20JULY%207%29.pdf>.

³⁷ Ekku Jokinen, *Top 21 Artificial Intelligence Companies in Michigan*, (last accessed Aug. 13, 2025), <https://www.inven.ai/company-lists/top-21-artificial-intelligence-companies-in-michigan>.

³⁸ See *Michigan utility Consumers Energy to provide 1GW of power to new hyperscale data center*, Data Center Dynamics (August 05, 2025), <https://www.datacenterdynamics.com/en/news/michigan-utility-consumers-energy-to-provide-1gw-of-power-to-new-hyperscale-data-center/> (quoting Consumers Energy CEO Garrick Rochow).

changing characteristics of the electric generating fleet, inadequate transmission system infrastructure, growing pressures from extreme weather, and rapid load growth.”³⁹ Ms. Curran also described “much stronger growth [in demand for electricity] from continued electrification efforts, a resurgence in manufacturing, and an unexpected demand for energy-hungry data centers to support artificial intelligence.”⁴⁰ She added, “[a] growing reliability risk is that the rapid retirement of existing coal and gas power plants threatens to outpace the ability of new resources with the necessary operational characteristics to replace them.”⁴¹

ORDER

FPA section 202(c)(1) provides that whenever the Secretary of the Department of Energy determines “that an emergency exists by reason of a sudden increase in the demand for electric energy, or a shortage of electric energy or of facilities for the generation or transmission of electric energy,” then the Secretary has the authority “to require by order . . . such generation, delivery, interchange, or transmission of electric energy as in its judgment will best meet the emergency and serve the public interest.”⁴² This statutory language constitutes a specific grant of authority to the Secretary to require the continued operation of the Campbell Plant when the Secretary has determined that such continued operation will best meet an emergency caused by a sudden increase in the demand for electric energy or a shortage of generation capacity.

Such is the case here. As described above, the emergency conditions resulting from increasing demand and accelerated retirements of generation facilities supporting the issuance of Order No. 202-25-3 will continue in the near term and are also likely to continue in subsequent years. This could lead to the potential loss of power to homes and local businesses in the areas that may be affected by curtailments or outages, presenting a risk to public health and safety. Given the responsibility of MISO to identify and dispatch generation necessary to meet load requirements, I have determined that, under the conditions specified below, continued additional dispatch of the Campbell Plant is necessary to best meet the emergency and serve the public interest under FPA section 202(c).

To ensure the Campbell Plant will be available if needed to address emergency conditions, the Campbell Plant shall remain in operation until November 19, 2025.⁴³

³⁹ Keeping the Lights On: Examining the State of Regional Grid Reliability Before the House Committee on Energy and Commerce, Subcommittee on Energy, 119th Cong. (Mar. 25, 2025) (statement of Ms. Jennifer Curran, Senior Vice President for Planning and Operations, Midcontinent Independent System Operator), at 5, https://democrats-energycommerce.house.gov/sites/evo-subsites/democrats-energycommerce.house.gov/files/evo-media-document/witness-testimony_curran_eng_grid-operators_03.25.2025.pdf.

⁴⁰ *Id.* at 6.

⁴¹ *Id.* at 7.

⁴² Although the text of FPA section 202(c) grants this authority to “the Commission,” section 301(b) of the Department of Energy Organization Act transferred this authority to the Secretary of the Department of Energy. *See* 42 U.S.C. § 7151(b) (2018).

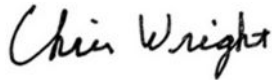
⁴³ 16 U.S.C. § 824a(c)(4).

Based on my determination of an emergency set forth above, I hereby order:

- A. From August 21, 2025, MISO and Consumer Energy shall take all measures necessary to ensure that the Campbell Plant is available to operate. For the duration of this Order, MISO is directed to take every step to employ economic dispatch of the Campbell Plant to minimize cost to ratepayers. Following the conclusion of this Order, sufficient time for orderly ramp down is permitted, consistent with industry practices. Consumers Energy is directed to comply with all orders from MISO related to the availability and dispatch of the Campbell Plant.
- B. To minimize adverse environmental impacts, this Order limits operation of dispatched units to the times and within the parameters as determined by MISO pursuant to paragraph A. MISO shall provide a daily notification to the Department (via AskCR@hq.doe.gov) reporting whether the Campbell Plant has operated in compliance with the allowances contained in this Order.
- C. All operation of the Campbell Plant must comply with applicable environmental requirements, including but not limited to monitoring, reporting, and recordkeeping requirements, to the maximum extent feasible while operating consistent with the emergency conditions. This Order does not provide relief from any obligation to pay fees or purchase offsets or allowances for emissions that occur during the emergency condition or to use other geographic or temporal flexibilities available to generators.
- D. By September 4, 2025, MISO is directed to provide the Department of Energy (via AskCR@hq.doe.gov) with information concerning the measures it has taken and is planning to take to ensure the operational availability of the Campbell Plant consistent with this Order. MISO shall also provide such additional information regarding the environmental impacts of this Order and its compliance with the conditions of this Order, in each case as requested by the Department of Energy from time to time.
- E. Consumers is directed to file with the Federal Energy Regulatory Commission Tariff revisions or waivers to effectuate this Order. Rate recovery is available pursuant to 16 U.S.C. § 824a(c).
- F. This Order shall not preclude the need for the Campbell Plant to comply with applicable state, local, or Federal law or regulations following the expiration of this Order.
- G. Because this Order is predicated on the shortage of facilities for generation of electric energy and other causes, the Campbell Plant shall not be considered a capacity resource.

H. This Order shall be effective from 00:00 Eastern Daylight Time (EDT) on August 21, 2025, and shall expire at 00:00 EDT on November 19, 2025, with the exception of applicable compliance obligations in paragraph D.

I. Issued in Norfolk, Virginia at 8:50pm Eastern Daylight Time on this 20th day of August 2025.

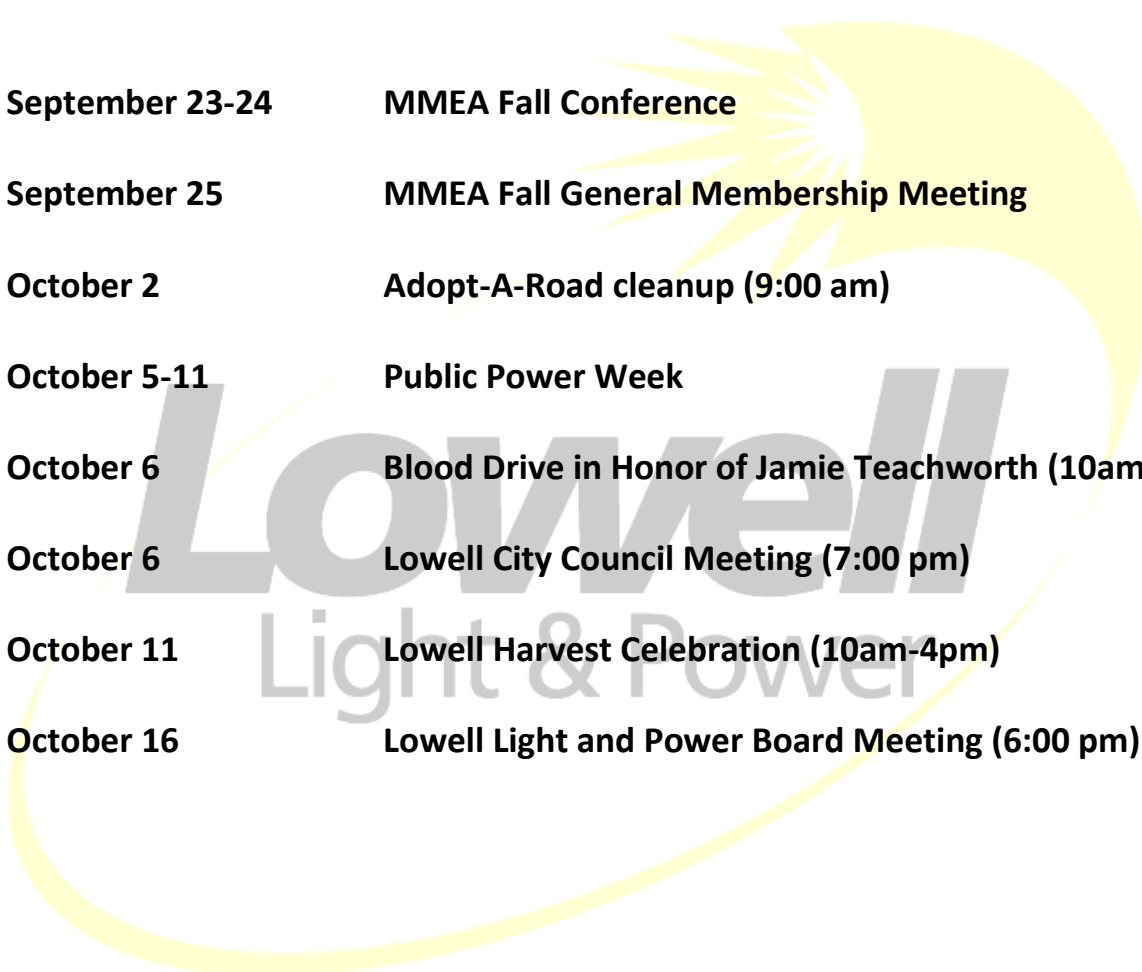


Chris Wright
Secretary of Energy

cc: **FERC Commissioners**
Chairman David Rosner
Commissioner Lindsay S. See
Commissioner Judy W. Chang

Michigan Public Service Commissioners
Chairman Dan Scripps
Commissioner Katherine Peretick
Commissioner Shaquila Myers

**LL&P and Other City Department's
Schedule of Meetings, Events, and Important Dates**



| | |
|------------------------|--|
| September 23-24 | MMEA Fall Conference |
| September 25 | MMEA Fall General Membership Meeting |
| October 2 | Adopt-A-Road cleanup (9:00 am) |
| October 5-11 | Public Power Week |
| October 6 | Blood Drive in Honor of Jamie Teachworth (10am-3pm) |
| October 6 | Lowell City Council Meeting (7:00 pm) |
| October 11 | Lowell Harvest Celebration (10am-4pm) |
| October 16 | Lowell Light and Power Board Meeting (6:00 pm) |

Updated September 4, 2025

**Lowell Light & Power Performance Data
For the Month of August 2025**

Electric Sales and Usage Data

| Category | Current Month | Current Month, Previous Year | % Change Year to Year | Current Fiscal Year, YTD | Previous Fiscal Year, YTD |
|--|---------------|------------------------------|-----------------------|--------------------------|---------------------------|
| Total Electric Sales (\$) | \$1,132,020 | \$1,008,578 | 12.24% | \$2,264,850 | \$1,992,229 |
| Residential Customers* | 2,747 | 2,719 | 1.03% | N/A | N/A |
| Residential Sales (kWh) | 2,519,561 | 2,190,680 | 15.01% | 5,178,474 | 4,377,205 |
| Residential Sales (\$) | \$361,704 | \$306,444 | 18.03% | \$732,448 | \$607,051 |
| Average Residential Bill | \$132 | \$113 | 16.83% | N/A | N/A |
| Average Residential kWh Sales Per Customer | 917 | 806 | 13.84% | N/A | N/A |
| Commercial Customers** | 440 | 439 | 0.23% | N/A | N/A |
| Commercial Sales (kWh) | 2,493,110 | 2,238,705 | 11.36% | 5,053,894 | 4,470,680 |
| Commercial Sales (\$) | \$344,694 | \$304,825 | 13.08% | \$690,480 | \$601,516 |
| Average Commercial Bill | \$783 | \$694 | 12.82% | N/A | N/A |
| Average Commercial kWh Sales Per Customer | 5,666 | 5,100 | 11.11% | N/A | N/A |
| Industrial Customers*** | 8 | 8 | 0.00% | N/A | N/A |
| Industrial Sales (kWh) | 4,017,600 | 4,043,700 | -0.65% | 8,018,100 | 7,992,000 |
| Industrial Sales (\$) | \$425,622 | \$397,309 | 7.13% | \$841,923 | \$783,663 |
| Average Industrial Bill | \$53,203 | \$49,664 | 7.13% | N/A | N/A |
| Average Industrial kWh Sales Per Customer | 502,200 | 505,463 | -0.65% | N/A | N/A |
| Internal Generation (kWh) | 0 | 13,680 | -100.00% | 59,814 | 13,680 |
| *Residential Customers Previous Month | | | | 2,747 | |
| **Commercial Customers Previous Month | | | | 442 | |
| ***Industrial Customers Previous Month | | | | 8 | |

Information From Prior Months (Delayed Reporting by MPPA)

| | | |
|--|-----------|-----------|
| Total Electric Requirements (kWh) - June 2025/2024 | 8,654,979 | 8,363,255 |
| Peak Demand (mW) - July 2025/2024 | 19.336 | 17.965 |

Cash And Investments

| | Unrestricted | | Restricted | | |
|------------------------------|------------------------|----------------------------|---------------------|----------------------------|---------------------|
| | Current Month | Change from Previous Month | Current Month | Change from Previous Month | |
| Fifth Third Investments | \$ 935,272.13 | \$ 2,586.95 | Vehicle Replacement | \$ 447,189.93 | \$ 25,699.85 |
| Huntington Bank | \$ 1,022,615.70 | \$ (193,558.62) | Customer Deposits | \$ 198,544.90 | \$ (1,383.14) |
| Huntington Money Market Fund | \$ 130,739.56 | \$ 253.78 | Bond Reserve Fund | \$ 134,175.06 | \$ 406.85 |
| Bond Redemption Fund | \$ 80,502.60 | \$ 39,121.52 | | | |
| Huntington Investments | \$ 900,000.00 | \$ 250,000.00 | | | |
| Total | \$ 3,069,129.99 | \$ 98,403.63 | | \$ 779,909.89 | \$ 24,723.56 |

Benevolence Reporting FY 2026

| In Kind | Total Budget | Current Month | Year to Date |
|--------------|---------------------|---------------|------------------|
| Chamber Work | | | \$ 522.32 |
| Total | \$ 12,000.00 | \$ - | \$ 522.32 |

| Financial | Total Budget | Current Month | Year to Date |
|------------------------------|--------------------|------------------|--------------------|
| Harvest Hustle | | | \$ 350.00 |
| YMCA Turkey Trot | | | \$ 250.00 |
| Pink Arrow | | | \$ 100.00 |
| Lowell Area Museum | | | \$ 300.00 |
| Lowell Chamber | | | \$ 116.11 |
| Lowell High School Athletics | | \$ 500.00 | \$ 500.00 |
| Total | \$ 5,000.00 | \$ 500.00 | \$ 1,616.11 |

| | | | |
|--------------------|---------------------|------------------|--------------------|
| Grand Total | \$ 17,000.00 | \$ 500.00 | \$ 2,138.43 |
|--------------------|---------------------|------------------|--------------------|

August 2025 Income Statement

| Line Item | Current Month Actual | Current Month Budget | Variance % | Prior YTD Actual | Current YTD Actual | Current YTD Budget | Current YTD Variance | Variance % | Yearly Budget Total | % of Budget Used | Amount Until Yearly Budget Total is Reached |
|-----------|----------------------|----------------------|------------|------------------|--------------------|--------------------|----------------------|------------|---------------------|------------------|---|
|-----------|----------------------|----------------------|------------|------------------|--------------------|--------------------|----------------------|------------|---------------------|------------------|---|

OPERATING REVENUE

Sales

| | | | | | | | | | | | |
|-------------------------------------|-------------------|-------------------|--------------|---------------------|---------------------|---------------------|------------------|--------------|---------------------|---------------|---------------------|
| Residential Sales | 355,870.31 | 346,626.18 | 2.67% | 528,661.04 | 720,448.64 | 673,300.57 | 47,148.07 | 7.00% | 3,230,440.00 | 22.30% | 2,509,991.36 |
| RS: Energy Optimization Charge | 5,772.80 | 4,935.52 | 16.96% | 9,117.51 | 11,864.66 | 10,078.43 | 1,786.23 | 17.72% | 48,018.00 | 24.71% | 36,153.34 |
| Residential VGP Program Charge | 61.05 | 85.84 | -28.88% | 143.68 | 134.24 | 166.74 | (32.50) | -19.49% | 800.00 | 16.78% | 665.76 |
| Total Residential Sales | 361,704.16 | 351,647.53 | 2.86% | 552,460.36 | 732,447.54 | 683,545.74 | 48,901.80 | 7.15% | 3,279,258.00 | 22.34% | 2,546,810.46 |
| Commercial Sales (GS) | 149,625.99 | 135,557.42 | 10.38% | 236,033.14 | 302,243.36 | 281,257.83 | 20,985.53 | 7.46% | 1,481,086.00 | 20.41% | 1,178,842.64 |
| Commercial Sales (GSD) | 191,774.69 | 194,256.82 | -1.28% | 297,759.31 | 381,653.65 | 362,132.69 | 19,520.96 | 5.39% | 1,952,358.00 | 19.55% | 1,570,704.35 |
| GS/GSD Energy Optimization | 2,737.38 | 2,769.53 | -1.16% | 4,944.87 | 5,467.21 | 5,521.72 | (54.51) | -0.99% | 33,340.00 | 16.40% | 27,872.79 |
| GS/GSD VGP Program Charge | 45.19 | 41.19 | 9.72% | 66.35 | 94.79 | 85.45 | 9.34 | 10.92% | 450.00 | 21.06% | 355.21 |
| Commercial Sales (GSDTO) | 367,828.97 | 377,037.45 | -2.44% | 614,015.62 | 728,371.43 | 736,305.43 | (7,934.00) | -1.08% | 4,223,765.00 | 17.24% | 3,495,393.57 |
| Commercial Sales (GSDPM) | 54,889.20 | 52,860.43 | 3.84% | 91,484.10 | 107,743.70 | 103,081.46 | 4,662.24 | 4.52% | 607,071.00 | 17.75% | 499,327.30 |
| GSDTO/GSDPM Energy Optimization | 2,904.00 | 2,877.93 | 0.91% | 5,280.63 | 5,808.00 | 5,755.87 | 52.13 | 0.91% | 34,848.00 | 16.67% | 29,040.00 |
| Total Commercial Sales | 769,805.42 | 765,400.77 | 0.58% | 1,260,235.94 | 1,531,382.14 | 1,494,140.45 | 37,241.69 | 2.49% | 8,332,918.00 | 18.38% | 6,801,535.86 |
| Security/Standby Light Energy Sales | 510.26 | 500.00 | 2.05% | 902.00 | 1,020.52 | 1,000.00 | 20.52 | 2.05% | 6,000.00 | 17.01% | 4,979.48 |

| | | | | | | | | | | | |
|----------------------------|------------------------|------------------------|--------------|------------------------|------------------------|------------------------|---------------------|--------------|-------------------------|---------------|---------------------|
| Total Sales Revenue | \$ 1,132,019.84 | \$ 1,117,548.30 | 1.29% | \$ 1,813,598.30 | \$ 2,264,850.20 | \$ 2,178,686.19 | \$ 86,164.01 | 3.95% | \$ 11,618,176.00 | 19.49% | 9,353,325.80 |
|----------------------------|------------------------|------------------------|--------------|------------------------|------------------------|------------------------|---------------------|--------------|-------------------------|---------------|---------------------|

Service

| | | | | | | | | | | | |
|------------------------------------|----------|----------|----------|----------|----------|----------|----------|----------|-----------|---------|-----------|
| Customer Late Charges | 5,357.56 | 4,815.83 | 11.25% | 8,903.09 | 9,926.76 | 9,442.17 | 484.59 | 5.13% | 55,000.00 | 18.05% | 45,073.24 |
| Reconnect/Disconnect Fees | 300.00 | 223.94 | 33.97% | 700.00 | 350.00 | 525.10 | (175.10) | -33.35% | 2,000.00 | 17.50% | 1,650.00 |
| Pole Attachment Fees | 0.00 | 20.10 | -100.00% | 0.00 | 0.00 | 20.10 | (20.10) | -100.00% | 6,900.00 | 0.00% | 6,900.00 |
| Meter Charges | 0.00 | 0.00 | #DIV/0! | 150.00 | 0.00 | 0.00 | 0.00 | #DIV/0! | 0.00 | #DIV/0! | 0.00 |
| Miscellaneous Fees | 280.00 | 106.92 | 161.88% | 360.00 | 520.00 | 182.39 | 337.61 | 185.10% | 1,500.00 | 34.67% | 980.00 |
| Miscellaneous Service Revenue | 200.00 | 639.52 | -68.73% | (109.25) | 200.00 | 720.35 | (520.35) | -72.24% | 7,500.00 | 2.67% | 7,300.00 |
| New Account/Account Relocation Fee | 1,380.00 | 1,309.09 | 5.42% | 2,340.00 | 2,520.00 | 2,416.60 | 103.40 | 4.28% | 12,000.00 | 21.00% | 9,480.00 |

| | | | | | | | | | | | |
|------------------------------|--------------------|--------------------|--------------|---------------------|---------------------|---------------------|------------------|--------------|---------------------|---------------|------------------|
| Total Service Revenue | \$ 7,517.56 | \$ 7,115.39 | 5.65% | \$ 12,343.84 | \$ 13,516.76 | \$ 13,306.70 | \$ 210.06 | 1.58% | \$ 84,900.00 | 15.92% | 71,383.24 |
|------------------------------|--------------------|--------------------|--------------|---------------------|---------------------|---------------------|------------------|--------------|---------------------|---------------|------------------|

Miscellaneous

| | | | | | | | | | | | |
|----------------------|----------|----------|---------|----------|----------|----------|----------|---------|-----------|--------|-----------|
| Chatham Street Lease | 4,935.16 | 4,870.48 | 1.33% | 9,881.36 | 9,870.32 | 9,740.97 | 129.35 | 1.33% | 59,220.00 | 16.67% | 49,349.68 |
| Other Revenue | 70.00 | 165.58 | -57.72% | 806.93 | 140.00 | 257.20 | (117.20) | -45.57% | 1,500.00 | 9.33% | 1,360.00 |

| | | | | | | | | | | | |
|------------------------------------|--------------------|--------------------|---------------|---------------------|---------------------|--------------------|-----------------|--------------|---------------------|---------------|------------------|
| Total Miscellaneous Revenue | \$ 5,005.16 | \$ 5,036.06 | -0.61% | \$ 10,688.29 | \$ 10,010.32 | \$ 9,998.17 | \$ 12.15 | 0.12% | \$ 60,720.00 | 16.49% | 50,709.68 |
|------------------------------------|--------------------|--------------------|---------------|---------------------|---------------------|--------------------|-----------------|--------------|---------------------|---------------|------------------|

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|--------------------------------|------------------------|------------------------|--------------|------------------------|------------------------|------------------------|---------------------|--------------|-------------------------|---------------|---------------------|
| TOTAL OPERATING REVENUE | \$ 1,144,542.56 | \$ 1,129,699.76 | 1.31% | \$ 1,836,630.43 | \$ 2,288,377.28 | \$ 2,201,991.06 | \$ 86,386.22 | 3.92% | \$ 11,763,796.00 | 19.45% | 9,475,418.72 |
|--------------------------------|------------------------|------------------------|--------------|------------------------|------------------------|------------------------|---------------------|--------------|-------------------------|---------------|---------------------|

OPERATING EXPENSES

Generation

| | | | | | | | | | | | |
|---------------------|----------|----------|---------|----------|-----------|----------|----------|---------|-----------|--------|-----------|
| Fuel | 6,746.21 | 1,616.45 | 317.35% | 1,472.22 | 8,441.11 | 4,214.16 | 4,226.95 | 100.30% | 10,000.00 | 84.41% | 1,558.89 |
| Generation Expenses | 5,213.54 | 4,143.91 | 25.81% | 7,978.45 | 10,908.24 | 8,044.92 | 2,863.32 | 35.59% | 57,000.00 | 19.14% | 46,091.76 |

August 2025 Income Statement

| Line Item | Current Month Actual | Current Month Budget | Variance % | Prior YTD Actual | Current YTD Actual | Current YTD Budget | Current YTD Variance | Variance % | Yearly Budget Total | % of Budget Used | Amount Until Yearly Budget Total is Reached |
|--|----------------------|----------------------|------------|------------------|--------------------|--------------------|----------------------|------------|---------------------|------------------|---|
| Maintenance: Generating & Electrical Equipment | 940.02 | 685.91 | 37.05% | 841.76 | 1,644.80 | 2,294.60 | (649.80) | -28.32% | 10,000.00 | 16.45% | 8,355.20 |
| Maintenance: Other Power Generation | 597.20 | 1,889.73 | -68.40% | 841.16 | 983.85 | 3,468.00 | (2,484.15) | -71.63% | 11,000.00 | 8.94% | 10,016.15 |
| Maintenance: Structures | 1,468.79 | 1,141.81 | 28.64% | 2,963.53 | 1,634.82 | 2,699.62 | (1,064.80) | -39.44% | 22,000.00 | 7.43% | 20,365.18 |
| Maintenance: Supervision & Engineering | 0.00 | 0.00 | #DIV/0! | 0.00 | 0.00 | 0.00 | 0.00 | #DIV/0! | 0.00 | #DIV/0! | 0.00 |
| Miscellaneous Other Power Generation Expenses | 338.85 | 1,150.88 | -70.56% | 531.57 | 954.74 | 2,298.81 | (1,344.07) | -58.47% | 14,500.00 | 6.58% | 13,545.26 |
| Operating Supervision/Engineering | 2,246.51 | 2,214.23 | 1.46% | 3,480.26 | 4,116.05 | 4,492.25 | (376.20) | -8.37% | 30,000.00 | 13.72% | 25,883.95 |
| Safety and Training Expense | 0.00 | 136.42 | -100.00% | 122.51 | 0.00 | 240.16 | (240.16) | -100.00% | 7,500.00 | 0.00% | 7,500.00 |
| Tools | 0.00 | 87.97 | -100.00% | 0.00 | 0.00 | 264.78 | (264.78) | -100.00% | 1,000.00 | 0.00% | 1,000.00 |

| | | | | | | | | | | | |
|----------------------------------|--------------|--------------|--------|--------------|--------------|--------------|-----------|-------|---------------|--------|------------|
| Total Generation Expenses | \$ 17,551.12 | \$ 13,067.30 | 34.31% | \$ 18,231.46 | \$ 28,683.61 | \$ 28,017.30 | \$ 666.31 | 2.38% | \$ 163,000.00 | 17.60% | 134,316.39 |
|----------------------------------|--------------|--------------|--------|--------------|--------------|--------------|-----------|-------|---------------|--------|------------|

Purchased Power

| | | | | | | | | | | | |
|---------------------------------------|-------------|------------|----------|------------|--------------|------------|--------------|----------|--------------|---------|--------------|
| AMP Ohio Energy Project | 5,793.73 | 7,135.32 | -18.80% | 9,051.93 | 11,243.83 | 13,991.36 | (2,747.53) | -19.64% | 79,349.00 | 14.17% | 68,105.17 |
| Belle River Project | 65,425.68 | 67,651.32 | -3.29% | 55,896.18 | 160,980.21 | 123,984.08 | 36,996.13 | 29.84% | 776,159.00 | 20.74% | 615,178.79 |
| Campbell Number 3 Project | 140,711.30 | 40,940.48 | 243.70% | 66,300.51 | 297,529.09 | 71,462.93 | 226,066.16 | 316.34% | 441,995.00 | 67.32% | 144,465.91 |
| Deficiency Capacity Charge | (16,765.61) | 10,464.02 | -260.22% | (54.68) | (33,247.47) | 19,306.03 | (52,553.50) | -272.21% | 116,091.00 | -28.64% | 149,338.47 |
| Forecasted Market Balancing | (27,753.42) | 71,459.68 | -138.84% | 37,075.58 | (110,439.14) | 118,525.20 | (228,964.34) | -193.18% | 603,765.00 | -18.29% | 714,204.14 |
| Energy Services Project | 197,326.70 | 190,790.02 | 3.43% | 62,060.43 | 380,433.77 | 348,347.45 | 32,086.32 | 9.21% | 1,964,280.00 | 19.37% | 1,583,846.23 |
| Granger Energy Project | 66,869.47 | 62,805.57 | 6.47% | 146,514.56 | 132,921.02 | 126,655.98 | 6,265.04 | 4.95% | 762,182.00 | 17.44% | 629,260.98 |
| MPPA Transmission Project | 6,774.67 | 5,430.74 | 24.75% | 4,773.67 | 11,841.85 | 10,435.39 | 1,406.46 | 13.48% | 56,036.00 | 21.13% | 44,194.15 |
| Transmission Charge | 57,947.23 | 74,421.52 | -22.14% | 31,105.82 | 119,412.47 | 134,806.67 | (15,394.20) | -11.42% | 224,153.00 | 53.27% | 104,740.53 |
| Kalkaska: CT Project | 58,788.45 | 49,962.99 | 17.66% | 23,949.63 | 108,090.36 | 99,249.94 | 8,840.42 | 8.91% | 599,676.00 | 18.02% | 491,585.64 |
| MPPA Service Supply Committee Expense | 2,649.72 | 4,678.77 | -43.37% | 3,342.85 | 6,877.87 | 9,328.66 | (2,450.79) | -26.27% | 50,000.00 | 13.76% | 43,122.13 |
| Assembly Solar Project | 41,603.15 | 48,432.86 | -14.10% | 54,308.68 | 87,020.42 | 98,468.67 | (11,448.25) | -11.63% | 424,983.00 | 20.48% | 337,962.58 |
| Pegasus Wind Project | 10,188.26 | 12,976.10 | -21.48% | 14,484.07 | 24,479.72 | 26,658.43 | (2,178.71) | -8.17% | 283,322.00 | 8.64% | 258,842.28 |

| | | | | | | | | | | | |
|---------------------------------------|---------------|---------------|--------|---------------|-----------------|-----------------|---------------|--------|-----------------|--------|--------------|
| Total Purchased Power Expenses | \$ 609,559.33 | \$ 647,149.39 | -5.81% | \$ 508,809.23 | \$ 1,197,144.00 | \$ 1,201,220.78 | \$ (4,076.78) | -0.34% | \$ 6,381,991.00 | 18.76% | 5,184,847.00 |
|---------------------------------------|---------------|---------------|--------|---------------|-----------------|-----------------|---------------|--------|-----------------|--------|--------------|

Distribution

| | | | | | | | | | | | |
|---------------------------------------|----------|-----------|----------|-----------|-----------|-----------|------------|----------|------------|---------|-----------|
| Customer Installation Expense | 1,837.60 | 3,649.13 | -49.64% | 3,380.99 | 6,811.11 | 8,993.15 | (2,182.04) | -24.26% | 45,000.00 | 15.14% | 38,188.89 |
| Load Dispatching | 0.00 | 0.00 | #DIV/0! | 0.00 | 0.00 | 0.00 | 0.00 | #DIV/0! | 0.00 | #DIV/0! | 0.00 |
| Maintenance: Line Transformers | 0.00 | 556.63 | -100.00% | 26.71 | 0.00 | 731.33 | (731.33) | -100.00% | 5,000.00 | 0.00% | 5,000.00 |
| Maintenance: Meters | 7,292.03 | 2,931.10 | 148.78% | 38.84 | 10,214.48 | 3,154.10 | 7,060.38 | 223.85% | 11,500.00 | 88.82% | 1,285.52 |
| Maintenance: Overhead Lines | 6,255.71 | 10,471.29 | -40.26% | 8,032.80 | 25,670.34 | 16,243.51 | 9,426.83 | 58.03% | 81,000.00 | 31.69% | 55,329.66 |
| Maintenance: Street Lighting | 484.99 | 1,390.76 | -65.13% | 3,686.56 | 484.99 | 2,122.55 | (1,637.56) | -77.15% | 13,500.00 | 3.59% | 13,015.01 |
| Maintenance: Structures | 596.03 | 1,467.53 | -59.39% | 2,764.06 | 1,581.08 | 3,204.93 | (1,623.85) | -50.67% | 24,000.00 | 6.59% | 22,418.92 |
| Maintenance: Substations | 1,307.67 | 2,340.44 | -44.13% | 2,123.67 | 6,367.70 | 3,858.00 | 2,509.70 | 65.05% | 25,000.00 | 25.47% | 18,632.30 |
| Maintenance: Underground Lines | 5,608.41 | 5,575.82 | 0.58% | 9,821.94 | 8,133.35 | 10,637.40 | (2,504.05) | -23.54% | 71,000.00 | 11.46% | 62,866.65 |
| Meter Expenses | 0.00 | 0.00 | #DIV/0! | 0.00 | 0.00 | 0.00 | 0.00 | #DIV/0! | 0.00 | #DIV/0! | 0.00 |
| Miscellaneous Distribution Expense | 6,749.00 | 7,244.89 | -6.84% | 8,203.85 | 21,245.63 | 13,725.61 | 7,520.02 | 54.79% | 87,000.00 | 24.42% | 65,754.37 |
| Operation Supervision/Engineering | 9,976.18 | 7,209.81 | 38.37% | 14,662.05 | 22,671.85 | 14,905.31 | 7,766.54 | 52.11% | 100,000.00 | 22.67% | 77,328.15 |
| Operation Supervision/Xmission System | 0.00 | 179.77 | -100.00% | 0.00 | 0.00 | 188.54 | (188.54) | -100.00% | 1,000.00 | 0.00% | 1,000.00 |
| Overhead Line Expenses | 0.00 | 48.88 | -100.00% | 0.00 | 0.00 | 495.12 | (495.12) | -100.00% | 2,500.00 | 0.00% | 2,500.00 |
| Street Lighting Expenses | 0.00 | 0.00 | #DIV/0! | 0.00 | 0.00 | 0.00 | 0.00 | #DIV/0! | 0.00 | #DIV/0! | 0.00 |

August 2025 Income Statement

| Line Item | Current Month Actual | Current Month Budget | Variance % | Prior YTD Actual | Current YTD Actual | Current YTD Budget | Current YTD Variance | Variance % | Yearly Budget Total | % of Budget Used | Amount Until Yearly Budget Total is Reached |
|---|----------------------|----------------------|----------------|---------------------|----------------------|----------------------|-----------------------|----------------|----------------------|------------------|---|
| Substation Expenses | 0.00 | 0.63 | -100.00% | 0.00 | 0.00 | 8.86 | (8.86) | -100.00% | 1,000.00 | 0.00% | 1,000.00 |
| Safety and Training Expense | 1,347.10 | 3,307.87 | -59.28% | 4,708.66 | 5,117.13 | 5,648.71 | (531.58) | -9.41% | 47,000.00 | 10.89% | 41,882.87 |
| Tools | 1,089.93 | 2,005.68 | -45.66% | 623.14 | 1,199.92 | 2,815.88 | (1,615.96) | -57.39% | 11,000.00 | 10.91% | 9,800.08 |
| Trucks and Transportation Expense | 1,933.67 | 3,798.47 | -49.09% | 12,605.68 | 3,704.26 | 6,832.33 | (3,128.07) | -45.78% | 55,000.00 | 6.74% | 51,295.74 |
| Tree Trimming Expense | 14,214.89 | 8,692.67 | 63.53% | 7,180.43 | 15,963.42 | 14,527.24 | 1,436.18 | 9.89% | 96,000.00 | 16.63% | 80,036.58 |
| Underground Line Expenses | 0.00 | 852.45 | -100.00% | 1,818.92 | 0.00 | 2,480.31 | (2,480.31) | -100.00% | 14,000.00 | 0.00% | 14,000.00 |
| Total Distribution Expenses | \$ 58,693.21 | \$ 61,723.81 | -4.91% | \$ 79,678.30 | \$ 129,165.26 | \$ 110,572.89 | \$ 18,592.37 | 16.81% | \$ 690,500.00 | 18.71% | 561,334.74 |
| Customer Accounting | | | | | | | | | | | |
| Customer Accounts: Supervision | 1,048.60 | 1,626.78 | -35.54% | 2,469.16 | 2,463.33 | 3,509.91 | (1,046.58) | -29.82% | 21,500.00 | 11.46% | 19,036.67 |
| Customer Assistance Expense | 2,917.52 | 3,908.51 | -25.35% | 5,698.84 | 6,268.17 | 8,018.64 | (1,750.47) | -21.83% | 50,000.00 | 12.54% | 43,731.83 |
| Customer Records/Collections Expense | 6,536.10 | 7,345.01 | -11.01% | 12,616.44 | 14,519.02 | 15,916.09 | (1,397.07) | -8.78% | 92,000.00 | 15.78% | 77,480.98 |
| Customer Service Training | 61.06 | 420.23 | -85.47% | 404.14 | 85.48 | 603.85 | (518.37) | -85.84% | 5,000.00 | 1.71% | 4,914.52 |
| Uncollectible Account Expense | 0.00 | 0.00 | #DIV/0! | 0.20 | 0.00 | 0.00 | 0.00 | #DIV/0! | 0.00 | #DIV/0! | 0.00 |
| Meter Reading Expense | 1,630.59 | 1,857.90 | -12.23% | 3,197.67 | 3,209.29 | 3,845.59 | (636.30) | -16.55% | 25,000.00 | 12.84% | 21,790.71 |
| Miscellaneous Customer Accounts Expense | 5,044.20 | 4,835.15 | 4.32% | 5,144.79 | 9,836.25 | 9,717.05 | 119.20 | 1.23% | 61,000.00 | 16.13% | 51,163.75 |
| EOC Program Portfolio | | | | | | | | | | | |
| Residential Program Portfolio | 928.53 | 1,738.11 | -46.58% | 1,254.41 | 1,830.08 | 3,840.96 | (2,010.88) | -52.35% | 50,000.00 | 3.66% | 48,169.92 |
| Comm/Indust. Program Portfolio | 3,474.95 | 8,400.00 | -58.63% | 22,322.03 | 5,910.37 | 14,000.00 | (8,089.63) | -57.78% | 140,000.00 | 4.22% | 134,089.63 |
| Portfolio-Level Costs (Admin) | 940.63 | 564.27 | 66.70% | 597.27 | 1,635.90 | 1,341.92 | 293.98 | 21.91% | 10,000.00 | 16.36% | 8,364.10 |
| Total EOC Program Portfolio | 5,344.11 | 10,702.38 | -50.07% | 24,173.71 | 9,376.35 | 19,182.89 | (9,806.54) | -51.12% | 200,000.00 | 4.69% | 190,623.65 |
| Total Customer Accounting Expense | \$ 22,582.18 | \$ 30,695.97 | -26.43% | \$ 53,704.95 | \$ 45,757.89 | \$ 60,794.01 | \$ (15,036.12) | -24.73% | \$ 454,500.00 | 10.07% | 408,742.11 |
| Marketing and Advertising | | | | | | | | | | | |
| Advertising Expense | 2,618.88 | 2,280.92 | 14.82% | 2,345.22 | 4,698.84 | 3,792.78 | 906.06 | 23.89% | 40,000.00 | 11.75% | 35,301.16 |
| Demonstrating and Selling Expense | 0.00 | 0.00 | #DIV/0! | 0.00 | 0.00 | 0.00 | 0.00 | #DIV/0! | 0.00 | #DIV/0! | 0.00 |
| Total Marketing and Advertising Expense | \$ 2,618.88 | \$ 2,280.92 | 14.82% | \$ 2,345.22 | \$ 4,698.84 | \$ 3,792.78 | \$ 906.06 | 23.89% | \$ 40,000.00 | 11.75% | 35,301.16 |
| Admin./General/Outside Services | | | | | | | | | | | |
| Administrative and General Salaries | 18,693.29 | 18,134.08 | 3.08% | 29,438.40 | 38,380.04 | 36,083.61 | 2,296.43 | 6.36% | 230,000.00 | 16.69% | 191,619.96 |
| Board Conferences and Training | 0.00 | 0.00 | #DIV/0! | 0.00 | 1,143.16 | 0.00 | 1,143.16 | #DIV/0! | 6,000.00 | 19.05% | 4,856.84 |
| Board Meeting and Related Expense | 873.55 | 1,472.54 | -40.68% | 1,917.44 | 2,258.10 | 2,983.35 | (725.25) | -24.31% | 21,000.00 | 10.75% | 18,741.90 |
| O/S: Accounting, Legal, Engineering & Consultant | 2,225.00 | 9,432.38 | -76.41% | 2,150.00 | 2,363.50 | 19,701.41 | (17,337.91) | -88.00% | 138,100.00 | 1.71% | 135,736.50 |
| Total Admin/General/Outside Services Expense | \$ 21,791.84 | \$ 29,039.00 | -24.96% | \$ 33,505.84 | \$ 44,144.80 | \$ 58,768.37 | \$ (14,623.57) | -24.88% | \$ 395,100.00 | 11.17% | 350,955.20 |
| Office, Insurance, & Maintenance | | | | | | | | | | | |
| Injuries, Damages, & Safety Expenses | 1,323.00 | 1,652.90 | -19.96% | 2,521.04 | 5,598.60 | 3,641.97 | 1,956.63 | 53.72% | 20,000.00 | 27.99% | 14,401.40 |
| Maintenance: Office Building | 481.38 | 1,400.22 | -65.62% | 511.81 | 724.06 | 2,009.28 | (1,285.22) | -63.96% | 13,000.00 | 5.57% | 12,275.94 |
| Office Supplies, Fees, Dues, Phone, Maintenance | 17,317.45 | 16,975.35 | 2.02% | 31,607.39 | 34,729.55 | 33,939.47 | 790.08 | 2.33% | 225,000.00 | 15.44% | 190,270.45 |
| Property/Liability Insurance | 5,500.00 | 5,833.33 | -5.71% | 10,523.32 | 11,000.00 | 11,666.67 | (666.67) | -5.71% | 70,000.00 | 15.71% | 59,000.00 |

August 2025 Income Statement

| Line Item | Current Month Actual | Current Month Budget | Variance % | Prior YTD Actual | Current YTD Actual | Current YTD Budget | Current YTD Variance | Variance % | Yearly Budget Total | % of Budget Used | Amount Until Yearly Budget Total is Reached |
|-----------|----------------------|----------------------|------------|------------------|--------------------|--------------------|----------------------|------------|---------------------|------------------|---|
|-----------|----------------------|----------------------|------------|------------------|--------------------|--------------------|----------------------|------------|---------------------|------------------|---|

| | | | | | | | | | | | |
|---|--------------|--------------|--------|--------------|--------------|--------------|-----------|-------|---------------|--------|------------|
| Total Office, Insurance, & Maintenance | \$ 24,621.83 | \$ 25,861.80 | -4.79% | \$ 45,163.56 | \$ 52,052.21 | \$ 51,257.38 | \$ 794.83 | 1.55% | \$ 328,000.00 | 15.87% | 275,947.79 |
|---|--------------|--------------|--------|--------------|--------------|--------------|-----------|-------|---------------|--------|------------|

Employee Benefits & Other Compensation

| | | | | | | | | | | | |
|------------------------------------|-----------|-----------|---------|------------|------------|------------|------------|---------|------------|--------|------------|
| Compensated Absenses | 18,427.49 | 13,028.97 | 41.43% | 16,445.93 | 37,001.75 | 39,738.83 | (2,737.08) | -6.89% | 206,539.50 | 17.92% | 169,537.75 |
| Employee Pensions & Benefits | 68,949.14 | 57,911.93 | 19.06% | 129,221.64 | 137,645.13 | 125,928.03 | 11,717.10 | 9.30% | 852,628.58 | 16.14% | 714,983.45 |
| OPEB | 0.00 | 0.00 | #DIV/0! | 0.00 | 0.00 | 0.00 | 0.00 | #DIV/0! | 10,000.00 | 0.00% | 10,000.00 |
| Other Compensation | 6,309.39 | 5,800.89 | 8.77% | 11,783.04 | 12,857.01 | 12,446.54 | 410.47 | 3.30% | 80,000.00 | 16.07% | 67,142.99 |
| Taxes: Social Security & Medicare | 8,976.77 | 9,625.80 | -6.74% | 13,374.91 | 18,000.10 | 21,825.80 | (3,825.70) | -17.53% | 122,000.00 | 14.75% | 103,999.90 |
| Retiree Medical Insurance Coverage | 6,330.55 | 5,391.61 | 17.41% | 11,157.28 | 12,700.70 | 10,783.22 | 1,917.48 | 17.78% | 73,857.70 | 17.20% | 61,157.00 |

| | | | | | | | | | | | |
|---|---------------|--------------|--------|---------------|---------------|---------------|-------------|-------|-----------------|--------|--------------|
| Total Employee Benefits & Other Compensation | \$ 108,993.34 | \$ 91,759.20 | 18.78% | \$ 181,982.80 | \$ 218,204.69 | \$ 210,722.42 | \$ 7,482.27 | 3.55% | \$ 1,345,025.78 | 16.22% | 1,126,821.09 |
|---|---------------|--------------|--------|---------------|---------------|---------------|-------------|-------|-----------------|--------|--------------|

Miscellaneous

| | | | | | | | | | | | |
|--------------------------------|-----------|----------|----------|-----------|-----------|-----------|------------|---------|-----------|---------|-----------|
| Conference/Seminar Expense | 10,530.32 | 8,574.19 | 22.81% | 13,833.96 | 16,572.52 | 15,186.29 | 1,386.23 | 9.13% | 79,500.00 | 20.85% | 62,927.48 |
| Property Tax - Chatham | 0.00 | 0.00 | #DIV/0! | 0.00 | 0.00 | 0.00 | 0.00 | #DIV/0! | 0.00 | #DIV/0! | 0.00 |
| Benevolence - In Kind | 0.00 | 916.30 | -100.00% | 461.42 | 522.32 | 1,832.60 | (1,310.28) | -71.50% | 11,000.00 | 4.75% | 10,477.68 |
| Benevolence - Financial | 500.00 | 416.50 | 20.05% | 2,238.39 | 1,616.11 | 833.00 | 783.11 | 94.01% | 5,000.00 | 32.32% | 3,383.89 |
| Miscellaneous General Expenses | 2,486.88 | 356.81 | 596.98% | 159.04 | 2,486.88 | 580.47 | 1,906.41 | 328.43% | 4,000.00 | 62.17% | 1,513.12 |

| | | | | | | | | | | | |
|-------------------------------------|--------------|--------------|--------|--------------|--------------|--------------|-------------|--------|--------------|--------|-----------|
| Total Miscellaneous Expenses | \$ 13,517.20 | \$ 10,263.80 | 31.70% | \$ 16,692.81 | \$ 21,197.83 | \$ 18,432.36 | \$ 2,765.47 | 15.00% | \$ 99,500.00 | 21.30% | 78,302.17 |
|-------------------------------------|--------------|--------------|--------|--------------|--------------|--------------|-------------|--------|--------------|--------|-----------|

Depreciation Expenses

| | | | | | | | | | | | |
|----------------------|-----------|-----------|--------|------------|------------|------------|------------|--------|------------|--------|------------|
| Depreciation Expense | 68,503.80 | 69,300.00 | -1.15% | 133,967.71 | 135,878.58 | 138,600.00 | (2,721.42) | -1.96% | 840,000.00 | 16.18% | 704,121.42 |
|----------------------|-----------|-----------|--------|------------|------------|------------|------------|--------|------------|--------|------------|

| | | | | | | | | | | | |
|------------------------------------|--------------|--------------|--------|---------------|---------------|---------------|---------------|--------|---------------|--------|------------|
| Total Depreciation Expenses | \$ 68,503.80 | \$ 69,300.00 | -1.15% | \$ 133,967.71 | \$ 135,878.58 | \$ 138,600.00 | \$ (2,721.42) | -1.96% | \$ 840,000.00 | 16.18% | 704,121.42 |
|------------------------------------|--------------|--------------|--------|---------------|---------------|---------------|---------------|--------|---------------|--------|------------|

| | | | | | | | | | | | |
|---------------------------------|---------------|---------------|--------|-----------------|-----------------|-----------------|---------------|--------|------------------|--------|--------------|
| TOTAL OPERATING EXPENSES | \$ 948,432.73 | \$ 981,141.19 | -3.33% | \$ 1,074,081.88 | \$ 1,876,927.71 | \$ 1,882,178.30 | \$ (5,250.59) | -0.28% | \$ 10,737,616.78 | 17.48% | 8,860,689.07 |
|---------------------------------|---------------|---------------|--------|-----------------|-----------------|-----------------|---------------|--------|------------------|--------|--------------|

| | | | | | | | | | | | |
|--------------------------------|---------------|---------------|--------|---------------|---------------|---------------|--------------|--------|-----------------|--------|------------|
| OPERATING INCOME (LOSS) | \$ 196,109.83 | \$ 148,558.56 | 32.01% | \$ 762,548.55 | \$ 411,449.57 | \$ 319,812.77 | \$ 91,636.80 | 28.65% | \$ 1,026,179.22 | 40.10% | 614,729.65 |
|--------------------------------|---------------|---------------|--------|---------------|---------------|---------------|--------------|--------|-----------------|--------|------------|

NON-OPERATING REVENUE (EXPENSE)

Interest Income

| | | | | | | | | | | | |
|------------------------------------|----------|----------|---------|-----------|-----------|-----------|----------|---------|-----------|---------|-----------|
| Interest and Dividend | 4,290.51 | 4,401.80 | -2.53% | 10,476.83 | 13,938.60 | 11,596.00 | 2,342.60 | 20.20% | 60,000.00 | 23.23% | 46,061.40 |
| Interest Income Series 2012 | 0.00 | 0.00 | #DIV/0! | 0.00 | 0.00 | 0.00 | 0.00 | #DIV/0! | 0.00 | #DIV/0! | 0.00 |
| MPPA Trust Fund Change | 0.00 | 0.00 | #DIV/0! | 0.00 | 0.00 | 0.00 | 0.00 | #DIV/0! | 0.00 | #DIV/0! | 0.00 |
| MPPA Working Capital Interest | 0.00 | 0.00 | #DIV/0! | 0.00 | 0.00 | 0.00 | 0.00 | #DIV/0! | 0.00 | #DIV/0! | 0.00 |
| Fifth Third Investments FMV Change | 0.00 | 0.00 | #DIV/0! | 0.00 | 0.00 | 0.00 | 0.00 | #DIV/0! | 0.00 | #DIV/0! | 0.00 |

| | | | | | | | | | | | |
|------------------------------|-------------|-------------|--------|--------------|--------------|--------------|-------------|--------|--------------|--------|-----------|
| Total Interest Income | \$ 4,290.51 | \$ 4,401.80 | -2.53% | \$ 10,476.83 | \$ 13,938.60 | \$ 11,596.00 | \$ 2,342.60 | 20.20% | \$ 60,000.00 | 23.23% | 46,061.40 |
|------------------------------|-------------|-------------|--------|--------------|--------------|--------------|-------------|--------|--------------|--------|-----------|

Interest Expense

August 2025 Income Statement

| Line Item | Current Month Actual | Current Month Budget | Variance % | Prior YTD Actual | Current YTD Actual | Current YTD Budget | Current YTD Variance | Variance % | Yearly Budget Total | % of Budget Used | Amount Until Yearly Budget Total is Reached |
|--|----------------------|----------------------|------------|------------------|--------------------|--------------------|----------------------|------------|---------------------|------------------|---|
| Interest Expense on Customer Deposits | (276.26) | 0.00 | #DIV/0! | (711.58) | (515.37) | 0.00 | (515.37) | #DIV/0! | 0.00 | #DIV/0! | 515.37 |
| Interest Expense Installment Purchase Loan(s) | 0.00 | 0.00 | #DIV/0! | 0.00 | 0.00 | 0.00 | 0.00 | #DIV/0! | 0.00 | #DIV/0! | 0.00 |
| Interest Expense Series 2012 Bonds | 2,572.50 | 2,259.01 | 13.88% | 7,783.34 | 5,857.50 | 5,054.54 | 802.96 | 15.89% | 28,237.67 | 20.74% | 22,380.17 |
| Total Interest Expense | \$ 2,296.24 | \$ 2,259.01 | 1.65% | \$ 7,071.76 | \$ 5,342.13 | \$ 5,054.54 | \$ 287.59 | 5.69% | \$ 28,237.67 | 18.92% | 22,895.54 |
| Gain/Loss on Sale of Property/Investment | | | | | | | | | | | |
| Gain on Property Disposal | 0.00 | 0.00 | #DIV/0! | 0.00 | 0.00 | 0.00 | 0.00 | #DIV/0! | 0.00 | #DIV/0! | 0.00 |
| Gain on Sale of Investments | 0.00 | 0.00 | #DIV/0! | 0.00 | 0.00 | 0.00 | 0.00 | #DIV/0! | 0.00 | #DIV/0! | 0.00 |
| Loss on Property Disposal | 0.00 | 0.00 | #DIV/0! | 0.00 | 0.00 | 0.00 | 0.00 | #DIV/0! | 0.00 | #DIV/0! | 0.00 |
| Loss on Sale of Investments | 0.00 | 0.00 | #DIV/0! | 0.00 | 0.00 | 0.00 | 0.00 | #DIV/0! | 0.00 | #DIV/0! | 0.00 |
| Total Gain/Loss on Sale of Property/Investments | \$ - | \$ - | #DIV/0! | \$ - | \$ - | \$ - | \$ - | #DIV/0! | \$ - | #DIV/0! | 0.00 |
| Transfers | | | | | | | | | | | |
| PILOT - City of Lowell | 49,740.34 | 47,647.59 | 4.39% | 43,130.95 | 92,207.26 | 91,121.98 | 1,085.28 | 1.19% | 511,477.92 | 18.03% | 419,270.66 |
| Total Transfers | \$ 49,740.34 | \$ 47,647.59 | 4.39% | \$ 43,130.95 | \$ 92,207.26 | \$ 91,121.98 | \$ 1,085.28 | 1.19% | \$ 511,477.92 | 18.03% | 419,270.66 |
| TOTAL NON-OPERATING REVENUE (EXPENSE) | \$ (47,746.07) | \$ (45,504.80) | 4.93% | \$ (39,725.88) | \$ (83,610.79) | \$ (84,580.52) | \$ 969.73 | -1.15% | \$ (479,715.59) | 17.43% | (396,104.80) |
| NET INCOME (LOSS) | \$ 148,363.76 | \$ 103,053.76 | 43.97% | \$ 722,822.67 | \$ 327,838.78 | \$ 235,232.24 | \$ 92,606.54 | 39.37% | \$ 546,463.63 | 59.99% | 218,624.85 |

| VENDOR/INVOICE GL NO | INVOICE DATE DUE DATE | PO # WO # | INVOICE AMOUNT DIST AMOUNT | 1099 | DISCOUNT FACTOR DISCOUNT AMOUNT | NET AMOUNT | CHECK NUMBER DATE | CHARGE MO |
|-------------------------|---------------------------|----------------|-------------------------------|-------|------------------------------------|------------|----------------------|--------------|
| 1187 - AFLAC | | | | | | | | |
| 034220 | August payroll deductions | 08/17/25 | 0 | 79.30 | N | 0.000 | 9999999 | |
| 242.250 20 | | 08/07/25 | 0 | | | 79.30 | 08/29/25 | 202508 |
| 1099 YES: 0.00 | | 1099 NO: 79.30 | | | | | | |
| VENDOR TOTAL: | | | 1187 - AFLAC | 79.30 | | 79.30 | | |

| | | | | | | | | |
|--------------------------------------|-----------------------------------|------------------|--------------------------------------|---------|---|---------|----------|--------|
| 8480 - AMAZON CAPITAL SERVICES, INC. | | | | | | | | |
| 1DYCWLHN1JL6 | Magnetic Hooks | 08/06/25 | 0 | 66.33 | N | 0.000 | 9999999 | |
| 549.000 10 | 75 | 07/21/25 | 0 | | | 66.33 | 08/29/25 | 202508 |
| 1DYCWLHN1JL6 | Circular Valve Box | 08/06/25 | 0 | 16.21 | N | 0.000 | 9999999 | |
| 588.000 20 | MI | 07/21/25 | 0 | | | 16.21 | 08/29/25 | 202508 |
| 1DYCWLHN1JL6 | Zoeller sump pump | 08/06/25 | 0 | 239.99 | N | 0.000 | 9999999 | |
| 588.100 20 | 79 | 07/21/25 | 0 | | | 239.99 | 08/29/25 | 202508 |
| 1DYCWLHN1JL6 | Paper towels, Multifold towels | 08/06/25 | 0 | 51.68 | N | 0.000 | 9999999 | |
| 921.200 20 | MI | 07/21/25 | 0 | | | 51.68 | 08/29/25 | 202508 |
| 1DYCWLHN1JL6 | Shark Robot vacuum | 08/06/25 | 0 | 149.99 | N | 0.000 | 9999999 | |
| 921.200 20 | MI | 07/21/25 | 0 | | | 149.99 | 08/29/25 | 202508 |
| 1DYCWLHN1JL6 | Microsoft Surface docking station | 08/06/25 | 0 | 119.84 | N | 0.000 | 9999999 | |
| 921.200 20 | 81 | 07/21/25 | 0 | | | 119.84 | 08/29/25 | 202508 |
| 1FRK7P4N9MV6 | Water bottle pallet | 08/01/25 | 0 | 365.00 | N | 0.000 | 9999999 | |
| 588.000 20 | 96 | 07/07/25 | 0 | | | 365.00 | 08/18/25 | 202508 |
| 1FRK7P4N9MV6 | Paper bowls | 08/01/25 | 0 | 14.54 | N | 0.000 | 9999999 | |
| 921.200 20 | KS | 07/07/25 | 0 | | | 14.54 | 08/18/25 | 202508 |
| 1099 YES: 0.00 | | 1099 NO: 1023.58 | | | | | | |
| VENDOR TOTAL: | | | 8480 - AMAZON CAPITAL SERVICES, INC. | 1023.58 | | 1023.58 | | |

| | | | | | | | | |
|--|------------------------|-----------------|--|--------|---|--------|----------|--------|
| 9067 - AMERICAN UNITED LIFE INSURANCE CO | | | | | | | | |
| AUL0825 | Life and ADD Insurance | 08/20/25 | 0 | 196.64 | N | 0.000 | 9999999 | |
| 926.050 20 | 33 | 07/21/25 | 0 | | | 196.64 | 08/29/25 | 202508 |
| AUL0825 | Short term Disability | 08/20/25 | 0 | 301.41 | N | 0.000 | 9999999 | |
| 926.050 20 | 36 | 07/21/25 | 0 | | | 301.41 | 08/29/25 | 202508 |
| AUL0825 | Long term disability | 08/20/25 | 0 | 388.11 | N | 0.000 | 9999999 | |
| 926.050 20 | 36 | 07/21/25 | 0 | | | 388.11 | 08/29/25 | 202508 |
| 1099 YES: 0.00 | | 1099 NO: 886.16 | | | | | | |
| VENDOR TOTAL: | | | 9067 - AMERICAN UNITED LIFE INSURANCE CO | 886.16 | | 886.16 | | |

| | | | | | | | | |
|------------------------|------------------|----------------|------------------------|-------|---|-------|----------|--------|
| 8635 - BENNETT, JARRED | | | | | | | | |
| BENNETT0825 | Parking at GLEMS | 08/11/25 | 0 | 24.00 | N | 0.000 | 34259 | |
| 930.200 20 | CF | 08/05/25 | 0 | | | 24.00 | 08/11/25 | 202508 |
| 1099 YES: 0.00 | | 1099 NO: 24.00 | | | | | | |
| VENDOR TOTAL: | | | 8635 - BENNETT, JARRED | 24.00 | | 24.00 | | |

| | | | | | | | | |
|-------------------------------|---------------------------------|-----------------|-------------------------------|--------|---|--------|----------|--------|
| 1090 - BERNARD'S ACE HARDWARE | | | | | | | | |
| 1524820 | Elbow, Couple, Locknut, Bushing | 08/11/25 | 6016 | 53.08 | N | 0.000 | 34260 | |
| 593.000 20 | 79 | 07/08/25 | 0 | | | 53.08 | 08/11/25 | 202508 |
| 1527522 | Clamp, Wire brush, Flex seal | 08/11/25 | 6016 | 117.90 | N | 0.000 | 34260 | |
| 592.000 20 | 79 | 07/16/25 | 0 | | | 117.90 | 08/11/25 | 202508 |
| 1529030 | Engine repair parts | 08/11/25 | 6016 | 3.12 | N | 0.000 | 34260 | |
| 593.200 20 | 79 | 07/21/25 | 3643 | | | 3.12 | 08/11/25 | 202508 |
| 1099 YES: 0.00 | | 1099 NO: 174.10 | | | | | | |
| VENDOR TOTAL: | | | 1090 - BERNARD'S ACE HARDWARE | 174.10 | | 174.10 | | |

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|------------------------|--|--|--|--|--|--|--|--|
| 9099 - BESEMER, CORBIN | | | | | | | | |
|------------------------|--|--|--|--|--|--|--|--|

| VENDOR/INVOICE | INVOICE DATE | PO # | INVOICE AMOUNT | 1099 | DISCOUNT FACTOR | CHECK NUMBER | CHARGE |
|------------------------------------|---------------------------------|------------------------------------|----------------|----------|-----------------|--------------|-----------------|
| GL NO | DUE DATE | WO # | DIST AMOUNT | | DISCOUNT AMOUNT | NET AMOUNT | DATE MO |
| 000013903001 | REFUND CREDIT BALANCE 13903-1-1 | 08/29/25 | 0 | 147.03 | N | 0.000 | 3717 |
| 232.200 20 | | 08/29/25 | 0 | | 0.00 | 147.03 | 08/29/25 202508 |
| 1099 YES: 0.00 | | 1099 NO: 147.03 | | | | | |
| VENDOR TOTAL: | | 9099 - BESEMER, CORBIN | | 147.03 | | 147.03 | |
| 9090 - BOOMERS, LISA | | | | | | | |
| 000011697001 | REFUND CREDIT BALANCE 11697-1-1 | 08/29/25 | 0 | 80.16 | N | 0.000 | 3718 |
| 232.200 20 | | 08/29/25 | 0 | | 0.00 | 80.16 | 08/29/25 202508 |
| 1099 YES: 0.00 | | 1099 NO: 80.16 | | | | | |
| VENDOR TOTAL: | | 9090 - BOOMERS, LISA | | 80.16 | | 80.16 | |
| 9100 - BROOKS, DAVID | | | | | | | |
| 000013936001 | REFUND CREDIT BALANCE 13936-1-1 | 08/29/25 | 0 | 207.99 | N | 0.000 | 3719 |
| 232.200 20 | | 08/29/25 | 0 | | 0.00 | 207.99 | 08/29/25 202508 |
| 1099 YES: 0.00 | | 1099 NO: 207.99 | | | | | |
| VENDOR TOTAL: | | 9100 - BROOKS, DAVID | | 207.99 | | 207.99 | |
| 5729 - Comcast | | | | | | | |
| COMCAST0825 | City Charges | 08/06/25 | 0 | 108.60 | N | 0.000 | 9999999 |
| 146.500 20 | | 07/27/25 | 0 | | 0.00 | 108.60 | 08/29/25 202508 |
| COMCAST0825 | LLP Charges | 08/06/25 | 0 | 21.25 | N | 0.000 | 9999999 |
| 921.200 20 | 77 | 07/27/25 | 0 | | 0.00 | 21.25 | 08/29/25 202508 |
| 1099 YES: 0.00 | | 1099 NO: 129.85 | | | | | |
| VENDOR TOTAL: | | 5729 - Comcast | | 129.85 | | 129.85 | |
| 1010 - CITY OF LOWELL | | | | | | | |
| CTYREVAUG25 | Aug 2025 PILOT Payment | 08/10/25 | 0 | 49740.34 | N | 0.000 | 9999999 |
| 927.000 20 | RC | 07/31/25 | 0 | | 0.00 | 49740.34 | 08/29/25 202508 |
| 1000501AUG25 | Broadway water and sewer | 08/10/25 | 0 | 158.83 | N | 0.000 | 9999999 |
| 921.200 20 | 80 | 07/31/25 | 0 | | 0.00 | 158.83 | 08/29/25 202508 |
| 1043655AUG25 | Chatham water and sewer | 08/10/25 | 0 | 103.33 | N | 0.000 | 9999999 |
| 549.000 10 | 80 | 07/31/25 | 0 | | 0.00 | 103.33 | 08/29/25 202508 |
| 1043655AUG25 | Chatham water and sewer | 08/10/25 | 0 | 103.32 | N | 0.000 | 9999999 |
| 588.000 20 | 80 | 07/31/25 | 0 | | 0.00 | 103.32 | 08/29/25 202508 |
| 1099 YES: 0.00 | | 1099 NO: 50105.82 | | | | | |
| VENDOR TOTAL: | | 1010 - CITY OF LOWELL | | 50105.82 | | 50105.82 | |
| 9084 - CITYPLUSE URGENT CARE, PLLC | | | | | | | |
| WELLCARE0825 | DOT Physical, Jaramie Wilson | 08/18/25 | 0 | 90.00 | N | 0.000 | 9999999 |
| 925.200 20 | EM | 07/30/25 | 0 | | 0.00 | 90.00 | 08/18/25 202508 |
| 1099 YES: 0.00 | | 1099 NO: 90.00 | | | | | |
| VENDOR TOTAL: | | 9084 - CITYPLUSE URGENT CARE, PLLC | | 90.00 | | 90.00 | |
| 1013 - CONSUMERS ENERGY | | | | | | | |
| 204034817595 | CT Generators gas | 08/04/25 | 0 | 6746.21 | N | 0.000 | 9999999 |
| 547.000 10 | 67 | 07/25/25 | 0 | | 0.00 | 6746.21 | 08/18/25 202508 |
| 205814501502 | Broadway heating | 08/06/25 | 0 | 3.60 | N | 0.000 | 9999999 |
| 588.000 20 | 80 | 07/27/25 | 0 | | 0.00 | 3.60 | 08/18/25 202508 |
| 205814501502 | Broadway heating | 08/06/25 | 0 | 14.40 | N | 0.000 | 9999999 |
| 921.200 20 | 80 | 07/27/25 | 0 | | 0.00 | 14.40 | 08/18/25 202508 |
| 206970763945 | Chatham heating | 08/04/25 | 0 | 68.19 | N | 0.000 | 9999999 |
| 549.000 10 | 80 | 07/25/25 | 0 | | 0.00 | 68.19 | 08/18/25 202508 |

| VENDOR/INVOICE | INVOICE DATE | PO # | INVOICE AMOUNT | 1099 | DISCOUNT FACTOR | CHECK NUMBER | CHARGE |
|--|--------------|------------------|----------------|------|-----------------|--------------|--------|
| GL NO | DUE DATE | WO # | DIST AMOUNT | | DISCOUNT AMOUNT | DATE | MO |
| 1013 - CONSUMERS ENERGY | | | | | | | |
| 206970763945 | 08/04/25 | 0 | 68.19 | N | 0.000 | 9999999 | |
| 588.000 20 | 07/25/25 | 0 | | | 0.00 | 08/18/25 | 202508 |
| 1099 YES: 0.00 | | 1099 NO: 6922.19 | | | | | |
| VENDOR TOTAL: | | | 6922.19 | | 6922.19 | | |
| 8373 - COTTAGE GROVE CLEANING SERVICES | | | | | | | |
| 071225 | 08/19/25 | 0 | 200.00 | Y | 0.000 | 9999999 | |
| 921.200 20 | 08/09/25 | 0 | | | 0.00 | 08/29/25 | 202508 |
| 1099 YES: 200.00 | | 1099 NO: 0.00 | | | | | |
| VENDOR TOTAL: | | | 200.00 | | 200.00 | | |
| 7568 - DELTA DENTAL | | | | | | | |
| 0001898061 | 08/11/25 | 0 | 127.20 | N | 0.000 | 9999999 | |
| 242.410 20 | 08/01/25 | 0 | | | 0.00 | 08/18/25 | 202508 |
| 0001898061 | 08/11/25 | 0 | 114.50 | N | 0.000 | 9999999 | |
| 242.550 20 | 08/01/25 | 0 | | | 0.00 | 08/18/25 | 202508 |
| 0001898061 | 08/11/25 | 0 | 1029.74 | N | 0.000 | 9999999 | |
| 926.050 20 | 08/01/25 | 0 | | | 0.00 | 08/18/25 | 202508 |
| 1099 YES: 0.00 | | 1099 NO: 1271.44 | | | | | |
| VENDOR TOTAL: | | | 1271.44 | | 1271.44 | | |
| 9087 - DIMMICK, ANN | | | | | | | |
| 000002305001 | 08/29/25 | 0 | 170.45 | N | 0.000 | 34280 | |
| 232.200 20 | 08/29/25 | 0 | | | 0.00 | 08/29/25 | 202508 |
| 1099 YES: 0.00 | | 1099 NO: 170.45 | | | | | |
| VENDOR TOTAL: | | | 170.45 | | 170.45 | | |
| 9097 - DINGMAN, ANDREW | | | | | | | |
| 000013471001 | 08/29/25 | 0 | 121.95 | N | 0.000 | 3720 | |
| 232.200 20 | 08/29/25 | 0 | | | 0.00 | 08/29/25 | 202508 |
| 1099 YES: 0.00 | | 1099 NO: 121.95 | | | | | |
| VENDOR TOTAL: | | | 121.95 | | 121.95 | | |
| 9095 - ECHO SALON | | | | | | | |
| 000013257001 | 08/29/25 | 0 | 398.71 | N | 0.000 | 3721 | |
| 232.200 20 | 08/29/25 | 0 | | | 0.00 | 08/29/25 | 202508 |
| 1099 YES: 0.00 | | 1099 NO: 398.71 | | | | | |
| VENDOR TOTAL: | | | 398.71 | | 398.71 | | |
| 4855 - FEDERAL TAX DEPOSIT | | | | | | | |
| 71844212 | 08/06/25 | 0 | 3681.51 | N | 0.000 | 9999999 | |
| 241.100 20 | 08/06/25 | 0 | | | 0.00 | 08/29/25 | 202508 |
| 71844212 | 08/06/25 | 0 | 861.02 | N | 0.000 | 9999999 | |
| 241.200 20 | 08/06/25 | 0 | | | 0.00 | 08/29/25 | 202508 |
| 71844212 | 08/06/25 | 0 | 5735.75 | N | 0.000 | 9999999 | |
| 241.000 20 | 08/06/25 | 0 | | | 0.00 | 08/29/25 | 202508 |
| 71844212 | 08/06/25 | 0 | 4542.51 | N | 0.000 | 9999999 | |
| 408.350 20 | 08/06/25 | 0 | | | 0.00 | 08/29/25 | 202508 |
| 81451085 | 08/20/25 | 0 | 3593.80 | N | 0.000 | 9999999 | |
| 241.100 20 | 08/20/25 | 0 | | | 0.00 | 08/29/25 | 202508 |

| VENDOR/INVOICE | INVOICE DATE | PO # | INVOICE AMOUNT | 1099 | DISCOUNT FACTOR | CHECK NUMBER | CHARGE |
|--------------------------------|------------------------------------|------|-------------------|------|-----------------|-----------------|--------|
| GL NO | DUE DATE | WO # | DIST AMOUNT | | DISCOUNT AMOUNT | DATE | MO |
| 81451085 | Med Taxes W/H PE 8/20/25 | 0 | 840.49 | N | 0.000 | 9999999 | |
| 241.200 20 | 08/20/25 | 0 | | | 0.00 | 08/29/25 | 202508 |
| 81451085 | Fed Taxes W/H PE 8/20/25 | 0 | 5564.63 | N | 0.000 | 9999999 | |
| 241.000 20 | 08/20/25 | 0 | | | 0.00 | 08/29/25 | 202508 |
| 81451085 | FICA/Med Tax Exp W/H PE 8/20/25 | 0 | 4434.26 | N | 0.000 | 9999999 | |
| 408.350 20 | 08/20/25 | 0 | | | 0.00 | 08/29/25 | 202508 |
| | 1099 YES: 0.00 | | 1099 NO: 29253.97 | | | | |
| VENDOR TOTAL: | 4855 - FEDERAL TAX DEPOSIT | | 29253.97 | | | 29253.97 | |
| 1936 - FIFTH THIRD BANK | | | | | | | |
| BONDAUG25 | BOND INTEREST PAYABLE | 0 | 1500.00 | N | 0.000 | 9999999 | |
| 129.200 20 | 08/01/25 | 0 | | | 0.00 | 08/18/25 | 202508 |
| BONDAUG25 | BOND PRINCIPAL PAYABLE | 0 | 24583.33 | N | 0.000 | 9999999 | |
| 129.200 20 | 08/01/25 | 0 | | | 0.00 | 08/18/25 | 202508 |
| | 1099 YES: 0.00 | | 1099 NO: 26083.33 | | | | |
| VENDOR TOTAL: | 1936 - FIFTH THIRD BANK | | 26083.33 | | | 26083.33 | |
| 2843 - FIFTH THIRD BANK | | | | | | | |
| Mier0825 | Cooling fan | 0 | 550.45 | N | 0.000 | 9999999 | |
| 552.000 10 | 07/31/25 | 0 | | | 0.00 | 08/29/25 | 202508 |
| Mier0825 | Emergency tube lights | 0 | 282.03 | N | 0.000 | 9999999 | |
| 552.000 10 | 07/31/25 | 0 | | | 0.00 | 08/29/25 | 202508 |
| Mier0825 | Cap film radial | 0 | 12.09 | N | 0.000 | 9999999 | |
| 553.000 10 | 07/31/25 | 0 | | | 0.00 | 08/29/25 | 202508 |
| Mora0825 | Phone Storage | 0 | 0.99 | N | 0.000 | 9999999 | |
| 921.200 20 | 07/31/25 | 0 | | | 0.00 | 08/29/25 | 202508 |
| Mora0825 | Work Easy service payment | 0 | 225.00 | N | 0.000 | 9999999 | |
| 921.200 20 | 07/31/25 | 0 | | | 0.00 | 08/29/25 | 202508 |
| Pape0825 | Kids construction hats | 0 | 16.97 | N | 0.000 | 9999999 | |
| 908.620 20 | 07/31/25 | 0 | | | 0.00 | 08/29/25 | 202508 |
| Pape0825 | Memorial flowers for Andrew's Dad | 0 | 90.93 | N | 0.000 | 9999999 | |
| 930.250 20 | 07/31/25 | 0 | | | 0.00 | 08/29/25 | 202508 |
| Pape0825 | Board meeting food | 0 | 55.34 | N | 0.000 | 9999999 | |
| 930.260 20 | 07/31/25 | 0 | | | 0.00 | 08/29/25 | 202508 |
| Stew0825 | Quarterly Federal Filing | 0 | 5.49 | N | 0.000 | 9999999 | |
| 921.200 20 | 07/31/25 | 0 | | | 0.00 | 08/29/25 | 202508 |
| Stew0825 | Postage | 0 | 200.00 | N | 0.000 | 9999999 | |
| 921.200 20 | 07/31/25 | 0 | | | 0.00 | 08/29/25 | 202508 |
| Stew0825 | Stamps.com Fee | 0 | 20.99 | N | 0.000 | 9999999 | |
| 921.200 20 | 07/31/25 | 0 | | | 0.00 | 08/29/25 | 202508 |
| Stew0825 | Birthdays cookout food | 0 | 39.28 | N | 0.000 | 9999999 | |
| 926.250 20 | 07/31/25 | 0 | | | 0.00 | 08/29/25 | 202508 |
| Stew0825 | NISC User Conference, flight | 0 | 381.56 | N | 0.000 | 9999999 | |
| 930.000 20 | 07/31/25 | 0 | | | 0.00 | 08/29/25 | 202508 |
| Stew0825 | Meridian Conference, Charlie hotel | 0 | 1084.40 | N | 0.000 | 9999999 | |
| 930.000 20 | 07/31/25 | 0 | | | 0.00 | 08/29/25 | 202508 |
| Stew0825 | Meridian Conference, Julie hotel | 0 | 1149.15 | N | 0.000 | 9999999 | |
| 930.000 20 | 07/31/25 | 0 | | | 0.00 | 08/29/25 | 202508 |
| Walk0825 | Excavator rental | 0 | 2485.75 | N | 0.000 | 9999999 | |
| 107.640 20 | 07/31/25 | 3633 | | | 0.00 | 08/29/25 | 202508 |
| Walk0825 | Personal charge | 0 | 7.86 | N | 0.000 | 9999999 | |
| 232.950 20 | 07/31/25 | 0 | | | 0.00 | 08/29/25 | 202508 |

| VENDOR/INVOICE | INVOICE DATE | PO # | INVOICE AMOUNT | 1099 | DISCOUNT FACTOR | CHECK NUMBER | CHARGE |
|-----------------------------------|-------------------------|------------------|----------------|------|-----------------|--------------|--------|
| GL NO | DUE DATE | WO # | DIST AMOUNT | | DISCOUNT AMOUNT | DATE | MO |
| Walk0825 | 08/10/25 | 0 | 20.00 | N | 0.000 | 9999999 | |
| Personal charge | 07/31/25 | 0 | | | | 08/29/25 | 202508 |
| 232.950 20 | | | | | 0.00 | 20.00 | |
| Walk0825 | 08/10/25 | 0 | 926.55 | N | 0.000 | 9999999 | |
| Floor scale | 07/31/25 | 0 | | | | 08/29/25 | 202508 |
| 588.000 20 | 69 | | | | 0.00 | 926.55 | |
| Walk0825 | 08/10/25 | 0 | 316.94 | N | 0.000 | 9999999 | |
| Lithium battery | 07/31/25 | 0 | | | | 08/29/25 | 202508 |
| 588.100 20 | 79 | | | | 0.00 | 316.94 | |
| Walk0825 | 08/10/25 | 0 | 175.91 | N | 0.000 | 9999999 | |
| Chainsaw chain, bar guides | 07/31/25 | 0 | | | | 08/29/25 | 202508 |
| 593.200 20 | 79 | | | | 0.00 | 175.91 | |
| West0825 | 08/10/25 | 0 | 331.36 | N | 0.000 | 9999999 | |
| NISC User Conference, flight | 07/31/25 | 0 | | | | 08/29/25 | 202508 |
| 930.000 20 | CF | | | | 0.00 | 331.36 | |
| West0825 | 08/10/25 | 0 | 229.73 | N | 0.000 | 9999999 | |
| Meridian User Conference expenses | 07/31/25 | 0 | | | | 08/29/25 | 202508 |
| 930.000 20 | CF | | | | 0.00 | 229.73 | |
| 1099 YES: 0.00 | | 1099 NO: 8608.77 | | | | | |
| VENDOR TOTAL: | 2843 - FIFTH THIRD BANK | | 8608.77 | | | 8608.77 | |

| 2878 - FLEETCOR TECHNOLOGIES | | | | | | | |
|------------------------------|------------------------------|-----------------|--------|---|-------|----------|--------|
| NP68849485 | 08/04/25 | 0 | 100.68 | N | 0.000 | 9999999 | |
| Trk #55 Fuel | 07/28/25 | 0 | | | | 08/29/25 | 202508 |
| 184.010 20 | | | | | 0.00 | 100.68 | |
| NP68849485 | 08/04/25 | 0 | 159.13 | N | 0.000 | 9999999 | |
| Trk #56 Fuel | 07/28/25 | 0 | | | | 08/29/25 | 202508 |
| 184.010 20 | | | | | 0.00 | 159.13 | |
| NP68849485 | 08/04/25 | 0 | 70.15 | N | 0.000 | 9999999 | |
| Trk #59 Fuel | 07/28/25 | 0 | | | | 08/29/25 | 202508 |
| 184.010 20 | | | | | 0.00 | 70.15 | |
| NP68849485 | 08/04/25 | 0 | 70.20 | N | 0.000 | 9999999 | |
| Trk #60 Fuel | 07/28/25 | 0 | | | | 08/29/25 | 202508 |
| 184.010 20 | | | | | 0.00 | 70.20 | |
| NP68849485 | 08/04/25 | 0 | -8.34 | N | 0.000 | 9999999 | |
| Card Fee | 07/28/25 | 0 | | | | 08/29/25 | 202508 |
| 588.200 20 | MF | | | | 0.00 | -8.34 | |
| NP68953624 | 08/18/25 | 0 | 51.55 | N | 0.000 | 9999999 | |
| Trk #55 Fuel | 08/11/25 | 0 | | | | 08/29/25 | 202508 |
| 184.010 20 | | | | | 0.00 | 51.55 | |
| NP68953624 | 08/18/25 | 0 | 68.63 | N | 0.000 | 9999999 | |
| Trk #60 Fuel | 08/11/25 | 0 | | | | 08/29/25 | 202508 |
| 184.010 20 | | | | | 0.00 | 68.63 | |
| NP68953624 | 08/18/25 | 0 | 32.00 | N | 0.000 | 9999999 | |
| Card Fee | 08/11/25 | 0 | | | | 08/29/25 | 202508 |
| 588.200 20 | MF | | | | 0.00 | 32.00 | |
| 1099 YES: 0.00 | | 1099 NO: 544.00 | | | | | |
| VENDOR TOTAL: | 2878 - FLEETCOR TECHNOLOGIES | | 544.00 | | | 544.00 | |

| 8761 - FLYERS ENERGY LLC | | | | | | | |
|--------------------------|--------------------------|---------------|--------|---|-------|----------|--------|
| 4329554 | 08/10/25 | 0 | 50.99 | Y | 0.000 | 9999999 | |
| Trk #40 Fuel | 07/31/25 | 0 | | | | 08/29/25 | 202508 |
| 184.020 20 | | | | | 0.00 | 50.99 | |
| 4329554 | 08/10/25 | 0 | 52.47 | Y | 0.000 | 9999999 | |
| Trk #58 Fuel | 07/31/25 | 0 | | | | 08/29/25 | 202508 |
| 184.020 20 | | | | | 0.00 | 52.47 | |
| 4347185 | 08/25/25 | 0 | 70.03 | Y | 0.000 | 9999999 | |
| Trk #57 Fuel | 08/15/25 | 0 | | | | 08/29/25 | 202508 |
| 184.020 20 | | | | | 0.00 | 70.03 | |
| 4347185 | 08/25/25 | 0 | 92.39 | Y | 0.000 | 9999999 | |
| Trk #64 Fuel | 08/15/25 | 0 | | | | 08/29/25 | 202508 |
| 184.020 20 | | | | | 0.00 | 92.39 | |
| 1099 YES: 265.88 | | 1099 NO: 0.00 | | | | | |
| VENDOR TOTAL: | 8761 - FLYERS ENERGY LLC | | 265.88 | | | 265.88 | |

| 1081 - GENUINE AUTO PARTS COMPANY-GD RAPIDS | | | | | | | |
|---|---|----------------|-------|---|-------|----------|--------|
| 877033 | 08/20/25 | 6023 | 17.98 | N | 0.000 | 9999999 | |
| Taillight | 07/09/25 | 0 | | | | 08/29/25 | 202508 |
| 588.200 20 | 79 | | | | 0.00 | 17.98 | |
| 1099 YES: 0.00 | | 1099 NO: 17.98 | | | | | |
| VENDOR TOTAL: | 1081 - GENUINE AUTO PARTS COMPANY-GD RAPIDS | | 17.98 | | | 17.98 | |

| VENDOR/INVOICE GL NO | INVOICE DATE DUE DATE | PO # WO # | INVOICE AMOUNT DIST AMOUNT | 1099 | DISCOUNT FACTOR DISCOUNT AMOUNT | NET AMOUNT | CHECK NUMBER DATE | CHARGE MO |
|---|---------------------------------|----------------|-------------------------------|---|------------------------------------|------------|----------------------|--------------|
| 8834 - GFL ENVIRONMENTAL | | | | | | | | |
| KR0063955976 | Cardboard dumpster, Purforms | 08/17/25 | 0 | 40.00 | N | 0.000 | 9999999 | |
| 232.950 20 | | 07/18/25 | 0 | | | 40.00 | 08/18/25 | 202508 |
| KR0063955976 | Trash, Recycling Services | 08/17/25 | 0 | 101.00 | N | 0.000 | 9999999 | |
| 549.000 10 | TR | 07/18/25 | 0 | | | 101.00 | 08/18/25 | 202508 |
| KR0063955976 | Trash, Recycling Services | 08/17/25 | 0 | 101.00 | N | 0.000 | 9999999 | |
| 588.000 20 | TR | 07/18/25 | 0 | | | 101.00 | 08/18/25 | 202508 |
| KR0063955976 | Trash, Recycling Services | 08/17/25 | 0 | 50.95 | N | 0.000 | 9999999 | |
| 921.200 20 | TR | 07/18/25 | 0 | | | 50.95 | 08/18/25 | 202508 |
| VENDOR TOTAL: | | 1099 YES: 0.00 | 1099 NO: 292.95 | 8834 - GFL ENVIRONMENTAL | | 292.95 | | |
| 4130 - H.S.V. REDI-MIX, INC. | | | | | | | | |
| 166929 | 5 SK 6A and 5 8 Mix | 08/11/25 | 0 | 1859.00 | N | 0.000 | 34261 | |
| 107.551 20 | 69 | 06/24/25 | 3608 | | | 1859.00 | 08/11/25 | 202508 |
| VENDOR TOTAL: | | 1099 YES: 0.00 | 1099 NO: 1859.00 | 4130 - H.S.V. REDI-MIX, INC. | | 1859.00 | | |
| 8536 - HUNTINGTON BANK BOND REDEMPTION | | | | | | | | |
| HUNTBOND0825 | Bond Interest Payable | 08/18/25 | 0 | 815.83 | N | 0.000 | 9999999 | |
| 129.250 20 | | 08/05/25 | 0 | | | 815.83 | 08/18/25 | 202508 |
| HUNTBOND0825 | Bond Principal Payable | 08/18/25 | 0 | 12083.33 | N | 0.000 | 9999999 | |
| 129.250 20 | | 08/05/25 | 0 | | | 12083.33 | 08/18/25 | 202508 |
| VENDOR TOTAL: | | 1099 YES: 0.00 | 1099 NO: 12899.16 | 8536 - HUNTINGTON BANK BOND REDEMPTION | | 12899.16 | | |
| 6452 - IBEW- LOCAL 876 | | | | | | | | |
| DUES0725 | Dues (6) | 08/11/25 | 0 | 254.00 | N | 0.000 | 34262 | |
| 242.730 20 | | 08/11/25 | 0 | | | 254.00 | 08/11/25 | 202508 |
| PERCENT0725 | IBEW (6) 1.5% (see spreadsheet) | 08/11/25 | 0 | 686.54 | N | 0.000 | 34262 | |
| 242.730 20 | | 08/11/25 | 0 | | | 686.54 | 08/11/25 | 202508 |
| VENDOR TOTAL: | | 1099 YES: 0.00 | 1099 NO: 940.54 | 6452 - IBEW- LOCAL 876 | | 940.54 | | |
| 7174 - IBEW/NECA FAMILY MEDICAL CARE PLAN | | | | | | | | |
| NECA0825 | Retiree Premiums Invoiced | 08/04/25 | 0 | 146.20 | N | 0.000 | 9999999 | |
| 232.850 20 | | 07/25/25 | 0 | | | 146.20 | 08/18/25 | 202508 |
| NECA0825 | Employee Premiums Withheld | 08/04/25 | 0 | 573.49 | N | 0.000 | 9999999 | |
| 242.500 20 | | 07/25/25 | 0 | | | 573.49 | 08/18/25 | 202508 |
| NECA0825 | Retiree Medical Expense | 08/04/25 | 0 | 1315.80 | N | 0.000 | 9999999 | |
| 926.000 20 | 34 | 07/25/25 | 0 | | | 1315.80 | 08/18/25 | 202508 |
| NECA0825 | Employee Medical Expense | 08/04/25 | 0 | 5161.36 | N | 0.000 | 9999999 | |
| 926.050 20 | 31 | 07/25/25 | 0 | | | 5161.36 | 08/18/25 | 202508 |
| VENDOR TOTAL: | | 1099 YES: 0.00 | 1099 NO: 7196.85 | 7174 - IBEW/NECA FAMILY MEDICAL CARE PLAN | | 7196.85 | | |
| 8371 - INVOICE CLOUD | | | | | | | | |
| 266120257 | Paperless Billing | 08/10/25 | 0 | 838.80 | N | 0.000 | 9999999 | |
| 903.200 20 | 87 | 07/31/25 | 0 | | | 838.80 | 08/18/25 | 202508 |
| 266120257 | Credit Card Fees | 08/10/25 | 0 | 2827.69 | N | 0.000 | 9999999 | |
| 905.200 20 | MF | 07/31/25 | 0 | | | 2827.69 | 08/18/25 | 202508 |
| 266120257 | Portal, OBD, Reject Fees | 08/10/25 | 0 | 290.00 | N | 0.000 | 9999999 | |
| 921.200 20 | MF | 07/31/25 | 0 | | | 290.00 | 08/18/25 | 202508 |

| VENDOR/INVOICE GL NO | INVOICE DATE DUE DATE | PO # WO # | INVOICE AMOUNT DIST AMOUNT | 1099 | DISCOUNT FACTOR DISCOUNT AMOUNT | NET AMOUNT | CHECK NUMBER DATE | CHARGE MO |
|-----------------------------------|---------------------------------|-----------------------------------|-------------------------------|---------|------------------------------------|------------|----------------------|--------------|
| 1099 YES: 0.00 | | 1099 NO: 3956.49 | | | | | | |
| VENDOR TOTAL: | | 8371 - INVOICE CLOUD | | | 3956.49 | 3956.49 | | |
| 6629 - IP CONSULTING INC | | | | | | | | |
| DG1208 | City Charges | 08/19/25 | 0 | 1552.43 | N | 0.000 | 9999999 | |
| 146.500 | 20 | 08/09/25 | 0 | | | 1552.43 | 08/29/25 | 202508 |
| DG1208 | LLP Charges | 08/19/25 | 0 | 303.74 | N | 0.000 | 9999999 | |
| 921.200 | 20 | 08/09/25 | 0 | | | 303.74 | 08/29/25 | 202508 |
| 18892 | SCADA Project labor | 08/04/25 | 0 | 175.00 | N | 0.000 | 9999999 | |
| 107.630 | 20 | 07/25/25 | 3607 | | | 175.00 | 08/18/25 | 202508 |
| 18902 | SYNOLOGY Hard Drive | 08/10/25 | 0 | 579.97 | N | 0.000 | 9999999 | |
| 107.630 | 20 | 07/31/25 | 3607 | | | 579.97 | 08/18/25 | 202508 |
| 18914 | SCADA Project labor | 08/10/25 | 0 | 350.00 | N | 0.000 | 9999999 | |
| 107.630 | 20 | 07/31/25 | 3607 | | | 350.00 | 08/18/25 | 202508 |
| 18927 | City charges | 08/14/25 | 0 | 5949.03 | N | 0.000 | 9999999 | |
| 146.500 | 20 | 08/04/25 | 0 | | | 5949.03 | 08/29/25 | 202508 |
| 18927 | LLP Charges | 08/14/25 | 0 | 4824.47 | N | 0.000 | 9999999 | |
| 921.200 | 20 | 08/04/25 | 0 | | | 4824.47 | 08/29/25 | 202508 |
| 18935 | City Charges | 08/14/25 | 0 | 947.00 | N | 0.000 | 9999999 | |
| 146.500 | 20 | 08/04/25 | 0 | | | 947.00 | 08/29/25 | 202508 |
| 18935 | LLP Charges | 08/14/25 | 0 | 508.00 | N | 0.000 | 9999999 | |
| 921.200 | 20 | 08/04/25 | 0 | | | 508.00 | 08/29/25 | 202508 |
| 18947 | Foxit PDF Editor | 08/14/25 | 0 | 70.00 | N | 0.000 | 9999999 | |
| 146.500 | 20 | 08/04/25 | 0 | | | 70.00 | 08/29/25 | 202508 |
| 1099 YES: 0.00 | | 1099 NO: 15259.64 | | | | | | |
| VENDOR TOTAL: | | 6629 - IP CONSULTING INC | | | 15259.64 | 15259.64 | | |
| 1035 - J-AD GRAPHICS | | | | | | | | |
| LDGRSBSERP26 | One year subscription, 25 to 26 | 08/11/25 | 0 | 33.00 | N | 0.000 | 34263 | |
| 921.200 | 20 | 08/05/25 | 0 | | | 33.00 | 08/11/25 | 202508 |
| 1099 YES: 0.00 | | 1099 NO: 33.00 | | | | | | |
| VENDOR TOTAL: | | 1035 - J-AD GRAPHICS | | | 33.00 | 33.00 | | |
| 9096 - JONES, WAYLIN | | | | | | | | |
| 000013405001 | REFUND CREDIT BALANCE 13405-1-1 | 08/29/25 | 0 | 149.05 | N | 0.000 | 3722 | |
| 232.200 | 20 | 08/29/25 | 0 | | | 149.05 | 08/29/25 | 202508 |
| 1099 YES: 0.00 | | 1099 NO: 149.05 | | | | | | |
| VENDOR TOTAL: | | 9096 - JONES, WAYLIN | | | 149.05 | 149.05 | | |
| 8047 - KISSINGER, JAMES & JESSICA | | | | | | | | |
| RESHVAC0825 | Residential HVAC | 08/11/25 | 0 | 375.00 | N | 0.000 | 34264 | |
| 908.540 | 20 | 08/05/25 | 0 | | | 375.00 | 08/11/25 | 202508 |
| 1099 YES: 0.00 | | 1099 NO: 375.00 | | | | | | |
| VENDOR TOTAL: | | 8047 - KISSINGER, JAMES & JESSICA | | | 375.00 | 375.00 | | |
| 9083 - KR FORESTRY MULCHING | | | | | | | | |
| QUOTE61 | Forestry mulcher, deposit | 08/16/25 | 0 | 6000.00 | N | 0.000 | 34274 | |
| 593.200 | 20 | 07/17/25 | 0 | | | 6000.00 | 08/25/25 | 202508 |
| 1099 YES: 0.00 | | 1099 NO: 6000.00 | | | | | | |
| VENDOR TOTAL: | | 9083 - KR FORESTRY MULCHING | | | 6000.00 | 6000.00 | | |
| 9093 - LONDERGAN, MATT | | | | | | | | |

| VENDOR/INVOICE GL NO | INVOICE DATE DUE DATE | PO # WO # | INVOICE AMOUNT DIST AMOUNT | 1099 | DISCOUNT FACTOR DISCOUNT AMOUNT | NET AMOUNT | CHECK NUMBER DATE | CHARGE MO |
|--|---------------------------------------|--|-------------------------------|---------|------------------------------------|------------|----------------------|--------------|
| 000012991001 | REFUND CREDIT BALANCE 12991-1-1 | 08/29/25 | 0 | 213.63 | N | 0.000 | 3723 | |
| 232.200 20 | | 08/29/25 | 0 | | 0.00 | 213.63 | 08/29/25 | 202508 |
| 1099 YES: 0.00 | | 1099 NO: 213.63 | | | | | | |
| VENDOR TOTAL: | | 9093 - LONDERGAN, MATT | | 213.63 | | 213.63 | | |
| 8895 - LOWELL HIGH SCHOOL | | | | | | | | |
| LHS0825 | Stadium Club Gold Sponsorship | 08/11/25 | 0 | 500.00 | N | 0.000 | 34265 | |
| 930.230 20 | S4 | 08/05/25 | 0 | | 0.00 | 500.00 | 08/11/25 | 202508 |
| 1099 YES: 0.00 | | 1099 NO: 500.00 | | | | | | |
| VENDOR TOTAL: | | 8895 - LOWELL HIGH SCHOOL | | 500.00 | | 500.00 | | |
| 6850 - LOWELL LIGHT AND POWER - PAYMENTS | | | | | | | | |
| 106780040825 | Chatham electric | 08/10/25 | 0 | 342.17 | N | 0.000 | 9999999 | |
| 588.000 20 | 80 | 07/31/25 | 0 | | 0.00 | 342.17 | 08/29/25 | 202508 |
| 106780040825 | Chatham electric | 08/10/25 | 0 | 342.16 | N | 0.000 | 9999999 | |
| 921.200 20 | 80 | 07/31/25 | 0 | | 0.00 | 342.16 | 08/29/25 | 202508 |
| 106780050825 | Broadway electric | 08/10/25 | 0 | 138.03 | N | 0.000 | 9999999 | |
| 588.000 20 | 80 | 07/31/25 | 0 | | 0.00 | 138.03 | 08/29/25 | 202508 |
| 106780050825 | Broadway electric | 08/10/25 | 0 | 552.08 | N | 0.000 | 9999999 | |
| 921.200 20 | 80 | 07/31/25 | 0 | | 0.00 | 552.08 | 08/29/25 | 202508 |
| 1099 YES: 0.00 | | 1099 NO: 1374.44 | | | | | | |
| VENDOR TOTAL: | | 6850 - LOWELL LIGHT AND POWER - PAYMENTS | | 1374.44 | | 1374.44 | | |
| 9082 - LOWELL PLUMBING LLC | | | | | | | | |
| 074837 | Repair toilet | 08/11/25 | 0 | 294.74 | N | 0.000 | 34266 | |
| 591.250 20 | OS | 06/23/25 | 0 | | 0.00 | 294.74 | 08/11/25 | 202508 |
| 1099 YES: 0.00 | | 1099 NO: 294.74 | | | | | | |
| VENDOR TOTAL: | | 9082 - LOWELL PLUMBING LLC | | 294.74 | | 294.74 | | |
| 5934 - Mid-Michigan Railroad | | | | | | | | |
| 229206 | Lessee Code LOW02 MMRR 140718 | 08/15/25 | 0 | 1009.10 | N | 0.000 | 34275 | |
| 232.950 20 | | 08/05/25 | 0 | | 0.00 | 1009.10 | 08/25/25 | 202508 |
| 229478 | Lessee Code LOW02 GRER19058631 | 08/15/25 | 0 | 1608.11 | N | 0.000 | 34275 | |
| 588.000 20 | MF | 08/05/25 | 0 | | 0.00 | 1608.11 | 08/25/25 | 202508 |
| 1099 YES: 0.00 | | 1099 NO: 2617.21 | | | | | | |
| VENDOR TOTAL: | | 5934 - Mid-Michigan Railroad | | 2617.21 | | 2617.21 | | |
| 9089 - MCCOMBS, AIMEE | | | | | | | | |
| 000010707001 | REFUND CREDIT BALANCE 10707-4-1 | 08/29/25 | 0 | 66.94 | N | 0.000 | 3724 | |
| 232.200 20 | | 08/29/25 | 0 | | 0.00 | 66.94 | 08/29/25 | 202508 |
| 1099 YES: 0.00 | | 1099 NO: 66.94 | | | | | | |
| VENDOR TOTAL: | | 9089 - MCCOMBS, AIMEE | | 66.94 | | 66.94 | | |
| 4169 - MERS OF MICHIGAN | | | | | | | | |
| HCSP0825 | HCSP Retirees | 08/27/25 | 0 | 2925.00 | N | 0.000 | 9999999 | |
| 926.000 20 | 34 | 08/19/25 | 0 | | 0.00 | 2925.00 | 08/29/25 | 202508 |
| MERS0825 | MERS Employee Exp- August 2025 | 08/27/25 | 0 | 1105.16 | N | 0.000 | 9999999 | |
| 926.050 20 | 26 | 08/27/25 | 0 | | 0.00 | 1105.16 | 08/29/25 | 202508 |
| MERS0825 | MERS Employee Exp Hybrid- August 2025 | 08/27/25 | 0 | 1780.36 | N | 0.000 | 9999999 | |
| 242.150 20 | | 08/27/25 | 0 | | 0.00 | 1780.36 | 08/29/25 | 202508 |
| MERS0825 | MERS Employee Exp DC- August 2025 | 08/27/25 | 0 | 2988.41 | N | 0.000 | 9999999 | |
| 242.150 20 | | 08/27/25 | 0 | | 0.00 | 2988.41 | 08/29/25 | 202508 |

| VENDOR/INVOICE | INVOICE DATE | PO # | INVOICE AMOUNT | 1099 | DISCOUNT FACTOR | CHECK NUMBER | CHARGE |
|-------------------------------------|-----------------------------------|-------------------------|----------------|-----------|-----------------|--------------|-----------------|
| GL NO | DUE DATE | WO # | DIST AMOUNT | | DISCOUNT AMOUNT | DATE | MO |
| MERS0825 | MERS Employer Exp- August 2025 | 08/27/25 | 0 | 27628.36 | N | 0.000 | 9999999 |
| 926.050 20 | 27 | 08/27/25 | 0 | | 0.00 | 27628.36 | 08/29/25 202508 |
| MERS0825 | MERS Employer Exp DC- August 2025 | 08/27/25 | 0 | 7727.16 | N | 0.000 | 9999999 |
| 926.050 20 | 27 | 08/27/25 | 0 | | 0.00 | 7727.16 | 08/29/25 202508 |
| 001703191 | Monthly Surplus | 08/27/25 | 0 | 12500.00 | N | 0.000 | 9999999 |
| 926.050 20 | 29 | 08/31/25 | 0 | | 0.00 | 12500.00 | 08/29/25 202508 |
| 1099 YES: 0.00 | | 1099 NO: 56654.45 | | | | | |
| VENDOR TOTAL: | | 4169 - MERS OF MICHIGAN | | 56654.45 | | 56654.45 | |
| 4822 - MICHIGAN PUBLIC POWER AGENCY | | | | | | | |
| LOWE20250729 | RAA Capacity Credit | 08/08/25 | 0 | -10156.93 | N | 0.000 | 9999999 |
| 555.000 20 | 60 | 07/29/25 | 0 | | 0.00 | -10156.93 | 08/26/25 202508 |
| LOWE20250729 | Campbell OH | 08/08/25 | 0 | 224.79 | N | 0.000 | 9999999 |
| 555.100 20 | OH | 07/29/25 | 0 | | 0.00 | 224.79 | 08/26/25 202508 |
| LOWE20250729 | Belle River OH | 08/08/25 | 0 | 75.16 | N | 0.000 | 9999999 |
| 555.200 20 | OH | 07/29/25 | 0 | | 0.00 | 75.16 | 08/26/25 202508 |
| LOWE20250729 | Kalkaska CT OH | 08/08/25 | 0 | 60.89 | N | 0.000 | 9999999 |
| 555.250 20 | OH | 07/29/25 | 0 | | 0.00 | 60.89 | 08/26/25 202508 |
| LOWE20250729 | Solar OH | 08/08/25 | 0 | 33.52 | N | 0.000 | 9999999 |
| 555.630 20 | OH | 07/29/25 | 0 | | 0.00 | 33.52 | 08/26/25 202508 |
| LOWE20250729 | Assembly I Contract Cost | 08/08/25 | 0 | 3397.68 | N | 0.000 | 9999999 |
| 555.630 20 | 61 | 07/29/25 | 0 | | 0.00 | 3397.68 | 08/26/25 202508 |
| LOWE20250729 | Assembly II Contract Cost | 08/08/25 | 0 | 3634.51 | N | 0.000 | 9999999 |
| 555.630 20 | 61 | 07/29/25 | 0 | | 0.00 | 3634.51 | 08/26/25 202508 |
| LOWE20250729 | Calhoun Contract Cost | 08/08/25 | 0 | 3140.11 | N | 0.000 | 9999999 |
| 555.630 20 | 61 | 07/29/25 | 0 | | 0.00 | 3140.11 | 08/26/25 202508 |
| LOWE20250729 | Brandt Woods Contract Cost | 08/08/25 | 0 | 1357.62 | N | 0.000 | 9999999 |
| 555.630 20 | 61 | 07/29/25 | 0 | | 0.00 | 1357.62 | 08/26/25 202508 |
| LOWE20250729 | Pegasus OH | 08/08/25 | 0 | 5.93 | N | 0.000 | 9999999 |
| 555.640 20 | OH | 07/29/25 | 0 | | 0.00 | 5.93 | 08/26/25 202508 |
| LOWE20250729 | Pegasus Contract Cost | 08/08/25 | 0 | 3385.09 | N | 0.000 | 9999999 |
| 555.640 20 | 61 | 07/29/25 | 0 | | 0.00 | 3385.09 | 08/26/25 202508 |
| LOWE20250729 | PJM Project Cost | 08/08/25 | 0 | 1549.15 | N | 0.000 | 9999999 |
| 555.660 20 | 61 | 07/29/25 | 0 | | 0.00 | 1549.15 | 08/26/25 202508 |
| LOWE20250729 | Bilat Contract | 08/08/25 | 0 | 45775.27 | N | 0.000 | 9999999 |
| 555.670 20 | BI | 07/29/25 | 0 | | 0.00 | 45775.27 | 08/26/25 202508 |
| LOWE20250729 | ESP OH | 08/08/25 | 0 | 754.29 | N | 0.000 | 9999999 |
| 555.670 20 | OH | 07/29/25 | 0 | | 0.00 | 754.29 | 08/26/25 202508 |
| LOWE20250729 | Load Generation Surplus | 08/08/25 | 0 | -22060.13 | N | 0.000 | 9999999 |
| 555.670 20 | 62 | 07/29/25 | 0 | | 0.00 | -22060.13 | 08/26/25 202508 |
| LOWE20250729 | PJM Generation | 08/08/25 | 0 | -3481.84 | N | 0.000 | 9999999 |
| 555.670 20 | 62 | 07/29/25 | 0 | | 0.00 | -3481.84 | 08/26/25 202508 |
| LOWE20250729 | MVP Distribution | 08/08/25 | 0 | 1.36 | N | 0.000 | 9999999 |
| 555.670 20 | 62 | 07/29/25 | 0 | | 0.00 | 1.36 | 08/26/25 202508 |
| LOWE20250729 | Load Generation Deficiency | 08/08/25 | 0 | 13068.32 | N | 0.000 | 9999999 |
| 555.670 20 | 63 | 07/29/25 | 0 | | 0.00 | 13068.32 | 08/26/25 202508 |
| LOWE20250805 | RAA Capacity Credit | 08/15/25 | 0 | -9452.31 | N | 0.000 | 9999999 |
| 555.000 20 | 60 | 08/05/25 | 0 | | 0.00 | -9452.31 | 08/26/25 202508 |
| LOWE20250805 | Campbell OH | 08/15/25 | 0 | 507.60 | N | 0.000 | 9999999 |
| 555.100 20 | OH | 08/05/25 | 0 | | 0.00 | 507.60 | 08/26/25 202508 |
| LOWE20250805 | Belle River OH | 08/15/25 | 0 | 193.14 | N | 0.000 | 9999999 |
| 555.200 20 | OH | 08/05/25 | 0 | | 0.00 | 193.14 | 08/26/25 202508 |

| VENDOR/INVOICE | INVOICE DATE | PO # | INVOICE AMOUNT | 1099 | DISCOUNT FACTOR | CHECK NUMBER | CHARGE |
|----------------|--------------|------|----------------|------|-----------------|--------------|-----------------|
| GL NO | DUE DATE | WO # | DIST AMOUNT | | DISCOUNT AMOUNT | NET AMOUNT | DATE |
| LOWE20250805 | 08/15/25 | 0 | 10.11 | N | 0.000 | 9999999 | |
| 555.250 20 OH | 08/05/25 | 0 | | | 0.00 | 10.11 | 08/26/25 202508 |
| LOWE20250805 | 08/15/25 | 0 | 35.84 | N | 0.000 | 9999999 | |
| 555.630 20 OH | 08/05/25 | 0 | | | 0.00 | 35.84 | 08/26/25 202508 |
| LOWE20250805 | 08/15/25 | 0 | 3199.21 | N | 0.000 | 9999999 | |
| 555.630 20 61 | 08/05/25 | 0 | | | 0.00 | 3199.21 | 08/26/25 202508 |
| LOWE20250805 | 08/15/25 | 0 | 3102.12 | N | 0.000 | 9999999 | |
| 555.630 20 61 | 08/05/25 | 0 | | | 0.00 | 3102.12 | 08/26/25 202508 |
| LOWE20250805 | 08/15/25 | 0 | 3092.18 | N | 0.000 | 9999999 | |
| 555.630 20 61 | 08/05/25 | 0 | | | 0.00 | 3092.18 | 08/26/25 202508 |
| LOWE20250805 | 08/15/25 | 0 | 1338.50 | N | 0.000 | 9999999 | |
| 555.630 20 61 | 08/05/25 | 0 | | | 0.00 | 1338.50 | 08/26/25 202508 |
| LOWE20250805 | 08/15/25 | 0 | 7.48 | N | 0.000 | 9999999 | |
| 555.640 20 OH | 08/05/25 | 0 | | | 0.00 | 7.48 | 08/26/25 202508 |
| LOWE20250805 | 08/15/25 | 0 | 3001.43 | N | 0.000 | 9999999 | |
| 555.640 20 61 | 08/05/25 | 0 | | | 0.00 | 3001.43 | 08/26/25 202508 |
| LOWE20250805 | 08/15/25 | 0 | 1611.24 | N | 0.000 | 9999999 | |
| 555.660 20 61 | 08/05/25 | 0 | | | 0.00 | 1611.24 | 08/26/25 202508 |
| LOWE20250805 | 08/15/25 | 0 | 47553.13 | N | 0.000 | 9999999 | |
| 555.670 20 BI | 08/05/25 | 0 | | | 0.00 | 47553.13 | 08/26/25 202508 |
| LOWE20250805 | 08/15/25 | 0 | 1400.89 | N | 0.000 | 9999999 | |
| 555.670 20 OH | 08/05/25 | 0 | | | 0.00 | 1400.89 | 08/26/25 202508 |
| LOWE20250805 | 08/15/25 | 0 | -11956.64 | N | 0.000 | 9999999 | |
| 555.670 20 62 | 08/05/25 | 0 | | | 0.00 | -11956.64 | 08/26/25 202508 |
| LOWE20250805 | 08/15/25 | 0 | -3827.14 | N | 0.000 | 9999999 | |
| 555.670 20 62 | 08/05/25 | 0 | | | 0.00 | -3827.14 | 08/26/25 202508 |
| LOWE20250805 | 08/15/25 | 0 | -0.01 | N | 0.000 | 9999999 | |
| 555.670 20 62 | 08/05/25 | 0 | | | 0.00 | -0.01 | 08/26/25 202508 |
| LOWE20250805 | 08/15/25 | 0 | 16829.10 | N | 0.000 | 9999999 | |
| 555.670 20 63 | 08/05/25 | 0 | | | 0.00 | 16829.10 | 08/26/25 202508 |
| LOWE20250812 | 08/22/25 | 0 | 21746.60 | N | 0.000 | 9999999 | |
| 555.000 20 60 | 08/12/25 | 0 | | | 0.00 | 21746.60 | 08/26/25 202508 |
| LOWE20250812 | 08/22/25 | 0 | -9450.66 | N | 0.000 | 9999999 | |
| 555.000 20 60 | 08/12/25 | 0 | | | 0.00 | -9450.66 | 08/26/25 202508 |
| LOWE20250812 | 08/22/25 | 0 | 423.02 | N | 0.000 | 9999999 | |
| 555.100 20 OH | 08/12/25 | 0 | | | 0.00 | 423.02 | 08/26/25 202508 |
| LOWE20250812 | 08/22/25 | 0 | 191.29 | N | 0.000 | 9999999 | |
| 555.200 20 OH | 08/12/25 | 0 | | | 0.00 | 191.29 | 08/26/25 202508 |
| LOWE20250812 | 08/22/25 | 0 | 29.82 | N | 0.000 | 9999999 | |
| 555.250 20 OH | 08/12/25 | 0 | | | 0.00 | 29.82 | 08/26/25 202508 |
| LOWE20250812 | 08/22/25 | 0 | 127.68 | N | 0.000 | 9999999 | |
| 555.400 20 64 | 08/12/25 | 0 | | | 0.00 | 127.68 | 08/26/25 202508 |
| LOWE20250812 | 08/22/25 | 0 | 60461.87 | N | 0.000 | 9999999 | |
| 555.400 20 64 | 08/12/25 | 0 | | | 0.00 | 60461.87 | 08/26/25 202508 |
| LOWE20250812 | 08/22/25 | 0 | -2642.32 | N | 0.000 | 9999999 | |
| 555.400 20 64 | 08/12/25 | 0 | | | 0.00 | -2642.32 | 08/26/25 202508 |
| LOWE20250812 | 08/22/25 | 0 | 46.39 | N | 0.000 | 9999999 | |
| 555.630 20 OH | 08/12/25 | 0 | | | 0.00 | 46.39 | 08/26/25 202508 |
| LOWE20250812 | 08/22/25 | 0 | 2550.02 | N | 0.000 | 9999999 | |
| 555.630 20 61 | 08/12/25 | 0 | | | 0.00 | 2550.02 | 08/26/25 202508 |
| LOWE20250812 | 08/22/25 | 0 | 2147.57 | N | 0.000 | 9999999 | |
| 555.630 20 61 | 08/12/25 | 0 | | | 0.00 | 2147.57 | 08/26/25 202508 |

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| GL NO | DUE DATE | WO # | DIST AMOUNT | | DISCOUNT AMOUNT | NET AMOUNT | DATE |
| | | | | | | | MO |
| LOWE20250812 | 08/22/25 | 0 | 2884.01 | N | 0.000 | 9999999 | |
| 555.630 20 | 08/12/25 | 0 | | | 0.00 | 2884.01 | 202508 |
| Calhoun Contract Cost | | | | | | | |
| LOWE20250812 | 08/22/25 | 0 | 1204.89 | N | 0.000 | 9999999 | |
| 555.630 20 | 08/12/25 | 0 | | | 0.00 | 1204.89 | 202508 |
| Brandt Woods Contract Cost | | | | | | | |
| LOWE20250812 | 08/22/25 | 0 | 3.80 | N | 0.000 | 9999999 | |
| 555.640 20 | 08/12/25 | 0 | | | 0.00 | 3.80 | 202508 |
| Pegasus OH | | | | | | | |
| LOWE20250812 | 08/22/25 | 0 | 1765.54 | N | 0.000 | 9999999 | |
| 555.640 20 | 08/12/25 | 0 | | | 0.00 | 1765.54 | 202508 |
| Pegasus Contract Cost | | | | | | | |
| LOWE20250812 | 08/22/25 | 0 | 1462.46 | N | 0.000 | 9999999 | |
| 555.660 20 | 08/12/25 | 0 | | | 0.00 | 1462.46 | 202508 |
| PJM Project Cost | | | | | | | |
| LOWE20250812 | 08/22/25 | 0 | 47553.13 | N | 0.000 | 9999999 | |
| 555.670 20 | 08/12/25 | 0 | | | 0.00 | 47553.13 | 202508 |
| Bilat Contract | | | | | | | |
| LOWE20250812 | 08/22/25 | 0 | 1116.58 | N | 0.000 | 9999999 | |
| 555.670 20 | 08/12/25 | 0 | | | 0.00 | 1116.58 | 202508 |
| ESP OH | | | | | | | |
| LOWE20250812 | 08/22/25 | 0 | -13196.27 | N | 0.000 | 9999999 | |
| 555.670 20 | 08/12/25 | 0 | | | 0.00 | -13196.27 | 202508 |
| Load Generation Surplus | | | | | | | |
| LOWE20250812 | 08/22/25 | 0 | -3661.63 | N | 0.000 | 9999999 | |
| 555.670 20 | 08/12/25 | 0 | | | 0.00 | -3661.63 | 202508 |
| PJM Generation | | | | | | | |
| LOWE20250812 | 08/22/25 | 0 | -39.82 | N | 0.000 | 9999999 | |
| 555.670 20 | 08/12/25 | 0 | | | 0.00 | -39.82 | 202508 |
| MVP Distribution | | | | | | | |
| LOWE20250812 | 08/22/25 | 0 | 12362.43 | N | 0.000 | 9999999 | |
| 555.670 20 | 08/12/25 | 0 | | | 0.00 | 12362.43 | 202508 |
| Load Generation Deficiency | | | | | | | |
| LOWE20250819 | 08/29/25 | 0 | -9452.31 | N | 0.000 | 9999999 | |
| 555.000 20 | 08/19/25 | 0 | | | 0.00 | -9452.31 | 202508 |
| RAA Capacity Credit | | | | | | | |
| LOWE20250819 | 08/29/25 | 0 | 112.89 | N | 0.000 | 9999999 | |
| 555.100 20 | 08/19/25 | 0 | | | 0.00 | 112.89 | 202508 |
| Campbell OH | | | | | | | |
| LOWE20250819 | 08/29/25 | 0 | 24.08 | N | 0.000 | 9999999 | |
| 555.200 20 | 08/19/25 | 0 | | | 0.00 | 24.08 | 202508 |
| Belle River OH | | | | | | | |
| LOWE20250819 | 08/29/25 | 0 | 14.38 | N | 0.000 | 9999999 | |
| 555.250 20 | 08/19/25 | 0 | | | 0.00 | 14.38 | 202508 |
| Kalkaska CT OH | | | | | | | |
| LOWE20250819 | 08/29/25 | 0 | 26.49 | N | 0.000 | 9999999 | |
| 555.630 20 | 08/19/25 | 0 | | | 0.00 | 26.49 | 202508 |
| Solar OH | | | | | | | |
| LOWE20250819 | 08/29/25 | 0 | 2553.55 | N | 0.000 | 9999999 | |
| 555.630 20 | 08/19/25 | 0 | | | 0.00 | 2553.55 | 202508 |
| Assembly I Contract Cost | | | | | | | |
| LOWE20250819 | 08/29/25 | 0 | 3010.35 | N | 0.000 | 9999999 | |
| 555.630 20 | 08/19/25 | 0 | | | 0.00 | 3010.35 | 202508 |
| Assembly II Contract Cost | | | | | | | |
| LOWE20250819 | 08/29/25 | 0 | 3486.64 | N | 0.000 | 9999999 | |
| 555.630 20 | 08/19/25 | 0 | | | 0.00 | 3486.64 | 202508 |
| Calhoun Contract Cost | | | | | | | |
| LOWE20250819 | 08/29/25 | 0 | 1361.95 | N | 0.000 | 9999999 | |
| 555.630 20 | 08/19/25 | 0 | | | 0.00 | 1361.95 | 202508 |
| Brandt Woods Contract Cost | | | | | | | |
| LOWE20250819 | 08/29/25 | 0 | 3.85 | N | 0.000 | 9999999 | |
| 555.640 20 | 08/19/25 | 0 | | | 0.00 | 3.85 | 202508 |
| Pegasus OH | | | | | | | |
| LOWE20250819 | 08/29/25 | 0 | 2015.14 | N | 0.000 | 9999999 | |
| 555.640 20 | 08/19/25 | 0 | | | 0.00 | 2015.14 | 202508 |
| Pegasus Contract Cost | | | | | | | |
| LOWE20250819 | 08/29/25 | 0 | 1605.81 | N | 0.000 | 9999999 | |
| 555.660 20 | 08/19/25 | 0 | | | 0.00 | 1605.81 | 202508 |
| PJM Project Cost | | | | | | | |
| LOWE20250819 | 08/29/25 | 0 | 47553.13 | N | 0.000 | 9999999 | |
| 555.670 20 | 08/19/25 | 0 | | | 0.00 | 47553.13 | 202508 |
| Bilat Contract | | | | | | | |
| LOWE20250819 | 08/29/25 | 0 | 611.10 | N | 0.000 | 9999999 | |
| 555.670 20 | 08/19/25 | 0 | | | 0.00 | 611.10 | 202508 |
| ESP OH | | | | | | | |
| LOWE20250819 | 08/29/25 | 0 | -14389.12 | N | 0.000 | 9999999 | |
| 555.670 20 | 08/19/25 | 0 | | | 0.00 | -14389.12 | 202508 |
| Load Generation Surplus | | | | | | | |

| VENDOR/INVOICE | INVOICE DATE | PO # | INVOICE AMOUNT | 1099 | DISCOUNT FACTOR | CHECK NUMBER | CHARGE |
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| | | | | | | | MO |
| LOWE20250819 | PJM Generation | 08/29/25 | 0 | -4420.53 | N | 0.000 | 9999999 |
| 555.670 | 20 | 62 | 08/19/25 | 0 | 0.00 | -4420.53 | 08/26/25 202508 |
| LOWE20250819 | MVP Distribution | 08/29/25 | 0 | -0.14 | N | 0.000 | 9999999 |
| 555.670 | 20 | 62 | 08/19/25 | 0 | 0.00 | -0.14 | 08/26/25 202508 |
| LOWE20250819 | Load Generation Deficiency | 08/29/25 | 0 | 7018.64 | N | 0.000 | 9999999 |
| 555.670 | 20 | 63 | 08/19/25 | 0 | 0.00 | 7018.64 | 08/26/25 202508 |
| 20250802001 | Campbell Estimated and Actual | 08/20/25 | 0 | 24628.17 | N | 0.000 | 9999999 |
| 555.100 | 20 | 61 | 08/10/25 | 0 | 0.00 | 24628.17 | 08/26/25 202508 |
| 20250802001 | Consumers Actual Costs | 08/20/25 | 0 | 114814.83 | N | 0.000 | 9999999 |
| 555.100 | 20 | 61 | 08/10/25 | 0 | 0.00 | 114814.83 | 08/26/25 202508 |
| 20250803009 | Belle River Estimated and Actual | 08/20/25 | 0 | 4222.11 | N | 0.000 | 9999999 |
| 555.200 | 20 | 61 | 08/10/25 | 0 | 0.00 | 4222.11 | 08/26/25 202508 |
| 20250803009 | DTE Actual Costs | 08/20/25 | 0 | 60719.90 | N | 0.000 | 9999999 |
| 555.200 | 20 | 61 | 08/10/25 | 0 | 0.00 | 60719.90 | 08/26/25 202508 |
| 20250805002 | CT Project Estimated and Actual | 08/20/25 | 0 | 29107.65 | N | 0.000 | 9999999 |
| 555.250 | 20 | 61 | 08/10/25 | 0 | 0.00 | 29107.65 | 08/26/25 202508 |
| 20250805002 | TC and Fuel Costs | 08/20/25 | 0 | 29565.60 | N | 0.000 | 9999999 |
| 555.250 | 20 | 61 | 08/10/25 | 0 | 0.00 | 29565.60 | 08/26/25 202508 |
| 20250807005 | Transmission Project Actual Costs | 08/20/25 | 0 | 6774.67 | N | 0.000 | 9999999 |
| 555.600 | 20 | 64 | 08/10/25 | 0 | 0.00 | 6774.67 | 08/26/25 202508 |
| 20250808009 | MPPA Exp Incurred Actual | 08/20/25 | 0 | 763.81 | N | 0.000 | 9999999 |
| 555.650 | 20 | 61 | 08/10/25 | 0 | 0.00 | 763.81 | 08/26/25 202508 |
| 20250808009 | Granger Energy Purch Actual | 08/20/25 | 0 | 58379.44 | N | 0.000 | 9999999 |
| 555.650 | 20 | 61 | 08/10/25 | 0 | 0.00 | 58379.44 | 08/26/25 202508 |
| 20250808009 | Granger Energy Purch Estimated | 08/20/25 | 0 | -52808.14 | N | 0.000 | 9999999 |
| 555.650 | 20 | 61 | 08/10/25 | 0 | 0.00 | -52808.14 | 08/26/25 202508 |
| 20250808009 | NANR Energy Purch Actual | 08/20/25 | 0 | 11893.14 | N | 0.000 | 9999999 |
| 555.650 | 20 | 61 | 08/10/25 | 0 | 0.00 | 11893.14 | 08/26/25 202508 |
| 20250808009 | NANR Energy Purch Estimated | 08/20/25 | 0 | -13788.43 | N | 0.000 | 9999999 |
| 555.650 | 20 | 61 | 08/10/25 | 0 | 0.00 | -13788.43 | 08/26/25 202508 |
| 20250808009 | Granger Energy Purch Estimated | 08/20/25 | 0 | 48981.43 | N | 0.000 | 9999999 |
| 555.650 | 20 | 61 | 08/10/25 | 0 | 0.00 | 48981.43 | 08/26/25 202508 |
| 20250808009 | NANR Energy Purch Estimated | 08/20/25 | 0 | 13448.22 | N | 0.000 | 9999999 |
| 555.650 | 20 | 61 | 08/10/25 | 0 | 0.00 | 13448.22 | 08/26/25 202508 |
| 20250809008 | AFEC Power Cost Adjustment | 08/20/25 | 0 | -434.93 | N | 0.000 | 9999999 |
| 555.660 | 20 | 61 | 08/10/25 | 0 | 0.00 | -434.93 | 08/26/25 202508 |
| 20250810017 | Distributed Energy Resources Svc Committ | 08/20/25 | 0 | 774.96 | N | 0.000 | 9999999 |
| 556.500 | 20 | DR | 08/10/25 | 0 | 0.00 | 774.96 | 08/26/25 202508 |
| 20250810017 | Long Term Power Supply Service Comm | 08/20/25 | 0 | 1001.61 | N | 0.000 | 9999999 |
| 556.500 | 20 | LG | 08/10/25 | 0 | 0.00 | 1001.61 | 08/26/25 202508 |
| 20250810017 | NERC Compliance Support Committee | 08/20/25 | 0 | 76.63 | N | 0.000 | 9999999 |
| 556.500 | 20 | NC | 08/10/25 | 0 | 0.00 | 76.63 | 08/26/25 202508 |
| 20250810017 | Generators Service Committee | 08/20/25 | 0 | 195.30 | N | 0.000 | 9999999 |
| 556.500 | 20 | RS | 08/10/25 | 0 | 0.00 | 195.30 | 08/26/25 202508 |
| 20250810017 | Transmission Investment Srvc Committee | 08/20/25 | 0 | 458.03 | N | 0.000 | 9999999 |
| 556.500 | 20 | TI | 08/10/25 | 0 | 0.00 | 458.03 | 08/26/25 202508 |
| 20250810017 | Utility State Reg Compliance Srvc Commit | 08/20/25 | 0 | 143.19 | N | 0.000 | 9999999 |
| 556.500 | 20 | UR | 08/10/25 | 0 | 0.00 | 143.19 | 08/26/25 202508 |
| 20250810017 | Aug 25 Res Energy Assessments | 08/20/25 | 0 | 31.50 | N | 0.000 | 9999999 |
| 908.590 | 20 | FE | 08/10/25 | 0 | 0.00 | 31.50 | 08/26/25 202508 |
| 20250810017 | Aug 25 Com Prescriptive Incentive | 08/20/25 | 0 | 1704.79 | N | 0.000 | 9999999 |
| 908.600 | 20 | FE | 08/10/25 | 0 | 0.00 | 1704.79 | 08/26/25 202508 |

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|---|----------------------------------|---|----------------|-----------|-----------------|--------------|--------|
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| 20250810017 | Aug 25 Com Custom Incentive Cost | 08/20/25 | 730.63 | N | 0.000 | 9999999 | |
| 908.610 20 | FE | 08/10/25 | | | 0.00 | 08/26/25 | 202508 |
| 20250810017 | Clean Energy Service Committee | 08/20/25 | 537.74 | N | 0.000 | 9999999 | |
| 908.700 20 | AM | 08/10/25 | | | 0.00 | 08/26/25 | 202508 |
| 20250819009 | ESP Working Capital | 08/20/25 | 85646.78 | N | 0.000 | 9999999 | |
| 124.000 20 | | 08/10/25 | | | 0.00 | 08/26/25 | 202508 |
| 20250819009 | ESP Actual Costs | 08/20/25 | 5009.18 | N | 0.000 | 9999999 | |
| 555.670 20 | AM | 08/10/25 | | | 0.00 | 08/26/25 | 202508 |
| 1099 YES: 0.00 | | 1099 NO: 698210.77 | | | | | |
| VENDOR TOTAL: | | 4822 - MICHIGAN PUBLIC POWER AGENCY | | 698210.77 | | 698210.77 | |
| 7206 - MICHIGAN STATE DISBURSEMENT UNIT | | | | | | | |
| JWILSON0806 | Garnishment ID 914020391- Wilson | 08/11/25 | 509.66 | N | 0.000 | 34267 | |
| 242.980 20 | | 08/11/25 | | | 0.00 | 08/11/25 | 202508 |
| JWILSON0820 | Garnishment ID 914020391- Wilson | 08/25/25 | 509.66 | N | 0.000 | 34276 | |
| 242.980 20 | | 08/25/25 | | | 0.00 | 08/25/25 | 202508 |
| 1099 YES: 0.00 | | 1099 NO: 1019.32 | | | | | |
| VENDOR TOTAL: | | 7206 - MICHIGAN STATE DISBURSEMENT UNIT | | 1019.32 | | 1019.32 | |
| 7631 - MILSOFT UTILITY SOLUTIONS | | | | | | | |
| 20254697 | MDM Fee August 2025 | 08/01/25 | 500.00 | N | 0.000 | 9999999 | |
| 902.000 20 | SS | 07/01/25 | | | 0.00 | 08/18/25 | 202508 |
| 20254697 | ePrint Fee May 2025 | 08/01/25 | 80.00 | N | 0.000 | 9999999 | |
| 903.200 20 | 87 | 07/01/25 | | | 0.00 | 08/18/25 | 202508 |
| 20254697 | ASP Monthly Fee August 2025 | 08/01/25 | 820.00 | N | 0.000 | 9999999 | |
| 921.200 20 | A1 | 07/01/25 | | | 0.00 | 08/18/25 | 202508 |
| 20254697 | eBusiness Fee August 2025 | 08/01/25 | 675.00 | N | 0.000 | 9999999 | |
| 921.200 20 | EB | 07/01/25 | | | 0.00 | 08/18/25 | 202508 |
| 20254697 | Monthly Support CIS, FMS, WMS | 08/01/25 | 1424.70 | N | 0.000 | 9999999 | |
| 921.200 20 | 48 | 07/01/25 | | | 0.00 | 08/18/25 | 202508 |
| 1099 YES: 0.00 | | 1099 NO: 3499.70 | | | | | |
| VENDOR TOTAL: | | 7631 - MILSOFT UTILITY SOLUTIONS | | 3499.70 | | 3499.70 | |
| 8748 - MPOWER TECHNOLOGIES, INC. | | | | | | | |
| 6349 | Customer Support Services | 08/18/25 | 225.00 | N | 0.000 | 9999999 | |
| 923.000 20 | GI | 07/31/25 | | | 0.00 | 08/18/25 | 202508 |
| 1099 YES: 0.00 | | 1099 NO: 225.00 | | | | | |
| VENDOR TOTAL: | | 8748 - MPOWER TECHNOLOGIES, INC. | | 225.00 | | 225.00 | |
| 8013 - NEONOVA NETWORK SERVICES | | | | | | | |
| NNS85211 | July 2025 Answering Service | 08/10/25 | 520.00 | N | 0.000 | 34268 | |
| 921.200 20 | MF | 07/31/25 | | | 0.00 | 08/11/25 | 202508 |
| 1099 YES: 0.00 | | 1099 NO: 520.00 | | | | | |
| VENDOR TOTAL: | | 8013 - NEONOVA NETWORK SERVICES | | 520.00 | | 520.00 | |
| 8265 - PAT'S PREMIER LAWN CARE | | | | | | | |
| 3628 | Mowing, Warehouse | 08/11/25 | 100.00 | Y | 0.000 | 34269 | |
| 552.000 10 | OS | 08/02/25 | | | 0.00 | 08/11/25 | 202508 |
| 3628 | Mowing, Warehouse | 08/11/25 | 100.00 | Y | 0.000 | 34269 | |
| 591.000 20 | OS | 08/02/25 | | | 0.00 | 08/11/25 | 202508 |
| 3628 | Mowing, Office | 08/11/25 | 100.00 | Y | 0.000 | 34269 | |
| 591.250 20 | OS | 08/02/25 | | | 0.00 | 08/11/25 | 202508 |

| VENDOR/INVOICE | INVOICE DATE | PO # | INVOICE AMOUNT | 1099 | DISCOUNT FACTOR | CHECK NUMBER | CHARGE |
|--------------------------|---|--------------------------------|----------------|----------|-----------------|--------------|--------|
| GL NO | DUE DATE | WO # | DIST AMOUNT | | DISCOUNT AMOUNT | DATE | MO |
| 3628 | Mowing, Substation | 08/11/25 | 0 | 140.00 | Y | 34269 | |
| 592.000 | 20 OS | 08/02/25 | 0 | | 0.00 | 140.00 | 202508 |
| 1099 YES: 440.00 | | 1099 NO: 0.00 | | | | | |
| VENDOR TOTAL: | | 8265 - PAT'S PREMIER LAWN CARE | | 440.00 | | 440.00 | |
| 8372 - PAYMENTECH, LLC | | | | | | | |
| POSFEESJUL25 | POS Fees, July 25 | 08/10/25 | 0 | 22.32 | N | 9999999 | |
| 905.200 | 20 MF | 07/31/25 | 0 | | 0.00 | 22.32 | 202508 |
| 1301930JUL25 | Interchange, Assessment Fees July 25 | 08/10/25 | 0 | 1196.18 | N | 9999999 | |
| 905.200 | 20 MF | 07/31/25 | 0 | | 0.00 | 1196.18 | 202508 |
| 1099 YES: 0.00 | | 1099 NO: 1218.50 | | | | | |
| VENDOR TOTAL: | | 8372 - PAYMENTECH, LLC | | 1218.50 | | 1218.50 | |
| 9098 - PERRY, AIDEN | | | | | | | |
| 000013823001 | REFUND CREDIT BALANCE 13823-1-1 | 08/29/25 | 0 | 39.97 | N | 3725 | |
| 232.200 | 20 | 08/29/25 | 0 | | 0.00 | 39.97 | 202508 |
| 1099 YES: 0.00 | | 1099 NO: 39.97 | | | | | |
| VENDOR TOTAL: | | 9098 - PERRY, AIDEN | | 39.97 | | 39.97 | |
| 1063 - POWER LINE SUPPLY | | | | | | | |
| 56907323 | Pothead Term Kit, 7655-S-4, Cold Shrink | 08/10/25 | 6000 | 2422.50 | N | 9999999 | |
| 232.400 | 20 | 07/03/25 | 0 | | 0.00 | 2422.50 | 202508 |
| 56909343 | Coupler, 2" Push Lock, 20001847 | 08/10/25 | 6000 | 239.70 | N | 9999999 | |
| 232.400 | 20 | 07/14/25 | 0 | | 0.00 | 239.70 | 202508 |
| 56909344 | Elbow, LE215AB04, Loadbreak #2 Str | 08/10/25 | 6000 | 2268.03 | N | 9999999 | |
| 232.400 | 20 | 07/14/25 | 0 | | 0.00 | 2268.03 | 202508 |
| 56910696 | Cabinet, CW 326, Single Phase | 08/10/25 | 6010 | 3271.25 | N | 9999999 | |
| 232.400 | 20 | 07/21/25 | 0 | | 0.00 | 3271.25 | 202508 |
| 56910696 | Cabinet, CW360TH, 3 Phase | 08/10/25 | 6010 | 4140.20 | N | 9999999 | |
| 232.400 | 20 | 07/21/25 | 0 | | 0.00 | 4140.20 | 202508 |
| 56912259 | Elbow, LE215AB04, Loadbreak #2 Str | 08/10/25 | 6000 | 875.38 | N | 9999999 | |
| 232.400 | 20 | 07/25/25 | 0 | | 0.00 | 875.38 | 202508 |
| 56912278 | Block Hand Line W/Swivel hook | 08/10/25 | 5992 | 375.00 | N | 9999999 | |
| 588.100 | 20 75 | 07/25/25 | 0 | | 0.00 | 375.00 | 202508 |
| 56912278 | Rope 1/2in pd100 600 Spl Orng Tracer | 08/10/25 | 5992 | 80.00 | N | 9999999 | |
| 588.100 | 20 75 | 07/25/25 | 0 | | 0.00 | 80.00 | 202508 |
| 56912278 | Handline Hook | 08/10/25 | 5992 | 66.00 | N | 9999999 | |
| 588.100 | 20 75 | 07/25/25 | 0 | | 0.00 | 66.00 | 202508 |
| 56912278 | Handline Carrier | 08/10/25 | 5992 | 12.00 | N | 9999999 | |
| 588.100 | 20 75 | 07/25/25 | 0 | | 0.00 | 12.00 | 202508 |
| 1099 YES: 0.00 | | 1099 NO: 13750.06 | | | | | |
| VENDOR TOTAL: | | 1063 - POWER LINE SUPPLY | | 13750.06 | | 13750.06 | |
| 1806 - PRIORITY HEALTH | | | | | | | |
| 251980000791 | Retiree Premiums Invoiced | 08/01/25 | 0 | 232.21 | N | 9999999 | |
| 232.850 | 20 | 07/16/25 | 0 | | 0.00 | 232.21 | 202508 |
| 251980000791 | Employee Premiums Withheld | 08/01/25 | 0 | 1244.65 | N | 9999999 | |
| 242.500 | 20 | 07/16/25 | 0 | | 0.00 | 1244.65 | 202508 |
| 251980000791 | Retiree Medical Expense | 08/01/25 | 0 | 2089.75 | N | 9999999 | |
| 926.000 | 20 34 | 07/16/25 | 0 | | 0.00 | 2089.75 | 202508 |
| 251980000791 | Employee Medical Expense | 08/01/25 | 0 | 11201.49 | N | 9999999 | |
| 926.050 | 20 31 | 07/16/25 | 0 | | 0.00 | 11201.49 | 202508 |

| VENDOR/INVOICE GL NO | INVOICE DATE DUE DATE | PO # WO # | INVOICE AMOUNT DIST AMOUNT | 1099 | DISCOUNT FACTOR DISCOUNT AMOUNT | NET AMOUNT | CHECK NUMBER DATE | CHARGE MO |
|--|------------------------------------|--|-------------------------------|----------|------------------------------------|------------|----------------------|--------------|
| 1099 YES: 0.00 | | 1099 NO: 14768.10 | | | | | | |
| VENDOR TOTAL: | | 1806 - PRIORITY HEALTH | | 14768.10 | | 14768.10 | | |
| 9086 - PROGRESSIVE HEATING & COOLING | | | | | | | | |
| 2024199 | Service call, compressed air dryer | 08/25/25 | 0 | 188.50 | N | 0.000 | 34277 | |
| 553.000 | 10 OS | 08/15/25 | 0 | | | 188.50 | 08/25/25 | 202508 |
| 1099 YES: 0.00 | | 1099 NO: 188.50 | | | | | | |
| VENDOR TOTAL: | | 9086 - PROGRESSIVE HEATING & COOLING | | 188.50 | | 188.50 | | |
| 9101 - PURDUM, GUY & JOSETTE | | | | | | | | |
| 000014075001 | REFUND CREDIT BALANCE 14075-1-1 | 08/29/25 | 0 | 76.62 | N | 0.000 | 3726 | |
| 232.200 | 20 | 08/29/25 | 0 | | | 76.62 | 08/29/25 | 202508 |
| 1099 YES: 0.00 | | 1099 NO: 76.62 | | | | | | |
| VENDOR TOTAL: | | 9101 - PURDUM, GUY & JOSETTE | | 76.62 | | 76.62 | | |
| 9091 - RADER, ROXANNE | | | | | | | | |
| 000012544001 | REFUND CREDIT BALANCE 12544-2-1 | 08/29/25 | 0 | 62.23 | N | 0.000 | 3727 | |
| 232.200 | 20 | 08/29/25 | 0 | | | 62.23 | 08/29/25 | 202508 |
| 1099 YES: 0.00 | | 1099 NO: 62.23 | | | | | | |
| VENDOR TOTAL: | | 9091 - RADER, ROXANNE | | 62.23 | | 62.23 | | |
| 8976 - RYAN HANACEK | | | | | | | | |
| HANACEK0825 | DOT Physical | 08/11/25 | 0 | 80.00 | N | 0.000 | 34270 | |
| 925.200 | 20 EM | 07/24/25 | 0 | | | 80.00 | 08/11/25 | 202508 |
| 1099 YES: 0.00 | | 1099 NO: 80.00 | | | | | | |
| VENDOR TOTAL: | | 8976 - RYAN HANACEK | | 80.00 | | 80.00 | | |
| 8974 - SECURE EDUCATION CONSULTANTS, LLC | | | | | | | | |
| 3757 | Annual Security Partnership | 08/18/25 | 0 | 2000.00 | N | 0.000 | 9999999 | |
| 923.000 | 20 OS | 07/22/25 | 0 | | | 2000.00 | 08/18/25 | 202508 |
| 1099 YES: 0.00 | | 1099 NO: 2000.00 | | | | | | |
| VENDOR TOTAL: | | 8974 - SECURE EDUCATION CONSULTANTS, LLC | | 2000.00 | | 2000.00 | | |
| 6972 - SHADE, STEVE | | | | | | | | |
| SSHAD0825 | Boot allowance reimbursement | 08/27/25 | 0 | 79.20 | N | 0.000 | 9999999 | |
| 588.000 | 20 77 | 08/25/25 | 0 | | | 79.20 | 08/29/25 | 202508 |
| 1099 YES: 0.00 | | 1099 NO: 79.20 | | | | | | |
| VENDOR TOTAL: | | 6972 - SHADE, STEVE | | 79.20 | | 79.20 | | |
| 9094 - SILVERNAIL, EMERSON | | | | | | | | |
| 000013154001 | REFUND CREDIT BALANCE 13154-1-1 | 08/29/25 | 0 | 109.87 | N | 0.000 | 3728 | |
| 232.200 | 20 | 08/29/25 | 0 | | | 109.87 | 08/29/25 | 202508 |
| 1099 YES: 0.00 | | 1099 NO: 109.87 | | | | | | |
| VENDOR TOTAL: | | 9094 - SILVERNAIL, EMERSON | | 109.87 | | 109.87 | | |
| 9092 - SLYTER, DEVIN | | | | | | | | |
| 000012759001 | REFUND CREDIT BALANCE 12759-1-1 | 08/29/25 | 0 | 100.28 | N | 0.000 | 3729 | |
| 232.200 | 20 | 08/29/25 | 0 | | | 100.28 | 08/29/25 | 202508 |
| 1099 YES: 0.00 | | 1099 NO: 100.28 | | | | | | |
| VENDOR TOTAL: | | 9092 - SLYTER, DEVIN | | 100.28 | | 100.28 | | |
| 8440 - SPECTROTEL | | | | | | | | |

| VENDOR/INVOICE | INVOICE DATE | PO # | INVOICE AMOUNT | 1099 | DISCOUNT FACTOR | CHECK NUMBER | CHARGE |
|---|--------------|-------------------|---|----------|-----------------|--------------|--------|
| GL NO | DUE DATE | WO # | DIST AMOUNT | | DISCOUNT AMOUNT | DATE | MO |
| 13152367 | 08/11/25 | 0 | 565.33 | N | 0.000 | 9999999 | |
| 146.500 20 | 08/01/25 | 0 | | | 0.00 | 08/29/25 | 202508 |
| City charges | | | | | | | |
| 1099 YES: 0.00 | | 1099 NO: 635.16 | | | | | |
| VENDOR TOTAL: | | | 8440 - SPECTROTEL | 635.16 | | 635.16 | |
| 4755 - ST. MARY'S CATHOLIC CHURCH | | | | | | | |
| CIPRES0825 | 08/11/25 | 0 | 1022.56 | N | 0.000 | 34271 | |
| 908.600 20 | 08/05/25 | 0 | | | 0.00 | 08/11/25 | 202508 |
| C&I Prescriptive | | | | | | | |
| 1099 YES: 0.00 | | 1099 NO: 1022.56 | | | | | |
| VENDOR TOTAL: | | | 4755 - ST. MARY'S CATHOLIC CHURCH | 1022.56 | | 1022.56 | |
| 4851 - STATE OF MICHIGAN-SALES AND WH TAX | | | | | | | |
| SALESTAX0725 | 08/12/25 | 0 | 32858.82 | N | 0.000 | 9999999 | |
| 236.000 20 | 08/12/25 | 0 | | | 0.00 | 08/29/25 | 202508 |
| Sales Tax Billed- July 2025 | | | | | | | |
| SALESTAX0725 | 08/12/25 | 0 | -201.31 | N | 0.000 | 9999999 | |
| 236.000 20 | 08/12/25 | 0 | | | 0.00 | 08/29/25 | 202508 |
| Sales Tax Discount- July 2025 | | | | | | | |
| SALESTAX0725 | 08/12/25 | 0 | 4595.39 | N | 0.000 | 9999999 | |
| 241.300 20 | 08/12/25 | 0 | | | 0.00 | 08/29/25 | 202508 |
| Mich Withholding Tax- July 2025 | | | | | | | |
| 1099 YES: 0.00 | | 1099 NO: 37252.90 | | | | | |
| VENDOR TOTAL: | | | 4851 - STATE OF MICHIGAN-SALES AND WH TAX | 37252.90 | | 37252.90 | |
| 6235 - SURVALENT TECHNOLOGY | | | | | | | |
| U21273 | 08/10/25 | 5991 | 6100.00 | N | 0.000 | 9999999 | |
| 107.630 20 | 07/16/25 | 3607 | | | 0.00 | 08/29/25 | 202508 |
| Remote System Admin Services | | | | | | | |
| 1099 YES: 0.00 | | 1099 NO: 6100.00 | | | | | |
| VENDOR TOTAL: | | | 6235 - SURVALENT TECHNOLOGY | 6100.00 | | 6100.00 | |
| 9088 - THREE BROTHERS PIZZA | | | | | | | |
| 000008729001 | 08/29/25 | 0 | 870.34 | N | 0.000 | 3730 | |
| 232.200 20 | 08/29/25 | 0 | | | 0.00 | 08/29/25 | 202508 |
| REFUND CREDIT BALANCE 8729-1-1 | | | | | | | |
| 1099 YES: 0.00 | | 1099 NO: 870.34 | | | | | |
| VENDOR TOTAL: | | | 9088 - THREE BROTHERS PIZZA | 870.34 | | 870.34 | |
| 5034 - TRACTOR SUPPLY COMPANY | | | | | | | |
| 808716 | 08/20/25 | 6022 | 29.98 | N | 0.000 | 9999999 | |
| 588.200 20 | 07/07/25 | 0 | | | 0.00 | 08/29/25 | 202508 |
| Steel tube, Syringe | | | | | | | |
| 1099 YES: 0.00 | | 1099 NO: 29.98 | | | | | |
| VENDOR TOTAL: | | | 5034 - TRACTOR SUPPLY COMPANY | 29.98 | | 29.98 | |
| 1073 - U S POSTAL SERVICE | | | | | | | |
| POSTAGE0825 | 08/28/25 | 0 | 608.89 | N | 0.000 | 34279 | |
| 903.200 20 | 08/28/25 | 0 | | | 0.00 | 08/29/25 | 202508 |
| Monthly Postage for Billing- August 2025 | | | | | | | |
| 1099 YES: 0.00 | | 1099 NO: 608.89 | | | | | |
| VENDOR TOTAL: | | | 1073 - U S POSTAL SERVICE | 608.89 | | 608.89 | |
| 8988 - UMB BANK | | | | | | | |
| UMBHSA0825 | 08/27/25 | 0 | 1717.40 | N | 0.000 | 9999999 | |
| 242.910 20 | 08/25/25 | 0 | | | 0.00 | 08/29/25 | 202508 |
| Employee Deduction | | | | | | | |
| UMBHSA0825 | 08/27/25 | 0 | 833.32 | N | 0.000 | 9999999 | |
| 926.050 20 | 08/25/25 | 0 | | | 0.00 | 08/29/25 | 202508 |
| Employer Contribution | | | | | | | |
| 1099 YES: 0.00 | | 1099 NO: 833.32 | | | | | |
| VENDOR TOTAL: | | | 8988 - UMB BANK | 1717.40 | | 1717.40 | |

| VENDOR/INVOICE GL NO | INVOICE DATE DUE DATE | PO # WO # | INVOICE AMOUNT DIST AMOUNT | 1099 | DISCOUNT FACTOR DISCOUNT AMOUNT | NET AMOUNT | CHECK NUMBER DATE | CHARGE MO |
|---|---------------------------|---|-------------------------------|------------|------------------------------------|------------|----------------------|--------------|
| 1099 YES: 0.00 | | 1099 NO: 2550.72 | | | | | | |
| VENDOR TOTAL: | | 8988 - UMB BANK | 2550.72 | | | 2550.72 | | |
| 5544 - Verizon Wireless | | | | | | | | |
| 6118253305 | Line dept phones | 08/01/25 | 0 | 369.36 | N | 0.000 | 9999999 | |
| 588.000 | 20 | 77 | 07/10/25 | 0 | 0.00 | 369.36 | 08/18/25 | 202508 |
| 6119252702 | Line dept iPads | 08/02/25 | 0 | 119.38 | N | 0.000 | 9999999 | |
| 588.000 | 20 | 77 | 07/23/25 | 0 | 0.00 | 119.38 | 08/18/25 | 202508 |
| 6119252702 | Office phone | 08/02/25 | 0 | 51.90 | N | 0.000 | 9999999 | |
| 921.200 | 20 | 77 | 07/23/25 | 0 | 0.00 | 51.90 | 08/18/25 | 202508 |
| 1099 YES: 0.00 | | 1099 NO: 540.64 | | | | | | |
| VENDOR TOTAL: | | 5544 - Verizon Wireless | 540.64 | | | 540.64 | | |
| 8014 - WEATHER SHIELD ROOFING SYSTEMS, INC. | | | | | | | | |
| 50354 | Wellness Inspection | 08/11/25 | 0 | 307.50 | N | 0.000 | 34272 | |
| 552.000 | 10 | OS | 07/17/25 | 0 | 0.00 | 307.50 | 08/11/25 | 202508 |
| 50354 | Wellness Inspection | 08/11/25 | 0 | 307.50 | N | 0.000 | 34272 | |
| 591.000 | 20 | OS | 07/17/25 | 0 | 0.00 | 307.50 | 08/11/25 | 202508 |
| 1099 YES: 0.00 | | 1099 NO: 615.00 | | | | | | |
| VENDOR TOTAL: | | 8014 - WEATHER SHIELD ROOFING SYSTEMS, INC. | 615.00 | | | 615.00 | | |
| 7016 - WILLIAMS & WORKS | | | | | | | | |
| 100908 | 705 Alden Nash easement | 08/25/25 | 0 | 733.24 | N | 0.000 | 34278 | |
| 107.700 | 20 | OS | 07/26/25 | 3671 | 0.00 | 733.24 | 08/25/25 | 202508 |
| 100909 | 755 Alden Nash easement | 08/25/25 | 0 | 694.82 | N | 0.000 | 34278 | |
| 107.700 | 20 | OS | 07/26/25 | 3671 | 0.00 | 694.82 | 08/25/25 | 202508 |
| 100910 | 2359 Gee Dr easement | 08/25/25 | 0 | 624.50 | N | 0.000 | 34278 | |
| 107.700 | 20 | OS | 07/26/25 | 3671 | 0.00 | 624.50 | 08/25/25 | 202508 |
| 100911 | 2529 Gee Dr easement | 08/25/25 | 0 | 589.50 | N | 0.000 | 34278 | |
| 107.700 | 20 | OS | 07/26/25 | 3671 | 0.00 | 589.50 | 08/25/25 | 202508 |
| 100912 | 2535 Gee Dr easement | 08/25/25 | 0 | 552.50 | N | 0.000 | 34278 | |
| 107.700 | 20 | OS | 07/26/25 | 3671 | 0.00 | 552.50 | 08/25/25 | 202508 |
| 100913 | Premier Botanics easement | 08/25/25 | 0 | 402.50 | N | 0.000 | 34278 | |
| 107.700 | 20 | OS | 07/26/25 | 3671 | 0.00 | 402.50 | 08/25/25 | 202508 |
| 100914 | Nirvana easement | 08/25/25 | 0 | 437.00 | N | 0.000 | 34278 | |
| 107.700 | 20 | OS | 07/26/25 | 3671 | 0.00 | 437.00 | 08/25/25 | 202508 |
| 1099 YES: 0.00 | | 1099 NO: 4034.06 | | | | | | |
| VENDOR TOTAL: | | 7016 - WILLIAMS & WORKS | 4034.06 | | | 4034.06 | | |
| 8017 - WILSON, JARAMIE | | | | | | | | |
| WILSON0825 | Work boots, 1 pair | 08/11/25 | 0 | 233.20 | N | 0.000 | 34273 | |
| 588.000 | 20 | 57 | 07/28/25 | 0 | 0.00 | 233.20 | 08/11/25 | 202508 |
| 1099 YES: 0.00 | | 1099 NO: 233.20 | | | | | | |
| VENDOR TOTAL: | | 8017 - WILSON, JARAMIE | 233.20 | | | 233.20 | | |
| FINAL | 905.88 | 1027465.44 | | 1028371.32 | | 1028371.32 | | |