

**Agenda for the Board of Lowell Light & Power
Regular Board Meeting on
November 11, 2025 @ 6:00 p.m. at the LL&P Energy Center (625 Chatham St.)**

- I. CALL TO ORDER AND ROLL CALL**
- II. APPROVAL OF AGENDA**
- III. APPROVAL OF MINUTES**
 - a. October 14, 2025 – Regular Board Meeting
- IV. SAFETY MOMENT**
- V. PUBLIC COMMENT (for items not on the agenda)**
- VI. ACTION ITEM(S)**
 - a. Review and Potential Adoption of 2026 Electric Rates
 - b. Enterprise Software Vendor Selection Presentation (Future Action)
 - c. Easement Acceptance for FY 26 Capital Budget Projects
- VII. INFORMATIONAL ITEMS**
 - a. Fiscal Year End Financial Review
 - b. Performance Data
 - c. Monthly Outage Report
 - d. Income Statement
 - e. Capital Projects Report
 - f. Distribution Report
 - g. Generation & Engineering Report
 - h. Office Report
 - i. Manager’s Report
 - j. Monthly Pictures
 - k. Schedule of Meetings
 - l. Supplemental Information
 - i. Sales and Cash & Investments Performance Data Charts
 - ii. Benevolence Report
 - iii. Full Income Statement
 - iv. October Payables
- VIII. NEXT REGULAR LL&P BOARD MEETING: December 9, 2025**
- IX. BOARD COMMENT**
- X. ADJOURNMENT**

NOTE: Any person who wishes to speak on an item included on the printed meeting agenda may do so. Speakers will be recognized by the Chair, at which time they will be required to state their name and will be allowed five (5) minutes maximum to address the Board.

**Minutes for the
Board of Lowell Light & Power's
Regular Meeting – October 14, 2025**

I. CALL TO ORDER AND ROLL CALL:

The meeting was called to order by Chairperson Beachum at 6:00 p.m., and General Manager West called the roll.

Present: Perry Beachum, Craig Fonger, Tina Cadwallader, and Daniel Crawford

Absent: Andrew Schrauben

Also Present: General Manager Charlie West, City Council Liaison Jim Salzwedel, Distribution Manager Zac Walker, Generation Superintendent Casey Mier, Office Manager Julie Stewart, and Utility Services Specialist Lisa Pape

It was MOVED BY CRAWFORD, SUPPORTED BY FONGER, to excuse Andrew Schrauben's absence.

Yea: 4 Nay: 0 Absent: 1 Motion Carried

II. APPROVAL OF AGENDA:

It was MOVED BY FONGER, SUPPORTED BY CRAWFORD, to approve the agenda as presented.

Yea: 4 Nay: 0 Absent: 1 Motion Carried

III. APPROVAL OF MINUTES:

It was MOVED BY CRAWFORD, SUPPORTED BY FONGER, to approve the September 16, 2025 Regular Board Meeting Minutes as presented.

Yea: 4 Nay: 0 Absent: 1 Motion Carried

IV. SAFETY MOMENT:

Office Manager Stewart gave a safety moment concerning items that are safe and unsafe to plug into a power strip.

V. PUBLIC COMMENTS (for items not on the agenda):

There was no public comment.

VI. **ACTION ITEMS:**

A. **Fiscal Year 2025 Audit Presentation and Acceptance:**

Matt Smith from Vredeveld Haefner LLC presented a summary of the Fiscal Year 2025 Auditors' Report (year ending June 30, 2025) and governance letter from the auditors to the LL&P Board. Lowell Light and Power received a clean audit – the highest opinion that can be received. Staff recommended to approve the audited financial statements for Fiscal Year 2025.

It was MOVED BY CRAWFORD, SUPPORTED BY FONGER, to approve the Fiscal Year 2025 Audit as presented.

Yea: 4 Nay: 0 Absent: 1 Motion Carried

B. **Energy Waste Reduction Plan Review and Approval:**

General Manager West and Utility Services Specialist Pape provided the board an overview of Lowell's 2026-2029 Energy Waste Reduction (EWR) Plan for board consideration. LL&P is required to submit a governing board approved EWR Plan to the Michigan Public Service Commission by December 31, 2025. Staff recommended to approve Lowell 2026-2029 EWR Plan as presented.

It was MOVED BY FONGER, SUPPORTED BY CADWALLADER, to approve the Lowell 2026-2029 Energy Waste Reduction Plan as presented.

Yea: 4 Nay: 0 Absent: 1 Motion Carried

VII. **INFORMATIONAL ITEMS:**

A. **Performance Data:** West reported on the September 2025 data.

B. **Monthly Outage Report:** Walker reported on the seven outages in September 2025.

C. **Income Statement:** West reported on the September 2025 Income Statement.

D. **Capital Projects Report:** West reported on the September 2025 Capital Projects Report.

E. **Distribution Report:** Walker provided written updates to the board on Distribution department progress.

F. **Generation & Engineering Report:** Mier provided written updates to the board on Generation and Engineering department progress.

G. **Office Report:** Stewart provided written updates to the board on Office department progress.

H. **Manager's Report:** West provided written updates to the Board on the following items:

- MPPA/MMEA/APPA Update
- Safety Update
- MPPA Governing Body Awareness & Engagement Survey
- Blood Drive

- Lowell Energy Outreach
- FROM Tour
- Mayors Exchange
- Insurance Update
- Brandt Run Solar
- Public Power Week
- Utility Financial Solutions
- Software Conference
- Work Anniversaries

I. **Monthly Pictures:** Staff provided photos to the board from the following events over the last month:

- MMEA Conference
- Blood Drive
- Emergency Outage

J. **Schedule of Meetings:** October/November was presented.

K. **Supplemental Information:** West provided supplemental information to the Board on the following items:

- Sales and Cash & Investments Performance Data Charts
- Benevolence Report
- Full Income Statement
- September Payables

VIII. **NEXT REGULAR LL&P BOARD MEETING:** Scheduled for Tuesday, November 11, 2025, at the Energy Center.

IX. **BOARD COMMENT:**

Cadwallader expressed appreciation for another great audit and mentioned that the Blue Cross Blue Shield VP's son will be attending the 4th grade tours that Friday. Salzwedel thanked Charlie, line crew and office staff for their help with the Harvest Celebration pumpkin decorating event and stated he looks forward to next year. Crawford congratulated Jarred on 3 years, stated appreciation for a great audit with some new audit staff, thanked the staff for all the successful Public Power Week events, and thanked Jim for attending and contributing to the board meetings. Fonger was honored to attend the MMEA Conference, to network and hear all the great speakers; recognized Alyssa for attending and asking a great question; and stated his excitement to see LL&P featured in *Currents* magazine last month. Beachum thanked the office staff for a great audit and all they do; emphasized that all staff are key to the company operating well, highlighting that you don't see what the office staff does behind the scenes; and mentioned the recent *60 Minutes* story regarding a hack into the water treatment systems in Littleton, MA.

X. **ADJOURNMENT**

It was MOVED BY CRAWFORD, SUPPORTED BY FONGER to adjourn the Regular Board Meeting at 7:16 p.m.

Yea: 4

Nay: 0

Absent: 1

Motion Carried

Chairperson Beachum

Date



Memorandum

To: Lowell Light & Power Board
From: Charlie West
Date: November 6, 2025
Re: Review and Potential Adoption of 2026 Electric Rates

Background/ Consideration:

Staff work with Utility Financial Solutions (UFS) annually to review financial projects and establish rate designs for the following year. We engage UFS after receiving audited financials, ensuring rate decisions use the most current data. This collaboration also includes a detailed analysis of Energy Waste Reduction (EWR) expenses and cost recovery, based on the EWR plan approved at the October LL&P Board meeting.

Jillian Jurczyk from UFS will join us during the board meeting to present updated financial projections, proposed 2026 rate designs, and the evaluation of EWR cost recovery. The board packet includes the proposed 2026 rate design, along with a separate document outlining the EWR cost-recovery evaluation methodology and proposed EWR rates.

The proposed rate design includes an overall rate adjustment of 1.6%. The 1.6% rate adjustment comprises a 1.1% rate adjustment for EWR cost recovery and a planned 0.5% rate adjustment for LL&P non-EWR purposes. The 0.5% increase aligns with the projected rate adjustment identified during the rate study conducted last year. The additional 1.1% is entirely attributable to anticipated EWR expenses, which were unknown during the rate study conducted last year.

*** For clarification, the EWR rate detailed in the “Lowell Light and Power Rate Design” document are average EWR rates per class. This is done for financial projection purposes. The actual EWR rates are detailed in the “Lowell Light and Power Energy Waste Reduction (EWR) Rate Development Report.” The board will be asked to approve the full EWR rates and the rate design document.

Recommendation: Following the UFS presentation, staff are prepared to incorporate any feedback into updated rate designs. If the board does not request any changes, it will be staff’s recommendation to approve the 2026 rate designs and EWR rate design included in your board packet.

Additional Information:

- The table below includes a lookback of the last 6 rate adjustments approved by the LL&P Board.

Approval	Rate Year	Rate Adjustment
Dec 2024	2025	0.5%
Nov 2023	2024	2%
Dec 2022	2023	6.5%
Nov 2021	2022	1.46%
Nov 2020	2021	1.46%
Nov 2019	2020	1.5%



Lowell Light and Power
Energy Waste Reduction (EWR) Rate
Development Report
November 2025



Corporate location:
Utility Financial Solutions, LLC
185 Sun Meadow Court
Holland, MI USA 49424
(616) 393-9722
Fax (888) 566-4430

Submitted Respectfully by:
Jillian Jurczyk
Rates Manager, Utility Financial
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November 2025

Charlie West
Lowell Light and Power
127 N. Broadway St.
Lowell, MI 49331

Dear Mr. West,

We are pleased to present the report for the Energy Waste Reduction (EWR) analysis for the Lowell Light and Power (LL&P). This report was prepared to provide LL&P with a comprehensive examination of its reduction plan by an outside party.

The specific purposes of this examination are:

- Analyze program portfolio and budget (provided by MPPA)
- Calculate energy optimization adder for each customer class
- Calculations in accordance with Michigan's Public Act 229 of 2023

This report includes results of the analysis and recommendation if costs associated with the EWR plan should be passed along to customers.

This report is intended for information and use by the utility and management for the purposes stated above and is not intended to be used by anyone except the specified parties.

Sincerely,

A handwritten signature in black ink, appearing to read "Mark Beauchamp", written over a horizontal line.

Utility Financial Solutions, LLC
Mark Beauchamp
CPA, MBA, CMA
185 Sun Meadow Ct
Holland, MI 49424

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1. Program Summary and Cost Allocation

The EWR program portfolio for 2026 – 2029 includes residential, commercial, and ancillary program costs. Ancillary costs (evaluation, administration, REC substitution, planning/start-up) were proportionally assigned to residential and commercial classes based on their share of direct program costs. This ensures that each class funds the costs associated with delivering and administering their programs.

Table 1 – EWR Program Portfolio (2026 – 2029)

Year	Residential	Commercial	Ancillary	Total
2026	\$ 75,274	\$ 141,998	\$ 29,932	\$ 247,204
2027	77,704	145,923	16,312	239,939
2028	78,882	148,234	16,837	243,953
2029	80,387	151,443	17,390	249,220

2. Sales Forecast and kWh Reduction

Baseline kWh sales were drawn from the 2026 purchased kWh projections provided by the Michigan Public Power Association (MPPA) and adjusted for losses. Residential sales average 21.2 million kWh annually, while commercial sales average 69.2 million kWh annually.

Program savings were then applied as reductions in load:

- Residential: Average 133,517 kWh annually
- Commercial: Average 992,593 kWh annually

This provides the denominator for calculating per-kWh recovery rates.

Table 2 – Sales and Reduction (kWh)

Description	2026	2027	2028	2029
Growth (COS Study)		1.1596%	1.0694%	1.1227%
<i>kWh Reduction</i>				
Residential	129,398	133,903	134,744	136,024
Commercial	963,526	994,536	1,000,494	1,011,818
<i>kWh Sales</i>				
Residential	21,165,042	21,276,575	21,369,368	21,473,267
Commercial	69,233,001	69,041,312	68,779,162	68,539,556

3. Residential Rate Development

Method: Total residential program budget, including ancillary allocation, divided by total residential sales (kWh).

$$\text{Result} = \$/\text{kWh surcharge}$$

The rate varies slightly each year due to the change in program cost and kWh sales adjusted for program impacts. For simplicity, an average rate per kWh that can be applied through 2029 may be used.

Table 3 – Average Residential EWR Rate

kWh Rate	Average Rate	2026	2027	2028	2029
Residential	\$ 0.00399	\$ 0.004046	\$ 0.003918	\$ 0.003965	\$ 0.004024

Lowell currently charges an Energy Optimization charge (EO charge) per kWh to the residential class. The current EO program will be replaced by the state-mandated EWR program. The current Residential EO rate is \$0.00229 / kWh, resulting in an additional charge of \$0.00170 / kWh.

Table 4 – Additional kWh Charge for EWR

kWh Rate	Average Rate
Residential	\$ 0.00399
Current Res Rate	\$ 0.00229
Additional EWR	\$ 0.00170

This results in a monthly bill impact of approximately \$1.15 for an average residential customer using 678 kWh/month (1.1% impact).

Table 5 – Residential EWR Impact (Monthly)

Energy	EWR \$ Impact	EWR % Impact
250	\$ 0.42	0.7%
400	\$ 0.68	0.9%
550	\$ 0.93	1.0%
700	\$ 1.19	1.1%
850	\$ 1.44	1.1%
1,000	\$ 1.70	1.1%
1,150	\$ 1.95	1.2%
1,300	\$ 2.21	1.2%
1,450	\$ 2.46	1.2%
1,600	\$ 2.71	1.2%

Rate Design Results: Residential recovery may be through a per kWh rate. Charging volumetrically aligns with avoided costs, which are primarily tied to energy savings, and spreads costs fairly across usage levels.

Therefore, program costs may be recovered through the following rate:

$$\text{Average Residential EWR Rate} = \$0.00399/\text{kWh}$$

4. Small Commercial Rate Development

Challenge: Small Commercial (rate 221) is currently recovering EO Program costs through a fixed monthly rate. For consistency between non-demand classes, this charge should be based on a per kWh rate.

Method: The EWR program requires an additional ~1.1% of revenue across all rate classes. To ensure we are generating enough recovery from rate 221, we applied the system average impact to the class’s existing revenue to set the class EWR target. The current EO recovery is generated through a \$6.20 monthly charge.

Table 6 – Calculation of 221 EWR Recovery Amount

Small Commercial 221	2026
Current 221 Revenue	\$ 1,651,485
EWR Impact on Total	1.10%
Increase for EWR	\$ 18,166
Current EO Recovery	30,391
Revised EWR Recovery	\$ 48,558

Table 7 – Average 221 EWR Rate per kWh

Small Commercial 221	2026
Revised EWR Recovery	\$ 48,558
Total kWhs	9,143,626
EWR Rate per kWh	\$ 0.00531

Rate Design Results: Small Commercial 221 EWR recovery may be through a per kWh rate. Charging volumetrically aligns with avoided costs, which are primarily tied to energy savings, and spread costs fairly across usage levels. Therefore, program costs may be recovered through the following rate:

$$\text{Average Small Commercial 221 EWR Rate} = \$0.00531/\text{kWh}$$

5. Commercial Demand Rate Development

Challenge: Large customers dominate commercial sales, which can result in disproportionate cost recovery when a single per-kWh charge is applied. The current flat monthly charge by class is also not equitable because customers within the same class use vastly different kWh. This variation makes the \$/kWh charged to each customer for program costs uneven (i.e. low-use customers pay much more per kWh than high-use customers). For example, in Rate 224, the implied recovery ranges from \$0.02098/kWh at low use to \$0.00020/kWh at high use, about a 105× differential.

Table 8 – Current Commercial Demand EO Rate (Monthly)

Rate Class	Current EO Rate	Usage Spread	
		Max:Min	Min kWh Max kWh
Rate 222	\$ 6.50	21.40	10,185 218,000
Rate 223	\$ 363.00	1.25	200,800 250,225
Rate 224	\$ 363.00	105.99	17,300 1,833,600

Method: A tiered fixed charge structure was developed based on the average commercial cost per kWh, shown in Table 10. This avoids overburdening large customers, while still scaling cost recovery with usage.

Tier 1 was set by first determining the \$/kWh of cost recovery necessary from the commercial demand classes in total, then converting this value to a monthly rate based on the average usage in Tier 1. This calculation is shown in Table 9.

Table 9 – Calculation of Commercial Demand Tier 1 Monthly Rate

Commercial Demand	2026
Revised EWR Recovery	\$ 112,062
Total kWhs	60,089,375
EWR Rate per kWh	\$ 0.00186
Average Tier 1 Use	12,448
Tier 1 Base Rate	\$ 23.22

The tiered schedule is sized so that Tiers 2–8 increase proportionately from Tier 1 in relation to the average use in each tier. This aligns monthly EWR dollars with expected consumption. The upper tiers contain very large customers who generally benefit most from EWR offerings because they are targeted for eligible building improvements during periods of construction, and require more intensive outreach, engineering review, and verification.

Table 10 – Commercial EWR Rate by kWh Tier (Monthly)

Tier	Usage Band (kWh/mo)	Monthly EWR	Tier Average kWh	Average Bill Impact by Tier
kWh Tier 1 (15,000 and below)	15,000	\$ 23.00	12,448	1.1%
kWh Tier 2 (15,001 - 25000)	25,000	\$ 35.50	19,107	0.4%
kWh Tier 3 (25,001 - 35,000)	35,000	\$ 55.50	29,681	1.6%
kWh Tier 4 (35,001 - 40,000)	40,000	\$ 69.00	37,093	1.8%
kWh Tier 5 (40,001 - 50,000)	50,000	\$ 85.50	45,876	1.6%
kWh Tier 6 (50,001 - 100,000)	100,000	\$ 115.50	61,988	0.9%
kWh Tier 7 (100,001 - 350,000)	350,000	\$ 380.00	203,815	1.2%
kWh Tier 8 (350,001 and above)	350,000	\$ 1,450.00	816,875	1.6%

Rate Design Results: Tiered fixed charges improve equity when compared to a single class-wide fee and meet the overall EWR revenue requirement with more predictable, usage-scaled contributions. As a result, this approach ensures program revenue neither over-collects nor under-collects due to extraordinary events or temporary shutdowns of large customers.

6. Summary of Rate Design

Residential:

Additional volumetric charge of \$0.00170/kWh with a total volumetric charge of \$0.00399/kWh

Small Commercial:

Replace existing monthly charge of \$6.20 with a volumetric charge of \$0.00531/kWh

Commercial Demand:

Replace the existing monthly charge by class with a tiered fixed monthly charge by usage band, helping to ensure more fair recovery across diverse load sizes. The placement of customers within the band should occur once per year by averaging the previous 12 months of recorded usage. The charge is then set for the preceding 12 months.

Tier	Usage Band (kWh/mo)	Monthly EWR
kWh Tier 1 (15,000 and below)	15,000	\$ 23.00
kWh Tier 2 (15,001 - 25000)	25,000	\$ 35.50
kWh Tier 3 (25,001 - 35,000)	35,000	\$ 55.50
kWh Tier 4 (35,001 - 40,000)	40,000	\$ 69.00
kWh Tier 5 (40,001 - 50,000)	50,000	\$ 85.50
kWh Tier 6 (50,001 - 100,000)	100,000	\$ 115.50
kWh Tier 7 (100,001 - 350,000)	350,000	\$ 380.00
kWh Tier 8 (350,001 and above)	350,000	\$ 1,450.00

Additional Observations:

This approach satisfies the provided EWR cost recovery requirements, aligns with program cost allocations, and balances fairness and administrative simplicity.

After initial establishment, the program should be monitored and reviewed to ensure adequate cost recovery.

It should be noted that large customers may opt out of the Utility's EWR program if they provide a self-directed program that meets the State of Michigan statutory requirements and is filed accordingly.

Lowell Light and Power Rate Design

11/4/2025



Corporate location:
Utility Financial Solutions, LLC
185 Sun Meadow Court
Holland, MI USA 49424
(616) 393-9722
Fax (888) 566-4430

Submitted Respectfully by:
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Lowell Light and Power
Rate Design
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Lowell Light and Power
Rate Design
Rate Design Summary

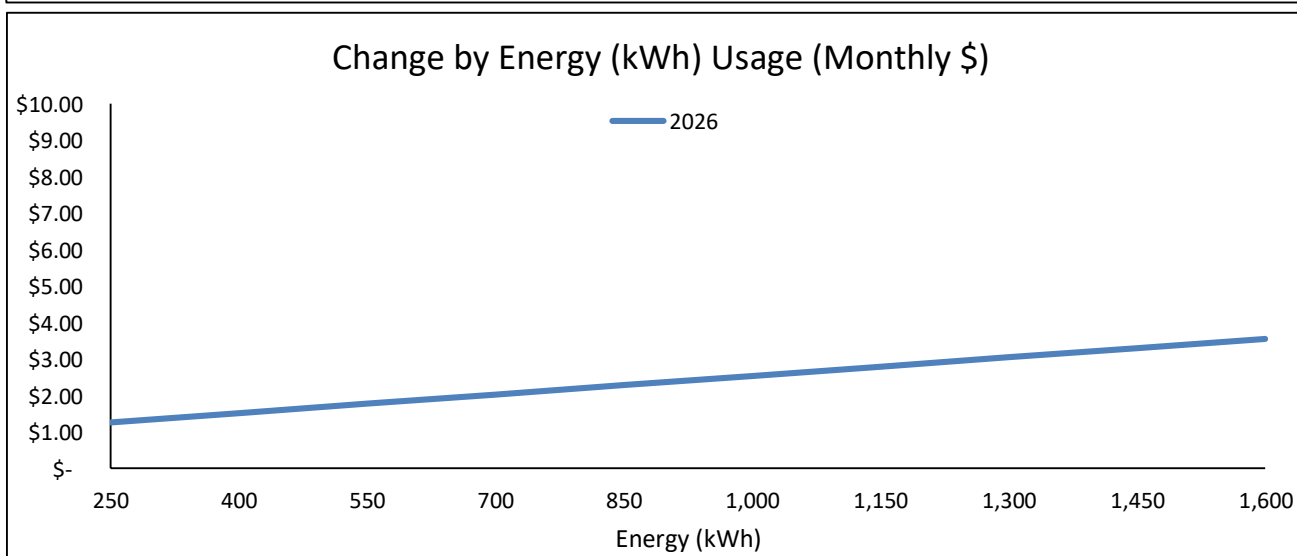
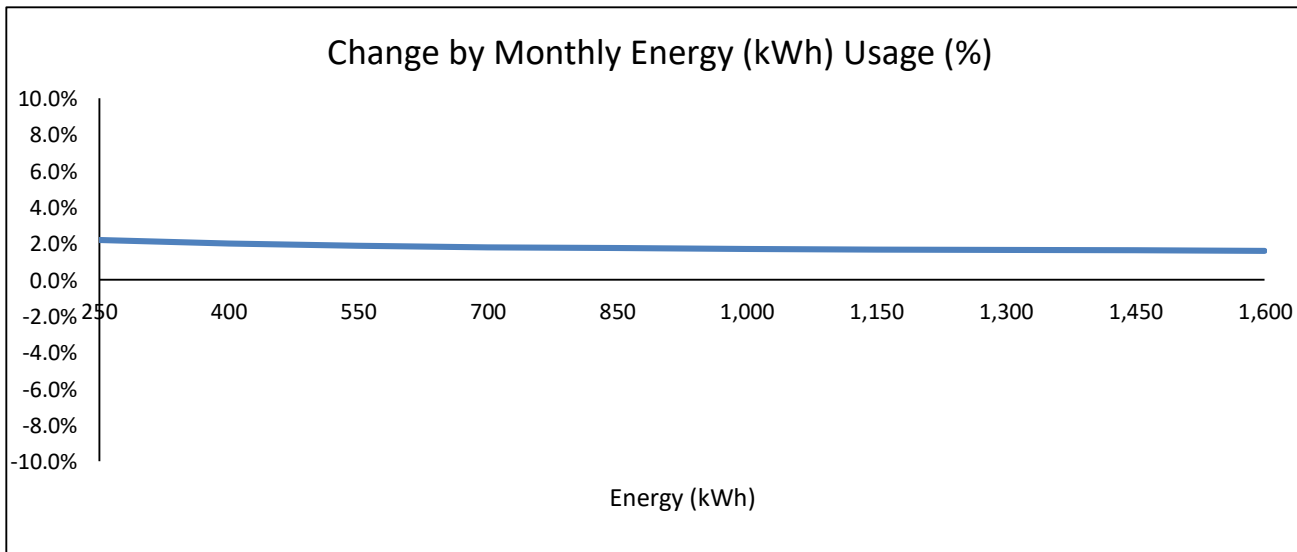
Customer Class	Rate Breakdown					
	Projected Revenues Under Current Rates	Revenues Under Proposed Rates	Projected Percentage Change 1/1/2026	COS	EWR Rate Change by Class	Base Rate Change by Class
Residential (RS 111/121)	\$ 3,440,237	\$ 3,502,161	1.8%	16.9%	1.0%	0.8%
General Service (GS 221)	1,651,485	1,677,908	1.6%	8.3%	1.1%	0.5%
Street Lighting	17,682	17,947	1.5%	58.3%	0.0%	1.5%
Security Lighting	6,117	6,209	1.5%	68.0%	0.0%	1.5%
General Service Demand (GSD 222)	1,732,057	1,762,914	1.8%	-2.4%	1.5%	0.3%
General Service Demand Primary (GSDPM 223)	625,390	627,936	0.4%	-0.5%	0.1%	0.3%
General Service Demand Transformer Ownership (GSD	3,681,644	3,733,450	1.4%	3.8%	1.0%	0.4%
Totals	\$ 11,154,612	\$ 11,328,525	1.6%	7.3%	1.1%	0.5%

Lowell Light and Power

Rate Design

Projected Residential (RS 111/121) Rates

Rates	Current	2026
Monthly Charges:		
Energy Outreach Charge (LEO)	\$ 0.95	\$ 0.95
Monthly Charge	26.00	26.83
All Monthly	\$ 26.95	\$ 27.78
Energy Charges:		
Energy Optimization	\$ 0.0023	\$ 0.0040
Distribution Charge	0.0436	0.0436
Energy Charge	0.0585	0.0585
All Energy	\$ 0.1044	\$ 0.1061
Power Cost Adjustment:		
All Energy	\$ 0.0184	\$ 0.0184
Revenue from Rate	\$ 3,440,237	\$ 3,502,161
Change from Previous		1.8%
Average Usage		
	678	
Monthly Customers		
	2,603	
Average Bill	\$ 110.14	\$ 112.12
Average % Change		1.8%
Monthly Change		\$ 1.98



Lowell Light and Power

Rate Design

Projected Residential (RS 111/121) Rates

Monthly Bill by Energy Usage			
Energy		Current \$	2026
	250	\$ 57.64	\$ 58.90
	400	\$ 76.06	\$ 77.57
	550	\$ 94.47	\$ 96.24
	700	\$ 112.89	\$ 114.91
	850	\$ 131.30	\$ 133.58
	1,000	\$ 149.72	\$ 152.25
	1,150	\$ 168.14	\$ 170.92
	1,300	\$ 186.55	\$ 189.59
	1,450	\$ 204.97	\$ 208.26
	1,600	\$ 223.38	\$ 226.93

Monthly % Change by Energy Usage		
Energy		2026
	250	2.2%
	400	2.0%
	550	1.9%
	700	1.8%
	850	1.7%
	1,000	1.7%
	1,150	1.7%
	1,300	1.6%
	1,450	1.6%
	1,600	1.6%

Monthly \$ Change by Energy Usage		
Energy		2026
	250	\$ 1.26
	400	\$ 1.51
	550	\$ 1.77
	700	\$ 2.02
	850	\$ 2.27
	1,000	\$ 2.53
	1,150	\$ 2.78
	1,300	\$ 3.04
	1,450	\$ 3.29
	1,600	\$ 3.55

Lowell Light and Power
Electric Rate Design
Residential TOU (RS 130)

Rates	Current	TOU 2026
Monthly Facilities Charge:		
Energy Outreach Charge (LEO) \$	0.95	\$ 0.95
All Customers \$	26.00	\$ 26.83
Energy Charge:		
Winter Off-Peak \$	0.0495	\$ 0.0503
Winter Super Off-Peak \$	0.0359	\$ 0.0365
Summer On-Peak \$	0.1323	\$ 0.1345
Summer Off-Peak \$	0.0490	\$ 0.0498
Summer Super Off-Peak \$	0.0311	\$ 0.0316
Distribution Charge:		
All Energy \$	0.0436	\$ 0.0436
Energy Optimization Charge:		
All Energy \$	0.0023	\$ 0.0040
Power Cost Adjustment:		
All Energy \$	0.0184	\$ 0.0184

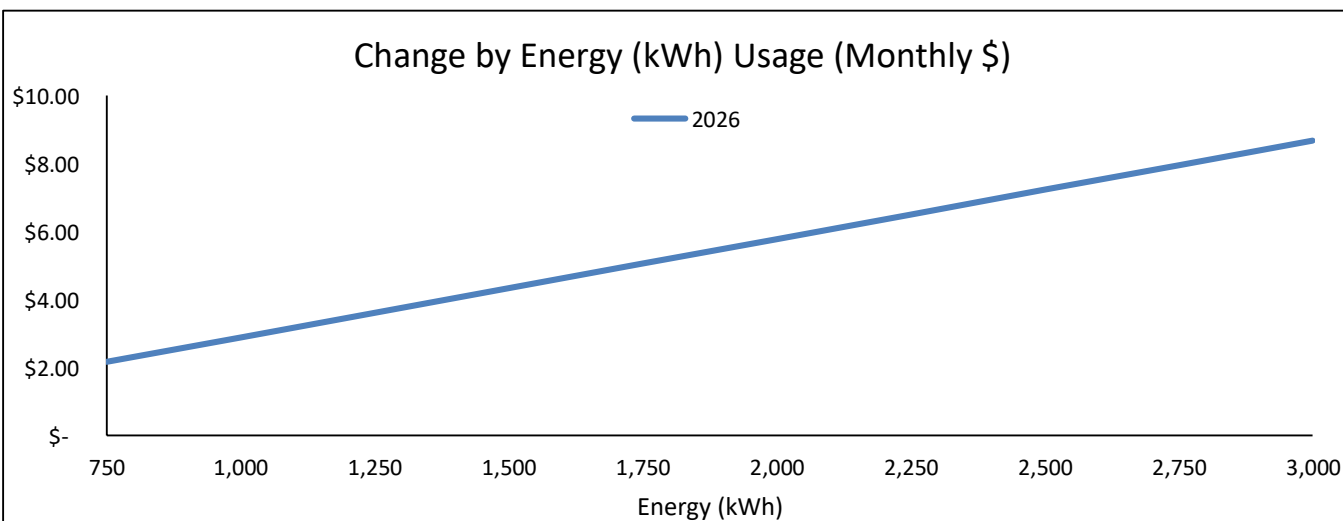
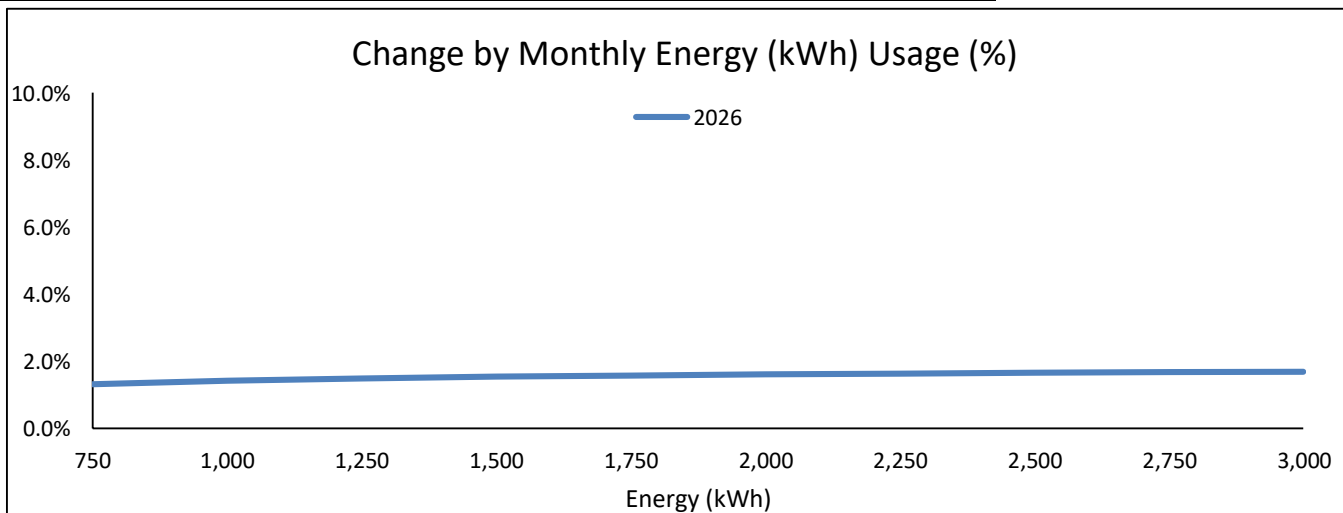
Lowell Light and Power

Rate Design

Projected General Service (GS 221) Rates

Rates	Current	2026
Monthly Facilities Charge:		
Energy Outreach Charge (LEO)	\$ 0.95	\$ 0.95
Energy Optimization	\$ 6.30	\$ -
Monthly Charge	\$ 41.70	\$ 48.00
Monthly Charge	\$ 48.95	\$ 48.95
Energy Charge:		
Energy Optimization	\$ -	\$ 0.005311
Distribution Charge	\$ 0.0511	\$ 0.0502
Energy Charge	\$ 0.0853	\$ 0.0838
All Energy	\$ 0.1364	\$ 0.1393
Power Cost Adjustment:		
All Energy	\$ 0.0184	\$ 0.0184
Revenue from Rate	\$ 1,651,485	\$ 1,677,908
Change from Previous		1.6%

Average Usage	1,895	
Monthly Customers	402	
Average Bill	\$ 342.35	\$ 347.83
Average % Change		1.6%
Monthly Change		\$ 5.48



Lowell Light and Power

Rate Design

Projected General Service (GS 221) Rates

Monthly Bill by Energy Usage			
Energy		Current \$	2026
	750	\$ 165.04	\$ 167.21
	1,000	\$ 203.74	\$ 206.63
	1,250	\$ 242.44	\$ 246.05
	1,500	\$ 281.14	\$ 285.47
	1,750	\$ 319.83	\$ 324.89
	2,000	\$ 358.53	\$ 364.31
	2,250	\$ 397.23	\$ 403.73
	2,500	\$ 435.93	\$ 443.15
	2,750	\$ 474.62	\$ 482.57
	3,000	\$ 513.32	\$ 521.99

Monthly % Change by Energy Usage		
Energy		2026
	750	1.3%
	1,000	1.4%
	1,250	1.5%
	1,500	1.5%
	1,750	1.6%
	2,000	1.6%
	2,250	1.6%
	2,500	1.7%
	2,750	1.7%
	3,000	1.7%

Monthly \$ Change by Energy Usage		
Energy		2026
	750	\$ 2.17
	1,000	\$ 2.89
	1,250	\$ 3.61
	1,500	\$ 4.33
	1,750	\$ 5.06
	2,000	\$ 5.78
	2,250	\$ 6.50
	2,500	\$ 7.22
	2,750	\$ 7.95
	3,000	\$ 8.67

Lowell Light and Power
Rate Design
Projected Street Lighting Rates

Rates	Current	2026
Monthly Facilities Charge:		
49 Watt	\$ 4.48	\$ 4.55
65 Watt	\$ 5.73	\$ 5.81
87 Watt	\$ 7.15	\$ 7.25
175 Watt	\$ 11.29	\$ 11.46
218 Watt	\$ 14.12	\$ 14.33
275 Watt	\$ 14.69	\$ 14.91
400 Watt	\$ 15.60	\$ 15.83
1000 Watt	\$ 34.99	\$ 35.52
Revenue from Rate	\$ 17,682	\$ 17,947
Change from Previous		1.5%

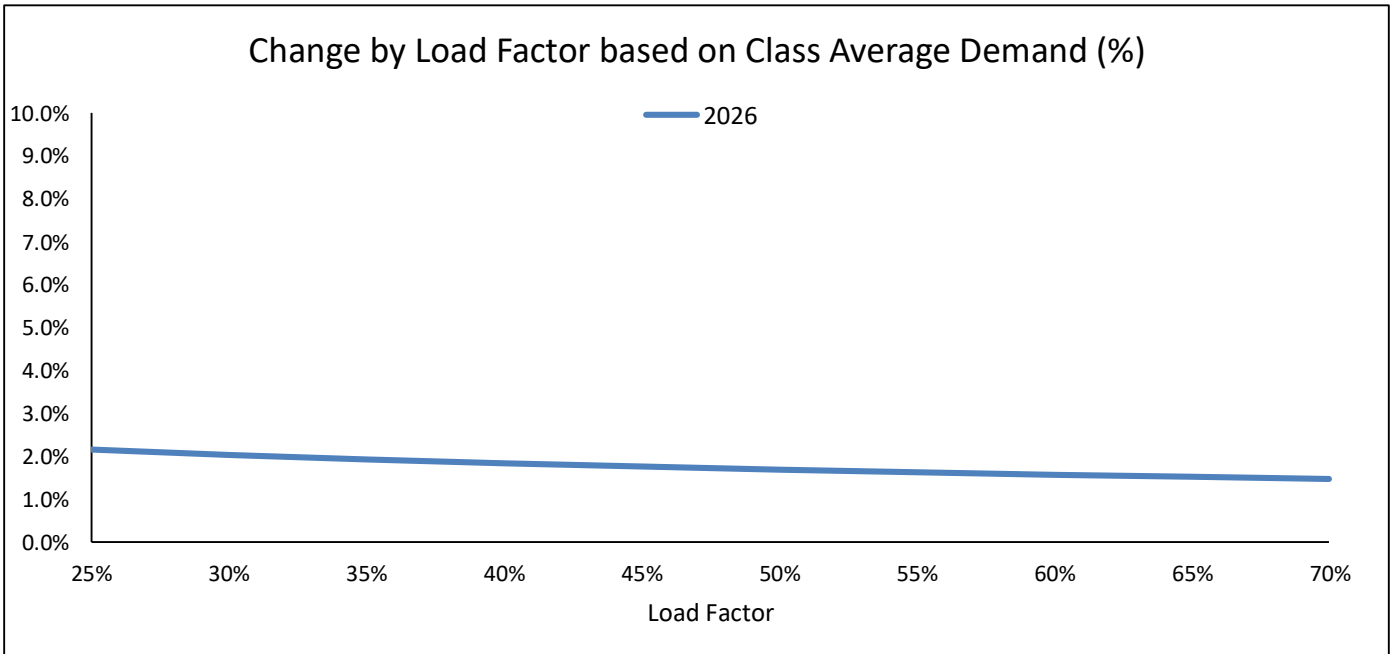
Lowell Light and Power
Rate Design
Projected Security Lighting Rates

Rates	Current	2026
Monthly Facilities Charge:		
49 Watt	\$ 4.48	\$ 4.55
65 Watt	\$ 5.73	\$ 5.81
87 Watt	\$ 7.15	\$ 7.25
175 Watt	\$ 11.29	\$ 11.46
218 Watt	\$ 14.12	\$ 14.33
275 Watt	\$ 14.69	\$ 14.91
400 Watt	\$ 15.60	\$ 15.83
1000 Watt	\$ 34.99	\$ 35.52
Revenue from Rate	\$ 6,117	\$ 6,209
Change from Previous		1.5%

Lowell Light and Power Rate Design

Projected General Service Demand (GSD 222) Rates

Rates	Current	2026
Monthly Charges:		
Energy Outreach Charge (LEO)	\$ 0.95	\$ 0.95
Energy Optimization	\$ 6.50	\$ 66.65
Monthly Charge	\$ 175.50	\$ 175.50
Monthly Charge	\$ 182.95	\$ 243.10
Energy Charge:		
All Energy	\$ 0.0573	\$ 0.0577
Demand Charge		
Distribution Charge	\$ 8.77	\$ 8.77
Power Supply	\$ 8.23	\$ 8.23
All Demand	\$ 17.00	\$ 17.00
Power Cost Adjustment:		
All Energy	\$ 0.0184	\$ 0.0184
Revenue from Rate	\$ 1,732,057	\$ 1,762,914
Change from Previous		1.8%
Average Usage		
Average Usage	30,458	
Average Demand	96.2	
Average LF	43.4%	
Monthly Customers	35	
Average Bill \$	\$ 4,123.95	\$ 4,197.41
Average % Change		1.8%
Monthly Change		\$ 73.47



**Lowell Light and Power
Rate Design**

Projected General Service Demand (GSD 222) Rates

Monthly Bill by Load Factor					
Energy	Load Factor	Current \$	2026		
17,555	25%	\$ 3,147.20	\$ 3,215.03		
21,066	30%	\$ 3,412.99	\$ 3,482.36		
24,577	35%	\$ 3,678.79	\$ 3,749.68		
28,088	40%	\$ 3,944.58	\$ 4,017.01		
31,599	45%	\$ 4,210.37	\$ 4,284.34		
35,111	50%	\$ 4,476.17	\$ 4,551.67		
38,622	55%	\$ 4,741.96	\$ 4,819.00		
42,133	60%	\$ 5,007.75	\$ 5,086.32		
45,644	65%	\$ 5,273.55	\$ 5,353.65		
49,155	70%	\$ 5,539.34	\$ 5,620.98		

Monthly % Change by Load Factor		
Load Factor	2026	
25%	2.2%	
30%	2.0%	
35%	1.9%	
40%	1.8%	
45%	1.8%	
50%	1.7%	
55%	1.6%	
60%	1.6%	
65%	1.5%	
70%	1.5%	

Monthly \$ Change by Load Factor		
Load Factor	2026	
25%	\$ 67.83	
30%	\$ 69.36	
35%	\$ 70.90	
40%	\$ 72.43	
45%	\$ 73.97	
50%	\$ 75.50	
55%	\$ 77.04	
60%	\$ 78.57	
65%	\$ 80.11	
70%	\$ 81.64	

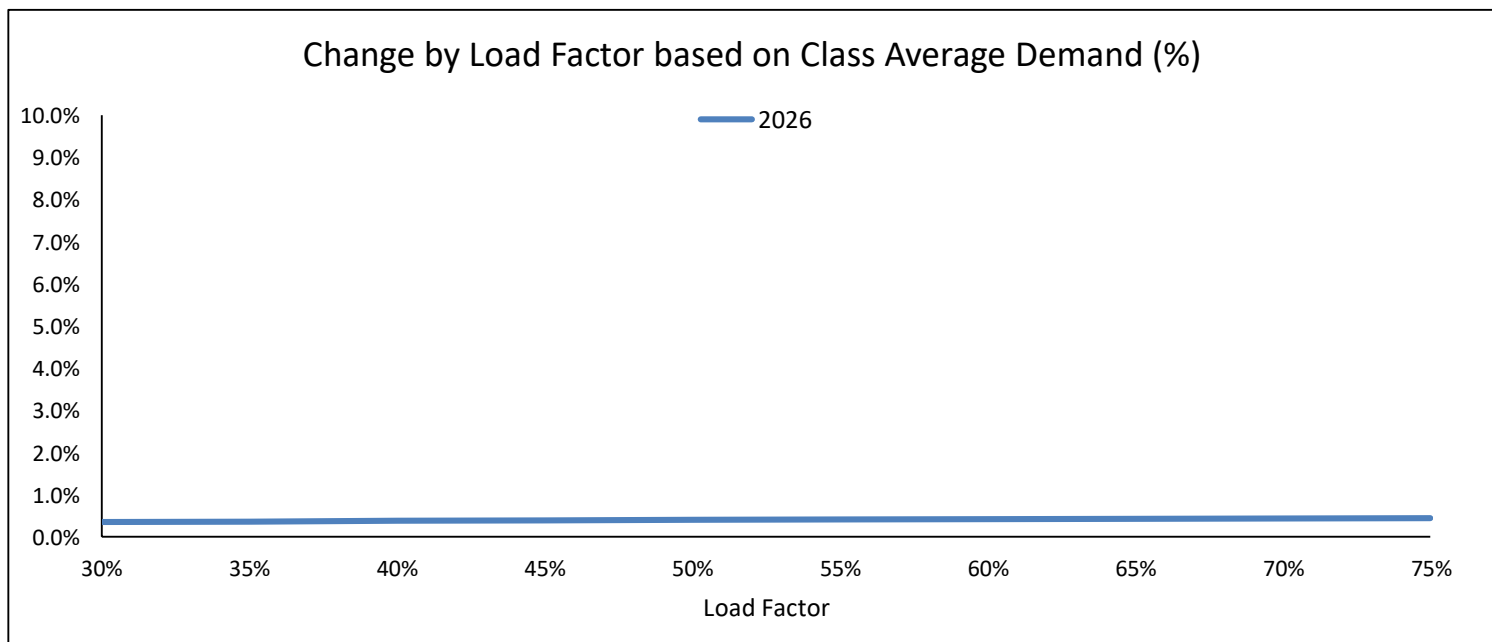
Lowell Light and Power

Rate Design

Projected General Service Demand Primary (GSDPM 223) Rates

Rates	Current	2026
Monthly Facilities Charge:		
Energy Outreach Charge (LEO)	\$ 0.95	\$ 0.95
Energy Optimization	\$ 363.00	\$ 380.00
Monthly Charge	\$ 792.00	\$ 792.00
Monthly Charge	\$ 1,155.95	\$ 1,172.95
Energy Charge:		
All Energy	\$ 0.0557	\$ 0.0561
Demand Charge		
Distribution Charge	\$ 9.49	\$ 9.49
Power Supply	\$ 7.51	\$ 7.51
All Demand	\$ 17.00	\$ 17.00
Power Cost Adjustment:		
All Energy	\$ 0.0184	\$ 0.0184
Revenue from Rate	\$ 625,390	\$ 627,936
Change from Previous		0.4%

Average Usage	209,625	
Average Demand	551.2	
Average LF	52.1%	
Monthly Customers	2	
Average Bill \$	\$ 26,057.92	\$ 26,163.98
Average % Change		0.4%
Monthly Change		\$ 106.06



Lowell Light and Power

Rate Design

Projected General Service Demand Primary (GSDPM 223) Rates

Monthly Bill by Load Factor					
Energy	Load Factor		Current \$		2026
120,706	30%	\$	19,469.52	\$	19,537.80
140,824	35%	\$	20,960.13	\$	21,036.96
160,942	40%	\$	22,450.75	\$	22,536.12
181,059	45%	\$	23,941.36	\$	24,035.28
201,177	50%	\$	25,431.97	\$	25,534.44
221,295	55%	\$	26,922.59	\$	27,033.61
241,412	60%	\$	28,413.20	\$	28,532.77
261,530	65%	\$	29,903.81	\$	30,031.93
281,648	70%	\$	31,394.43	\$	31,531.09
301,766	75%	\$	32,885.04	\$	33,030.25

Monthly % Change by Load Factor		
Load Factor		2026
30%		0.4%
35%		0.4%
40%		0.4%
45%		0.4%
50%		0.4%
55%		0.4%
60%		0.4%
65%		0.4%
70%		0.4%
75%		0.4%

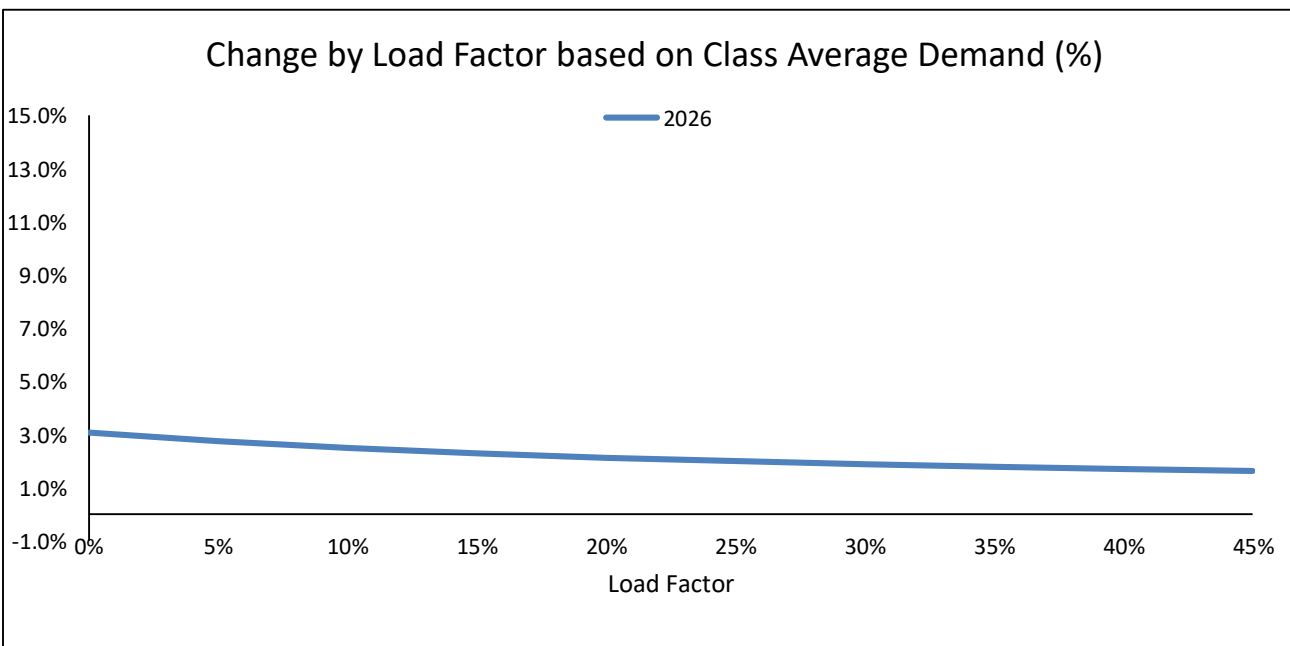
Monthly \$ Change by Load Factor		
Load Factor		2026
30%	\$	68.28
35%	\$	76.83
40%	\$	85.38
45%	\$	93.92
50%	\$	102.47
55%	\$	111.02
60%	\$	119.57
65%	\$	128.11
70%	\$	136.66
75%	\$	145.21

Lowell Light and Power

Rate Design

Projected General Service Demand Transformer Ownership (GSDTO 224) Rates

Rates	Current	2026
Monthly Facilities Charge:		
Energy Outreach Charge (LEO)	\$ 0.95	\$ 0.95
Energy Optimization	\$ 363.00	\$ 991.83
Monthly Charge	\$ 792.00	\$ 792.00
Monthly Charge	\$ 1,155.95	\$ 1,784.78
Energy Charge:		
All Energy	\$ 0.0557	\$ 0.0561
Demand Charge		
Distribution Charge	\$ 9.20	\$ 9.20
Power Supply	\$ 7.51	\$ 7.51
All Demand	\$ 16.71	\$ 16.71
Power Cost Adjustment:		
All Energy	\$ 0.0184	\$ 0.0184
Revenue from Rate	\$ 3,681,644	\$ 3,733,450
Change from Previous		1.4%
Average Usage		
Average Usage	552,180	
Average Demand	1,154.5	
Average LF	65.5%	
Monthly Customers	5	
Average Bill \$	\$ 61,360.73	\$ 62,224.16
Average % Change		1.4%
Monthly Change		\$ 863.43



**Lowell Light and Power
Rate Design**

Projected General Service Demand Transformer Ownership (GSDTO 224) Rates

Monthly Bill by Load Factor				
Energy	Load Factor	Current \$	2026	
-	0%	\$ 20,447.18	\$	21,076.01
42,138	5%	\$ 23,569.39	\$	24,216.13
84,276	10%	\$ 26,691.61	\$	27,356.25
126,415	15%	\$ 29,813.82	\$	30,496.36
168,553	20%	\$ 32,936.04	\$	33,636.48
210,691	25%	\$ 36,058.25	\$	36,776.60
252,829	30%	\$ 39,180.47	\$	39,916.72
294,968	35%	\$ 42,302.68	\$	43,056.84
337,106	40%	\$ 45,424.90	\$	46,196.95
379,244	45%	\$ 48,547.11	\$	49,337.07

Monthly % Change by Load Factor	
Load Factor	2026
0%	3.1%
5%	2.7%
10%	2.5%
15%	2.3%
20%	2.1%
25%	2.0%
30%	1.9%
35%	1.8%
40%	1.7%
45%	1.6%

Monthly \$ Change by Load Factor	
Load Factor	2026
0%	\$ 628.83
5%	\$ 646.74
10%	\$ 664.64
15%	\$ 682.54
20%	\$ 700.44
25%	\$ 718.35
30%	\$ 736.25
35%	\$ 754.15
40%	\$ 772.06
45%	\$ 789.96



Memorandum

To: Lowell Light & Power Board
From: Charlie West
Date: November 6, 2025
Re: Enterprise Software Vendor Selection Presentation

Background/ Consideration:

After thorough evaluation, staff have selected NISC (National Information Solutions Cooperative) as the preferred partner to replace our current utility software. At the board meeting, Julie, Megan, and I will present NISC and our evaluation process. We plan to review the formal proposal in December, barring any delays.

Recommendation: It will be staff's recommendation at the December Board Meeting to approve and direct the General Manager to sign all necessary documents to enter into an agreement with NISC that materially aligns with NISC's final proposal.

Additional Information:

- The FY 26 capital budget includes a \$125,000 contribution to the equipment replacement fund and we are planning for an additional \$125,000 contribution in FY 27 (to be adjusted based on final implementation schedule and final costs).
- There is no pre-determined timeline for approval, but if we are able to approve the agreement with NISC before the end of the calendar year, there will be some savings on implementation costs.
- Once we sign with NISC, we will finalize the implementation schedule, but it will be about 1 year before we implement the first component.
- Implementation will likely start in early calendar year 2027, with various components launching throughout the year.



Memorandum

To: Lowell Light & Power Board

From: Charlie West

Date: November 6, 2025

Re: FY 2026 Capital Project Easements Acceptance and Recommendation

Background/ Consideration:

The FY 2026 capital budget includes two projects that require easements before major work can start. In order to facilitate the easements, staff have engaged LL&P's legal council to compile a package of easements. The total package includes seven easements that are split between the West Main St voltage conversion project and the Little Gee Dr undergrounding project.

Zac has worked with all impacted property owners during the project planning phase to coordinate the easements and all property owners have confirmed that they will provide LL&P with the necessary easements to complete the projects. All easements were drafted and reviewed by legal counsel.

Once the LL&P Board approves and recommends approval to City Council, I will present the easement package to City Council for formal approval, prior to executing the easements with the impacted property owners.

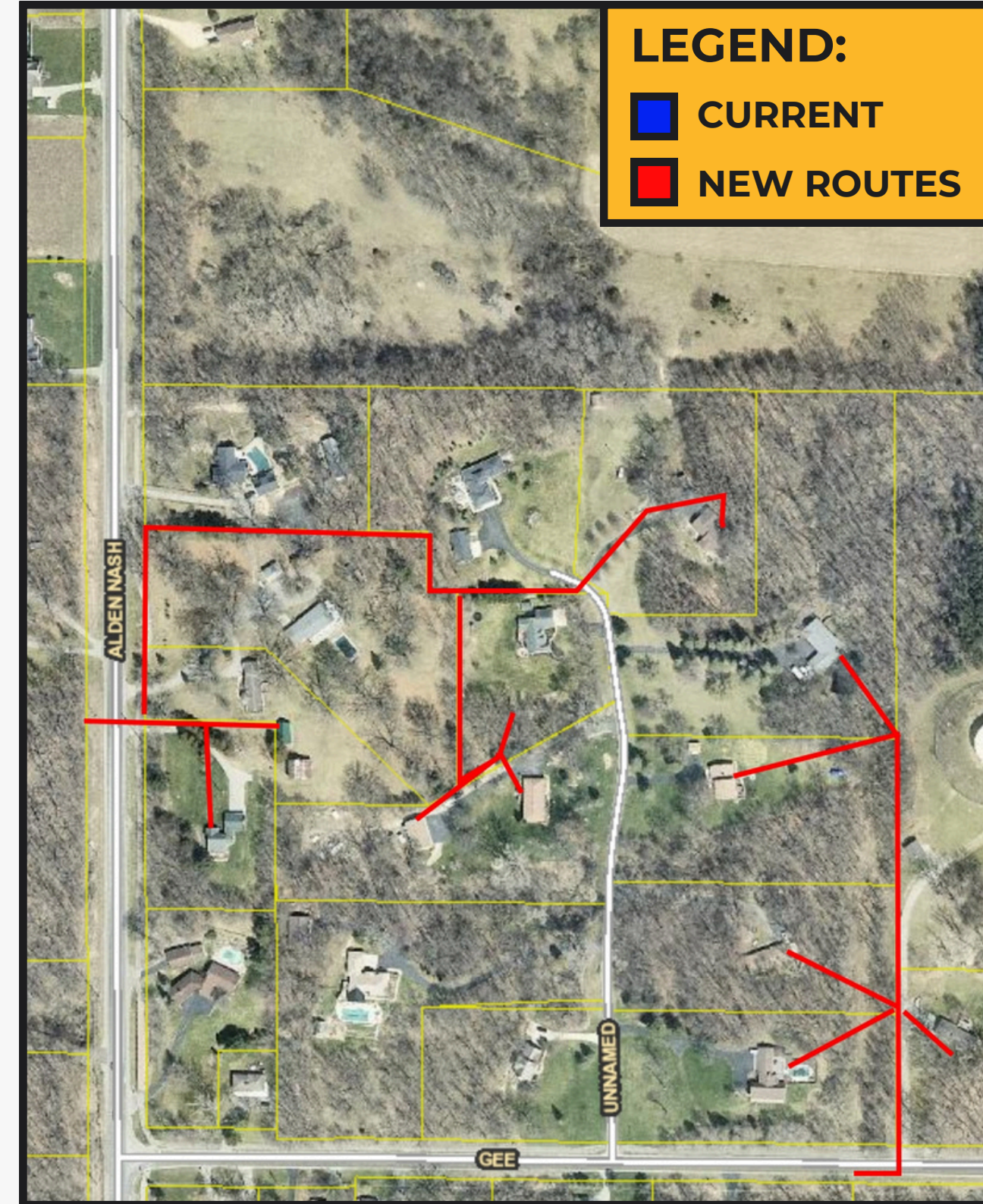
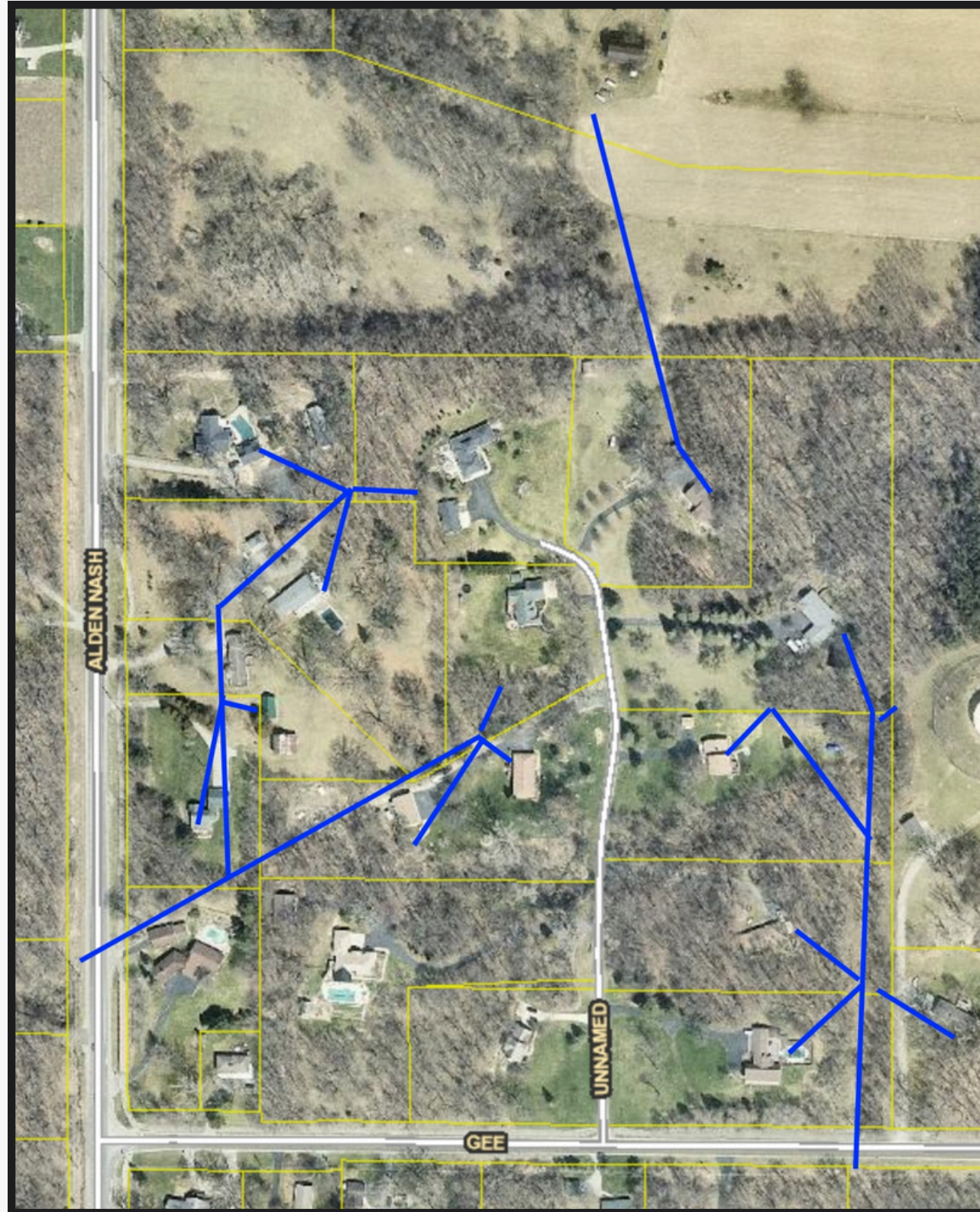
Recommendation: It is staff's recommendation for the LL&P Board to accept the seven FY 2026 capital project easements that are included in your board packet and recommend that the City Council accept the easements.

Additional Information:

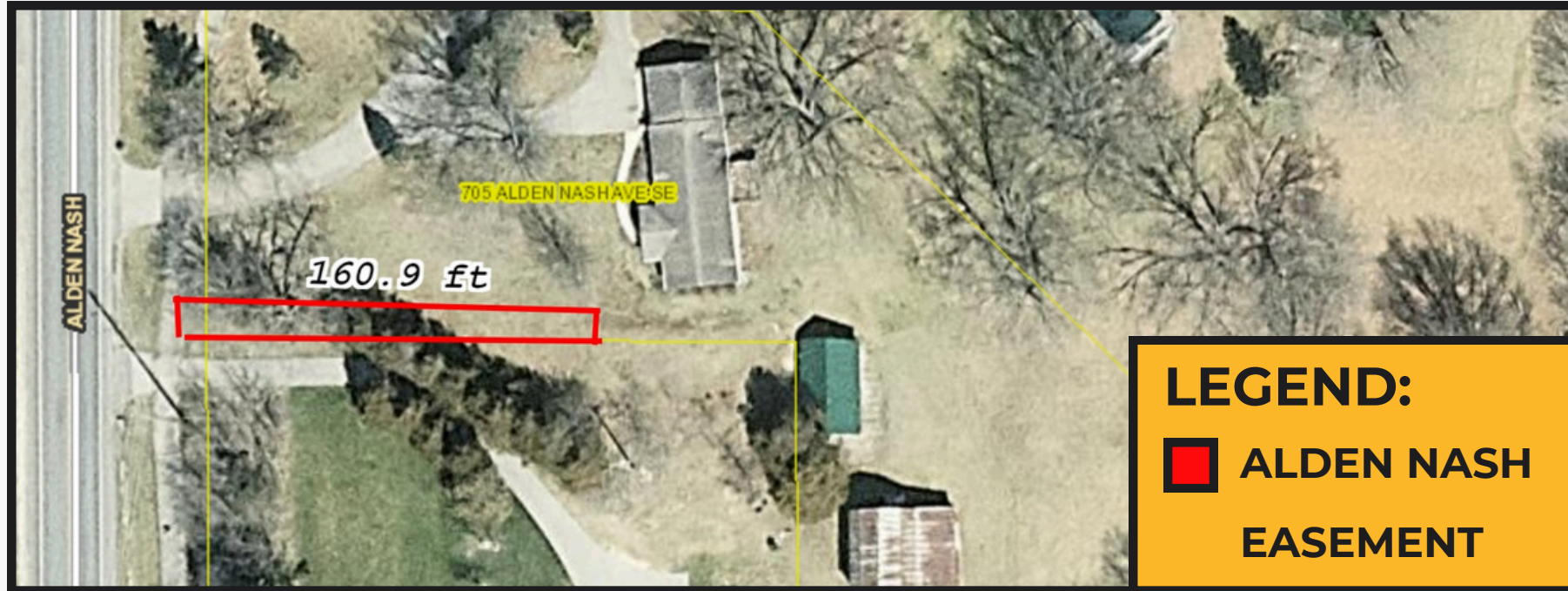
List of individual easements:

- 705 Alden Nash
- 755 Alden Nash
- 2535 Gee Dr.
- 2529 Gee Dr.
- 2359 Gee Dr.
- 1250 W Main St & 125 Bowes Rd.
- 1450 W Main St.

PROJECT 1: LITTLE GEE DR



PROJECT 1: LITTLE GEE DR



PROJECT 2: W MAIN



PROJECT 2: W MAIN

NIRVANA



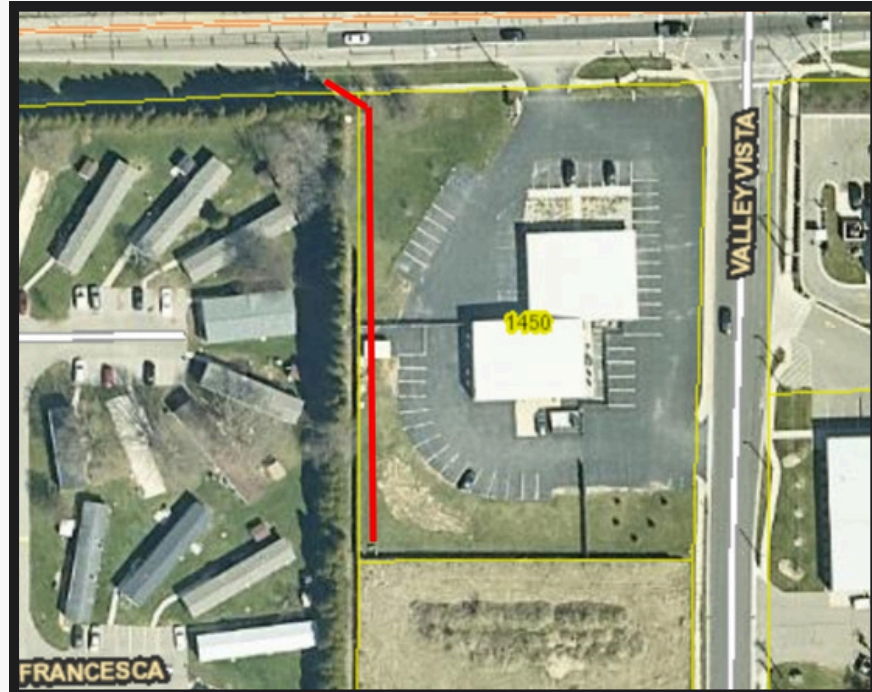
LEGEND:

- NEW ROUTES
- VOLTAGE CONVERSION

THREE BROTHERS PIZZA

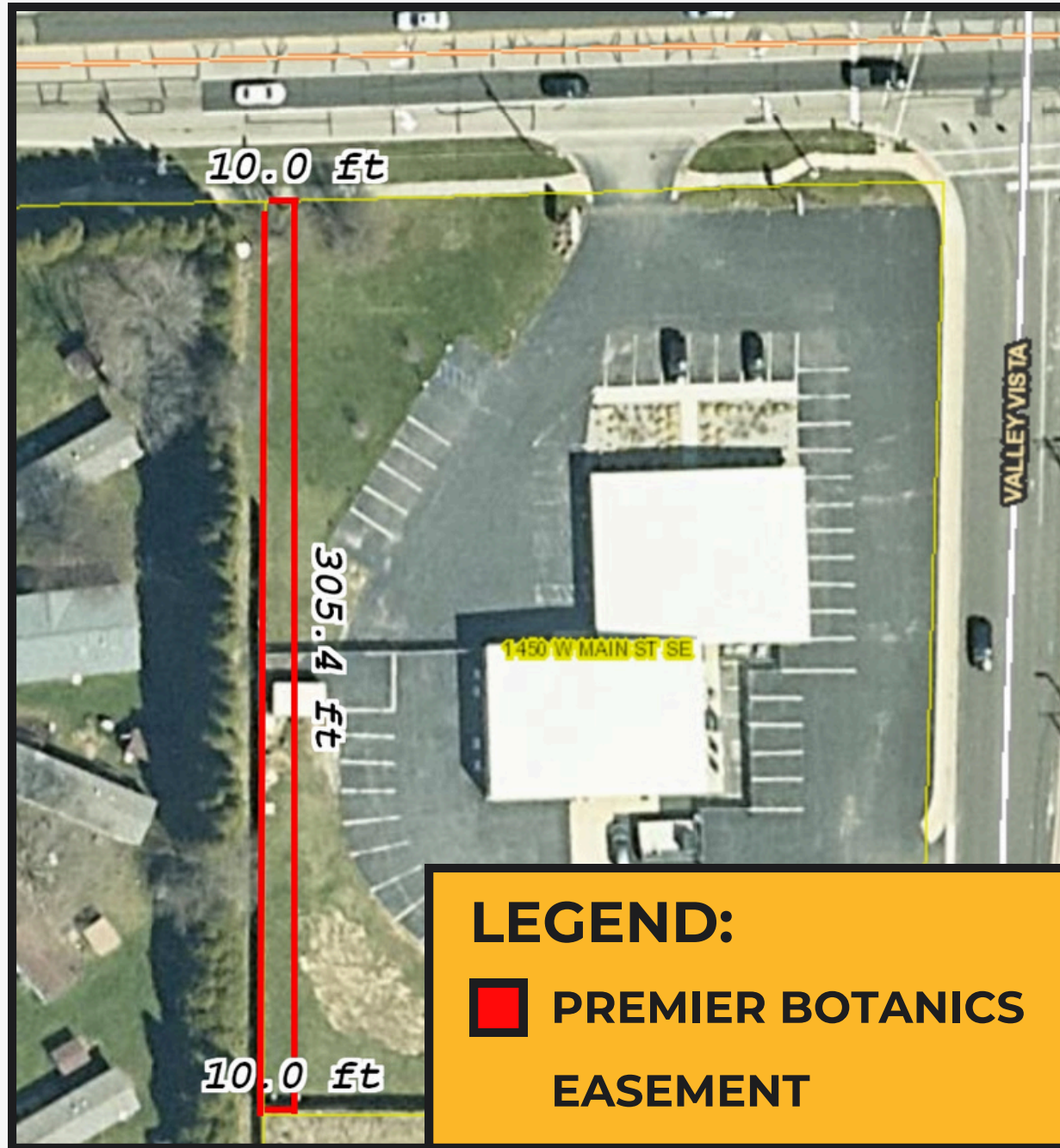


PREMIER BOTANICS



PROJECT 2: W MAIN

PREMIER BOTANICS



NIRVANA



UTILITY EASEMENT AGREEMENT

THIS UTILITY EASEMENT AGREEMENT (the “Agreement”) is entered into as of _____, 2025, by **RACHEL CHESTER** (the “Grantor”), whose address is 705 Alden Nash Ave SE, Lowell, Michigan 49331 and the **CITY OF LOWELL**, a Michigan municipal corporation (the “City”), with offices at 301 E. Main Street, Lowell, Michigan 49331.

WITNESSETH:

WHEREAS, the Grantor is the owner of real property in Lowell Township, Kent County, Michigan as legally described in the attached Exhibit A (“Owner’s Land”); and

WHEREAS, the City, through its Department of Light and Power, desires to construct, operate, repair, maintain, relocate, alter and replace underground and surface mounted electric and communications infrastructure and related appurtenances, which requires an easement within a portion of the Property as described and identified in the attached Exhibit B (the “Easement Area”) Any use of the phrase “City” in this Agreement refers to the City and its agents, employees, representatives, contractors, successors, and assigns; and

WHEREAS, subject to the terms and conditions of this Agreement, the Grantor is willing to grant to the City the easement.

NOW, THEREFORE, for and in consideration of the mutual promises set forth herein and for other good and valuable consideration including the benefit to the Grantor in receiving electric service, the City and Grantor agree as follows:

1. Grant of Easement. The Grantor grants, warrants, and conveys unto the City a permanent easement and right of way under, upon, over, and across the Easement Area for the construction, operation, repair, maintenance, relocation, alteration and replacement of a line or lines of electric facilities, together with any wires, cables, conduits, transformers, electric control circuits and devices, location markers and signs, communication systems, utility lines, protective apparatus and all other equipment, appurtenances, associated fixtures, and facilities, useful or incidental to the transmission of electricity and communication signals or for the operation or protection thereof.

2. Buildings/Structures. The Grantor shall not construct or install, or permit to be constructed or installed, any buildings, walls, fences, structures, signs, or barriers of any sort or kind on the Easement Area, and Grantor shall not otherwise prevent, obstruct or impair the use or exercise of the rights granted herein.

3. Access. The Grantor further grants to the City the right of access, ingress, and egress, across and through the Property for all purposes reasonably necessary to the City's exercise of its rights under this Agreement.

4. Removal of Vegetation. Grantor further grants to the City the right to cut down, trim, remove, or otherwise destroy any trees, bushes, shrubs, or other vegetation in the Easement as reasonably necessary in the judgement of the City for the exercise of any of the rights granted to the City under this Easement.

5. Restoration. The City shall grade and reseed any lawn areas disturbed and repair any pavement areas disturbed by the exercise of any of the rights granted to the City by this Agreement.

6. Retained Rights. The Grantor retains all other property rights within the Easement Area provided the exercise of such rights does not limit or impair the City's rights as set forth in this Agreement. The Grantor reserves the right to grant to others additional easement rights within the Easement Area provided such additional easement rights do not interfere with the City's use of the Easement as granted herein and subject to the written approval of the City, which approval shall not be unreasonably withheld. All such additional easements shall be subject to the prior rights of the City as provided in this Agreement and any additional expenses incurred by the City, resulting from such additional easements, shall be assumed by the beneficiary of such easement rights causing such extra expense.

7. Severability. If any material provision, clause or part of this Agreement, or application of the same under certain circumstances, is held invalid or unenforceable by a court of competent jurisdiction, such holding shall not affect any of the other terms or provisions of this document, and the same shall continue to be effective to the fullest extent permitted by law.

8. Amendment, Termination. This Agreement and the rights granted hereunder may not be terminated, modified or amended except by a written document recorded with the Kent County Register of Deed, signed by the City and all of the owners then having an interest in the Easement Area.

9. Binding Effect. The Easement and rights contained in this Agreement shall run with the land and shall be binding upon and inure to the benefit of the parties and their respective representatives, successors and assigns.

10. Entire Agreement. There are no agreements or understandings, either oral or written, as to the specific subject matter hereof between the parties that are not set forth in this Agreement, and all other such agreements or understandings are merged herein.

11. Governing Law. This Agreement will be governed by the laws of the State of Michigan. The venue for any dispute arising under this Agreement will be proper only in a court of competent jurisdiction in Kent County, Michigan.

12. No Transfer Tax. This Agreement is exempt from state and county transfer tax pursuant to MCL §§ 207.526(a) and 207.505(a).

13. Governmental Immunity: Nothing in this easement is intended to limit waiver the City's right to rely on a defense of governmental immunity afforded under the Governmental Liability for Negligence Act, Act No. 170 of Public Acts of 1964 or similar applicable laws.

[Signature page follows.]

IN WITNESS WHEREOF, the Grantor and the City have executed this Agreement as of the day and year first written above.

By: _____
Rachel Chester, Grantor

State of Michigan)
) SS
County of Kent)

The foregoing instrument was acknowledged by Rachel Chester, Grantor, who personally appeared before me on this ____ day of _____, 2025.

Print Name:
Notary Public, Kent County, Michigan
My Commission expires: _____
Acting in Kent County, Michigan

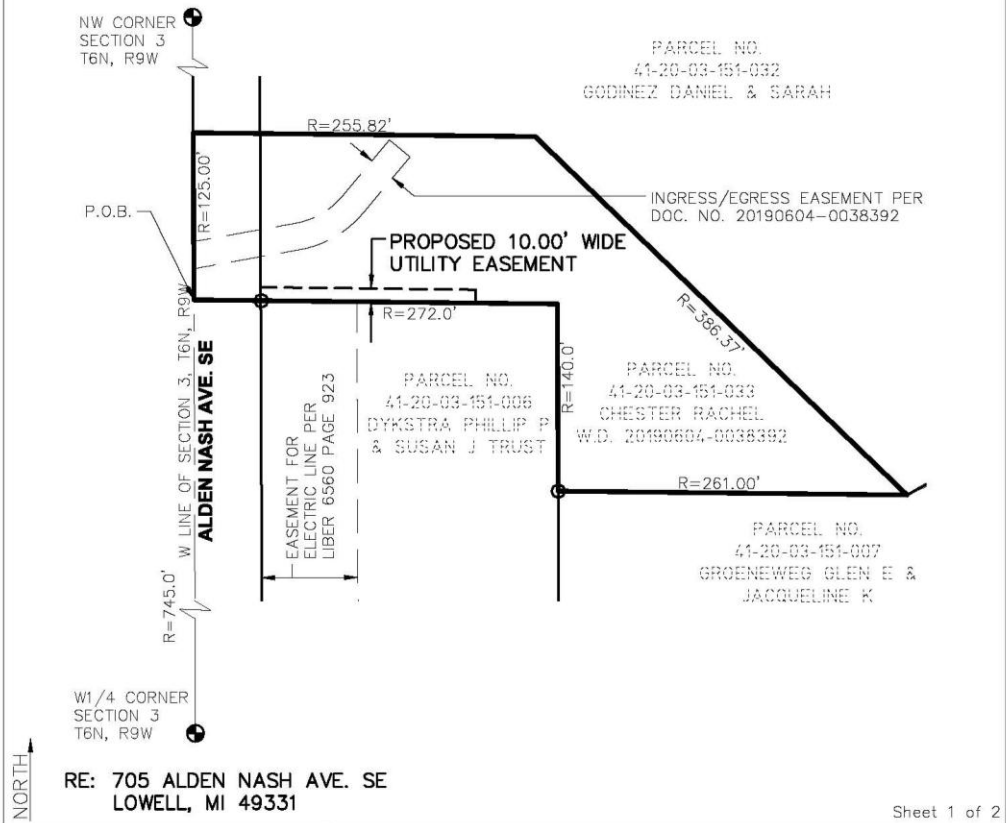
EXHIBIT A PARENT PARCEL

DESCRIPTION (PER WARRANTY DEED 20190604-0038392):

Land situated in the City of Lowell, County of Kent, State of Michigan, described as follows:
That part of the Southwest 1/4 of the Northwest 1/4 of Section 3, Town 6 North, Range 9 West described as:

Commencing at the West 1/4 corner of said Section 3; thence North 0°00'00" East 745.0 feet to the point of beginning; thence South 89°08'00" East 272.0 feet; thence South 00°00'00" West 140.0 feet; thence South 89°08'00" East 261.00 feet; thence North 45°50'00" West 386.37 feet; thence North 89°08'00" West, 255.82 feet to the West line of said Section 3; thence South 00°00'00" West 125.00 feet along said West line to the Point of Beginning.

Tax Parcel Number: 41-20-03-151-033



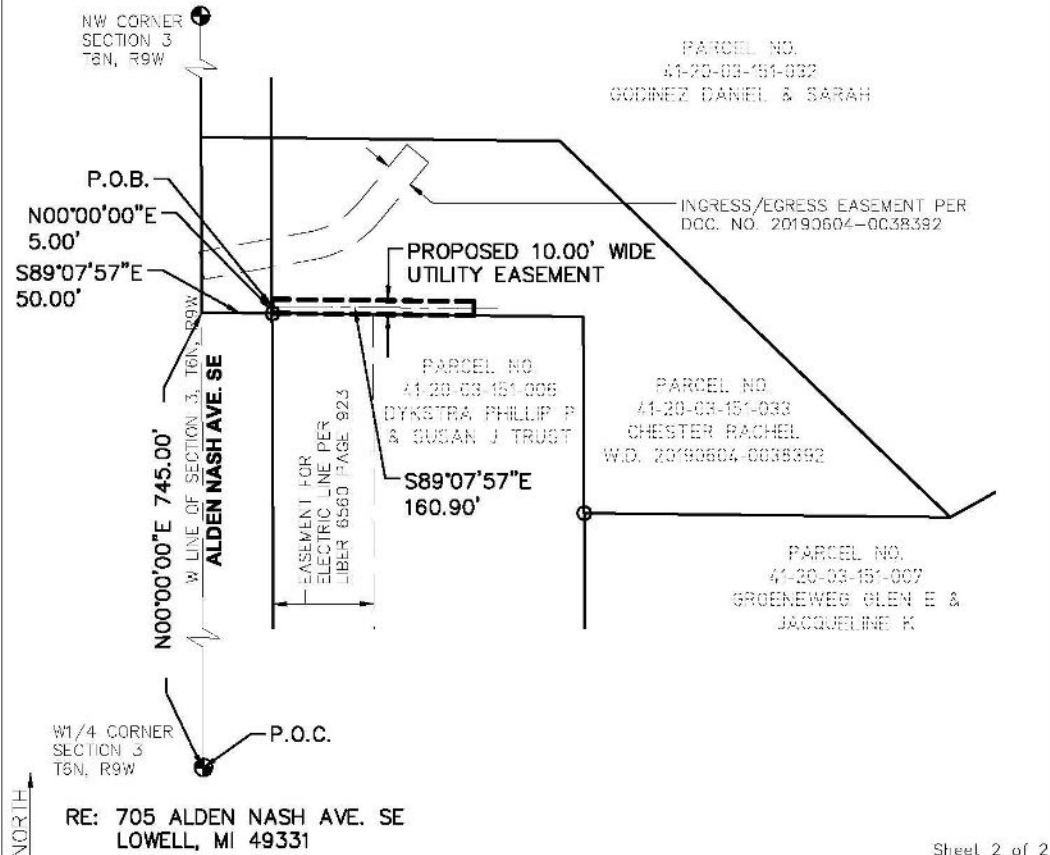
<p>Scale: 1" = 100'</p>	<p>LEGEND</p> <ul style="list-style-type: none"> MONUMENT IRON PIN R/W LINE EXISTING EASEMENT PARENT PARCEL PROPOSED EASEMENT 	<p>This survey was made from the above legal description. Both map and description should be compared with a Title Policy for any exceptions, easements or differences in description.</p>
<p>Map of Survey for: Lowell Light & Power Date: 09/11/2025 No. 219108.09 Drawn by: E.C.V. Checked by: C.R.Z.</p> <p style="text-align: center;">williams&works engineers surveyors planners 616.224.1500 phone http://williams-works.com 549 Ottawa Ave NW Grand Rapids, MI 49503</p> <p style="text-align: center;">PRELIMINARY By _____ PROFESSIONAL SURVEYOR</p>		

EXHIBIT B PROPOSED 10.00 FOOT WIDE UTILITY EASEMENT

DESCRIPTION:

A 10.00 foot wide easement in that part of the Southwest 1/4 of the Northwest 1/4 of Section 3, Town 6 North, Range 9 West, Kent County, Michigan, the centerline of which is described as:

Commencing at the West 1/4 corner of said Section 3; thence North 00°00'00" East 745.00 feet along the west line of said Section 3 to the west-most southern corner of the land conveyed in Warranty Deed Document No. 20190604-0038392, Kent County Records; thence South 89°07'57" East 50.00 feet along the south line of said land conveyed to the easterly right of way of Alden Nash Ave. SE; thence North 00°00'00" East 5.00 feet along said westerly right of way TO THE PLACE OF BEGINNING OF THIS CENTERLINE DESCRIPTION; thence South 89°07'57" East 160.90 feet along a line 5.00 feet north of and parallel to, as measured perpendicularly, the aforesaid south line of said land conveyed, to the place of ending of this centerline description. Sidelines to be lengthened and/or shortened to terminate at aforesaid easterly right of way of Alden Nash Ave. SE.



<p>LEGEND</p> <ul style="list-style-type: none"> ● MONUMENT ○ IRON PIN — R/W LINE - - - EXISTING EASEMENT ▭ PARENT PARCEL ▭ PROPOSED EASEMENT 	<p>Bearings are based on the West line of Section 3, Town 6 North, Range 9 West, having a bearing of North 00°00'00" East per Warranty Deed Document No. 20190604-0038392, Kent County Records.</p>	<p>Map of Survey for: Lowell Light & Power Date: 09/11/2025 No. 219-08.09 Drawn by: E.C.V. Checked by: C.R.Z.</p> <p style="text-align: center;">williams&works engineers surveyors planners</p> <p style="font-size: small;">616.224.1500 phone http://williams-works.com 549 Ottawa Ave NW Grand Rapids, MI 49503</p> <p style="text-align: center;">PRELIMINARY</p> <p>By _____ PROFESSIONAL SURVEYOR</p>
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UTILITY EASEMENT AGREEMENT

THIS UTILITY EASEMENT AGREEMENT (the “Agreement”) is entered into as of _____, 2025, by **DANIEL GODINEZ AND SARAH GODINEZ** (the “Grantor”), whose address is 705 Alden Nash Ave SE, Lowell, Michigan 49331 and the **CITY OF LOWELL**, a Michigan municipal corporation (the “City”), with offices at 301 E. Main Street, Lowell, Michigan 49331.

WITNESSETH:

WHEREAS, the Grantor is the owner of real property in Lowell Township, Kent County, Michigan as legally described in the attached Exhibit A (“Owner’s Land”); and

WHEREAS, the City, through its Department of Light and Power, desires to construct, operate, repair, maintain, relocate, alter and replace underground and surface mounted electric and communications infrastructure and related appurtenances, which requires an easement within a portion of the Property as described and identified in the attached Exhibit B (the “Easement Area”) Any use of the phrase “City” in this Agreement refers to the City and its agents, employees, representatives, contractors, successors, and assigns; and

WHEREAS, subject to the terms and conditions of this Agreement, the Grantor is willing to grant to the City the easement.

NOW, THEREFORE, for and in consideration of the mutual promises set forth herein and for other good and valuable consideration including the benefit to the Grantor in receiving electric service, the City and Grantor agree as follows:

1. **Grant of Easement.** The Grantor grants, warrants, and conveys unto the City a permanent easement and right of way under, upon, over, and across the Easement Area for the construction, operation, repair, maintenance, relocation, alteration and replacement of a line or lines of electric facilities, together with any wires, cables, conduits, transformers, electric control circuits and devices, location markers and signs, communication systems, utility lines, protective apparatus and all other equipment, appurtenances, associated fixtures, and facilities, useful or incidental to the transmission of electricity and communication signals or for the operation or protection thereof.

2. **Buildings/Structures.** The Grantor shall not construct or install, or permit to be constructed or installed, any buildings, walls, fences, structures, signs, or barriers of any sort or kind on the

Easement Area, and Grantor shall not otherwise prevent, obstruct or impair the use or exercise of the rights granted herein.

3. Access. The Grantor further grants to the City the right of access, ingress, and egress, across and through the Property for all purposes reasonably necessary to the City's exercise of its rights under this Agreement.

4. Removal of Vegetation. Grantor further grants to the City the right to cut down, trim, remove, or otherwise destroy any trees, bushes, shrubs, or other vegetation in the Easement as reasonably necessary in the judgement of the City for the exercise of any of the rights granted to the City under this Easement.

5. Restoration. The City shall grade and reseed any lawn areas disturbed and repair any pavement areas disturbed by the exercise of any of the rights granted to the City by this Agreement.

6. Retained Rights. The Grantor retains all other property rights within the Easement Area provided the exercise of such rights does not limit or impair the City's rights as set forth in this Agreement. The Grantor reserves the right to grant to others additional easement rights within the Easement Area provided such additional easement rights do not interfere with the City's use of the Easement as granted herein and subject to the written approval of the City, which approval shall not be unreasonably withheld. All such additional easements shall be subject to the prior rights of the City as provided in this Agreement and any additional expenses incurred by the City, resulting from such additional easements, shall be assumed by the beneficiary of such easement rights causing such extra expense.

7. Severability. If any material provision, clause or part of this Agreement, or application of the same under certain circumstances, is held invalid or unenforceable by a court of competent jurisdiction, such holding shall not affect any of the other terms or provisions of this document, and the same shall continue to be effective to the fullest extent permitted by law.

8. Amendment, Termination. This Agreement and the rights granted hereunder may not be terminated, modified or amended except by a written document recorded with the Kent County Register of Deed, signed by the City and all of the owners then having an interest in the Easement Area.

9. Binding Effect. The Easement and rights contained in this Agreement shall run with the land and shall be binding upon and inure to the benefit of the parties and their respective representatives, successors and assigns.

10. Entire Agreement. There are no agreements or understandings, either oral or written, as to the specific subject matter hereof between the parties that are not set forth in this Agreement, and all other such agreements or understandings are merged herein.

11. Governing Law. This Agreement will be governed by the laws of the State of Michigan. The venue for any dispute arising under this Agreement will be proper only in a court of competent jurisdiction in Kent County, Michigan.

12. No Transfer Tax. This Agreement is exempt from state and county transfer tax pursuant to MCL §§ 207.526(a) and 207.505(a).

13. Governmental Immunity: Nothing in this easement is intended to limit waiver the City's right to rely on a defense of governmental immunity afforded under the Governmental Liability for Negligence Act, Act No. 170 of Public Acts of 1964 or similar applicable laws.

[Signature page follows.]

IN WITNESS WHEREOF, the Grantor and the City have executed this Agreement as of the day and year first written above.

By: _____
Daniel Godinez, Grantor

By: _____
Sarah Godinez, Grantor

State of Michigan)
) SS
County of Kent)

The foregoing instrument was acknowledged by Daniel Godinez and Sarah Godinez, the Grantors, who personally appeared before me on this ____ day of _____, 2025.

Print Name:
Notary Public, Kent County, Michigan
My Commission expires: _____
Acting in Kent County, Michigan

CITY OF LOWELL

By: _____
Michael DeVore, Mayor

Attest: _____
Susan Ullery, City Clerk

State of Michigan)
) SS
County of Kent)

The foregoing instrument was acknowledged by Michael DeVore and Susan Ullery, the Mayor and City Clerk, respectively, of the City of Lowell, who personally appeared before me on this ____ day of _____, 2025.

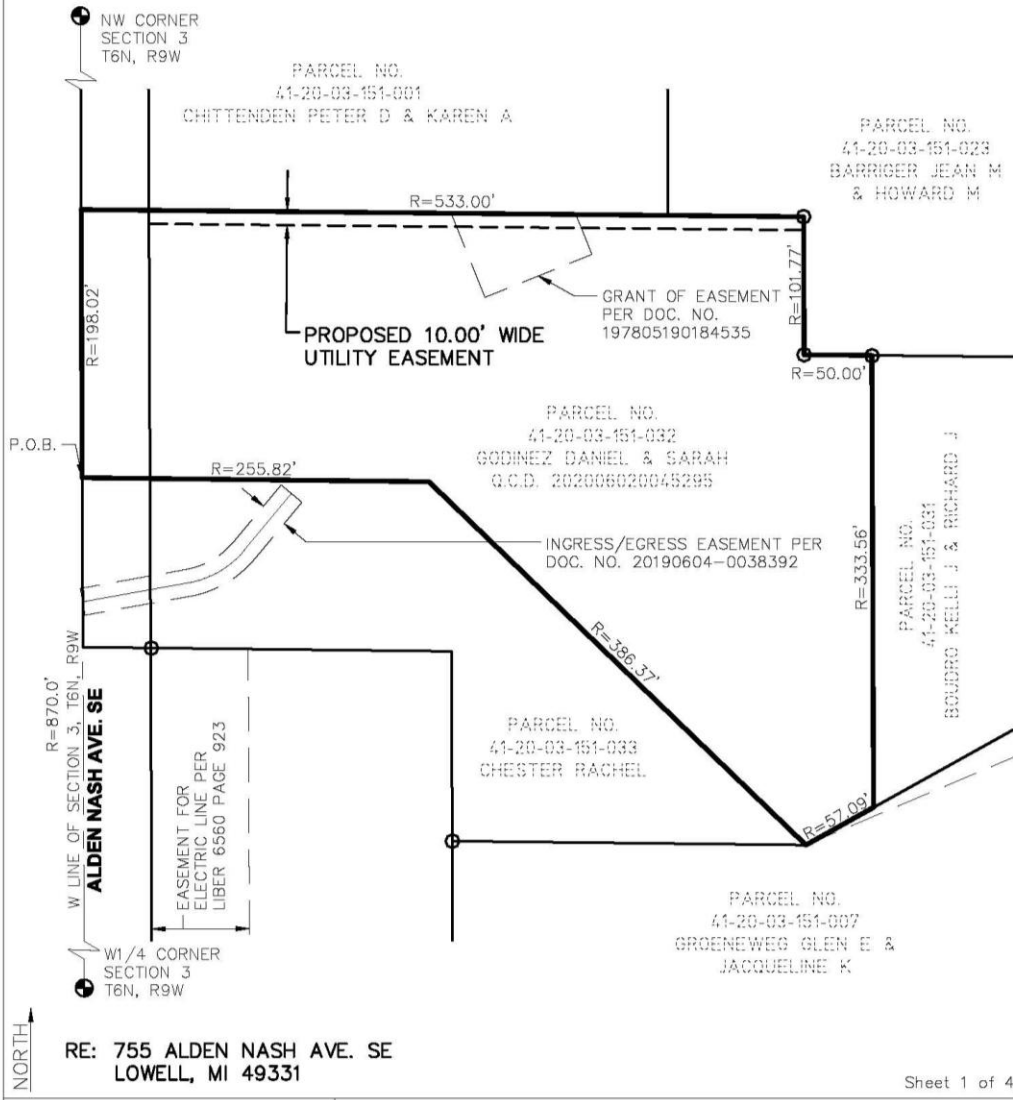
Print Name:
Notary Public, Kent County, Michigan
My Commission expires: _____
Acting in Kent County, Michigan

Drafted by and after recording return to:
Charlie West
General Manager
City of Lowell Light and Power
301 E. Main Street
Lowell, Michigan 49331

EXHIBIT A PARENT PARCEL

DESCRIPTION:

SEE SHEET 2



Sheet 1 of 4

<p>Scale: 1" = 100'</p>	<p>LEGEND</p> <ul style="list-style-type: none"> ⊕ MONUMENT ○ IRON PIN -x- FENCE — R/W LINE 	<p>This survey was made from the legal descriptions on sheet 2. Both map and description should be compared with a Title</p>
		<p>Map of Survey for: Lowell Light & Power Date: 09/11/2025 No. 219108.09 Drawn by: E.C.V. Checked by: C.R.Z.</p> <p style="text-align: right; font-weight: bold; font-size: large;">williams&works</p>

**EXHIBIT A
PARENT PARCEL**

DESCRIPTION (PER QUIT CLAIM DEED 202006020045295):

Land situated in the City of Lowell, County of Kent, State of Michigan

That part of the Southwest 1/4 of the Northwest 1/4 of Section 3, Town 6 North, Range 9 West, described as: Commencing at the West 1/4 corner of said Section 3; thence North 0 degrees 00 minutes 00 seconds East, 870.0 feet to the point of beginning; thence South 89 degrees 08 minutes 00 seconds East 255.82 feet; thence South 45 degrees 50 minutes 00 seconds East 386.37 feet; thence North 61 degrees 09 minutes 00 seconds East 57.09 feet; thence North 00 degrees 00 minutes 00 seconds East 333.56 feet; thence North 89 degrees 08 minutes 00 seconds West 50.00 feet; thence North 00 degrees 00 minutes 00 seconds East 101.77 feet; thence North 89 degrees 13 minutes 00 seconds West 533.00 feet; thence South 00 degrees 00 minutes 00 seconds West 198.02 feet to the point of beginning.

Together with an easement for Ingress and Egress 20 feet in width, the centerline of which is described as: That part of the Southwest 1/4 of the Northwest 1/4 of Section 3, Towns 6 North, Range 9 West, described as: Commencing at the West 1/4 corner of said section 3; thence North 0 degrees 00 minutes 00 seconds East 778.47 feet along the West line of said section to the point of beginning; thence North 80 degrees 03 minutes 15 seconds East 79.04 feet; thence Northeasterly 48.81 feet along a 70.00 foot radius curve to the left with a central angle of 39 degrees 56 minutes 55 seconds, the long chord of which bears North 60 degrees 04 minutes 48 seconds East 47.82 feet; thence North 40 degrees 06 minutes 21 seconds East 54.52 feet to the point of ending of this centerline description.

Commonly Known as: 755 Alden Nash Ave SE

Parcel ID: 41-20-03-151-032

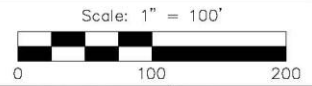
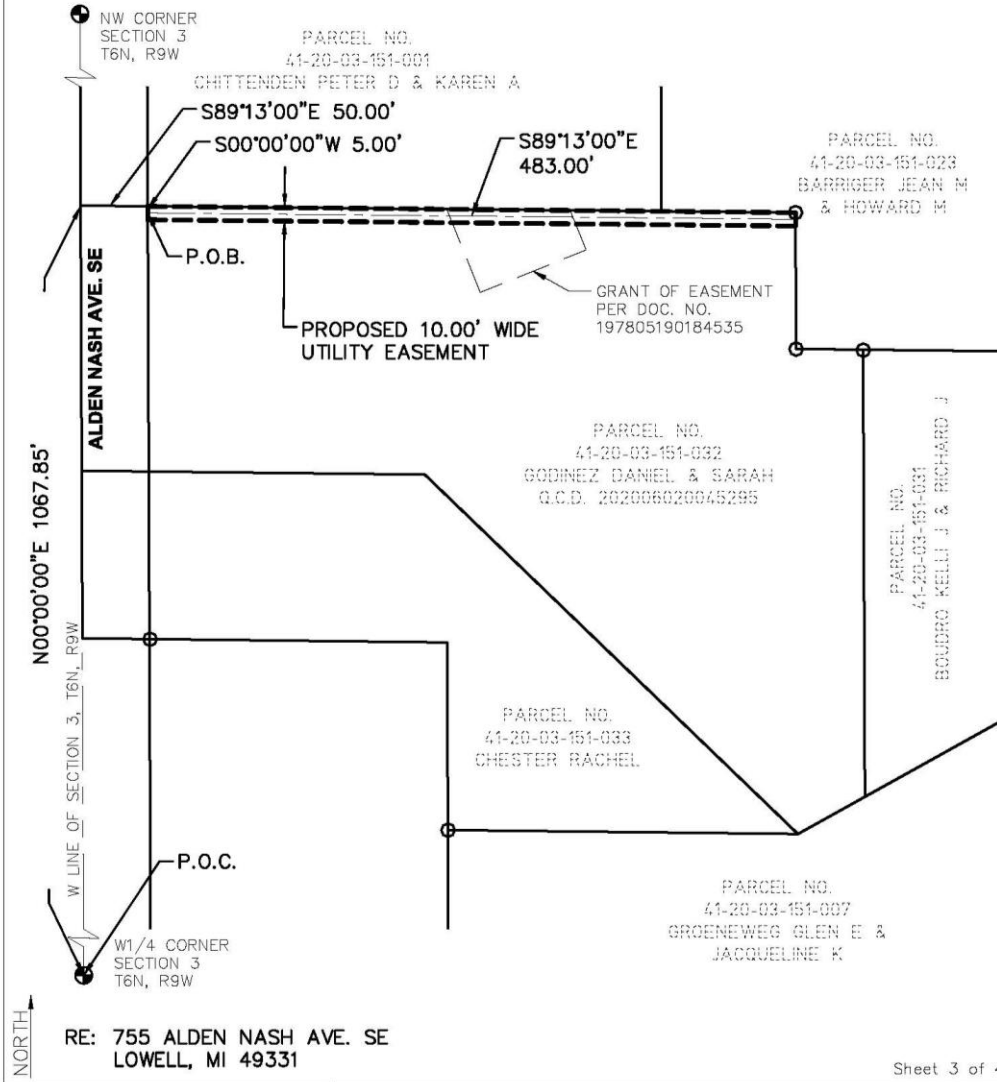
**RE: 755 ALDEN NASH AVE. SE
LOWELL, MI 49331**

Sheet 2 of 4

			<p>Map of Survey for: Lowell Light & Power Date: 09/11/2025 No. 219108.09 Drawn by: E.C.V. Checked by: C.R.Z.</p> <p>williams&works engineers surveyors planners 616.224.1500 phone http://williams-works.com 549 Ottawa Ave NW Grand Rapids, MI 49503</p> <p>PRELIMINARY By _____ PROFESSIONAL SURVEYOR</p>

EXHIBIT B PROPOSED 10.00 FOOT WIDE UTILITY EASEMENT

DESCRIPTION:
SEE SHEET 4



<p>LEGEND</p> <ul style="list-style-type: none"> MONUMENT IRON PIN R/W LINE EXISTING EASEMENT PARENT PARCEL PROPOSED EASEMENT 	<p>Bearings are based on the West line of Section 3, Town 6 North, Range 9 West, having a bearing of North 00°00'00" East per Quit Claim Deed Document No. 202006020045295.</p>	<p>Map of Survey for: Lowell Light & Power Date: 09/11/2025 No. 219108.09 Drawn by: E.C.V. Checked by: C.R.Z.</p> <p style="text-align: center;">williams&works engineers surveyors planners</p> <p style="font-size: small; text-align: center;">616.224.1500 phone http://williams-works.com 549 Ottawa Ave NW Grand Rapids, MI 49503</p> <p style="text-align: center;">PRELIMINARY</p> <p>By _____ PROFESSIONAL SURVEYOR</p>
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EXHIBIT B PROPOSED 10.00 FOOT WIDE UTILITY EASEMENT

DESCRIPTION:

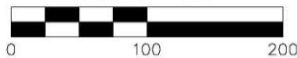
A 10.00 foot wide easement in that part of the Southwest 1/4 of the Northwest 1/4 of Section 3, Town 6 North, Range 9 West, Kent County, Michigan, the centerline of which is described as:

Commencing at the West 1/4 corner of said Section 3; thence North 00°00'00" East 1067.85 feet along the west line of said Section 3 to the northwest corner of the land conveyed in Quit Claim Deed Document No. 202006020045295; thence South 89°13'00" East 50.00 feet to the easterly right of way of Alden Nash Ave. SE; thence South 00°00'00" West 5.00 feet along said westerly right of way TO THE PLACE OF BEGINNING OF THIS CENTERLINE DESCRIPTION; thence South 89°13'00" East 483.00 feet along a line 5.00 feet south of and parallel to, as measured perpendicularly, the north line of aforesaid land conveyed, to a point on the east line of said land conveyed for the place of ending of this centerline description. The sidelines are to be lengthened and/or shortened to terminate at said east line and at aforesaid easterly right of way of Alden Nash Ave. SE.

NORTH ↑

Sheet 4 of 4

Scale: 1" = 100'



LEGEND

- ⊕ MONUMENT
- IRON PIN
- R/W LINE
- EXISTING EASEMENT
- ▭ PARENT PARCEL
- ▭ PROPOSED EASEMENT

Bearings are based on the West line of Section 3, Town 6 North, Range 9 West, having a bearing of North 00°00'00" East per Quit Claim Deed Document No. 202006020045295.

Map of Survey for: Lowell Light & Power
Date: 09/11/2025 No. 219108.09
Drawn by: E.C.V. Checked by: C.R.Z.

williams&works
engineers | surveyors | planners

616.224.1500 phone | <http://williams-works.com>
549 Ottawa Ave NW | Grand Rapids, MI 49503

By **PRELIMINARY**
PROFESSIONAL SURVEYOR

UTILITY EASEMENT AGREEMENT

THIS UTILITY EASEMENT AGREEMENT (the “Agreement”) is entered into as of _____, 2025, by **Howard M. Barriger** and **Jean M. Barriger** (the “Grantor”), whose address is 2535 Gee Drive, Lowell, Michigan 49331 and the **CITY OF LOWELL**, a Michigan municipal corporation (the “City”), with offices at 301 E. Main Street, Lowell, Michigan 49331.

WITNESSETH:

WHEREAS, the Grantor is the owner of real property in Lowell Township, Kent County, Michigan as legally described in the attached Exhibit A (“Owner’s Land”); and

WHEREAS, the City, through its Department of Light and Power, desires to construct, operate, repair, maintain, relocate, alter and replace underground and surface mounted electric and communications infrastructure and related appurtenances, which requires an easement within a portion of the Property as described and identified in the attached Exhibit B (the “Easement Area”) Any use of the phrase “City” in this Agreement refers to the City and its agents, employees, representatives, contractors, successors, and assigns; and

WHEREAS, subject to the terms and conditions of this Agreement, the Grantor is willing to grant to the City the easement.

NOW, THEREFORE, for and in consideration of the mutual promises set forth herein and for other good and valuable consideration including the benefit to the Grantor in receiving electric service, the City and Grantor agree as follows:

1. Grant of Easement. The Grantor grants, warrants, and conveys unto the City a permanent easement and right of way under, upon, over, and across the Easement Area for the construction, operation, repair, maintenance, relocation, alteration and replacement of a line or lines of electric facilities, together with any wires, cables, conduits, transformers, electric control circuits and devices, location markers and signs, communication systems, utility lines, protective apparatus and all other equipment, appurtenances, associated fixtures, and facilities, useful or incidental to the transmission of electricity and communication signals or for the operation or protection thereof.

2. Buildings/Structures. The Grantor shall not construct or install, or permit to be constructed or installed, any buildings, walls, fences, structures, signs, or barriers of any sort or kind on the

Easement Area, and Grantor shall not otherwise prevent, obstruct or impair the use or exercise of the rights granted herein.

3. Access. The Grantor further grants to the City the right of access, ingress, and egress, across and through the Property for all purposes reasonably necessary to the City's exercise of its rights under this Agreement.

4. Removal of Vegetation. Grantor further grants to the City the right to cut down, trim, remove, or otherwise destroy any trees, bushes, shrubs, or other vegetation in the Easement as reasonably necessary in the judgement of the City for the exercise of any of the rights granted to the City under this Easement.

5. Restoration. The City shall grade and reseed any lawn areas disturbed and repair any pavement areas disturbed by the exercise of any of the rights granted to the City by this Agreement.

6. Retained Rights. The Grantor retains all other property rights within the Easement Area provided the exercise of such rights does not limit or impair the City's rights as set forth in this Agreement. The Grantor reserves the right to grant to others additional easement rights within the Easement Area provided such additional easement rights do not interfere with the City's use of the Easement as granted herein and subject to the written approval of the City, which approval shall not be unreasonably withheld. All such additional easements shall be subject to the prior rights of the City as provided in this Agreement and any additional expenses incurred by the City, resulting from such additional easements, shall be assumed by the beneficiary of such easement rights causing such extra expense.

7. Severability. If any material provision, clause or part of this Agreement, or application of the same under certain circumstances, is held invalid or unenforceable by a court of competent jurisdiction, such holding shall not affect any of the other terms or provisions of this document, and the same shall continue to be effective to the fullest extent permitted by law.

8. Amendment, Termination. This Agreement and the rights granted hereunder may not be terminated, modified or amended except by a written document recorded with the Kent County Register of Deed, signed by the City and all of the owners then having an interest in the Easement Area.

9. Binding Effect. The Easement and rights contained in this Agreement shall run with the land and shall be binding upon and inure to the benefit of the parties and their respective representatives, successors and assigns.

10. Entire Agreement. There are no agreements or understandings, either oral or written, as to the specific subject matter hereof between the parties that are not set forth in this Agreement, and all other such agreements or understandings are merged herein.

11. Governing Law. This Agreement will be governed by the laws of the State of Michigan. The venue for any dispute arising under this Agreement will be proper only in a court of competent jurisdiction in Kent County, Michigan.

12. No Transfer Tax. This Agreement is exempt from state and county transfer tax pursuant to MCL §§ 207.526(a) and 207.505(a).

13. Governmental Immunity: Nothing in this easement is intended to limit waiver the City's right to rely on a defense of governmental immunity afforded under the Governmental Liability for Negligence Act, Act No. 170 of Public Acts of 1964 or similar applicable laws.

14. Transfer Tax: This Agreement is exempt from real estate transfer tax pursuant to MCLA 207.505(a) and from State real estate transfer tax pursuant to MCLA 207.526(a).

[Signature page follows.]

IN WITNESS WHEREOF, the Grantor and the City have executed this Agreement as of the day and year first written above.

By: _____
Howard M. Barriger, Grantor

By: _____
Jean M. Barriger, Grantor

State of Michigan)
) SS
County of Kent)

The foregoing instrument was acknowledged by Howard M. Barriger and Jean M. Barriger, the Grantors, who personally appeared before me on this ____ day of _____, 2025.

Print Name:
Notary Public, Kent County, Michigan
My Commission expires: _____
Acting in Kent County, Michigan

EXHIBIT A PARENT PARCEL

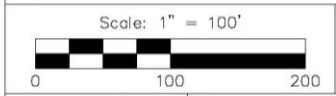
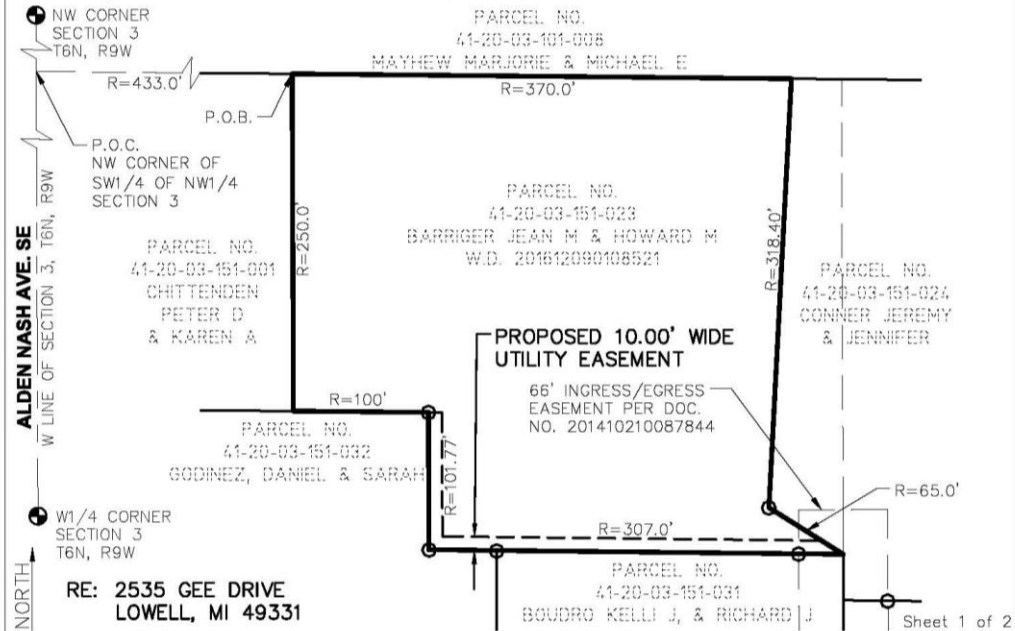
DESCRIPTION (PER WARRANTY DEED 201612090108521):

Part of the Southwest $\frac{1}{4}$ of the Northwest $\frac{1}{4}$ of Section 3, Town 6 North, Range 9 West, described as: Commencing at the Northwest corner of the Southwest $\frac{1}{4}$ of said Northwest $\frac{1}{4}$ of Section 3; thence South 89°13' East 433.0 feet along the North line of the Southwest $\frac{1}{4}$ of the Northwest $\frac{1}{4}$ to the point of beginning; thence continuing on said North line 370.0 feet; thence South 3°13'12" West 318.40 feet; thence South 57°36' East 65.0 feet; thence North 89°08' West 307.0 feet to the East line of the West 533 feet of the Southeast $\frac{1}{4}$ of the Northeast $\frac{1}{4}$ of Section 3; thence North 101.77 feet; thence North 89°13' West 100 feet; thence North 250.0 feet along the East line of the West 433 feet of the Southeast $\frac{1}{4}$ of the Northeast $\frac{1}{4}$ of Section 3 to the point of beginning.

Subject to and together with a 66.0 foot non-exclusive easement for ingress and egress, the centerline of which is described as follows: Commencing on the South line of said Northwest $\frac{1}{4}$ at a point which is South 89°08' East 840.0 feet from the Southwest corner of said Northwest $\frac{1}{4}$; thence North 0°00' East 527.98 feet parallel with the West line of Section 3; thence Northerly 87.27 feet along a 250.0 foot radius curve to the right, the long chord of which bears North 10°00' East, 86.82 feet; thence Northerly 174.54 feet along a 250.0 foot radius curve to the left, the long chord of which bears North 0°00' East, 171.01 feet; thence Northerly 87.27 feet along a 250.0 foot radius curve to the right, the long chord of which bears North 10°00' West, 86.82 feet to a point which is 870.00 feet North of the South line of said Northwest $\frac{1}{4}$; thence North 0°00' East 130.0 feet to the point of ending.

Tax Parcel No.: 41-20-03-151-023

Commonly known as: 2535 Gee Drive SE, Lowell, MI 49333



LEGEND	
	MONUMENT
	IRON PIN
	EXISTING EASEMENT
	PARENT PARCEL
	PROPOSED EASEMENT

This survey was made from the above legal description. Both map and description should be compared with a Title Policy for any exceptions, easements or differences in description.

Map of Survey for: Lowell Light & Power
 Date: 09/11/2025 No. 219108.09
 Drawn by: E.C.V. Checked by: C.R.Z.

williams&works
 engineers | surveyors | planners

616.224.1500 phone | <http://williams-works.com>
 549 Ottawa Ave NW | Grand Rapids, MI 49503

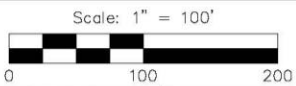
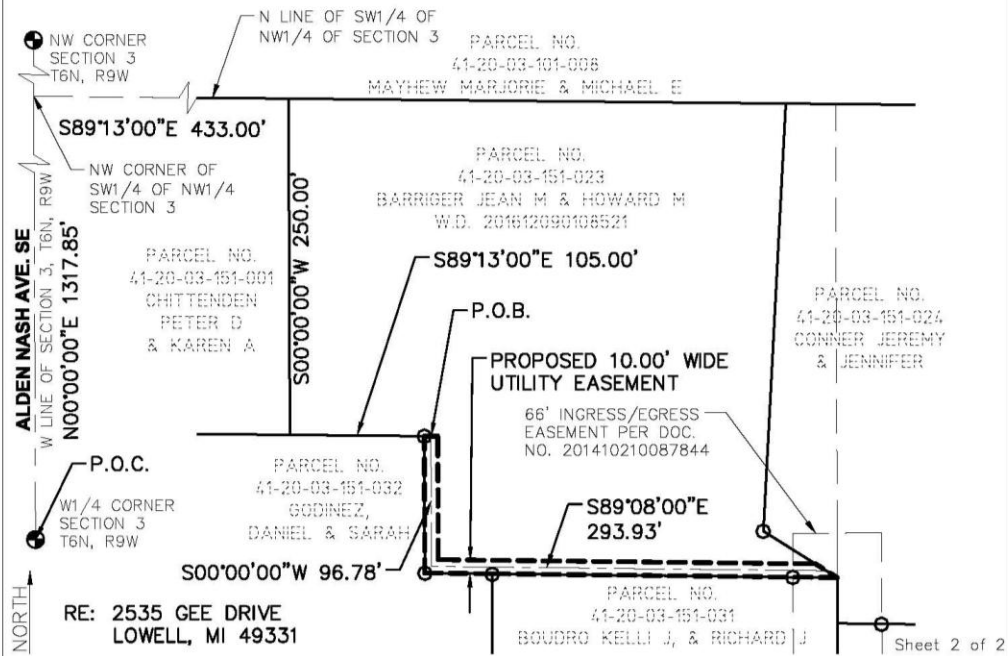
PRELIMINARY
 By _____
 PROFESSIONAL SURVEYOR

EXHIBIT B PROPOSED 10.00 FOOT WIDE UTILITY EASEMENT

DESCRIPTION:

A 10.00 foot wide easement in that part of the Southwest 1/4 of the Northwest 1/4 of Section 3, Town 6 North, Range 9 West, the centerline of which is described as:

Commencing at the West 1/4 corner of said Section 3; thence North 00°00'00" East 1317.85 feet along the west line of said Section 3 to the northwest corner of aforesaid Southwest 1/4 of the Northwest 1/4; thence South 89°13'00" East 433.00 feet along the north line thereof to the northwest corner of the land conveyed in Warranty Deed Document No. 201612090108521, Kent County Records; thence South 00°00'00" West 250.00 feet along the west line of said land conveyed; thence South 89°13'00" East 105.00 feet along the south line of said land and its easterly extension TO THE PLACE OF BEGINNING OF THIS CENTERLINE DESCRIPTION; thence South 00°00'00" West 96.78 feet along a line 5.00 feet east of and parallel to, measured perpendicularly, the west line of said lands to a point on a line being 5.00 feet north of and parallel to, measured perpendicularly, the south line of said lands; thence South 89°08'00" East 293.93 feet along said line to a point on the easterly line of said lands. The sidelines are to be lengthened and/or shortened to meet at angle points and to terminate at said easterly line and aforesaid easterly extension of said south line.



LEGEND	
	MONUMENT
	IRON PIN
	EXISTING EASEMENT
	PARENT PARCEL
	PROPOSED EASEMENT

Bearings are based on the North line of the Southwest 1/4 of the Northwest 1/4 of Section 3, Town 6 North, Range 9 West having a bearing of South 89°13'00" East per Warranty Deed Document No. 201612090108521, Kent County Records.

Map of Survey for: Lowell Light & Power
 Date: 09/11/2025 No. 219108.09
 Drawn by: E.C.V. Checked by: C.R.Z.

williams&works
 engineers | surveyors | planners

616.224.1500 phone | http://williams-works.com
 549 Ottawa Ave NW | Grand Rapids, MI 49503

By **PRELIMINARY**
 PROFESSIONAL SURVEYOR

UTILITY EASEMENT AGREEMENT

THIS UTILITY EASEMENT AGREEMENT (the “Agreement”) is entered into as of _____, 2025, by **Richard J. Boudro** and **Kelli J. Boudro** (the “Grantor”), whose address is 2529 Gee Drive, Lowell, Michigan 49331 and the **CITY OF LOWELL**, a Michigan municipal corporation (the “City”), with offices at 301 E. Main Street, Lowell, Michigan 49331.

WITNESSETH:

WHEREAS, the Grantor is the owner of real property in Lowell Township, Kent County, Michigan as legally described in the attached Exhibit A (“Owner’s Land”); and

WHEREAS, the City, through its Department of Light and Power, desires to construct, operate, repair, maintain, relocate, alter and replace underground and surface mounted electric and communications infrastructure and related appurtenances, which requires an easement within a portion of the Property as described and identified in the attached Exhibit B (the “Easement Area”) Any use of the phrase “City” in this Agreement refers to the City and its agents, employees, representatives, contractors, successors, and assigns;

WHEREAS, subject to the terms and conditions of this Agreement, the Grantor is willing to grant to the City the easement.

NOW, THEREFORE, for and in consideration of the mutual promises set forth herein and for other good and valuable consideration including the benefit to the Grantor in receiving electric service, the City and Grantor agree as follows:

1. Grant of Easement. The Grantor grants, warrants, and conveys unto the City a permanent easement and right of way under, upon, over, and across the Easement Area for the construction, operation, repair, maintenance, relocation, alteration and replacement of a line or lines of electric facilities, together with any wires, cables, conduits, transformers, electric control circuits and devices, location markers and signs, communication systems, utility lines, protective apparatus and all other equipment, appurtenances, associated fixtures, and facilities, useful or incidental to the transmission of electricity and communication signals or for the operation or protection thereof.

2. Buildings/Structures. The Grantor shall not construct or install, or permit to be constructed or installed, any buildings, walls, fences, structures, signs, or barriers of any sort or kind on the Easement Area, and Grantor shall not otherwise prevent, obstruct or impair the use or exercise of the rights granted herein.

3. Access. The Grantor further grants to the City the right of access, ingress, and egress, across and through the Property for all purposes reasonably necessary to the City's exercise of its rights under this Agreement.

4. Removal of Vegetation. Grantor further grants to the City the right to cut down, trim, remove, or otherwise destroy any trees, bushes, shrubs, or other vegetation in the Easement as reasonably necessary in the judgement of the City for the exercise of any of the rights granted to the City under this Easement.

5. Restoration. The City shall grade and reseed any lawn areas disturbed and repair any pavement areas disturbed by the exercise of any of the rights granted to the City by this Agreement.

6. Retained Rights. The Grantor retains all other property rights within the Easement Area provided the exercise of such rights does not limit or impair the City's rights as set forth in this Agreement. The Grantor reserves the right to grant to others additional easement rights within the Easement Area provided such additional easement rights do not interfere with the City's use of the Easement as granted herein and subject to the written approval of the City, which approval shall not be unreasonably withheld. All such additional easements shall be subject to the prior rights of the City as provided in this Agreement and any additional expenses incurred by the City, resulting from such additional easements, shall be assumed by the beneficiary of such easement rights causing such extra expense.

7. Severability. If any material provision, clause or part of this Agreement, or application of the same under certain circumstances, is held invalid or unenforceable by a court of competent jurisdiction, such holding shall not affect any of the other terms or provisions of this document, and the same shall continue to be effective to the fullest extent permitted by law.

8. Amendment, Termination. This Agreement and the rights granted hereunder may not be terminated, modified or amended except by a written document recorded with the Kent County Register of Deed, signed by the City and all of the owners then having an interest in the Easement Area.

9. Binding Effect. The Easement and rights contained in this Agreement shall run with the land and shall be binding upon and inure to the benefit of the parties and their respective representatives, successors and assigns.

10. Entire Agreement. There are no agreements or understandings, either oral or written, as to the specific subject matter hereof between the parties that are not set forth in this Agreement, and all other such agreements or understandings are merged herein.

11. Governing Law. This Agreement will be governed by the laws of the State of Michigan. The venue for any dispute arising under this Agreement will be proper only in a court of competent jurisdiction in Kent County, Michigan.

12. Governmental Immunity: Nothing in this easement is intended to limit waiver the City's right to rely on a defense of governmental immunity afforded under the Governmental Liability for Negligence Act, Act No. 170 of Public Acts of 1964 or similar applicable laws.

13. Transfer Tax: This Agreement is exempt from real estate transfer tax pursuant to MCLA 207.505(a) and from State real estate transfer tax pursuant to MCLA 207.526(a)

[Signature page follows.]

IN WITNESS WHEREOF, the Grantor and the City have executed this Agreement as of the day and year first written above.

By: _____
Richard J. Boudro, Grantor

By: _____
Kelli J. Boudro, Grantor

State of Michigan)
) SS
County of Kent)

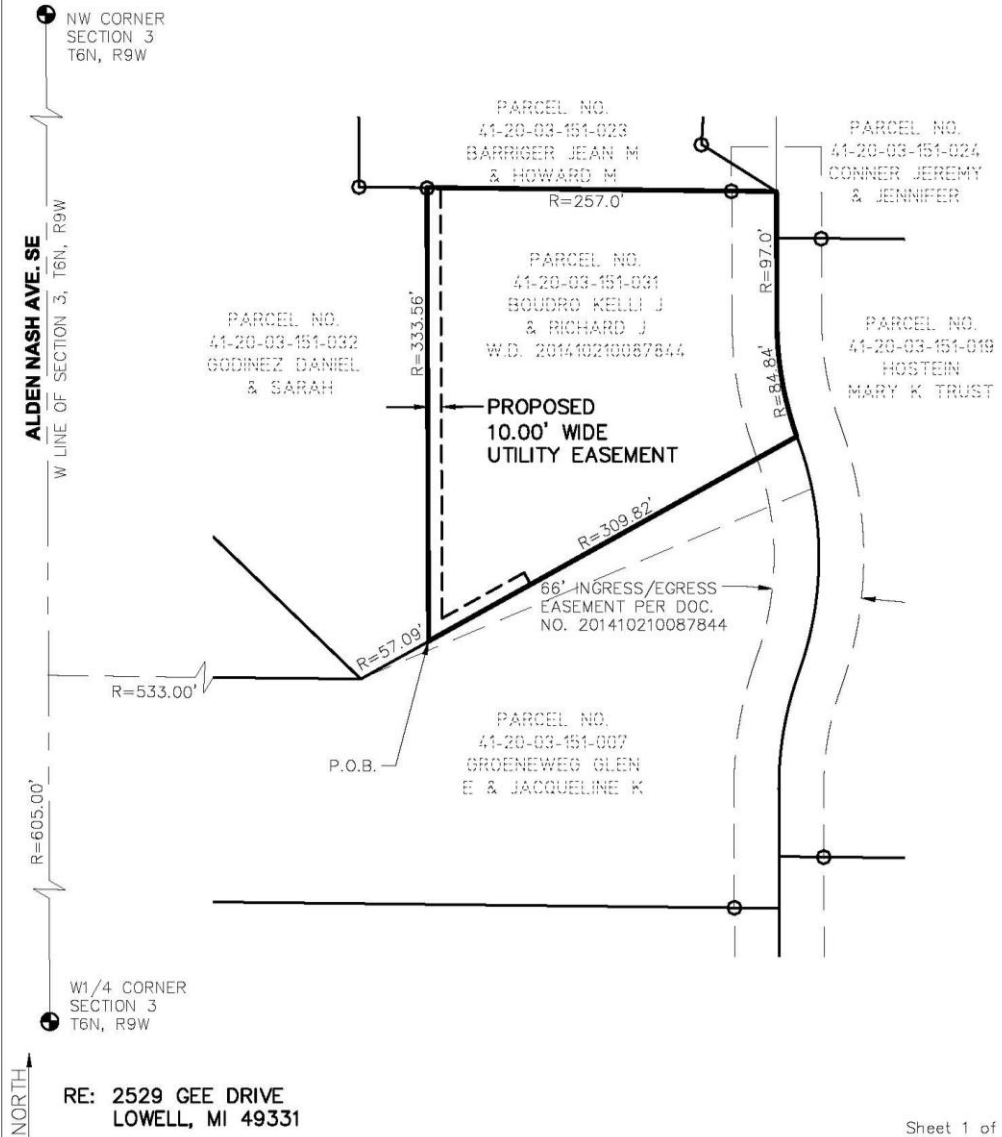
The foregoing instrument was acknowledged by Richard J. Boudro and Kelli J. Boudro, the Grantors, who personally appeared before me on this ____ day of _____, 2025.

Print Name:
Notary Public, Kent County, Michigan
My Commission expires: _____
Acting in Kent County, Michigan

EXHIBIT A PARENT PARCEL

DESCRIPTION:

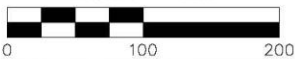
SEE SHEET 2



RE: 2529 GEE DRIVE
LOWELL, MI 49331

Sheet 1 of 4

Scale: 1" = 100'



LEGEND

- MONUMENT
- IRON PIN
- EXISTING EASEMENT
- PARENT PARCEL
- PROPOSED EASEMENT

This survey was made from the legal description shown on Sheet 2. Both map and description should be compared with a Title Policy for any exceptions, easements or differences in description.

Map of Survey for: Lowell Light & Power
Date: 09/11/2025 No. 219108.09
Drawn by: E.C.V. Checked by: C.R.Z.

williams&works
engineers | surveyors | planners
616.224.1500 phone <http://williams-works.com>
549 Ottawa Ave NW Grand Rapids, MI 49503

By **PRELIMINARY**
PROFESSIONAL SURVEYOR

**EXHIBIT A
PARENT PARCEL**

DESCRIPTION (PER WARRANTY DEED 201410210087844):

That part of the Southwest 1/4 of the Northwest 1/4 of Section 3, Town 6 North, Range 9 West, City of Lowell, Kent County, Michigan, described as: Commencing at the Southwest corner of said Northwest 1/4; thence North 0 degrees 00 minutes East, 605.00 feet along West line of Section 3; thence South 89 degrees 08 minutes East 533.00 feet parallel with the South line of said Northwest 1/4; thence North 61 degrees 09 minutes East 57.09 feet to the Point of Beginning, thence North 61 degrees 09 minutes East, 309.82 feet; thence Northerly 84.84 feet along a 250.0 foot radius curve to the right, the long chord of which bears North 9 degrees 47 minutes West, 84.34 feet to a point which is 870.0 feet North of the South line of said Northwest 1/4; thence North 0 degrees 00 minutes East, 97.0 feet; thence North 89 degrees 08 minutes West, 257.0 feet; thence South 0 degrees 00 minutes West, 333.56 feet to the Point of Beginning. Subject to and together with a 66.0 foot non-exclusive easement for ingress and egress, the centerline of which is described as follows: Commencing on the South line of said Northwest 1/4 at a point which is South 89 degrees 08 minutes East 840.0 feet from the Southwest corner of said Northwest 1/4; thence North 0 degrees 00 minutes East, 527.98 feet parallel with the West line of Section 3; thence Northerly 87.27 feet along a 250.0 foot radius curve to the right, the long chord of which bears North 10 degrees 00 minutes East, 86.82 feet; thence Northerly 174.54 feet along a 250.0 foot radius curve to the left, the long chord of which bears North 0 degrees 00 minutes East, 171.01 feet; thence Northerly 87.27 feet along a 250.0 foot radius curve to the right, the long chord of which bears North 10 degrees 00 minutes East, 86.82 feet to a point which is 870.00 feet North of the South line of said Northwest 1/4; thence North 0 degrees 00 minutes East, 97.0 feet to the Point of Beginning.

NORTH ↑

**RE: 2529 GEE DRIVE
LOWELL, MI 49331**

Sheet 2 of 4

Scale: 1" = 100'



LEGEND

- ⊕ MONUMENT
- IRON PIN
- EXISTING EASEMENT
- ▭ PARENT PARCEL
- ▭ PROPOSED EASEMENT

Map of Survey for: Lowell Light & Power
Date: 09/11/2025 No. 219108.09
Drawn by: E.C.V. Checked by: C.R.Z.

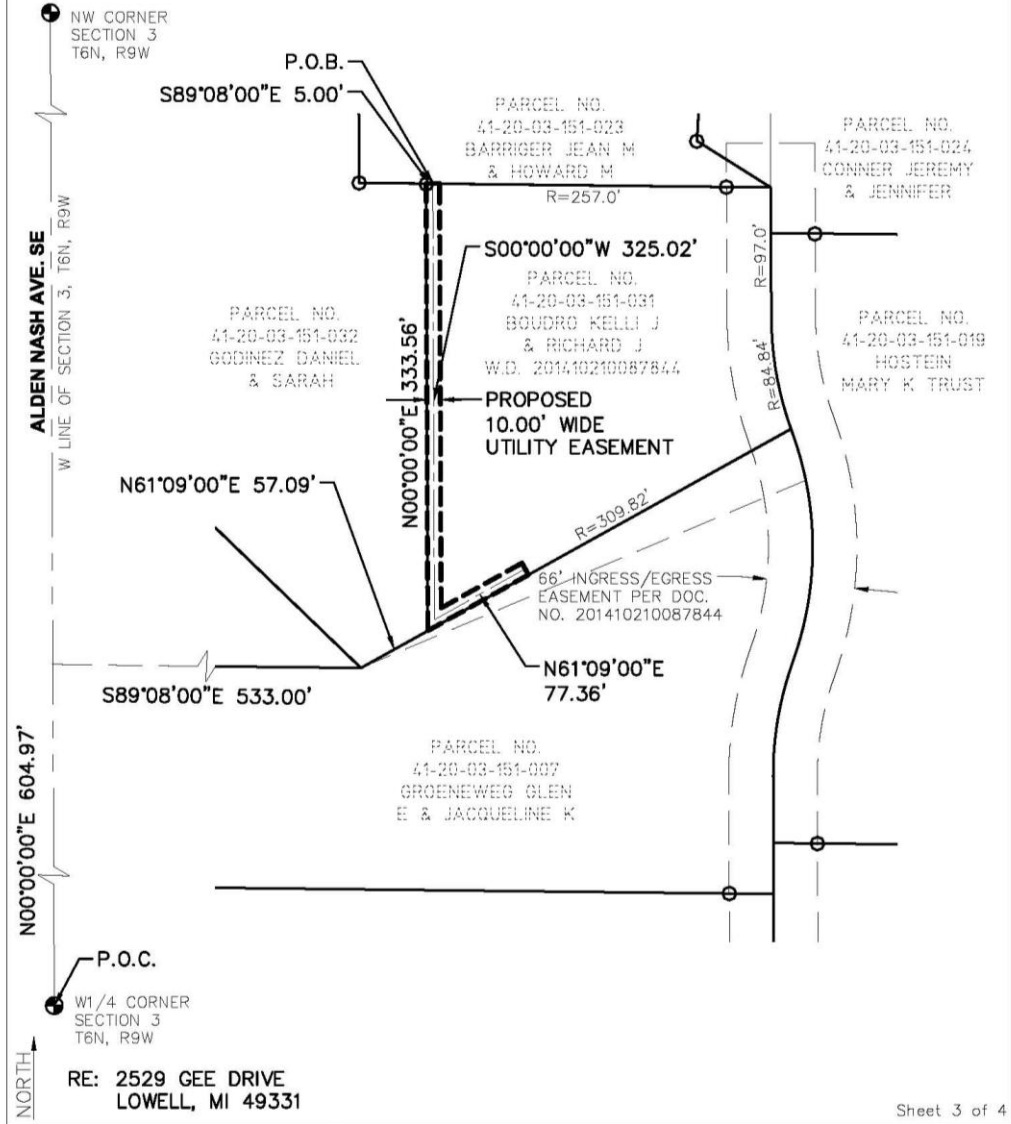
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616.224.1500 phone | <http://williams-works.com>
649 Ottawa Ave NW | Grand Rapids, MI 49503

By **PRELIMINARY**
PROFESSIONAL SURVEYOR

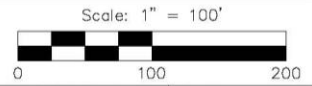
EXHIBIT B PROPOSED 10.00 FOOT WIDE UTILITY EASEMENT

DESCRIPTION:

SEE SHEET 4



Sheet 3 of 4



<p>LEGEND</p> <ul style="list-style-type: none"> MONUMENT IRON PIN EXISTING EASEMENT PARENT PARCEL PROPOSED EASEMENT 	<p>Bearings are based on the West line of Section 3, Town 6 North, Range 9 West, having a bearing of North 00°00'00" East per Warranty Deed Document No. 201410210087844, Kent County Records.</p>	<p>Map of Survey for: Lowell Light & Power Date: 09/11/2025 No. 219108.09 Drawn by: E.C.V. Checked by: C.R.Z.</p> <p style="text-align: center;">williams&works engineers surveyors planners</p> <p style="font-size: small;">616.224.1500 phone http://williams-works.com 549 Ottawa Ave NW Grand Rapids, MI 49503</p> <p style="text-align: center;">PRELIMINARY</p> <p>By _____ PROFESSIONAL SURVEYOR</p>
---	--	---

EXHIBIT B
PROPOSED 10.00 FOOT WIDE UTILITY EASEMENT

DESCRIPTION:

A 10.00 foot wide easement in that part of the Southwest 1/4 of the Northwest 1/4 of Section 3, Town 6 North, Range 9 West, Kent County, Michigan, the centerline of which is described as:

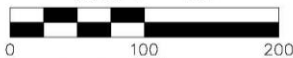
Commencing at the West 1/4 corner of said Section 3; thence North 00°00'00" East 604.97 feet along the west line of said Section 3; thence South 89°08'00" East 533.00 feet; thence North 61°09'00" East 57.09 feet to the southwest corner of the land conveyed in Warranty Deed Document No. 201410210087844, Kent County Records; thence North 00°00'00" East 333.56 feet to the northwest corner of said land conveyed; thence South 89°08'00" East 5.00 feet along the north line of said land conveyed TO THE PLACE OF BEGINNING OF THIS CENTERLINE DESCRIPTION; thence South 00°00'00" West 325.02 feet along a line 5.00 feet east of and parallel to, as measured perpendicularly, the west line of aforesaid land conveyed to a point on a line being 5.00 feet north of and parallel to, as measured perpendicularly, the south line of said lands; thence North 61°09'00" East 77.36 feet along said line for the place of ending of this centerline description. The sidelines are to be lengthened and/or shortened to meet at angle points and to terminate at the aforescribed north line of land conveyed.

NORTH ↑

**RE: 2529 GEE DRIVE
 LOWELL, MI 49331**

Sheet 4 of 4

Scale: 1" = 100'



LEGEND

- ⊕ MONUMENT
- IRON PIN
- EXISTING EASEMENT
- ▭ PARENT PARCEL
- ▭ PROPOSED EASEMENT

Bearings are based on the West line of Section 3, Town 6 North, Range 9 West, having a bearing of North 00°00'00" East per Warranty Deed Document No. 201410210087844, Kent County Records.

Map of Survey for: Lowell Light & Power
 Date: 09/11/2025 No. 219108.09
 Drawn by: E.C.V. Checked by: C.R.Z.

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By **PRELIMINARY**
 PROFESSIONAL SURVEYOR

UTILITY EASEMENT AGREEMENT

THIS UTILITY EASEMENT AGREEMENT (the “Agreement”) is entered into as of _____, 2025, by **SAMUEL DYKSTRA AND DANA DYKSTRA** (the “Grantor”), whose address is 2359 Gee Drive, Lowell, Michigan 49331 and the **CITY OF LOWELL**, a Michigan municipal corporation (the “City”), with offices at 301 E. Main Street, Lowell, Michigan 49331.

WITNESSETH:

WHEREAS, the Grantor is the owner of real property in Lowell Township, Kent County, Michigan as legally described in the attached Exhibit A (“Owner’s Land”); and

WHEREAS, the City, through its Department of Light and Power, desires to construct, operate, repair, maintain, relocate, alter and replace underground and surface mounted electric and communications infrastructure and related appurtenances, which requires an easement within a portion of the Property as described and identified in the attached Exhibit B (the “Easement Area”) Any use of the phrase “City” in this Agreement refers to the City and its agents, employees, representatives, contractors, successors, and assigns;

WHEREAS, the City desires to construct, operate, and maintain other public utilities such as water, sewer, and storm sewer facilities; and

WHEREAS, subject to the terms and conditions of this Agreement, the Grantor is willing to grant to the City the easement.

NOW, THEREFORE, for and in consideration of the mutual promises set forth herein and for other good and valuable consideration including the benefit to the Grantor in receiving electric service, the City and Grantor agree as follows:

1. Grant of Easement. The Grantor grants, warrants, and conveys unto the City a permanent easement and right of way under, upon, over, and across the Easement Area for the construction, operation, repair, maintenance, relocation, alteration and replacement of a line or lines of electric facilities, together with any wires, cables, conduits, transformers, electric control circuits and devices, location markers and signs, communication systems, utility lines, protective apparatus and all other equipment, appurtenances, associated fixtures, and facilities, useful or incidental to the transmission of electricity and communication signals or for the operation or protection thereof. The Grantor further grants to the City the right to construct, install, operate, repair, and maintain

water, sanitary sewer, and stormwater pipes, mains, lines, and such other reasonable fixtures, facilities, and appurtenances within the Easement Area as reasonably necessary to supply water, sanitary sewer, or stormwater service to Owner's Land and the neighboring properties.

2. Buildings/Structures. The Grantor shall not construct or install, or permit to be constructed or installed, any buildings, walls, fences, structures, signs, or barriers of any sort or kind on the Easement Area, and Grantor shall not otherwise prevent, obstruct or impair the use or exercise of the rights granted herein.

3. Access. The Grantor further grants to the City the right of access, ingress, and egress, across and through the Property for all purposes reasonably necessary to the City's exercise of its rights under this Agreement.

4. Removal of Vegetation. Grantor further grants to the City the right to cut down, trim, remove, or otherwise destroy any trees, bushes, shrubs, or other vegetation in the Easement as reasonably necessary in the judgement of the City for the exercise of any of the rights granted to the City under this Easement.

5. Restoration. The City shall grade and reseed any lawn areas disturbed and repair any pavement areas disturbed by the exercise of any of the rights granted to the City by this Agreement.

6. Retained Rights. The Grantor retains all other property rights within the Easement Area provided the exercise of such rights does not limit or impair the City's rights as set forth in this Agreement. The Grantor reserves the right to grant to others additional easement rights within the Easement Area provided such additional easement rights do not interfere with the City's use of the Easement as granted herein and subject to the written approval of the City, which approval shall not be unreasonably withheld. All such additional easements shall be subject to the prior rights of the City as provided in this Agreement and any additional expenses incurred by the City, resulting from such additional easements, shall be assumed by the beneficiary of such easement rights causing such extra expense.

7. Severability. If any material provision, clause or part of this Agreement, or application of the same under certain circumstances, is held invalid or unenforceable by a court of competent jurisdiction, such holding shall not affect any of the other terms or provisions of this document, and the same shall continue to be effective to the fullest extent permitted by law.

8. Amendment, Termination. This Agreement and the rights granted hereunder may not be terminated, modified or amended except by a written document recorded with the Kent County Register of Deed, signed by the City and all of the owners then having an interest in the Easement Area.

9. Binding Effect. The Easement and rights contained in this Agreement shall run with the land and shall be binding upon and inure to the benefit of the parties and their respective representatives, successors and assigns.

10. Entire Agreement. There are no agreements or understandings, either oral or written, as to the specific subject matter hereof between the parties that are not set forth in this Agreement, and all other such agreements or understandings are merged herein.

11. Governing Law. This Agreement will be governed by the laws of the State of Michigan. The venue for any dispute arising under this Agreement will be proper only in a court of competent jurisdiction in Kent County, Michigan.

12. No Transfer Tax. This Agreement is exempt from state and county transfer tax pursuant to MCL §§ 207.526(a) and 207.505(a).

13. Governmental Immunity: Nothing in this easement is intended to limit waiver the City's right to rely on a defense of governmental immunity afforded under the Governmental Liability for Negligence Act, Act No. 170 of Public Acts of 1964 or similar applicable laws.

[Signature page follows.]

CITY OF LOWELL

By: _____
Michael DeVore, Mayor

Attest: _____
Susan Ullery, City Clerk

State of Michigan)
) SS
County of Kent)

The foregoing instrument was acknowledged by Michael DeVore and Susan Ullery, the Mayor and City Clerk, respectively, of the City of Lowell, who personally appeared before me on this ____ day of _____, 2025.

Print Name:
Notary Public, Kent County, Michigan
My Commission expires: _____
Acting in Kent County, Michigan

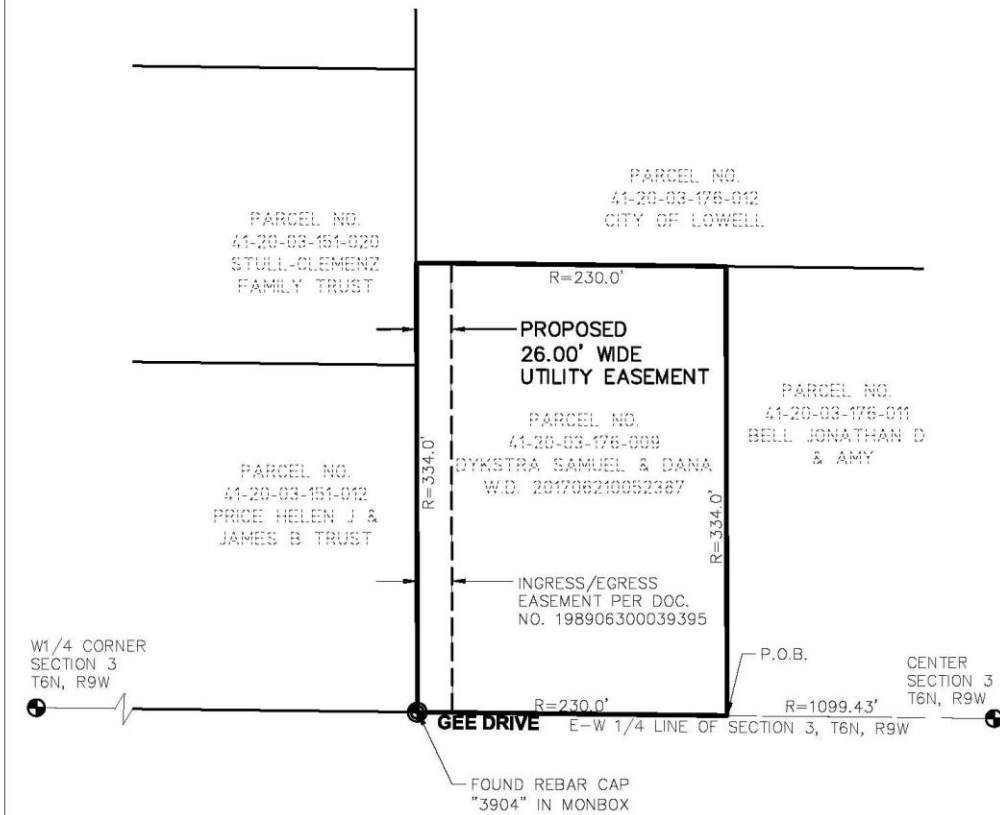
Drafted by and after recording return to:
Charlie West
General Manager
City of Lowell Light and Power
301 E. Main Street
Lowell, Michigan 49331

EXHIBIT A PARENT PARCELS

DESCRIPTIONS (PER WARRANTY DEED 201706210052387):

That part of the Northwest 1/4 of Section 3, Town 6 North, Range 9 West, City of Lowell, Kent County, Michigan, described as: Beginning at a point on the East-West 1/4 line of said Section, which is 90 degrees 00 minutes West 1099.43 feet from the center of said Section; thence North 90 degrees 00 minutes West 230.0 feet; thence North 0 degrees 47 minutes 31 seconds West 334.0 feet along the West line of the Southeast 1/4 of the Northwest 1/4 of said Section; thence South 90 degrees 00 minutes East 230.0 feet; thence South 0 degrees 47 minutes 31 seconds East 334.0 feet to the point of beginning.

41-20-03-176-009

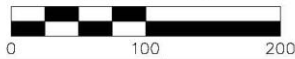


NORTH ↑

RE: 2359 GEE DRIVE
LOWELL, MI 49331

Sheet 1 of 2

Scale: 1" = 100'



LEGEND

- ⊕ MONUMENT
- R/W LINE
- EXISTING EASEMENT
- ▭ PARENT PARCEL
- ▭ PROPOSED EASEMENT

This survey was made from the above legal description. Both map and description should be compared with a Title Policy for any exceptions, easements or differences in description.

Map of Survey for: Lowell Light & Power
Date: 09/11/2025 No. 219108.09
Drawn by: E.C.V. Checked by: C.R.Z.

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engineers | surveyors | planners
616.224.1500 phone | http://williams-works.com
549 Ottawa Ave NW | Grand Rapids, MI 49503

By _____
PRELIMINARY
PROFESSIONAL SURVEYOR

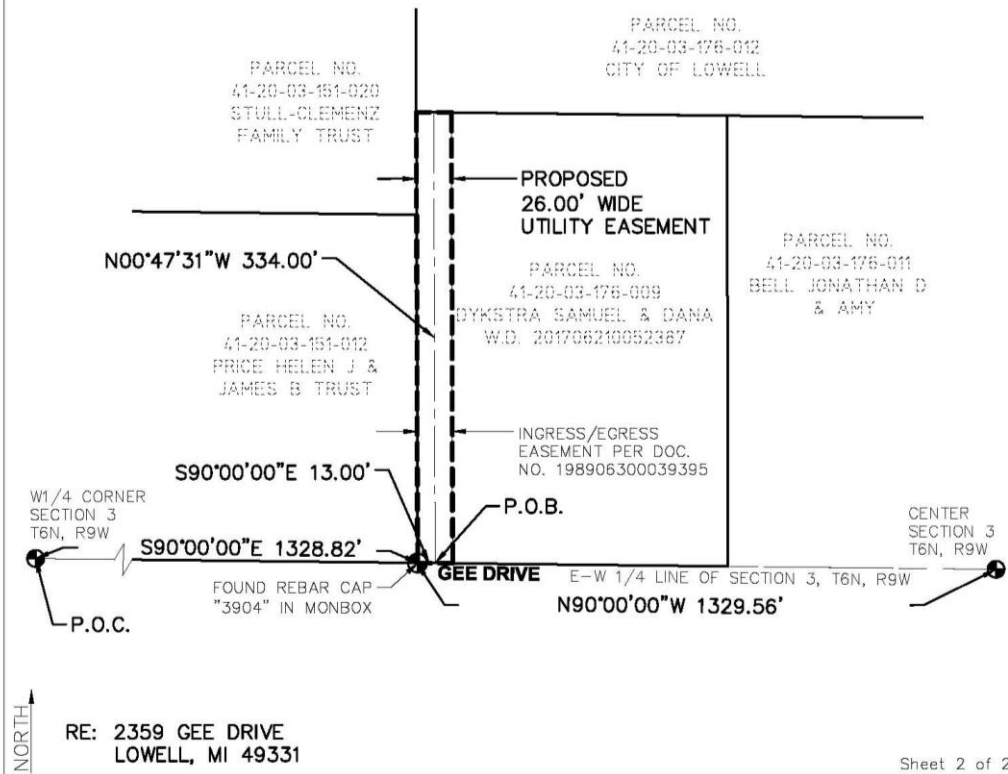
EXHIBIT B
PROPOSED 26.00 FOOT WIDE UTILITY EASEMENT

DESCRIPTION:

A 26.00 foot wide easement in that part of the Northwest 1/4 of Section 3, Town 6 North, Range 9 West, Kent County, Michigan, the centerline of which is described as:

Commencing at the West 1/4 corner of said Section 3; thence South 90°00'00" East 1328.82 feet along the East-West 1/4 line of said Section 3 to a found rebar, cap "3904", in a monbox, being North 90°00'00" West 1329.56 feet from the Center of said Section 3 and further being the southwest corner of land conveyed in Warranty Deed Document No. 201706210052387, Kent County Records; thence continuing South 90°00'00" East 13.00 feet TO THE PLACE OF BEGINNING OF THIS CENTERLINE DESCRIPTION; thence North 00°47'31" West 334.00 feet along a line 13.00 feet east of and parallel to, as measured perpendicularly, the west line of aforesaid land conveyed to a point on the north line of said land conveyed for the place of ending of this centerline description. Sidelines are to be lengthened and/or shortened to terminate at said north line and the East-West 1/4 line of aforesaid Section 3.

Subject to the right of way of Gee Drive.



<p>LEGEND</p> <ul style="list-style-type: none"> ⊕ MONUMENT — R/W LINE - - - EXISTING EASEMENT ▭ PARENT PARCEL ▭▭ PROPOSED EASEMENT 	<p>Bearings are based on the East-West 1/4 line of Section 3, Town 6 North, Range 9 West, having a bearing of 90°00' West (North 90°00'00" West) per Warranty Deed Document No. 201706210052387, Kent County Records.</p>	<p>Map of Survey for: Lowell Light & Power Date: 09/11/2025 No. 219108.09 Drawn by: E.C.V. Checked by: C.R.Z.</p> <p>williams&works engineers surveyors planners</p> <p>616.224.1500 phone http://williams-works.com 549 Ottawa Ave NW Grand Rapids, MI 49503</p> <p>PRELIMINARY</p> <p>By _____ PROFESSIONAL SURVEYOR</p>
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UTILITY EASEMENT AGREEMENT

THIS UTILITY EASEMENT AGREEMENT (the “Agreement”) is entered into as of _____, 2025, by **LOWELL BUILDING, LLC**, a Michigan limited liability company (the “Grantor”), whose address is 1250 W. Main Street, Lowell, Michigan 49331 and by **1250 MAIN STREET, LLC**, a Michigan limited liability company (the “Grantor”), whose address is 1251 Bowes Road, Lowell, Michigan 49331 and the **CITY OF LOWELL**, a Michigan municipal corporation (the “City”), with offices at 301 E. Main Street, Lowell, Michigan 49331.

WITNESSETH:

WHEREAS, the Grantor is the owner of real property in Lowell Township, Kent County, Michigan as legally described in the attached Exhibit A (“Owner’s Land”); and

WHEREAS, the City, through its Department of Light and Power, desires to construct, operate, repair, maintain, relocate, alter and replace underground and surface mounted electric and communications infrastructure and related appurtenances, which requires an easement within a portion of the Property as described and identified in the attached Exhibit B (the “Easement Area”) Any use of the phrase “City” in this Agreement refers to the City and its agents, employees, representatives, contractors, successors, and assigns; and

WHEREAS, subject to the terms and conditions of this Agreement, the Grantor is willing to grant to the City the easement.

NOW, THEREFORE, for and in consideration of the mutual promises set forth herein and for other good and valuable consideration including the benefit to the Grantor in receiving electric service, the City and Grantor agree as follows:

1. Grant of Easement. The Grantor grants, warrants, and conveys unto the City a permanent easement and right of way under, upon, over, and across the Easement Area for the construction, operation, repair, maintenance, relocation, alteration and replacement of a line or lines of electric facilities, together with any wires, cables, conduits, transformers, electric control circuits and devices, location markers and signs, communication systems, utility lines, protective apparatus and all other equipment, appurtenances, associated fixtures, and facilities, useful or incidental to the transmission of electricity and communication signals or for the operation or protection thereof.

2. Buildings/Structures. The Grantor shall not construct or install, or permit to be constructed or installed, any buildings, walls, fences, structures, signs, or barriers of any sort or kind on the Easement Area, and Grantor shall not otherwise prevent, obstruct or impair the use or exercise of the rights granted herein.

3. Access. The Grantor further grants to the City the right of access, ingress, and egress, across and through the Property for all purposes reasonably necessary to the City's exercise of its rights under this Agreement.

4. Removal of Vegetation. Grantor further grants to the City the right to cut down, trim, remove, or otherwise destroy any trees, bushes, shrubs, or other vegetation in the Easement as reasonably necessary in the judgement of the City for the exercise of any of the rights granted to the City under this Easement.

5. Restoration. The City shall grade and reseed any lawn areas disturbed and repair any pavement areas disturbed by the exercise of any of the rights granted to the City by this Agreement.

6. Retained Rights. The Grantor retains all other property rights within the Easement Area provided the exercise of such rights does not limit or impair the City's rights as set forth in this Agreement. The Grantor reserves the right to grant to others additional easement rights within the Easement Area provided such additional easement rights do not interfere with the City's use of the Easement as granted herein and subject to the written approval of the City, which approval shall not be unreasonably withheld. All such additional easements shall be subject to the prior rights of the City as provided in this Agreement and any additional expenses incurred by the City, resulting from such additional easements, shall be assumed by the beneficiary of such easement rights causing such extra expense.

7. Severability. If any material provision, clause or part of this Agreement, or application of the same under certain circumstances, is held invalid or unenforceable by a court of competent jurisdiction, such holding shall not affect any of the other terms or provisions of this document, and the same shall continue to be effective to the fullest extent permitted by law.

8. Amendment, Termination. This Agreement and the rights granted hereunder may not be terminated, modified or amended except by a written document recorded with the Kent County Register of Deed, signed by the City and all of the owners then having an interest in the Easement Area.

9. Binding Effect. The Easement and rights contained in this Agreement shall run with the land and shall be binding upon and inure to the benefit of the parties and their respective representatives, successors and assigns.

10. Entire Agreement. There are no agreements or understandings, either oral or written, as to the specific subject matter hereof between the parties that are not set forth in this Agreement, and all other such agreements or understandings are merged herein.

11. Governing Law. This Agreement will be governed by the laws of the State of Michigan. The venue for any dispute arising under this Agreement will be proper only in a court of competent jurisdiction in Kent County, Michigan.

12. Governmental Immunity: Nothing in this easement is intended to limit waiver the City's right to rely on a defense of governmental immunity afforded under the Governmental Liability for Negligence Act, Act No. 170 of Public Acts of 1964 or similar applicable laws.

13. Transfer Tax: This Agreement is exempt from real estate transfer tax pursuant to MCLA 207.505(a) and from State real estate transfer tax pursuant to MCLA 207.526(a).

[Signature page follows.]

CITY OF LOWELL

By: _____
Michael DeVore, Mayor

Attest: _____
Susan Ullery, City Clerk

State of Michigan)
) SS
County of Kent)

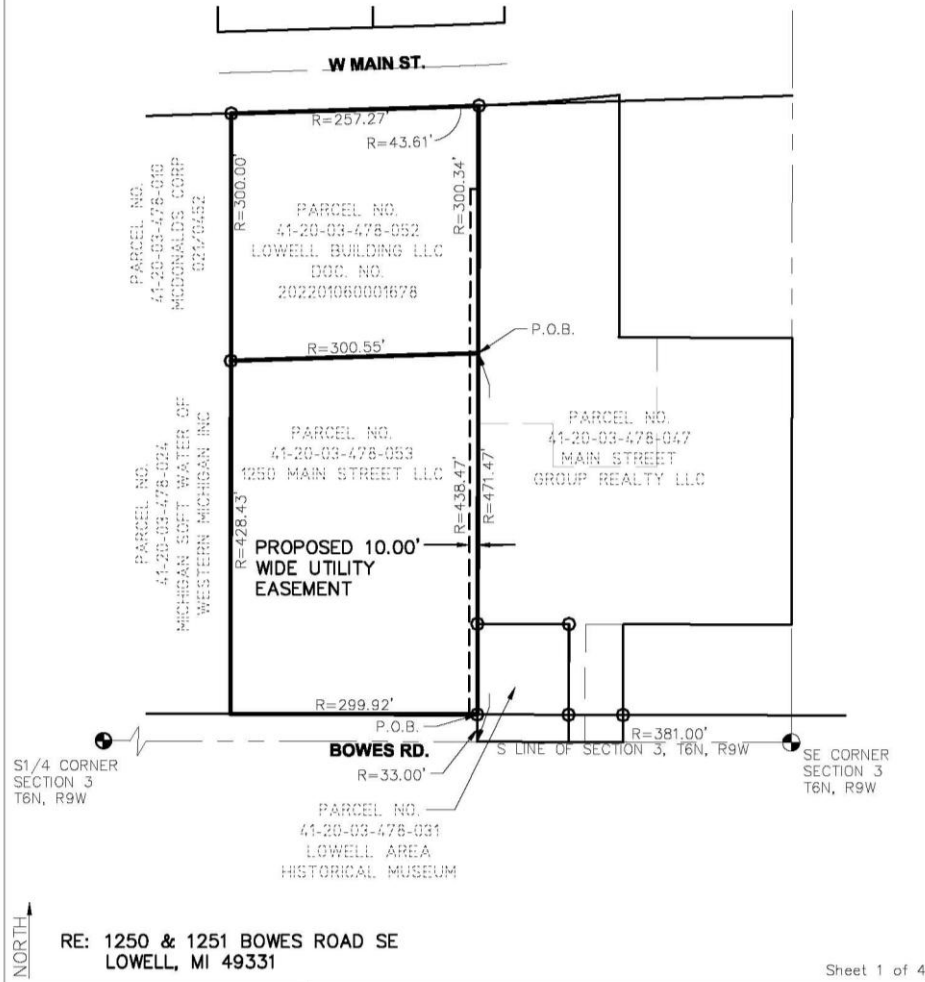
The foregoing instrument was acknowledged by Michael DeVore and Susan Ullery, the Mayor and City Clerk, respectively, of the City of Lowell, who personally appeared before me on this ____ day of _____, 2025.

Print Name:
Notary Public, Kent County, Michigan
My Commission expires: _____
Acting in Kent County, Michigan

Drafted by and after recording return to:
Charlie West
General Manager
City of Lowell Light and Power
301 E. Main Street
Lowell, Michigan 49331

EXHIBIT A PARENT PARCELS

DESCRIPTIONS:
SEE SHEET 2



<p>Scale: 1" = 150'</p>	<p>LEGEND</p> <ul style="list-style-type: none"> MONUMENT IRON PIN R/W LINE PARENT PARCEL PROPOSED EASEMENT 	<p>This survey was made from the legal descriptions on sheet 2 which were given to us as a complete description of the property. Both map and description should be compared with the abstract Title or Title Policy for any exceptions, easements or differences in description.</p>
		<p>Map of Survey for: Lowell Light & Power Date: 09/11/2025 No. 219108.09 Drawn by: E.C.V. Checked by: C.R.Z.</p> <p style="text-align: center;">williams&works engineers surveyors planners</p> <p style="font-size: x-small;">616.224.1500 phone http://williams-works.com 649 Ottawa Ave NW Grand Rapids, MI 49503</p> <p style="text-align: center;">PRELIMINARY By _____ PROFESSIONAL SURVEYOR</p>

**EXHIBIT A
PARENT PARCELS**

DESCRIPTION (PER MEMORANDUM OF LAND CONTRACT DOC. NO. 202201060001678):

Part of the Southeast 1/4 of Section 3, T6N, R9W, City of Lowell, Kent County, Michigan, described as:
Commencing at the Southeast corner of said Section 3; thence N89°59'30"-W 381.00 feet along the South line of said Section 3; thence N00°00'00"E 471.47 feet along the West line of East 381 feet of the SE 1/4 of said Section 3 to the Point of Beginning; thence S88°05'33"-W 300.55 feet; thence N00°03'42"-W 300.00 feet to a point on the Southerly line of Main Street (M-21, 100 feet wide right-of-way); thence N88°05'33"E 257.27 feet along said Southerly right-of-way line; thence Northeasterly 43.61 feet along said Southerly right-of-way line on a 2914.93 foot radius curve to the left, said curve having a central angle of 00°51'26", and a chord bearing N87°39'50"E 43.61 feet; thence S00°00'00"W 300.34 feet along said West line to the Point of Beginning.

Commonly Known as: 1250 W Main St SE

DESCRIPTION (PER TAX DESCRIPTION):

412003478053 PART OF SE 1/4 COM 381.0 FT N 89D 59M 30S W ALONG S SEC LINE & 33.0 FT N OD 00M 00S FROM SE COR OF SEC TH N OD 00M 00S 438.47 FT TH S 88D 05M 33S W 300.55 FT TH S OD 03M 42S E 428.43 FT TO N LINE OF BOWES ST TH N 89D 59M 30S E ALONG SD N LINE 299.92 FT TO BEG * SEC 3 T6N R9W 2.99 A. SPLIT/COMBINED ON 02/02/2022 FROM 41-20-03-478-001;

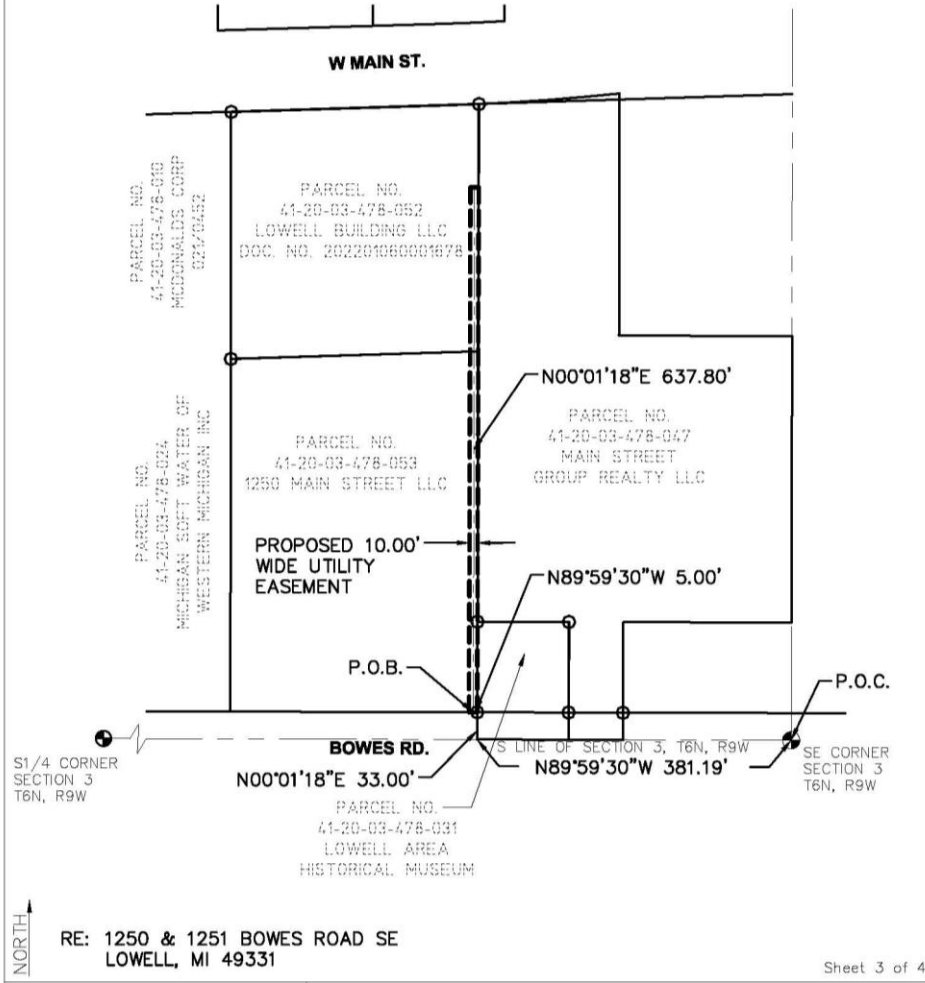
**RE: 1250 & 1251 BOWES ROAD SE
LOWELL, MI 49331**

Sheet 2 of 4

			<p>Map of Survey for: Lowell Light & Power Date: 09/11/2025 No. 219108.09 Drawn by: E.C.V. Checked by: C.R.Z.</p> <p>williams&works engineers surveyors planners 616.224.1500 phone http://williams-works.com 549 Ottawa Ave NW Grand Rapids, MI 49503</p> <p>By PRELIMINARY PROFESSIONAL SURVEYOR</p>

**EXHIBIT B
PROPOSED 10.00 FOOT WIDE UTILITY EASEMENT**

DESCRIPTION:
SEE SHEET 4



<p>LEGEND</p> <ul style="list-style-type: none"> ● MONUMENT ○ IRON PIN — R/W LINE ▭ PARENT PARCEL ▭▭ PROPOSED EASEMENT 	<p>Bearings are based on the South line of Section 3, Town 6 North, Range 9 West, having a bearing of North 89°59'30" West per Memorandum of Land Contract Document No. 202201060001678, Kent County Records.</p>	<p>Map of Survey for: Lowell Light & Power Date: 09/11/2025 No. 219108.09 Drawn by: E.C.V. Checked by: C.R.Z.</p> <p>williams&works engineers surveyors planners 616.224.1500 phone http://williams-works.com 549 Ottawa Ave NW Grand Rapids, MI 49503</p> <p>PRELIMINARY By _____ PROFESSIONAL SURVEYOR</p>
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EXHIBIT B
PROPOSED 10.00 FOOT WIDE UTILITY EASEMENT

DESCRIPTION:

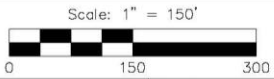
A 10.00 foot wide easement in that part of the Southeast 1/4 of Section 3, Town 6 North, Range 9 West, the centerline of which is described as:

Commencing at the Southeast corner of said Section 3; thence North 89°59'30" West 381.19 feet along the South line of said Section 3; thence North 00°01'18" East 33.00 feet to the northerly right of way of Bowes Road; thence North 89°59'30" West 5.00 feet along said right of way TO THE PLACE OF BEGINNING OF THIS CENTERLINE DESCRIPTION; thence North 00°01'18" East 637.80 feet along a line being 5.00 feet west of and parallel to, measured perpendicularly, the east line of the land described in the Memorandum of Land Contract Document No. 202201060001678, Kent County Records, and its northerly extension, for the place of ending of this centerline description. The sidelines are to be lengthened and/or shortened to terminate at the aforescribed northerly right of way of Bowes Road.

NORTH

RE: 1250 & 1251 BOWES ROAD SE
LOWELL, MI 49331

Sheet 4 of 4



Bearings are based on the South line of Section 3, Town 6 North, Range 9 West, having a bearing of North 89°59'30" West per Memorandum of Land Contract Document NO. 202201060001678, Kent County Records.

Map of Survey for: Lowell Light & Power
 Date: 09/11/2025 No. 219108.09
 Drawn by: E.C.V. Checked by: C.R.Z.

williams&works
 engineers | surveyors | planners
 616.224.1500 phone <http://williams-works.com>
 549 Ottawa Ave NW Grand Rapids, MI 49503

By **PRELIMINARY**
 PROFESSIONAL SURVEYOR

UTILITY EASEMENT AGREEMENT

THIS UTILITY EASEMENT AGREEMENT (the “Agreement”) is entered into as of _____, 2025, by **JC ALLEN BUILDING LLC**, a Michigan limited liability company, whose address is 1450 W. Main Street, Lowell, Michigan 49331 as the land contract vendee and **KIRK ANN REAL ESTATE, LLC**, a Michigan limited liability company, whose address is 12880 Heim NE, Lowell, Michigan 49331 as the land contract vendor (collectively, the “Grantor”) and the **CITY OF LOWELL**, a Michigan municipal corporation (the “City”), with offices at 301 E. Main Street, Lowell, Michigan 49331.

WITNESSETH:

WHEREAS, the Grantor is the owner of real property in Lowell Township, Kent County, Michigan as legally described in the attached Exhibit A (“Owner’s Land”); and

WHEREAS, the City, through its Department of Light and Power, desires to construct, operate, repair, maintain, relocate, alter and replace underground and surface mounted electric and communications infrastructure and related appurtenances, which requires an easement within a portion of the Property as described and identified in the attached Exhibit B (the “Easement Area”) Any use of the phrase “City” in this Agreement refers to the City and its agents, employees, representatives, contractors, successors, and assigns; and

WHEREAS, subject to the terms and conditions of this Agreement, the Grantor is willing to grant to the City the easement.

NOW, THEREFORE, for and in consideration of the mutual promises set forth herein and for other good and valuable consideration including the benefit to the Grantor in receiving electric service, the City and Grantor agree as follows:

1. Grant of Easement. The Grantor grants, warrants, and conveys unto the City a permanent easement and right of way under, upon, over, and across the Easement Area for the construction, operation, repair, maintenance, relocation, alteration and replacement of a line or lines of electric facilities, together with any wires, cables, conduits, transformers, electric control circuits and devices, location markers and signs, communication systems, utility lines, protective apparatus and all other equipment, appurtenances, associated fixtures, and facilities, useful or incidental to the transmission of electricity and communication signals or for the operation or protection thereof.

2. Buildings/Structures. The Grantor shall not construct or install, or permit to be constructed or installed, any buildings, walls, fences, structures, signs, or barriers of any sort or kind on the

Easement Area, and Grantor shall not otherwise prevent, obstruct or impair the use or exercise of the rights granted herein.

3. Access. The Grantor further grants to the City the right of access, ingress, and egress, across and through the Property for all purposes reasonably necessary to the City's exercise of its rights under this Agreement.

4. Removal of Vegetation. Grantor further grants to the City the right to cut down, trim, remove, or otherwise destroy any trees, bushes, shrubs, or other vegetation in the Easement as reasonably necessary in the judgement of the City for the exercise of any of the rights granted to the City under this Easement.

5. Restoration. The City shall grade and reseed any lawn areas disturbed and repair any pavement areas disturbed by the exercise of any of the rights granted to the City by this Agreement.

6. Retained Rights. The Grantor retains all other property rights within the Easement Area provided the exercise of such rights does not limit or impair the City's rights as set forth in this Agreement. The Grantor reserves the right to grant to others additional easement rights within the Easement Area provided such additional easement rights do not interfere with the City's use of the Easement as granted herein and subject to the written approval of the City, which approval shall not be unreasonably withheld. All such additional easements shall be subject to the prior rights of the City as provided in this Agreement and any additional expenses incurred by the City, resulting from such additional easements, shall be assumed by the beneficiary of such easement rights causing such extra expense.

7. Severability. If any material provision, clause or part of this Agreement, or application of the same under certain circumstances, is held invalid or unenforceable by a court of competent jurisdiction, such holding shall not affect any of the other terms or provisions of this document, and the same shall continue to be effective to the fullest extent permitted by law.

8. Amendment, Termination. This Agreement and the rights granted hereunder may not be terminated, modified or amended except by a written document recorded with the Kent County Register of Deed, signed by the City and all of the owners then having an interest in the Easement Area.

9. Binding Effect. The Easement and rights contained in this Agreement shall run with the land and shall be binding upon and inure to the benefit of the parties and their respective representatives, successors and assigns.

10. Entire Agreement. There are no agreements or understandings, either oral or written, as to the specific subject matter hereof between the parties that are not set forth in this Agreement, and all other such agreements or understandings are merged herein.

11. Governing Law. This Agreement will be governed by the laws of the State of Michigan. The venue for any dispute arising under this Agreement will be proper only in a court of competent jurisdiction in Kent County, Michigan.

12. Governmental Immunity: Nothing in this easement is intended to limit waiver the City's right to rely on a defense of governmental immunity afforded under the Governmental Liability for Negligence Act, Act No. 170 of Public Acts of 1964 or similar applicable laws.

13. Transfer Tax: This Agreement is exempt from real estate transfer tax pursuant to MCLA 207.505(a) and from State real estate transfer tax pursuant to MCLA 207.526(a).

[Signature page follows.]

IN WITNESS WHEREOF, the Grantor and the City have executed this Agreement as of the day and year first written above.

KIRK ANN REAL ESTATE, LLC, a
Michigan limited liability company

By: _____
Kirk Collins
Authorized Member

State of Michigan)
) SS
County of Kent)

The foregoing instrument was acknowledged by Kirk Collins, Authorized Member, Kirk Ann Real Estate, LLC, a Michigan limited liability company for the company, who personally appeared before me on this ____ day of _____, 2025.

Print Name:
Notary Public, Kent County, Michigan
My Commission expires: _____
Acting in Kent County, Michigan

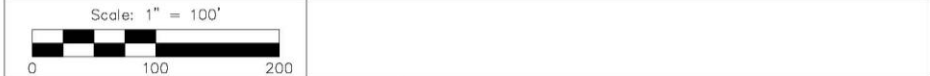
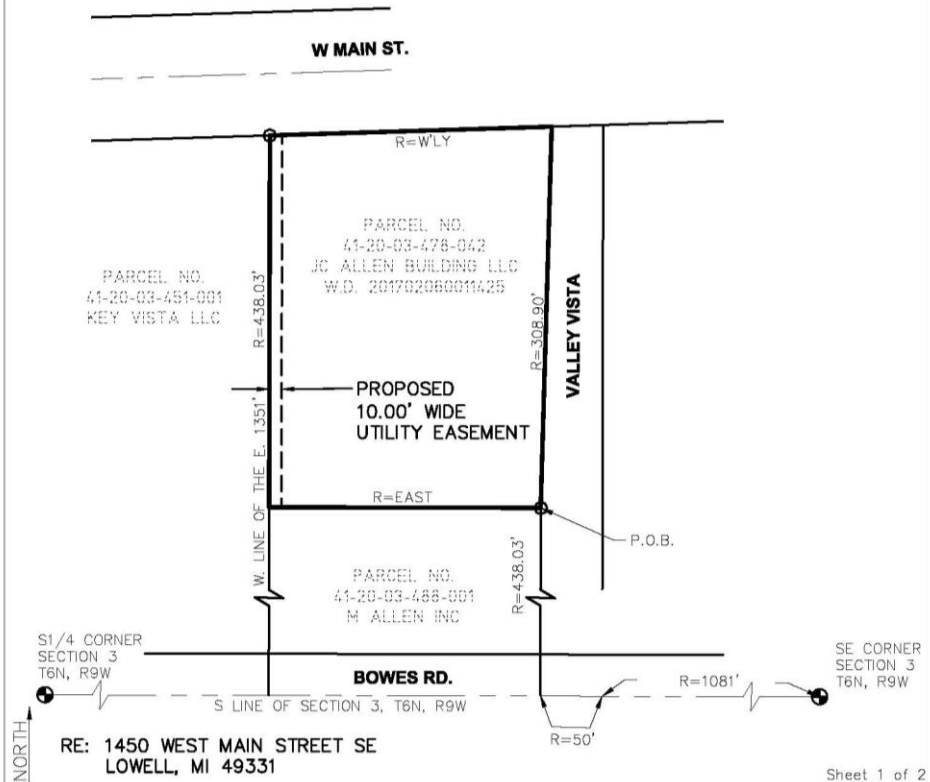
**EXHIBIT A
PARENT PARCEL**

DESCRIPTION (PER WARRANTY DEED 201702060011425):

That part of the Southeast $\frac{1}{4}$ of Section 3, Town 6 North, Range 9 West, described as:

Commencing at a point on the South line of said Section 1081 feet West of the Southeast corner of the Section; thence North 88°57'24" West 50 feet; thence North 0°59'46" East 438.03 feet to the place of beginning; thence North 2°32'23" East 308.90 feet to the South line of Fulton Street (Main Street, 100 foot wide); thence Westerly along the South line of said Street to the West line of the East 1351 feet of the Southeast $\frac{1}{4}$; thence South along said West line to the North line of the South 438.03 feet of the Southeast $\frac{1}{4}$; thence East along said North line to the point of beginning.

Tax Parcel No.: 41-20.03-478-042
Commonly known as: 1450 West Main Street SE, Lowell, MI 49331



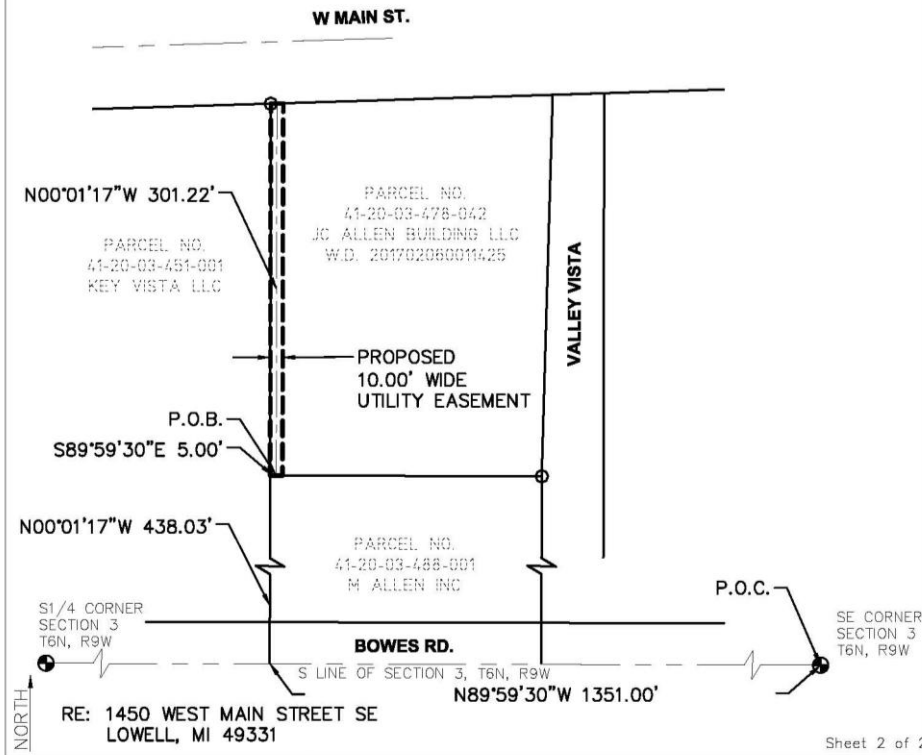
<p>LEGEND</p> <ul style="list-style-type: none"> ● MONUMENT ○ IRON PIN —x— FENCE — R/W LINE ▭ PARENT PARCEL ▭ PROPOSED EASEMENT 	<p>This survey was made from the above legal description. Both map and description should be compared with a Title Policy for any exceptions, easements or differences in description.</p>	<p>Map of Survey for: Lowell Light & Power Date: 09/11/2025 No. 219108.09 Drawn by: E.C.V. Checked by: C.R.Z.</p> <p>williams&works engineers surveyors planners</p> <p>616.224.1500 phone http://williams-works.com 649 Ottawa Ave NW Grand Rapids, MI 49503</p> <p>By PRELIMINARY PROFESSIONAL SURVEYOR</p>
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EXHIBIT B
PROPOSED 10.00 FOOT WIDE UTILITY EASEMENT

DESCRIPTION:

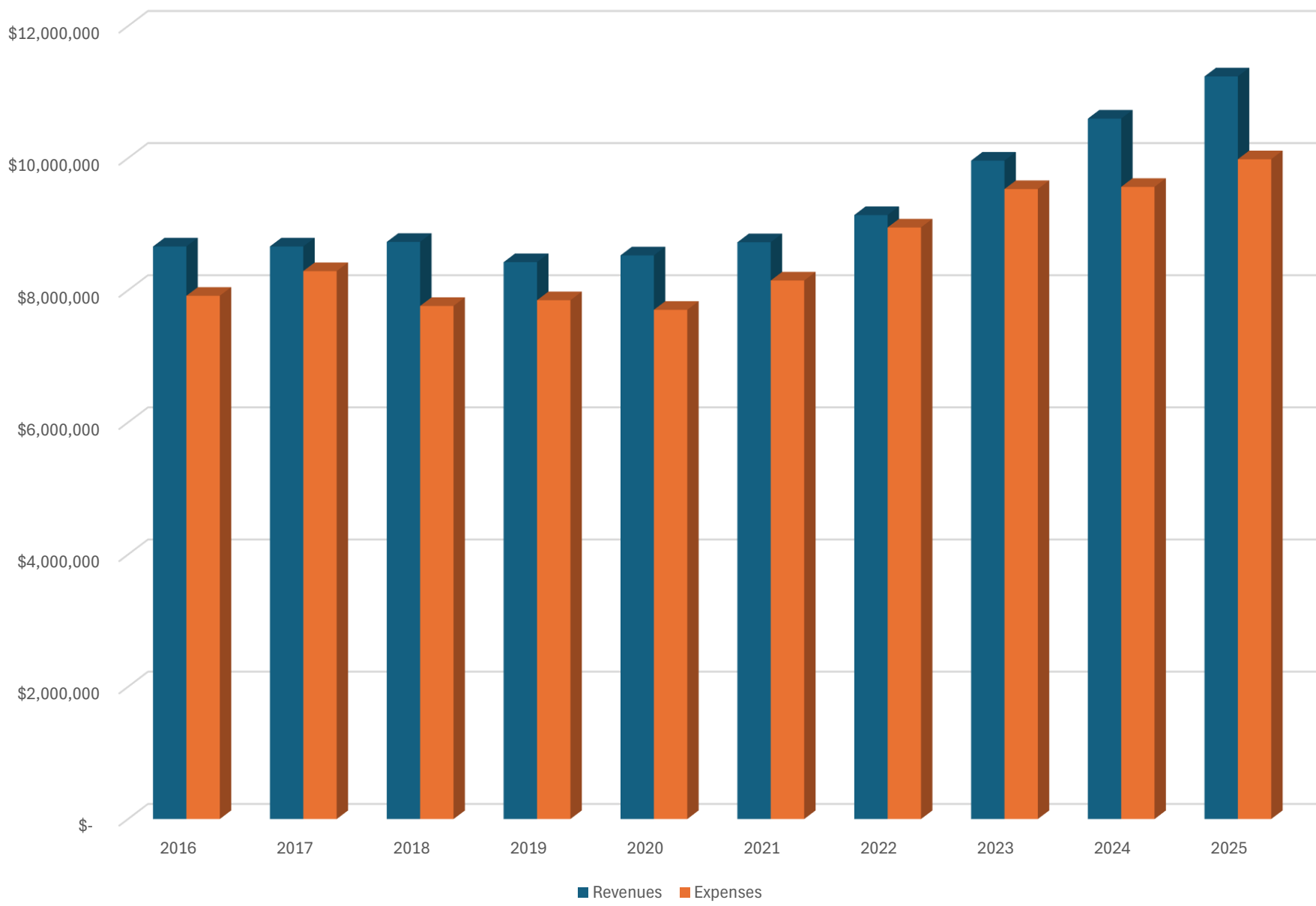
A 10.00 foot wide easement in that part of the Southeast 1/4 of Section 3, Town 6 North, Range 9 West, the centerline of which is described as:

Commencing at the Southeast corner of said Section 3; thence North 89°59'30" West 1351.00 feet along the South line of said Section 3 to the West line of the East 1351 feet of the Southeast 1/4; thence North 00°01'17" West 438.03 feet along said West Line to the southwest corner of the land conveyed in Warranty Deed Document No. 201702060011425, Kent County Records; thence South 89°59'30" East 5.00 feet along the south line of said land conveyed TO THE PLACE OF BEGINNING OF THIS CENTERLINE DESCRIPTION; thence North 00°01'17" West 301.22 feet along a line 5.00 feet East of and parallel to, measured perpendicularly, the west line of said land conveyed to the southerly right of way of West Main Street for the place of ending of this centerline description. The sidelines are to be lengthened and/or shortened to terminate at said southerly right of way and the south line of ~~of aforescribed land conveyed.~~

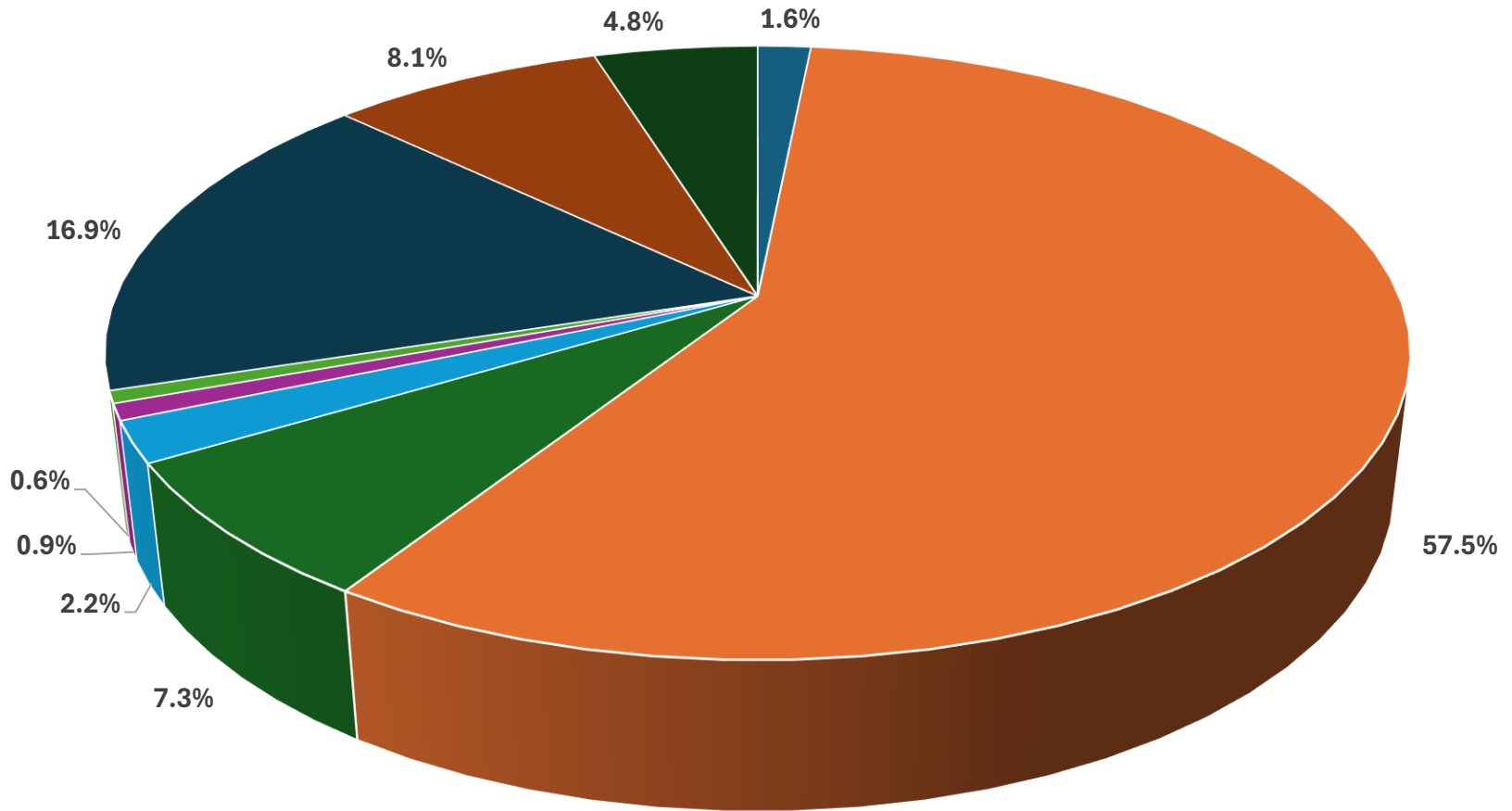


<p>Scale: 1" = 100'</p>		
<p>LEGEND</p> <ul style="list-style-type: none"> MONUMENT IRON PIN R/W LINE PARENT PARCEL PROPOSED EASEMENT 	<p>Bearings are based on the South line of Section 3, Town 6 North, Range 9 West, having a bearing of North 89°59'30" West per Memorandum of Land Contract Document NO. 202201060001678, Kent County Records.</p>	<p>Map of Survey for: Lowell Light & Power Date: 09/11/2025 No. 219108.09 Drawn by: E.C.V. Checked by: C.R.Z.</p> <p align="center">williams&works engineers surveyors planners</p> <p>616.224.1500 phone http://williams-works.com 549 Ottawa Ave NW Grand Rapids, MI 49503</p> <p align="center">PRELIMINARY</p> <p>By _____ PROFESSIONAL SURVEYOR</p>

Operating Revenues and Expenses Including PILOT



Operating Expenses Including PILOT



■ Generation

■ Customer

■ Unallocated /admin

■ Purchased power

■ Energy Optimization

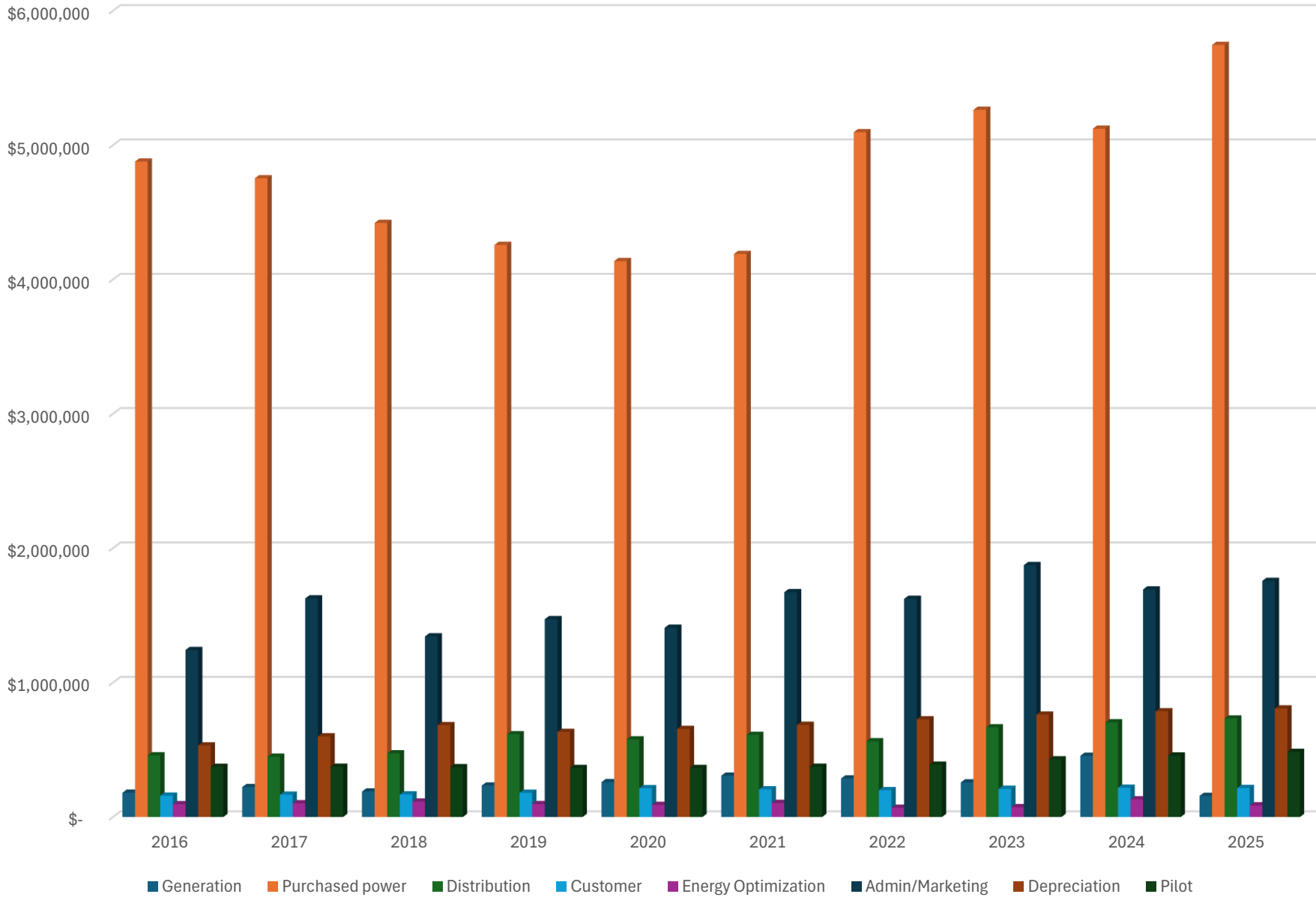
■ Depreciation

■ Distribution

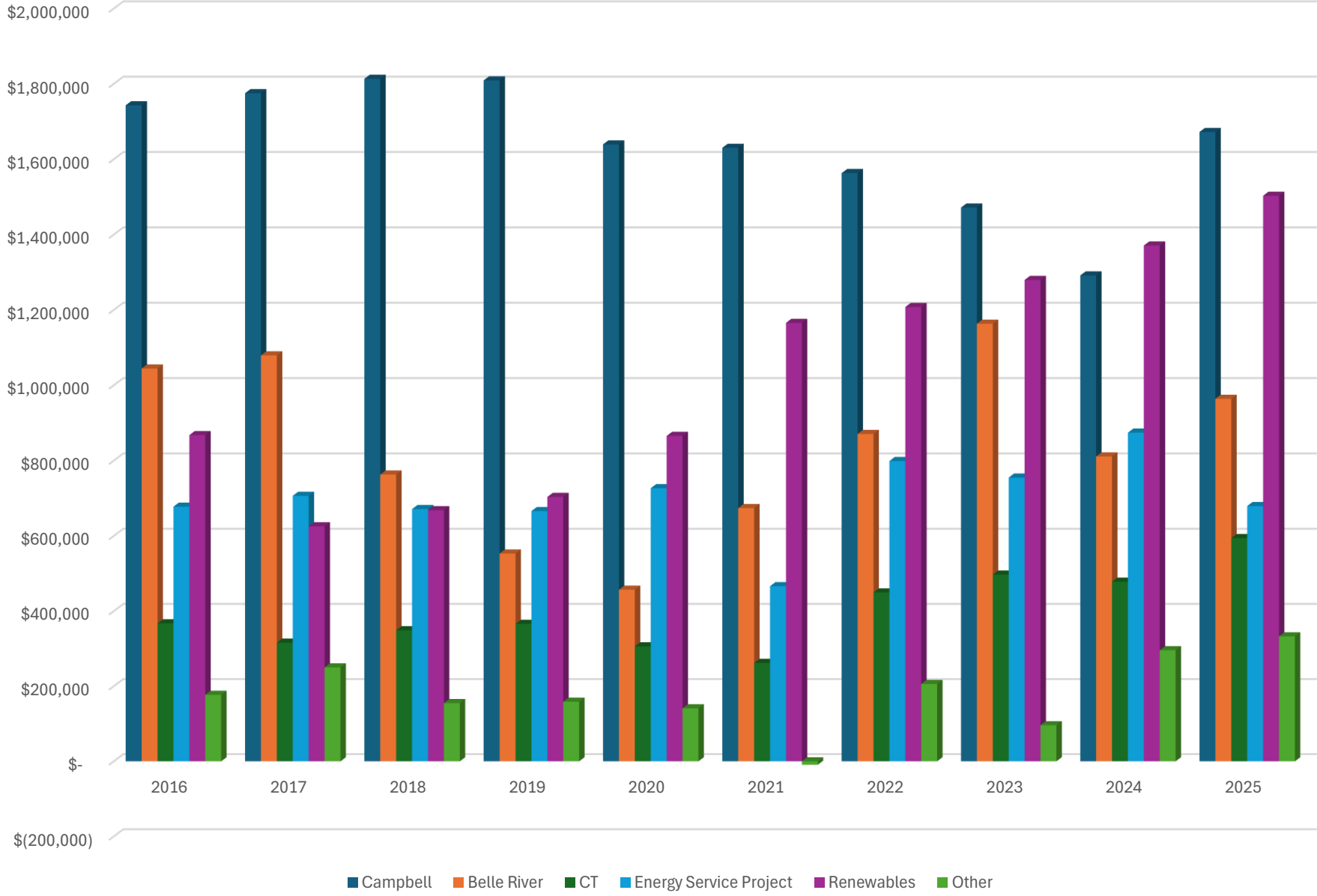
■ Marketing

■ Pilot

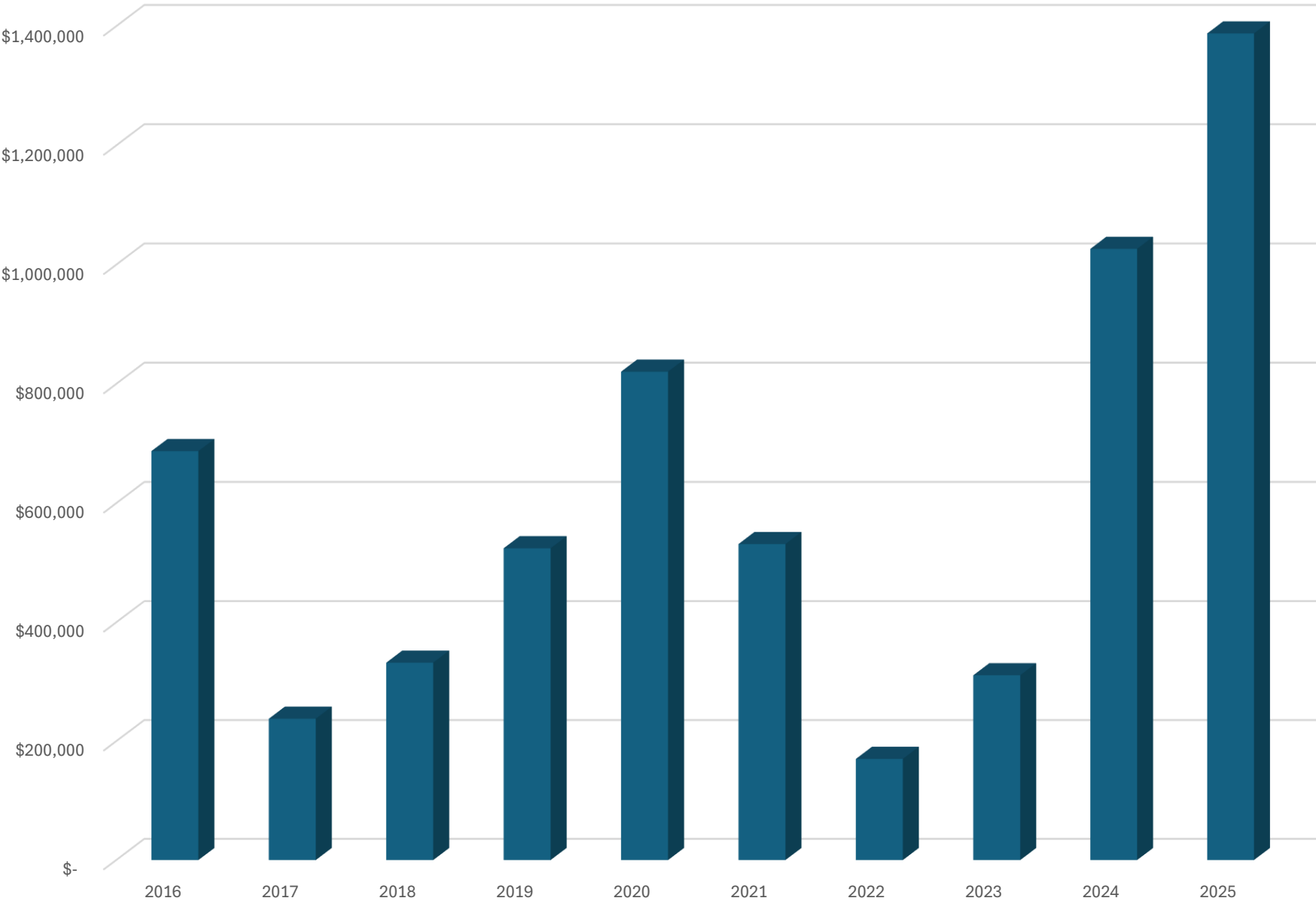
Operating Expenses Including PILOT



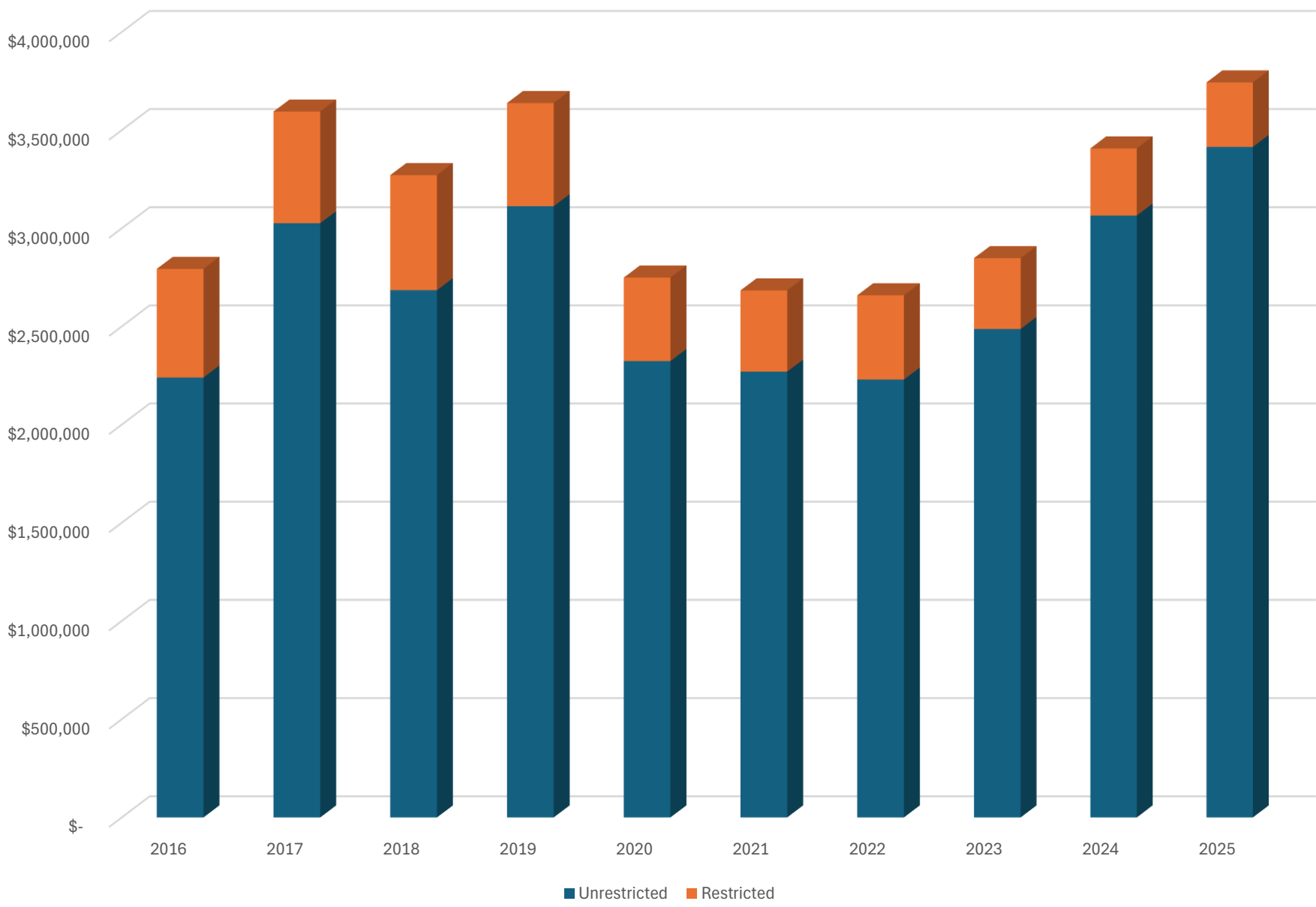
Purchased Power Expenses



Change in Net Position



Cash



Key Financial Indicators for FY 2025

10% of Plant in Cash

10% of \$25,421,518 = \$2,542,152

LL&P = \$3,743,133 total; \$3,414,721 unrestricted per Audit = 13.43%

Days Cash on Hand: Minimum 120 days (rating agencies prefer 180-210 days)

O&M Exp less Depreciation less OPEB less GASB 68 less Regulation Station non-cash entries (\$9,060,673)
/ Cash on Hand (\$3,414,721) = 2.65

365 days / 2.69 = 138 days

Debt Coverage Ratio: 1.20 – 1.40

Net Income Available for Debt Service (\$1,951,544) / Debt Service Requirements (\$608,462) = 3.21

Debt to Equity Ratio: Less than industry average of 34%

Debt Principal Remaining (\$1,330,000) / NBV of Plant (\$12,332,599) = 10.78%

Rate of Return: Target of 6.40%

Operating Income less PILOT (\$1,253,725) / NBV of Plant (\$12,332,599) = 10.17%

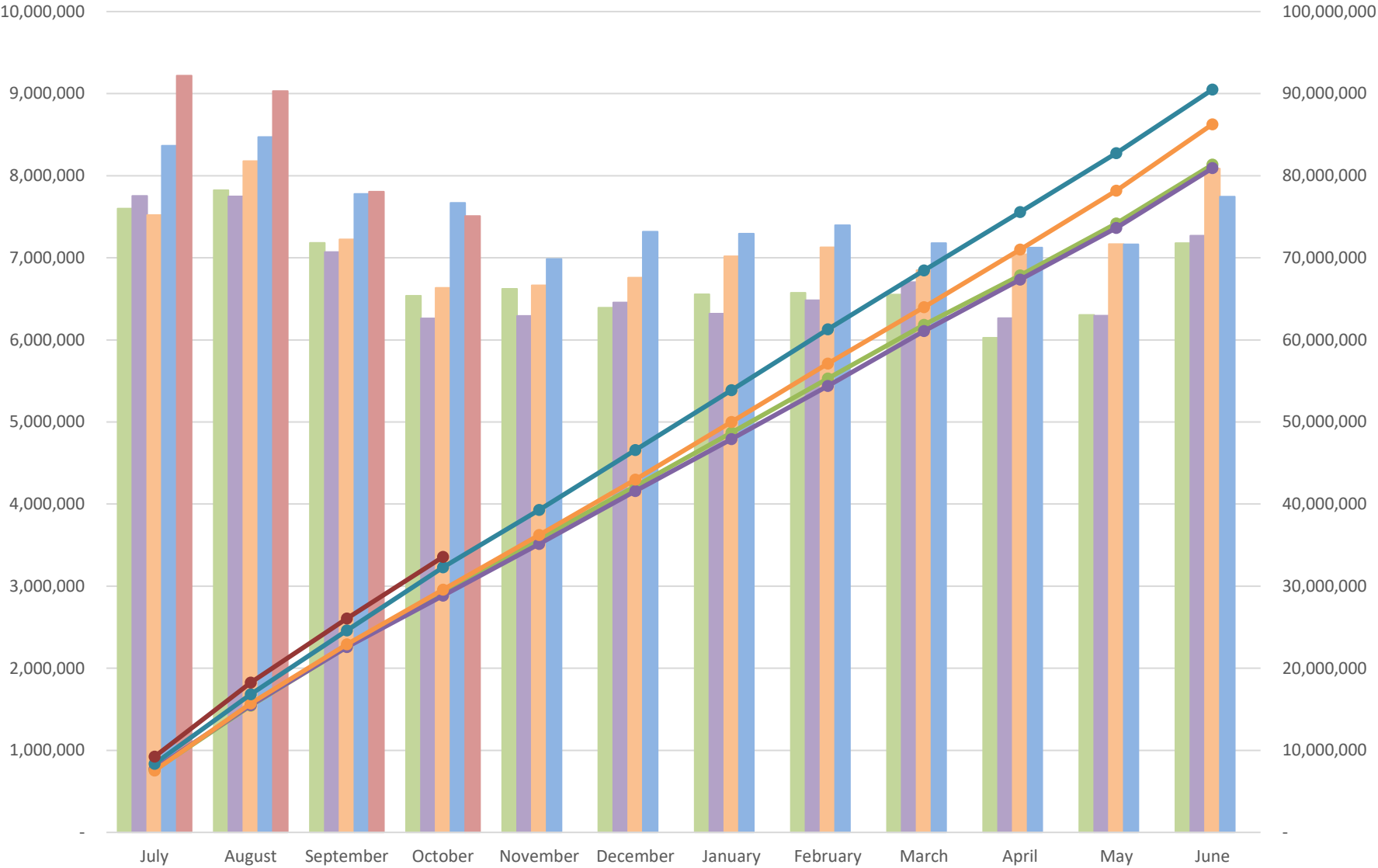
Reinvestment in Capital = Depreciation

\$837,708 investment in capital compared to \$807,168 in depreciation

Age of System < 65% depreciated:

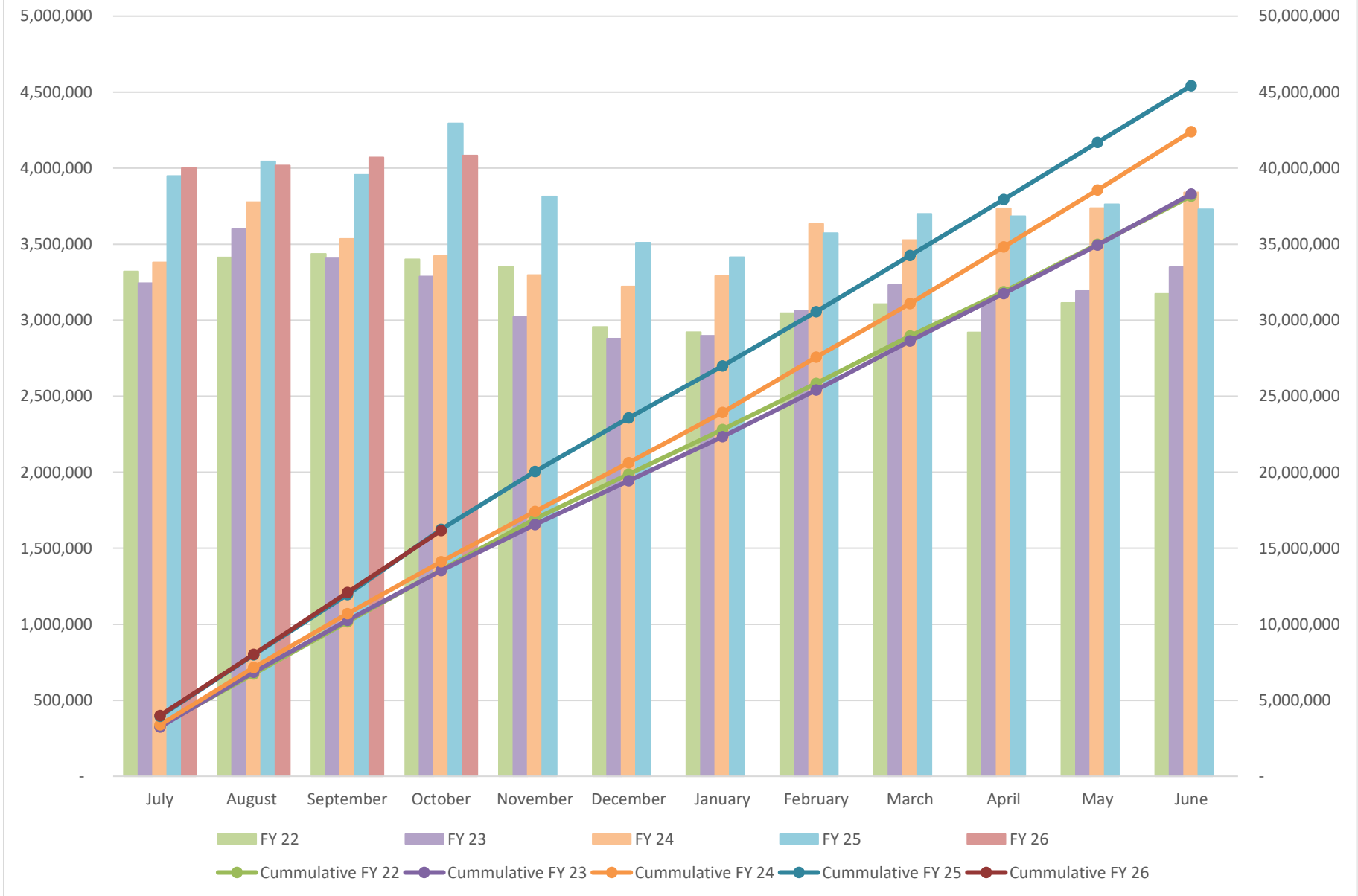
Accumulated Depreciation (\$13,621,947) / Plant Total (\$25,421,518) = 53.58% depreciated

Total kWh Sales FY 2022 - FY 2026



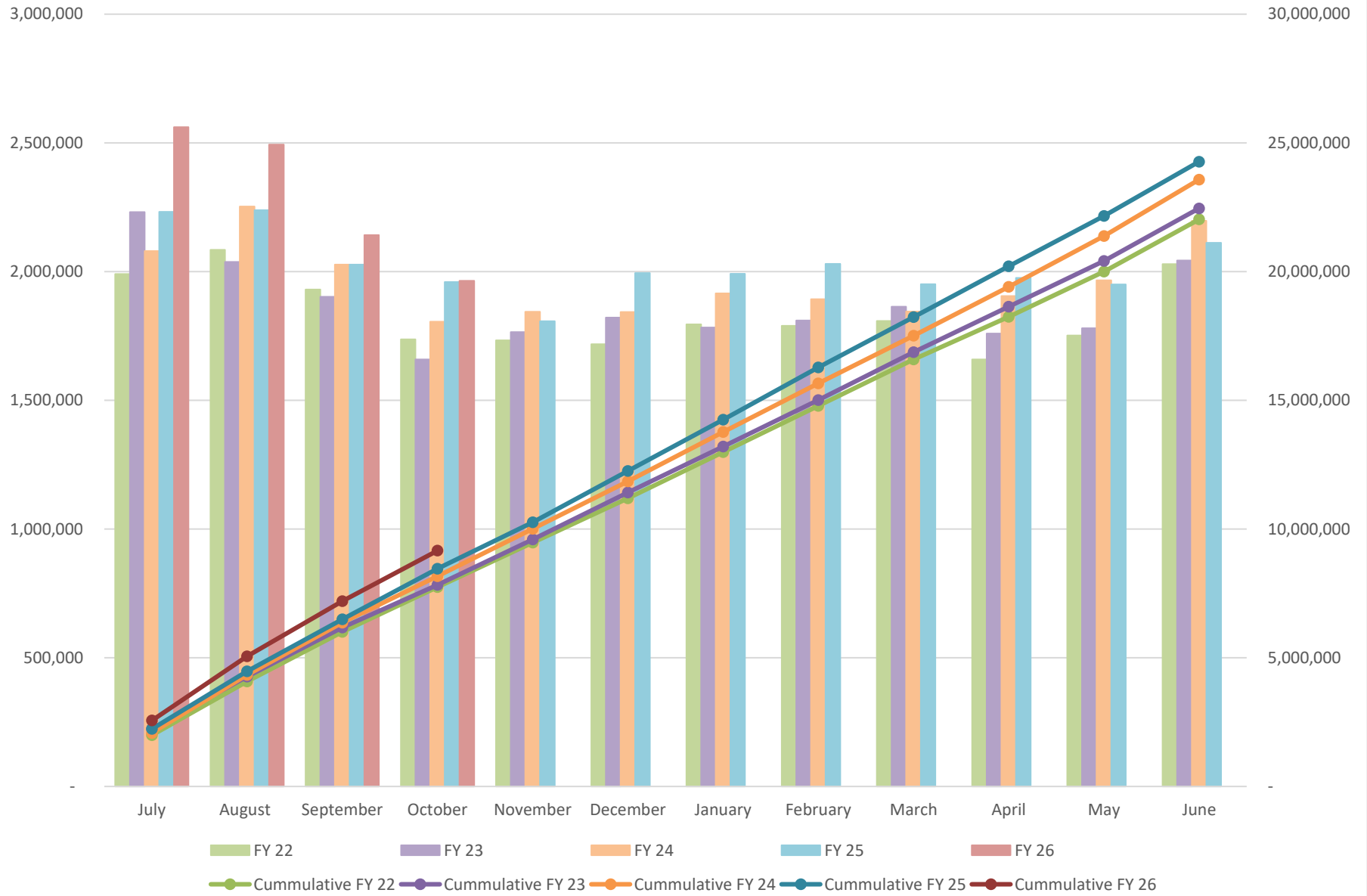
■ FY 22 ■ FY 23 ■ FY 24 ■ FY 25 ■ FY 26
● Cummulative FY 22 ● Cummulative FY 23 ● Cummulative FY 24 ● Cummulative FY 25 ● Cummulative FY 26

Industrial kWh Sales FY 2022 - FY 2026 Primary Metered

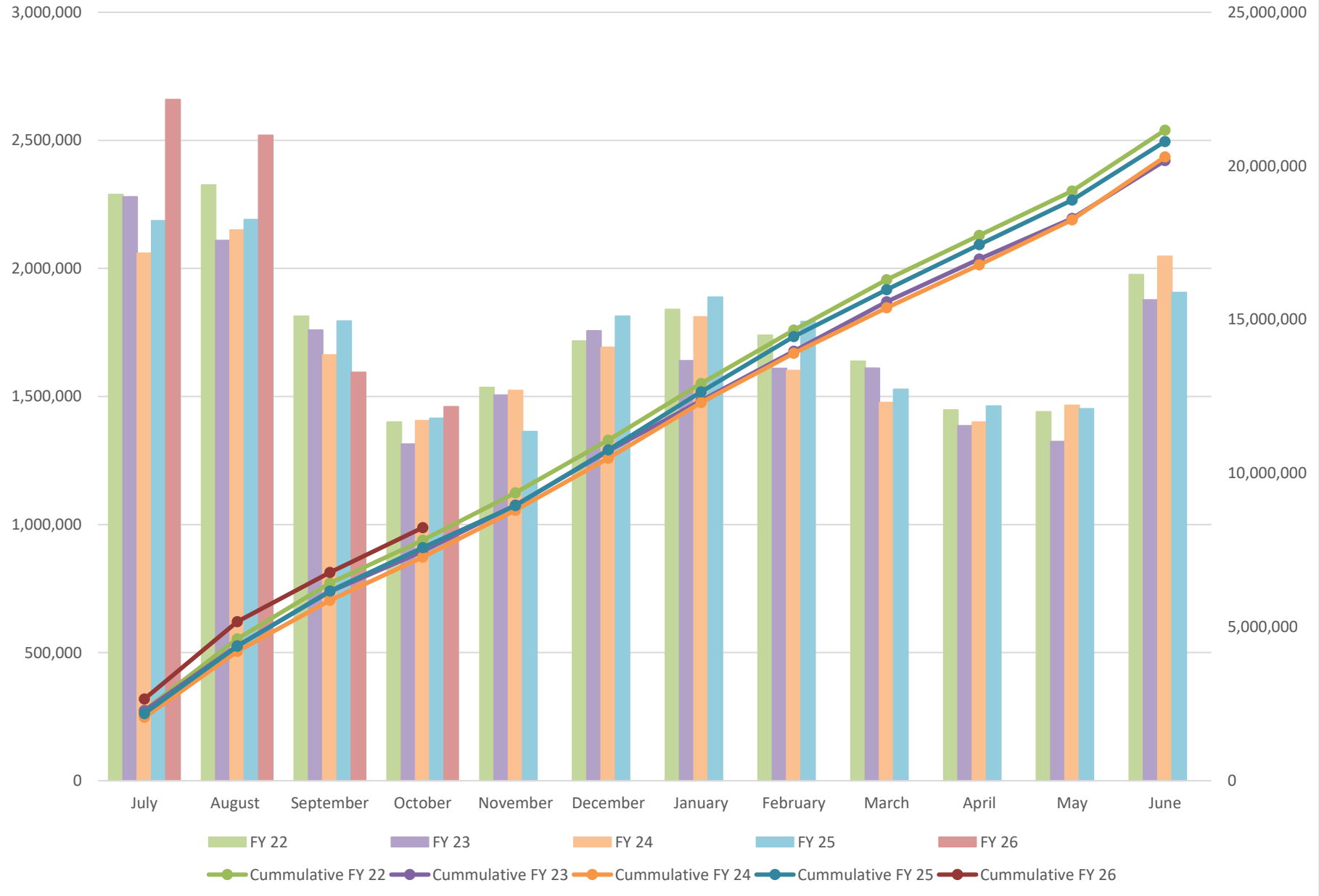


Commercial kWh Sales FY 2022 - FY 2026

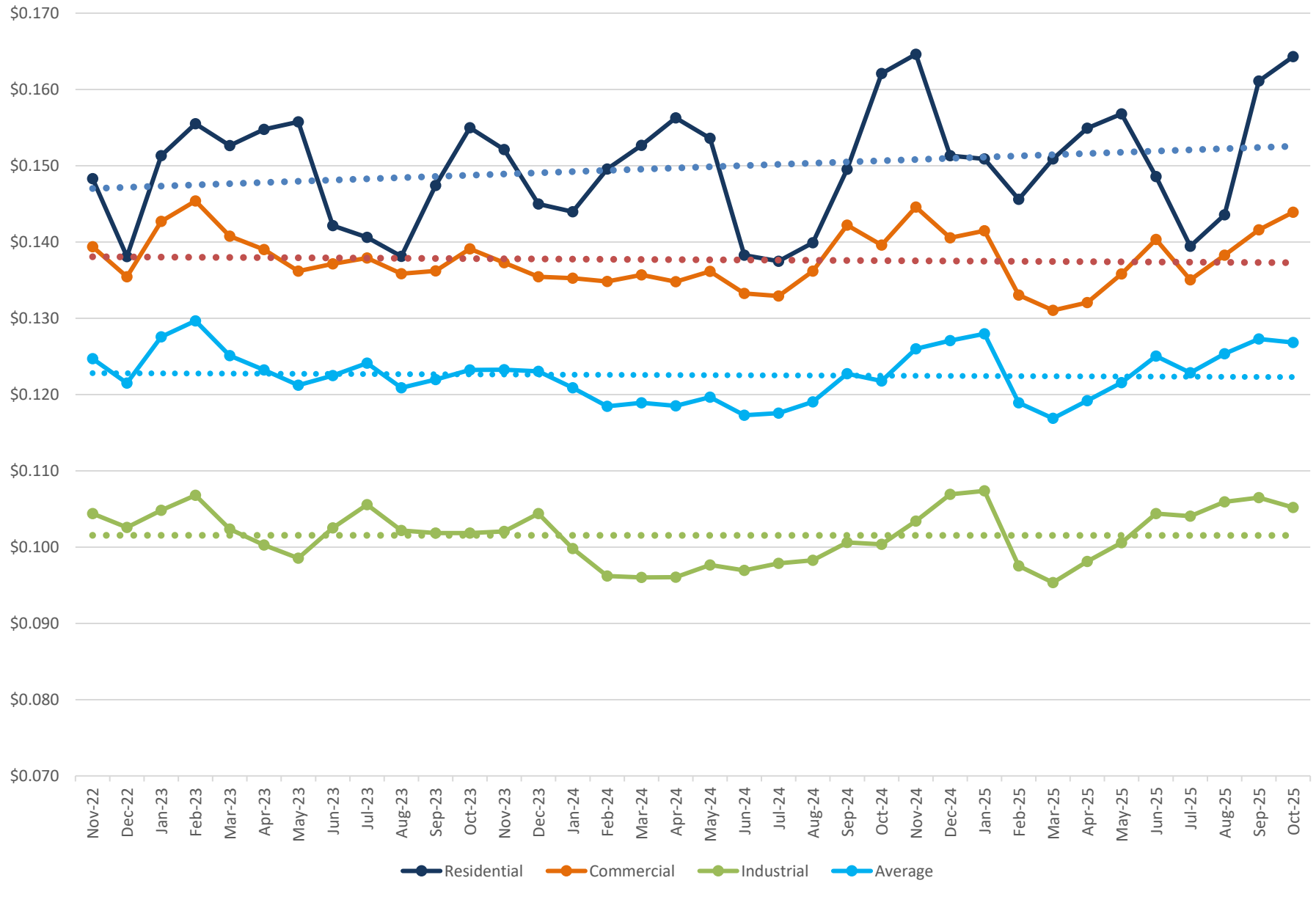
General Service, General Service Demand



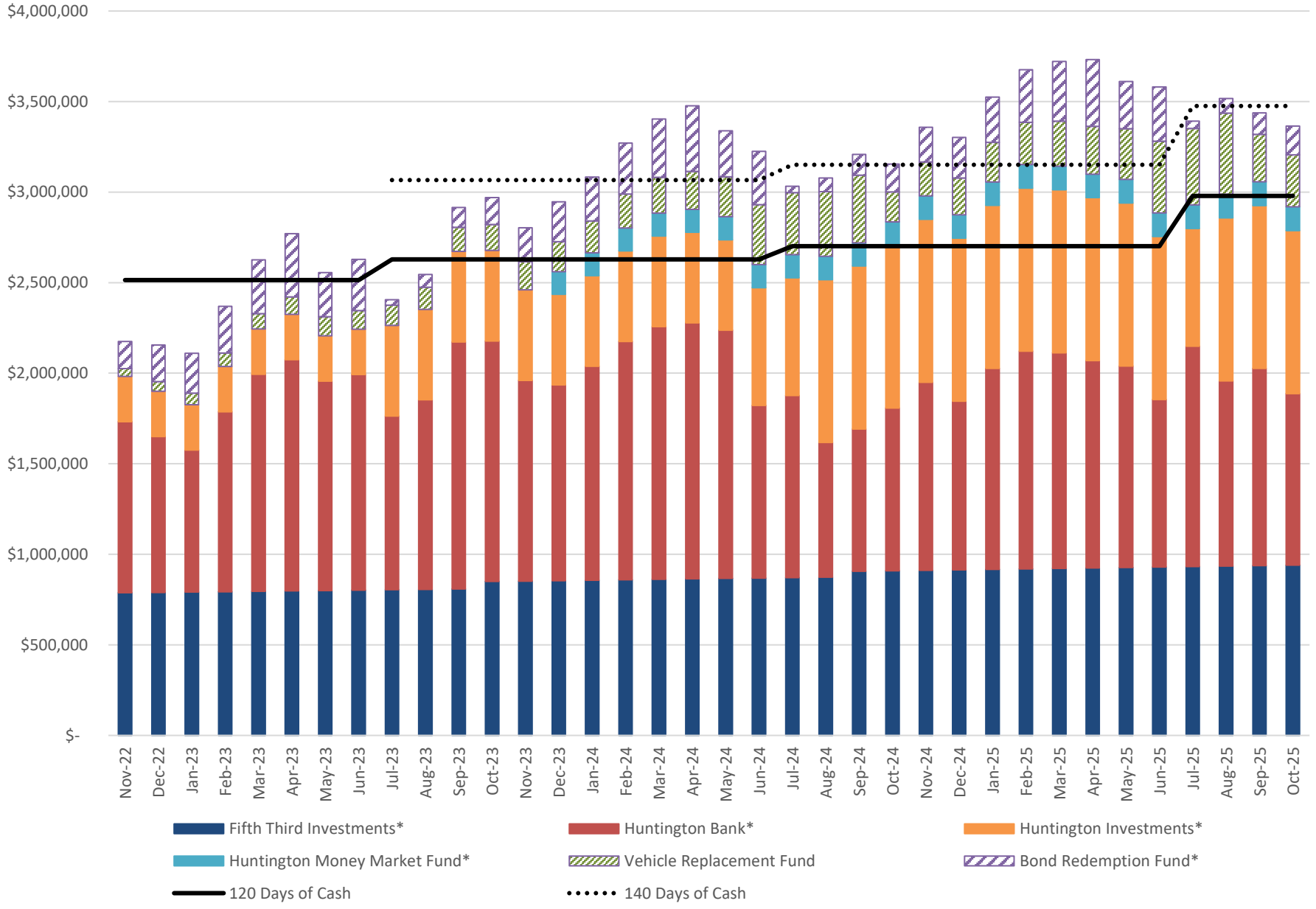
Residential kWh Sales FY 2022 - FY 2026



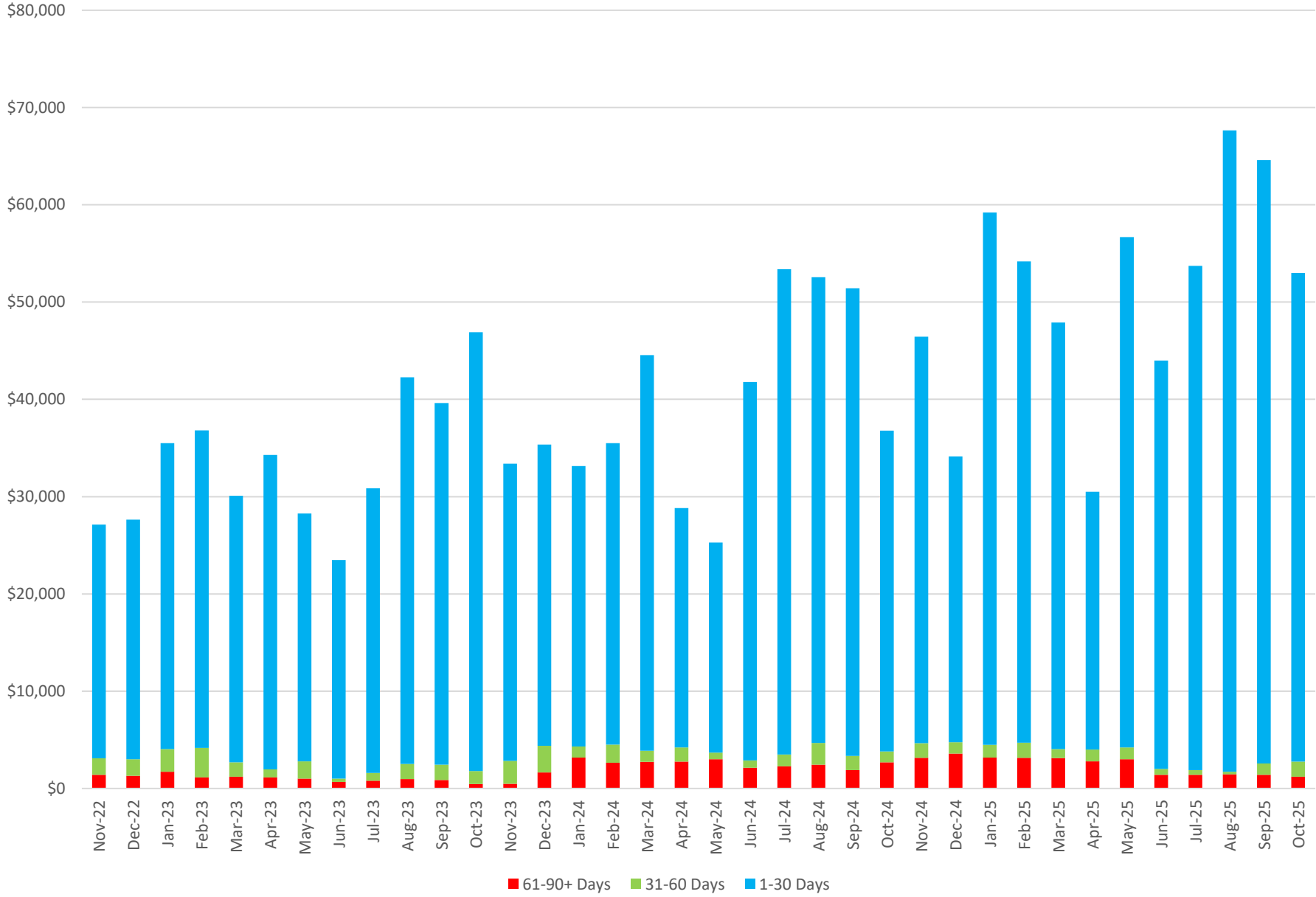
Cost Per kWh



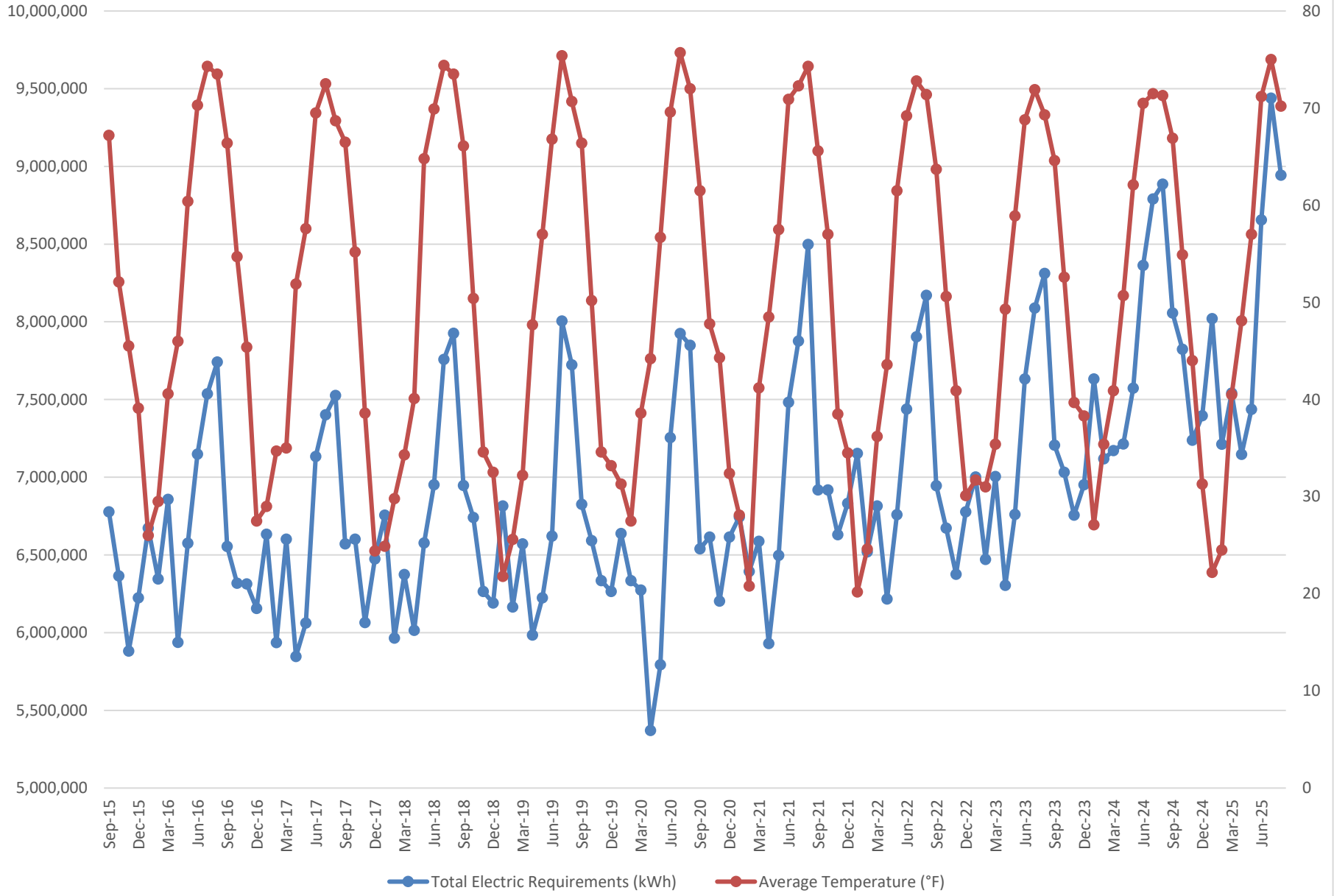
Unrestricted Investments and Cash



Aging Analysis



Electric Requirements



PCA and PCA Revenue



Memorandum



To: Lowell Light & Power Board

From: Charlie West

Date: November 6, 2025

Re: October Outage Report

APPA is in the process of updating the eReliability program and we are unable to run our standard outage reports.

October 2025 Income Statement

Line Item	Current Month Actual	Current Month Budget	Variance %	Prior YTD Actual	Current YTD Actual	Current YTD Budget	Current YTD Variance	Variance %	Yearly Budget Total	% of Budget Used	Amount Until Yearly Budget Total is Reached
OPERATING REVENUE											
Sales Revenue	952,127.07	937,562.95	1.55%	3,702,229.43	4,210,569.41	4,060,520.12	150,049.29	3.70%	11,618,176.00	36.24%	7,407,606.59
Service Revenue	6,658.55	8,382.72	-20.57%	27,283.50	27,039.34	28,330.86	(1,291.52)	-4.56%	84,900.00	31.85%	57,860.66
Miscellaneous Revenue	4,920.67	5,042.81	-2.42%	20,948.31	20,043.05	19,950.26	92.79	0.47%	60,720.00	33.01%	40,676.95
TOTAL OPERATING REVENUE	\$ 963,706.29	\$ 950,988.48	1.34%	\$ 3,750,461.24	\$ 4,257,651.80	\$ 4,108,801.25	\$ 148,850.55	3.62%	\$ 11,763,796.00	36.19%	\$ 7,506,144.20
OPERATING EXPENSES											
Generation Expenses	13,447.68	12,688.21	5.99%	43,592.34	51,924.54	53,466.12	(1,541.58)	-2.88%	163,000.00	31.86%	111,075.46
Purchased Power Expenses	530,985.49	556,877.12	-4.65%	1,474,949.10	2,348,757.80	2,314,975.02	89,234.21	3.85%	6,381,991.00	36.80%	4,033,233.20
Distribution Expenses	76,581.01	70,007.50	9.39%	180,706.24	257,916.36	238,173.89	19,742.47	8.29%	690,500.00	37.35%	432,583.64
Customer Accounting Expense	30,943.70	39,566.31	-21.79%	109,237.67	101,568.89	135,481.82	(33,912.93)	-25.03%	454,500.00	22.35%	352,931.11
Marketing and Advertising Expense	6,934.21	5,867.38	18.18%	14,766.65	14,714.16	15,655.63	(941.47)	-6.01%	40,000.00	36.79%	25,285.84
Admin/General/Outside Services Expense	50,698.66	46,587.85	8.82%	86,575.35	119,891.48	141,678.01	(21,786.53)	-15.38%	395,100.00	30.34%	275,208.52
Office, Insurance, & Maintenance	22,192.89	27,789.61	-20.14%	98,982.97	102,444.04	104,126.89	(1,682.85)	-1.62%	328,000.00	31.23%	225,555.96
Employee Benefits & Other Compensation	121,077.80	115,833.65	4.53%	385,596.31	447,641.02	431,570.12	16,070.90	3.72%	1,345,025.78	33.28%	897,384.76
Miscellaneous Expenses	10,340.63	15,367.09	-32.71%	49,895.27	34,779.42	41,683.76	(6,904.34)	-16.56%	99,500.00	34.95%	64,720.58
Depreciation Expenses	72,158.75	69,300.00	4.13%	273,711.07	280,144.40	277,200.00	2,944.40	1.06%	840,000.00	33.35%	559,855.60
TOTAL OPERATING EXPENSES	\$ 935,360.82	\$ 904,433.30	3.42%	\$ 2,718,012.97	\$ 3,759,782.11	\$ 3,698,559.83	\$ 61,222.28	1.66%	\$ 10,737,616.78	35.02%	\$ 6,977,834.67
OPERATING INCOME (LOSS)	28,345.47	46,555.17	-39.11%	1,032,448.27	497,869.69	410,241.42	87,628.27	21.36%	1,026,179.22	48.52%	528,309.53
NON-OPERATING REVENUE (EXPENSE)											
Interest Income	13,574.05	6,686.12	103.02%	25,832.86	37,363.90	22,223.48	15,140.42	68.13%	60,000.00	62.27%	22,636.10
Interest Expense	2,348.68	2,315.49	1.43%	13,546.85	9,996.89	9,685.52	311.37	3.21%	28,237.67	35.40%	18,240.78
Gain/Loss on Sale of Property/Investments	75.00	0.00	#DIV/0!	49,373.60	75.00	0.00	75.00	#DIV/0!	0.00	#DIV/0!	(75.00)
Mutual Aid	4,755.20	0.00	#DIV/0!	0.00	4,755.20	0.00	4,755.20	#DIV/0!	0.00	#DIV/0!	(4,755.20)
Transfers	43,599.14	45,224.61	-3.59%	129,262.82	185,532.42	184,349.77	1,182.65	0.64%	511,477.92	36.27%	325,945.50
TOTAL NON-OPERATING REVENUE (EXPENSE)	\$ (27,543.57)	\$ (40,853.98)	(0.33)	\$ (67,603.21)	\$ (153,335.21)	\$ (171,811.82)	\$ 18,476.61	(0.11)	\$ (479,715.59)	0.32	\$ (326,380.38)
NET INCOME (LOSS)	\$ 801.90	\$ 5,701.20	(0.86)	\$ 964,845.06	\$ 344,534.48	\$ 238,429.60	\$ 106,104.88	44.50%	\$ 546,463.63	63.05%	\$ 201,929.15

Capital Expenses Fiscal Year July 1, 2025 - June 30, 2026

Updated: October 2025

Capital Budget For Fiscal Year FY 2026	\$1,086,000
Amount Remaining from FY 2025 Capital Budget	\$0
Total Available Capital Budget in FY 2026	<u>\$1,086,000</u>

Work in Process

G/L #	Description	YTD Amt
107.551.20	Engine Room Improvements	\$8,963
107.630.20	SCADA Upgrade	\$7,776
107.630.20	Server Upgrade	\$6,563
107.630.20	Substation Access Control	\$9,838
107.640.20	Stony Bluff	\$3,202
107.670.20	East Side Feed	\$45,900
107.700.20	Substation Project	\$967
107.700.20	Flat River Estates	\$4,293
107.700.20	FROM Housing Development	\$10,766
107.700.20	Center St Voltage Conversion	\$6,370
107.700.20	Little Gee Dr Underground	\$5,612
130.100.20	Equipment Replacement Fund	\$100,000

Total WIP Capital Expense	<u>\$210,248</u>
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Work in Process Transferred to Property, Plant, and Equipment (PPE)

G/L #	Description	YTD Amt
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Total PPE Expenses	<u>\$0</u>
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Capital Assets Purchased

368.000.20	Line Transformers	\$191,734
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Total Capital Assets Purchased	<u>\$191,734</u>
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Capital Asset Sales/Invoicing for Capital Projects

Net Capital Sales	<u>\$0</u>
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Total Capital Expenses	<u>\$401,982</u>
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Remaining Capital Expense Balance	<u>\$684,018</u>
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Capital Budget and Expenses Incurred for Fiscal Year 2026
Updated: October 2025

Project	FY 2026 Budget Amt	Midyear Reallocation(s)	Total Budget	Current Month Spent	YTD Spent	Amount Remaining
IT Related Projects	\$ 68,000		\$ 68,000	\$ 16,843	\$ 24,176	\$ 43,824
Capital Equipment	\$ 190,000		\$ 190,000	\$ 191,734	\$ 191,734	\$ (1,734)
Voltage Conversion Projects	\$ 165,000		\$ 165,000	\$ 18,303	\$ 57,821	\$ 107,179
Undergrounding Projects	\$ 195,000		\$ 195,000		\$ 5,612	\$ 189,388
Equipment Replacement Fund	\$ 300,000		\$ 300,000	\$ 25,000	\$ 100,000	\$ 200,000
Facility Improvements	\$ 18,000		\$ 18,000	\$ 3,005	\$ 9,929	\$ 8,071
Generation Projects	\$ 32,000		\$ 32,000		-	\$ 32,000
System Expansion Budget	\$ 68,000		\$ 68,000	\$ 716	\$ 6,438	\$ 61,562
Minor Capital Projects	\$ 50,000		\$ 50,000	\$ 4,820	\$ 6,271	\$ 43,729
Total	\$ 1,086,000	\$ -	\$ 1,086,000	\$ 260,422	\$ 401,982	\$ 684,018

Memorandum



To: Charlie West
From: Zac Walker
Date: 11/03/2025
Re: Board packet

1. New Services

There were two new services in October, one in Harvest Meadow and one at Flat River Estates.

2. James Street

On October 28, 2025, we successfully completed the voltage conversion with assistance from a 3- person crew from Portland. The outage duration was approximately 2.5 Hours.

During the conversion, we encountered a minor issue when a bushing insert pulled out with the load break elbow. However, since the transformer was scheduled for replacement as part of the conversion, this did not cause any delays or additional problems.

Later that evening, around 11:00 p.m., a Transformer that was replaced during the outage had an issue on the secondary side and had to be changed out.

3. Ultra Capacitors

Continuing to change out as we have time.

4. Tree Truck

Waiting on parts to come in so we can take it to Howell and have it upgraded.

5. Boring Projects

The week of 12/1/2025, Straight Line DDG will be on site to start boring on the Self-Serve Lumber Service and The Pizza Shop of Lowell (Three Brothers Pizza).

Memorandum



To: Charlie West
From: Casey Mier
Date: 11/6/2025
Re: November 2025 Generation and Engineering Update

- A. **Generator Operation:** We did not operate the generators during the month of October. There were no MISO alerts related to electric grid capacity and the real-time value of energy was consistently low.
- B. **Turbine/Generator Enclosures Fire Suppression Inspection:** We had the CO2 fire suppression systems inspected by our third-party partner and everything checked out well. No issues to correct.
- C. **Tours:** We hosted the Cherry Creek 4th grade tours which included a total of 5 classes. This is always a great tour that the kids really enjoy. All internal staff did a great job facilitating the tour and working at the various stations.
- D. **Natural Gas Supply to Chatham:** We are continuing to work with Consumers Energy to evaluate the cost to increase the natural gas capacity and pressure to the Energy Center.
- E. **Distribution System Study:** No new updates at this time.
- F. **Substation Maintenance:** We coordinated a substation outage in late October. During the outage we had two contactors on site: Premier Power Maintenance and Verdantas. Premier Power Maintenance's tasks were to troubleshoot and test two major electrical devices. Verdantas replaced a protective relay in the control house due to a manufacturer's service bulletin. Overall, the outage went very well and both contractors were able to complete their scopes. Many internal staff participated in the outage and operation of substation equipment. This is always a great opportunity to train on tasks that are less frequent, but very critical.

- G. **IT:** We had a busy month related to IT equipment troubleshooting. One of the servers had an internal failure which required the manufacturer's support technician to be on site twice to resolve the issue. We are also troubleshooting an Uninterruptable Power Supply (UPS) with a potential internal failure. Lastly, we are collaborating with our IT consultants to install multiple major new pieces of IT equipment during the month of November.

Memorandum



To: Charlie West
From: Julie Stewart/ Megan Mora
Date: November 7, 2025
Re: November 2025 Office Department Update

- A. Broker Search:** Sarah has reached out to approximately fifteen health insurance brokers, including several with municipal experience, to gather information and evaluate potential partners. After meeting with many of them, she has narrowed the list down to three finalists. Presentations with each broker are being scheduled for the management team to review and compare available services, technology, and support models.
- B. EWR:** Lisa has been working with Franklin to follow up with businesses who made upgrades in the last year to apply for rebates before the program closes on November 30th.
- C. Tours/Education Events:** In October, LL&P hosted the Cherry Creek 4th graders classes at the Energy Center, which is always a great time—something LL&P has been doing since 2018. Lisa, Hillary, and Julie were able to help this year! Plus, LL&P has a homeschool group coming for a tour in November. Based on feedback and observations, the team is developing new activity stations for next year's tours to make some exciting upgrades to the tours experience. Lastly, Lisa and Casey will be visiting the 4th graders at Cherry Creek for the Think! Energy presentations on November 11th.
- D. Electronic Deposit Refunds:** Hillary and Megan have refunded customer deposits via the new electronic process the last two months with great success. We have seen a very high redemption rate, much higher than paper checks.
- E. Crisis Communication Plan:** Alyssa met with a marketing agency based in Holland alongside Charlie and Julie to get the conversation started as far as what we want our plan to entail and what kinds of help we would need from them. This plan includes things like how to prepare for a severe storm outage that could take multiple days or weeks to resolve, any fatality cases that may happen, and any load shed events that we could be called upon to perform. In these cases, information would need to be given out in a timely and strategic way to ensure transparency with our customers while also not sacrificing confidentiality if needed.

**Manager's Report for the
November 2025 Regular LL&P Board Meeting
Last Updated on November 6, 2025**

A. **MPPA/MMEA/APPA Update:**

- a. **MPPA:** The October MPPA Board of Commissioners Meeting was a busy meeting. MPPA started by presenting preliminary budgets for 2026, which will be formally approved during the November BOC meeting. The budget includes a 3.5% increase in general agency dues, which aligns with the agency's needs. MPPA also provided updates on the Business and Credit Risk Assessments, initial planning efforts for the 2026 MPPA Stakeholder Meeting, and the August 2026 BOC meeting, which will be held in Marquette.

From a power supply perspective, MPPA reported that the White Tail Solar project has reached its Commercial Operation Date (COD) since the last BOC meeting and is now operational and producing energy. The Belle River conversion project is over 50% complete and continues to progress on schedule, with no major issues reported so far.

All Retail Energy Improvement Program Project Participation Agreements have been fully executed by MPPA, making the agreement between MPPA and Franklin effective. The BOC also approved the creation of a Commercial and Industrial Demand Response program, along with an implementation contract with a third-party implementer.

Each October, the MPPA Executive Committee has its only in-person meeting of the year. For two years, we've met in Traverse City to discuss critical MPPA issues in depth.

- b. **MMEA:** The October MMEA Board of Directors meeting was fairly quiet. The majority of the conversation focused on the debrief following the Fall Conference. After the Fall Conference each year, we shift our focus to wrapping up the year with an MPPA Services Agreement Evaluation. MPPA does a great job supporting MMEA efforts.

- B. **Safety Update:** The operations staff attended a defensive driving safety meeting in Portland last month. I was not able to attend due to the MPPA Executive Committee meeting.
- C. **Lowell Energy Outreach:** The Lowell Ledger included an article about our partnership with FROM for the LEO program. We have received our first assistance from LEO, and FROM is in the process of issuing additional assistance.
- D. **Mi Solar for All Grant:** I was notified that the state of Michigan has joined multiple lawsuits attempting to oppose the cancellation of the federal Solar for All grant program.
- E. **Cybersecurity Training:** Lisa will be issuing KnowBe4 cybersecurity training the day after the board meeting. If you have any issues completing the training, please let me know.
- F. **Utility Financial Solutions:** Covered under action items.
- G. **Anniversaries:** On October 11, we celebrated Mark Droog's 26th work anniversary. Thank you for the many years of service to LL&P and this community!!!

**LL&P and Other City Department's
Schedule of Meetings, Events, and Important Dates**



November 12	MPPA Board Meeting (10:00 am)
November 13	MMEA Board Meeting (10:00 am)
November 17	Lowell City Council Meeting (7:00 pm)
November 27-28	Thanksgiving – City Offices Closed
December 1	Lowell City Council Meeting (7:00 pm)
December 6	Santa Parade (6:00 pm)
December 9	Lowell Light and Power Board Meeting (6:00 pm)

Updated October 20, 2025

**Lowell Light & Power Performance Data
For the Month of October 2025**

Electric Sales and Usage Data

Category	Current Month	Current Month, Previous Year	% Change Year to Year	Current Fiscal Year, YTD	Previous Fiscal Year, YTD
Total Electric Sales (\$)	\$952,127	\$933,935	1.95%	\$4,210,569	\$3,880,861
Residential Customers*	2,740	2,698	1.56%	N/A	N/A
Residential Sales (kWh)	1,460,185	1,415,232	3.18%	8,233,231	7,587,020
Residential Sales (\$)	\$239,919	\$229,372	4.60%	\$1,229,236	\$1,104,747
Average Residential Bill	\$88	\$85	2.99%	N/A	N/A
Average Residential kWh Sales Per Customer	533	525	1.59%	N/A	N/A
Commercial Customers**	441	439	0.46%	N/A	N/A
Commercial Sales (kWh)	1,964,331	1,959,594	0.24%	9,160,102	8,457,726
Commercial Sales (\$)	\$282,643	\$273,550	3.32%	\$1,276,395	\$1,163,392
Average Commercial Bill	\$641	\$623	2.86%	N/A	N/A
Average Commercial kWh Sales Per Customer	4,454	4,464	-0.21%	N/A	N/A
Industrial Customers***	8	8	0.00%	N/A	N/A
Industrial Sales (kWh)	4,083,600	4,295,100	-4.92%	16,172,100	16,243,200
Industrial Sales (\$)	\$429,565	\$431,013	-0.34%	\$1,704,938	\$1,612,721
Average Industrial Bill	\$53,696	\$53,877	-0.34%	N/A	N/A
Average Industrial kWh Sales Per Customer	510,450	536,888	-4.92%	N/A	N/A
Internal Generation (kWh)	0	0	#DIV/0!	59,814	13,680
*Residential Customers Previous Month				2,749	
**Commercial Customers Previous Month				443	
***Industrial Customers Previous Month				8	

Information From Prior Months (Delayed Reporting by MPPA)

Total Electric Requirements (kWh) - August 2025/2024	8,943,317	8,886,433
Peak Demand (mW) - September 2025/2024	16.294	16.654

Cash And Investments

	Unrestricted		Restricted		
	Current Month	Change from Previous Month	Current Month	Change from Previous Month	
Fifth Third Investments	\$ 940,409.02	\$ 2,549.20	Equipment Replacement	\$ 286,737.69	\$ 25,436.68
Huntington Bank	\$ 947,093.85	\$ (141,132.56)	Customer Deposits	\$ 195,925.93	\$ (6,453.79)
Huntington Money Market Fund	\$ 131,143.86	\$ 192.61	Bond Reserve Fund	\$ 134,974.22	\$ 391.99
Bond Redemption Fund	\$ 158,898.19	\$ 39,221.63	LEO Fund	\$ 2,994.40	\$ 2,994.40
Huntington Investments	\$ 900,000.00	\$ -			
Total	\$ 3,077,544.92	\$ (99,169.12)		\$ 620,632.24	\$ 22,369.28

Benevolence Reporting FY 2026

In Kind	Total Budget	Current Month	Year to Date
Chamber Work			\$ 567.43
Pink Arrow		\$ 415.39	\$ 814.69
Total	\$ 12,000.00	\$ 415.39	\$ 1,382.12

Financial	Total Budget	Current Month	Year to Date
Harvest Hustle			\$ 350.00
YMCA Turkey Trot			\$ 250.00
Pink Arrow			\$ 100.00
Lowell Area Museum			\$ 300.00
Lowell High School Athletics			\$ 500.00
Lowell Showboat			\$ 500.00
LWC Golf Outing		\$ 200.00	\$ 200.00
Total	\$ 5,000.00	\$ 200.00	\$ 2,200.00

Grand Total	\$ 17,000.00	\$ 615.39	\$ 3,582.12
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October 2025 Income Statement

Line Item	Current Month Actual	Current Month Budget	Variance %	Prior YTD Actual	Current YTD Actual	Current YTD Budget	Current YTD Variance	Variance %	Yearly Budget Total	% of Budget Used	Amount Until Yearly Budget Total is Reached
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OPERATING REVENUE

Sales

Residential Sales	236,533.04	229,775.16	2.94%	1,002,881.82	1,210,160.40	1,131,397.82	78,762.58	6.96%	3,230,440.00	37.46%	2,020,279.60
RS: Energy Optimization Charge	3,344.68	3,205.17	4.35%	16,468.50	18,860.96	17,042.36	1,818.60	10.67%	48,018.00	39.28%	29,157.04
Residential VGP Program Charge	41.13	56.90	-27.72%	271.91	214.95	280.18	(65.23)	-23.28%	800.00	26.87%	585.05
Total Residential Sales	239,918.85	233,037.23	2.95%	1,050,156.76	1,229,236.31	1,148,720.36	80,515.95	7.01%	3,279,258.00	37.49%	2,050,021.69
Commercial Sales (GS)	113,903.97	115,606.22	-1.47%	461,914.43	538,713.92	521,838.77	16,875.15	3.23%	1,481,086.00	36.37%	942,372.08
Commercial Sales (GSD)	165,464.78	157,125.33	5.31%	618,509.38	724,542.76	679,277.58	45,265.18	6.66%	1,952,358.00	37.11%	1,227,815.24
GS/GSD Energy Optimization	2,734.86	2,774.29	-1.42%	10,392.96	10,943.02	11,066.67	(123.65)	-1.12%	33,340.00	32.82%	22,396.98
GS/GSD VGP Program Charge	29.01	35.12	-17.41%	133.10	154.24	158.55	(4.31)	-2.72%	450.00	34.28%	295.76
Commercial Sales (GSDTO)	377,394.20	373,362.61	1.08%	1,331,869.12	1,484,896.70	1,476,018.46	8,878.24	0.60%	4,223,765.00	35.16%	2,738,868.30
Commercial Sales (GSDPM)	49,267.14	52,244.22	-5.70%	193,889.20	208,425.42	209,929.24	(1,503.82)	-0.72%	607,071.00	34.33%	398,645.58
GSDTO/GSDPM Energy Optimization	2,904.00	2,877.93	0.91%	11,088.63	11,616.00	11,510.49	105.51	0.92%	34,848.00	33.33%	23,232.00
Total Commercial Sales	711,697.96	704,025.72	1.09%	2,650,178.59	2,979,292.06	2,909,799.76	69,492.30	2.39%	8,332,918.00	35.75%	5,353,625.94
Security/Standby Light Energy Sales	510.26	500.00	2.05%	1,894.08	2,041.04	2,000.00	41.04	2.05%	6,000.00	34.02%	3,958.96

Total Sales Revenue	\$ 952,127.07	\$ 937,562.95	1.55%	\$ 3,702,229.43	\$ 4,210,569.41	\$ 4,060,520.12	\$ 150,049.29	3.70%	\$ 11,618,176.00	36.24%	7,407,606.59
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Service

Customer Late Charges	5,138.55	4,716.80	8.94%	17,237.67	19,878.85	19,083.25	795.60	4.17%	55,000.00	36.14%	35,121.15
Reconnect/Disconnect Fees	350.00	293.44	19.28%	1,100.00	1,000.00	1,142.86	(142.86)	-12.50%	2,000.00	50.00%	1,000.00
Pole Attachment Fees	0.00	65.32	-100.00%	0.00	0.00	90.44	(90.44)	-100.00%	6,900.00	0.00%	6,900.00
Miscellaneous Fees	240.00	21.76	1002.89%	600.00	1,000.00	348.81	651.19	186.69%	1,500.00	66.67%	500.00
Miscellaneous Service Revenue	0.00	2,341.52	-100.00%	4,055.83	930.49	3,271.05	(2,340.56)	-71.55%	7,500.00	12.41%	6,569.51
New Account/Account Relocation Fee	930.00	943.87	-1.47%	4,140.00	4,230.00	4,394.47	(164.47)	-3.74%	12,000.00	35.25%	7,770.00

Total Service Revenue	\$ 6,658.55	\$ 8,382.72	-20.57%	\$ 27,283.50	\$ 27,039.34	\$ 28,330.86	\$ (1,291.52)	-4.56%	\$ 84,900.00	31.85%	57,860.66
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Miscellaneous

Chatham Street Lease	4,935.16	4,870.48	1.33%	19,762.72	19,740.64	19,481.94	258.70	1.33%	59,220.00	33.33%	39,479.36
Other Revenue	(14.49)	172.32	-108.41%	1,185.59	302.41	468.33	(165.92)	-35.43%	1,500.00	20.16%	1,197.59

Total Miscellaneous Revenue	\$ 4,920.67	\$ 5,042.81	-2.42%	\$ 20,948.31	\$ 20,043.05	\$ 19,950.26	\$ 92.79	0.47%	\$ 60,720.00	33.01%	40,676.95
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TOTAL OPERATING REVENUE	\$ 963,706.29	\$ 950,988.48	1.34%	\$ 3,750,461.24	\$ 4,257,651.80	\$ 4,108,801.25	\$ 148,850.55	3.62%	\$ 11,763,796.00	36.19%	7,506,144.20
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OPERATING EXPENSES

Generation

Fuel	133.32	571.27	-76.66%	1,736.48	8,707.75	5,245.63	3,462.12	66.00%	10,000.00	87.08%	1,292.25
Generation Expenses	6,432.77	5,363.97	19.93%	21,595.06	22,482.70	17,811.33	4,671.37	26.23%	57,000.00	39.44%	34,517.30
Maintenance: Generating & Electrical Equipment	1,048.25	311.82	236.17%	2,193.47	3,254.69	2,857.42	397.27	13.90%	10,000.00	32.55%	6,745.31
Maintenance: Other Power Generation	765.71	594.39	28.82%	2,434.37	2,310.56	4,429.05	(2,118.49)	-47.83%	11,000.00	21.01%	8,689.44
Maintenance: Structures	1,011.16	2,081.58	-51.42%	3,878.45	2,885.65	5,798.85	(2,913.20)	-50.24%	22,000.00	13.12%	19,114.35
Maintenance: Supervision & Engineering	0.00	0.00	#DIV/0!	0.00	0.00	0.00	0.00	#DIV/0!	0.00	#DIV/0!	0.00
Miscellaneous Other Power Generation Expenses	626.43	1,118.89	-44.01%	1,509.95	2,265.14	4,560.53	(2,295.39)	-50.33%	14,500.00	15.62%	12,234.86
Operating Supervision/Engineering	3,301.31	2,368.29	39.40%	8,801.53	9,889.32	9,424.67	464.65	4.93%	30,000.00	32.96%	20,110.68

October 2025 Income Statement

Line Item	Current Month Actual	Current Month Budget	Variance %	Prior YTD Actual	Current YTD Actual	Current YTD Budget	Current YTD Variance	Variance %	Yearly Budget Total	% of Budget Used	Amount Until Yearly Budget Total is Reached
Safety and Training Expense	17.32	233.94	-92.60%	1,215.22	17.32	2,932.28	(2,914.96)	-99.41%	7,500.00	0.23%	7,482.68
Tools	111.41	44.06	152.85%	227.81	111.41	406.36	(294.95)	-72.58%	1,000.00	11.14%	888.59
Total Generation Expenses	\$ 13,447.68	\$ 12,688.21	5.99%	\$ 43,592.34	\$ 51,924.54	\$ 53,466.12	\$ (1,541.58)	-2.88%	\$ 163,000.00	31.86%	111,075.46
Purchased Power											
AMP Ohio Energy Project	5,403.70	6,984.31	-22.63%	21,332.78	23,317.45	27,686.69	(4,369.24)	-15.78%	79,349.00	29.39%	56,031.55
Belle River Project	55,604.59	68,426.44	-18.74%	199,272.41	283,152.25	264,257.17	18,895.08	7.15%	776,159.00	36.48%	493,006.75
Campbell Number 3 Project	112,976.75	44,759.56	152.41%	354,136.37	537,352.00	154,915.36	382,436.64	246.87%	441,995.00	121.57%	(95,357.00)
Deficiency Capacity Charge	20,416.32	9,535.63	114.11%	411.90	(22,352.26)	37,587.18	(59,939.44)	-159.47%	116,091.00	-19.25%	138,443.26
Forecasted Market Balancing	(25,232.20)	56,886.17	-144.36%	92,235.31	(151,798.43)	231,026.94	(382,825.37)	-165.71%	603,765.00	-25.14%	755,563.43
Energy Services Project	163,502.97	99,986.51	63.53%	104,862.73	756,430.81	567,925.49	188,505.32	33.19%	1,964,280.00	38.51%	1,207,849.19
Granger Energy Project	75,196.52	61,032.78	23.21%	296,250.15	272,180.35	246,167.96	26,012.39	10.57%	762,182.00	35.71%	490,001.65
MPPA Transmission Project	5,631.98	4,875.85	15.51%	14,028.29	23,990.49	20,243.92	3,746.57	18.51%	56,036.00	42.81%	32,045.51
Transmission Charge	19,551.34	36,074.33	-45.80%	98,846.75	176,099.01	238,627.33	(62,528.32)	-26.20%	224,153.00	78.56%	48,053.99
Kalkaska: CT Project	48,674.50	57,779.35	-15.76%	110,010.97	215,470.01	220,121.73	(4,651.72)	-2.11%	599,676.00	35.93%	384,205.99
MPPA Service Supply Committee Expense	4,492.97	5,062.76	-11.25%	8,732.50	15,034.81	19,265.26	(4,230.45)	-21.96%	50,000.00	30.07%	34,965.19
Assembly Solar Project	33,672.30	31,886.59	5.60%	126,487.47	167,376.18	173,711.09	(6,334.91)	-3.65%	424,983.00	39.38%	257,606.82
Pegasus Wind Project	11,093.75	18,135.42	-38.83%	48,341.47	52,505.13	57,987.46	(5,482.33)	-9.45%	283,322.00	18.53%	230,816.87
Total Purchased Power Expenses	\$ 530,985.49	\$ 556,877.12	-4.65%	\$ 1,474,949.10	\$ 2,348,757.80	\$ 2,314,975.02	\$ 89,234.21	3.85%	\$ 6,381,991.00	36.80%	4,033,233.20
Distribution											
Customer Installation Expense	6,806.66	5,124.50	32.83%	7,609.42	13,732.47	17,523.33	(3,790.86)	-21.63%	45,000.00	30.52%	31,267.53
Load Dispatching	0.00	0.00	#DIV/0!	0.00	0.00	0.00	0.00	#DIV/0!	0.00	#DIV/0!	0.00
Maintenance: Line Transformers	3,613.70	135.89	2559.24%	26.71	4,007.48	1,564.82	2,442.66	156.10%	5,000.00	80.15%	992.52
Maintenance: Meters	174.05	958.81	-81.85%	607.48	10,458.51	4,801.82	5,656.69	117.80%	11,500.00	90.94%	1,041.49
Maintenance: Overhead Lines	13,531.41	6,761.01	100.14%	23,864.06	46,012.54	35,640.92	10,371.62	29.10%	81,000.00	56.81%	34,987.46
Maintenance: Street Lighting	90.22	1,706.35	-94.71%	3,867.30	1,227.77	4,347.27	(3,119.50)	-71.76%	13,500.00	9.09%	12,272.23
Maintenance: Structures	842.73	2,612.72	-67.75%	3,940.10	2,716.37	7,589.46	(4,873.09)	-64.21%	24,000.00	11.32%	21,283.63
Maintenance: Substations	1,092.24	1,633.86	-33.15%	4,632.72	8,348.15	7,512.63	835.52	11.12%	25,000.00	33.39%	16,651.85
Maintenance: Underground Lines	4,739.93	7,832.74	-39.49%	25,750.55	17,130.60	25,103.00	(7,972.40)	-31.76%	71,000.00	24.13%	53,869.40
Meter Expenses	0.00	0.00	#DIV/0!	0.00	0.00	0.00	0.00	#DIV/0!	0.00	#DIV/0!	0.00
Miscellaneous Distribution Expense	14,562.45	10,655.58	36.66%	26,256.13	39,035.39	32,437.02	6,598.37	20.34%	87,000.00	44.87%	47,964.61
Operation Supervision/Engineering	16,561.78	9,391.93	76.34%	25,776.95	50,412.81	30,875.52	19,537.29	63.28%	100,000.00	50.41%	49,587.19
Operation Supervision/Xsmission System	96.00	0.00	#DIV/0!	273.26	563.42	202.83	360.59	177.78%	1,000.00	56.34%	436.58
Overhead Line Expenses	0.00	184.53	-100.00%	885.83	106.14	781.29	(675.15)	-86.41%	2,500.00	4.25%	2,393.86
Street Lighting Expenses	0.00	0.00	#DIV/0!	0.00	0.00	0.00	0.00	#DIV/0!	0.00	#DIV/0!	0.00
Substation Expenses	15.50	25.90	-40.15%	0.00	15.50	43.75	(28.25)	-64.57%	1,000.00	1.55%	984.50
Safety and Training Expense	4,418.33	4,976.53	-11.22%	10,543.76	12,931.27	13,065.51	(134.24)	-1.03%	47,000.00	27.51%	34,068.73
Tools	1,291.69	732.34	76.38%	1,459.19	5,254.56	4,741.98	512.58	10.81%	11,000.00	47.77%	5,745.44
Trucks and Transportation Expense	3,846.72	7,010.41	-45.13%	20,201.76	10,458.66	17,165.55	(6,706.89)	-39.07%	55,000.00	19.02%	44,541.34
Tree Trimming Expense	4,607.60	8,614.51	-46.51%	21,254.37	35,214.72	28,681.53	6,533.19	22.78%	96,000.00	36.68%	60,785.28
Underground Line Expenses	290.00	1,649.89	-82.42%	3,756.65	290.00	6,095.65	(5,805.65)	-95.24%	14,000.00	2.07%	13,710.00
Total Distribution Expenses	\$ 76,581.01	\$ 70,007.50	9.39%	\$ 180,706.24	\$ 257,916.36	\$ 238,173.89	\$ 19,742.47	8.29%	\$ 690,500.00	37.35%	432,583.64
Customer Accounting											
Customer Accounts: Supervision	2,515.02	1,660.52	51.46%	5,635.51	6,672.08	6,898.88	(226.80)	-3.29%	21,500.00	31.03%	14,827.92

October 2025 Income Statement

Line Item	Current Month Actual	Current Month Budget	Variance %	Prior YTD Actual	Current YTD Actual	Current YTD Budget	Current YTD Variance	Variance %	Yearly Budget Total	% of Budget Used	Amount Until Yearly Budget Total is Reached
Customer Assistance Expense	5,577.01	4,000.89	39.39%	13,316.27	15,430.93	15,798.75	(367.82)	-2.33%	50,000.00	30.86%	34,569.07
Customer Records/Collections Expense	8,890.65	7,085.40	25.48%	26,635.20	29,877.06	29,964.18	(87.12)	-0.29%	92,000.00	32.48%	62,122.94
Customer Service Training	515.61	576.05	-10.49%	769.90	683.77	1,488.85	(805.08)	-54.07%	5,000.00	13.68%	4,316.23
Uncollectible Account Expense	0.00	0.00	#DIV/0!	0.00	0.00	0.00	0.00	#DIV/0!	0.00	#DIV/0!	0.00
Meter Reading Expense	1,788.82	2,329.49	-23.21%	7,846.02	6,553.80	8,279.84	(1,726.04)	-20.85%	25,000.00	26.22%	18,446.20
Miscellaneous Customer Accounts Expense	5,826.17	5,150.23	13.12%	15,668.69	21,254.45	19,664.89	1,589.56	8.08%	61,000.00	34.84%	39,745.55
EOC Program Portfolio											
Residential Program Portfolio	2,113.20	5,582.02	-62.14%	4,689.19	4,293.85	13,003.57	(8,709.72)	-66.98%	50,000.00	8.59%	45,706.15
Comm/Indust. Program Portfolio	2,864.71	12,600.00	-77.26%	33,254.15	13,298.65	37,800.00	(24,501.35)	-64.82%	140,000.00	9.50%	126,701.35
Portfolio-Level Costs (Admin)	852.51	581.70	46.56%	1,422.74	3,504.30	2,582.87	921.43	35.67%	10,000.00	35.04%	6,495.70
Total EOC Program Portfolio	5,830.42	18,763.72	-68.93%	39,366.08	21,096.80	53,386.44	(32,289.64)	-60.48%	200,000.00	10.55%	178,903.20
Total Customer Accounting Expense	\$ 30,943.70	\$ 39,566.31	-21.79%	\$ 109,237.67	\$ 101,568.89	\$ 135,481.82	\$ (33,912.93)	-25.03%	\$ 454,500.00	22.35%	352,931.11
Marketing and Advertising											
Advertising Expense	6,934.21	5,867.38	18.18%	14,766.65	14,714.16	15,655.63	(941.47)	-6.01%	40,000.00	36.79%	25,285.84
Demonstrating and Selling Expense	0.00	0.00	#DIV/0!	0.00	0.00	0.00	0.00	#DIV/0!	0.00	#DIV/0!	0.00
Total Marketing and Advertising Expense	\$ 6,934.21	\$ 5,867.38	18.18%	\$ 14,766.65	\$ 14,714.16	\$ 15,655.63	\$ (941.47)	-6.01%	\$ 40,000.00	36.79%	25,285.84
Admin./General/Outside Services											
Administrative and General Salaries	30,100.38	19,148.04	57.20%	69,423.79	88,025.63	71,846.52	16,179.11	22.52%	230,000.00	38.27%	141,974.37
Board Conferences and Training	325.00	240.00	35.42%	0.00	1,468.16	324.60	1,143.56	352.30%	6,000.00	24.47%	4,531.84
Board Meeting and Related Expense	1,866.35	1,964.57	-5.00%	4,122.06	4,447.76	5,942.16	(1,494.40)	-25.15%	21,000.00	21.18%	16,552.24
O/S: Accounting, Legal, Engineering & Consultant	18,406.93	25,235.25	-27.06%	13,029.50	25,949.93	63,564.73	(37,614.80)	-59.18%	138,100.00	18.79%	112,150.07
Total Admin/General/Outside Services Expense	\$ 50,698.66	\$ 46,587.85	8.82%	\$ 86,575.35	\$ 119,891.48	\$ 141,678.01	\$ (21,786.53)	-15.38%	\$ 395,100.00	30.34%	275,208.52
Office, Insurance, & Maintenance											
Injuries, Damages, & Safety Expenses	1,490.98	1,353.02	10.20%	5,581.04	8,807.57	6,473.82	2,333.75	36.05%	20,000.00	44.04%	11,192.43
Maintenance: Office Building	330.92	241.16	37.22%	1,336.27	4,242.97	2,782.91	1,460.06	52.47%	13,000.00	32.64%	8,757.03
Office Supplies, Fees, Dues, Phone, Maintenance	14,870.99	20,362.10	-26.97%	70,267.38	67,393.50	71,536.83	(4,143.33)	-5.79%	225,000.00	29.95%	157,606.50
Property/Liability Insurance	5,500.00	5,833.33	-5.71%	21,798.28	22,000.00	23,333.33	(1,333.33)	-5.71%	70,000.00	31.43%	48,000.00
Total Office, Insurance, & Maintenance	\$ 22,192.89	\$ 27,789.61	-20.14%	\$ 98,982.97	\$ 102,444.04	\$ 104,126.89	\$ (1,682.85)	-1.62%	\$ 328,000.00	31.23%	225,555.96
Employee Benefits & Other Compensation											
Compensated Absenses	14,755.08	12,695.55	16.22%	39,758.68	68,303.95	68,400.36	(96.41)	-0.14%	206,539.50	33.07%	138,235.55
Employee Pensions & Benefits	75,892.14	77,651.92	-2.27%	259,918.63	283,231.79	271,049.58	12,182.21	4.49%	852,628.58	33.22%	569,396.79
OPEB	0.00	0.00	#DIV/0!	0.00	0.00	0.00	0.00	#DIV/0!	10,000.00	0.00%	10,000.00
Other Compensation	10,110.35	6,162.17	64.07%	25,736.21	29,763.94	24,352.34	5,411.60	22.22%	80,000.00	37.20%	50,236.06
Taxes: Social Security & Medicare	13,989.68	13,932.40	0.41%	34,723.68	40,979.54	46,201.40	(5,221.86)	-11.30%	122,000.00	33.59%	81,020.46
Retiree Medical Insurance Coverage	6,330.55	5,391.61	17.41%	25,459.11	25,361.80	21,566.45	3,795.35	17.60%	73,857.70	34.34%	48,495.90
Total Employee Benefits & Other Compensation	\$ 121,077.80	\$ 115,833.65	4.53%	\$ 385,596.31	\$ 447,641.02	\$ 431,570.12	\$ 16,070.90	3.72%	\$ 1,345,025.78	33.28%	897,384.76
Miscellaneous											
Conference/Seminar Expense	9,599.54	13,626.11	-29.55%	35,982.12	28,151.38	35,013.75	(6,862.37)	-19.60%	79,500.00	35.41%	51,348.62
Benevolence - In Kind	415.39	917.40	-54.72%	10,965.72	1,382.12	3,666.30	(2,284.18)	-62.30%	11,000.00	12.56%	9,617.88

October 2025 Income Statement

Line Item	Current Month Actual	Current Month Budget	Variance %	Prior YTD Actual	Current YTD Actual	Current YTD Budget	Current YTD Variance	Variance %	Yearly Budget Total	% of Budget Used	Amount Until Yearly Budget Total is Reached
Benevolence - Financial	200.00	417.00	-52.04%	2,788.39	2,316.11	1,666.50	649.61	38.98%	5,000.00	46.32%	2,683.89
Miscellaneous General Expenses	125.70	406.58	-69.08%	159.04	2,929.81	1,337.21	1,592.60	119.10%	4,000.00	73.25%	1,070.19
Total Miscellaneous Expenses	\$ 10,340.63	\$ 15,367.09	-32.71%	\$ 49,895.27	\$ 34,779.42	\$ 41,683.76	\$ (6,904.34)	-16.56%	\$ 99,500.00	34.95%	64,720.58
Depreciation Expenses											
Depreciation Expense	72,158.75	69,300.00	4.13%	273,711.07	280,144.40	277,200.00	2,944.40	1.06%	840,000.00	33.35%	559,855.60
Total Depreciation Expenses	\$ 72,158.75	\$ 69,300.00	4.13%	\$ 273,711.07	\$ 280,144.40	\$ 277,200.00	\$ 2,944.40	1.06%	\$ 840,000.00	33.35%	559,855.60
TOTAL OPERATING EXPENSES	\$ 935,360.82	\$ 904,433.30	3.42%	\$ 2,718,012.97	\$ 3,759,782.11	\$ 3,698,559.83	\$ 61,222.28	1.66%	\$ 10,737,616.78	35.02%	6,977,834.67
OPERATING INCOME (LOSS)	\$ 28,345.47	\$ 46,555.17	-39.11%	\$ 1,032,448.27	\$ 497,869.69	\$ 410,241.42	\$ 87,628.27	21.36%	\$ 1,026,179.22	48.52%	528,309.53
NON-OPERATING REVENUE (EXPENSE)											
Interest Income											
Interest and Dividend	13,574.05	6,686.12	103.02%	25,832.86	37,363.90	22,223.48	15,140.42	68.13%	60,000.00	62.27%	22,636.10
Interest Income Series 2012	0.00	0.00	#DIV/0!	0.00	0.00	0.00	0.00	#DIV/0!	0.00	#DIV/0!	0.00
MPPA Trust Fund Change	0.00	0.00	#DIV/0!	0.00	0.00	0.00	0.00	#DIV/0!	0.00	#DIV/0!	0.00
MPPA Working Capital Interest	0.00	0.00	#DIV/0!	0.00	0.00	0.00	0.00	#DIV/0!	0.00	#DIV/0!	0.00
Fifth Third Investments FMV Change	0.00	0.00	#DIV/0!	0.00	0.00	0.00	0.00	#DIV/0!	0.00	#DIV/0!	0.00
Total Interest Income	\$ 13,574.05	\$ 6,686.12	103.02%	\$ 25,832.86	\$ 37,363.90	\$ 22,223.48	\$ 15,140.42	68.13%	\$ 60,000.00	62.27%	22,636.10
Interest Expense											
Interest Expense on Customer Deposits	(223.82)	0.00	#DIV/0!	(1,319.83)	(1,005.61)	0.00	(1,005.61)	#DIV/0!	0.00	#DIV/0!	1,005.61
Interest Expense Installment Purchase Loan(s)	0.00	0.00	#DIV/0!	0.00	0.00	0.00	0.00	#DIV/0!	0.00	#DIV/0!	0.00
Interest Expense Series 2012 Bonds	2,572.50	2,315.49	11.10%	14,866.68	11,002.50	9,685.52	1,316.98	13.60%	28,237.67	38.96%	17,235.17
Total Interest Expense	\$ 2,348.68	\$ 2,315.49	1.43%	\$ 13,546.85	\$ 9,996.89	\$ 9,685.52	\$ 311.37	3.21%	\$ 28,237.67	35.40%	18,240.78
Gain/Loss on Sale of Property/Investment											
Gain on Property Disposal	75.00	0.00	#DIV/0!	62,000.00	75.00	0.00	75.00	#DIV/0!	0.00	#DIV/0!	(75.00)
Gain on Sale of Investments	0.00	0.00	#DIV/0!	0.00	0.00	0.00	0.00	#DIV/0!	0.00	#DIV/0!	0.00
Loss on Property Disposal	0.00	0.00	#DIV/0!	(12,626.40)	0.00	0.00	0.00	#DIV/0!	0.00	#DIV/0!	0.00
Loss on Sale of Investments	0.00	0.00	#DIV/0!	0.00	0.00	0.00	0.00	#DIV/0!	0.00	#DIV/0!	0.00
Total Gain/Loss on Sale of Property/Investments	\$ 75.00	\$ -	#DIV/0!	\$ 49,373.60	\$ 75.00	\$ -	\$ 75.00	#DIV/0!	\$ -	#DIV/0!	(75.00)
Mutual Aid											
Mutual Aid	4,755.20	0.00	#DIV/0!	0.00	4,755.20	0.00	4,755.20	#DIV/0!	0.00	#DIV/0!	(4,755.20)
Total Mutual Aid	\$ 4,755.20	\$ -	#DIV/0!	\$ -	\$ 4,755.20	\$ -	\$ 4,755.20	#DIV/0!	\$ -	#DIV/0!	(4,755.20)
Transfers											
PILOT - City of Lowell	43,599.14	45,224.61	-3.59%	129,262.82	185,532.42	184,349.77	1,182.65	0.64%	511,477.92	36.27%	325,945.50

October 2025 Income Statement

Line Item	Current Month Actual	Current Month Budget	Variance %	Prior YTD Actual	Current YTD Actual	Current YTD Budget	Current YTD Variance	Variance %	Yearly Budget Total	% of Budget Used	Amount Until Yearly Budget Total is Reached
Total Transfers	\$ 43,599.14	\$ 45,224.61	-3.59%	\$ 129,262.82	\$ 185,532.42	\$ 184,349.77	\$ 1,182.65	0.64%	\$ 511,477.92	36.27%	325,945.50
TOTAL NON-OPERATING REVENUE (EXPENSE)	\$ (27,543.57)	\$ (40,853.98)	-32.58%	\$ (67,603.21)	\$ (153,335.21)	\$ (171,811.82)	\$ 18,476.61	-10.75%	\$ (479,715.59)	31.96%	(326,380.38)
NET INCOME (LOSS)	\$ 801.90	\$ 5,701.20	-85.93%	\$ 964,845.06	\$ 344,534.48	\$ 238,429.60	\$ 106,104.88	44.50%	\$ 546,463.63	63.05%	201,929.15

VENDOR/INVOICE GL NO	INVOICE DATE DUE DATE	PO # WO #	INVOICE AMOUNT DIST AMOUNT	1099	DISCOUNT FACTOR DISCOUNT AMOUNT	NET AMOUNT	CHECK NUMBER DATE	CHARGE MO
1187 - AFLAC								
681735	October Payroll Deductions	10/20/25	0	79.30	N	0.000	9999999	
242.250	20	10/10/25	0			79.30	10/31/25	202510
VENDOR TOTAL:		1099 YES: 0.00	1099 NO: 79.30	79.30		79.30		
9007 - ALYSSA KECK								
KECK1025	Fitness Reimbursement	10/14/25	0	150.00	N	0.000	9999999	
926.050	20	10/13/25	0			150.00	10/16/25	202510
KECK1025	MMEA Fall Conference Mileage	10/14/25	0	82.60	N	0.000	9999999	
930.000	20	10/13/25	0			82.60	10/16/25	202510
VENDOR TOTAL:		1099 YES: 0.00	1099 NO: 232.60	232.60		232.60		
8480 - AMAZON CAPITAL SERVICES, INC.								
1FGTNQD6GLVH	Welding wire	10/01/25	0	46.07	N	0.000	9999999	
588.000	20	09/01/25	0			46.07	10/16/25	202510
1FGTNQD6GLVH	Work Boots, Rally, Mark, Zac	10/01/25	0	380.02	N	0.000	9999999	
588.000	20	09/01/25	0			380.02	10/16/25	202510
1FGTNQD6GLVH	Spotlight, Chaps, Felling wedge	10/01/25	0	1082.51	N	0.000	9999999	
588.100	20	09/01/25	0			1082.51	10/16/25	202510
1FGTNQD6GLVH	Paper plates	10/01/25	0	27.66	N	0.000	9999999	
921.200	20	09/01/25	0			27.66	10/16/25	202510
1FGTNQD6GLVH	Fire Extinguisher Cover	10/01/25	0	49.98	N	0.000	9999999	
925.200	20	09/01/25	0			49.98	10/16/25	202510
1GD33WCD36LX	Black Nitrile Gloves, Dust pan	10/09/25	0	20.97	N	0.000	9999999	
548.000	10	09/29/25	0			20.97	10/31/25	202510
1GD33WCD36LX	Pumpkin stickers	10/09/25	0	79.51	N	0.000	9999999	
913.000	20	09/29/25	0			79.51	10/31/25	202510
1GD33WCD36LX	Colored Cardstock	10/09/25	0	18.49	N	0.000	9999999	
921.200	20	09/29/25	0			18.49	10/31/25	202510
1GD33WCD36LX	Eye wash solution	10/09/25	0	17.32	N	0.000	9999999	
925.100	10	09/29/25	0			17.32	10/31/25	202510
1943CJFN3FRG	TV Wall Mount	10/15/25	0	351.92	N	0.000	9999999	
107.630	20	09/15/25	3607			351.92	10/16/25	202510
1943CJFN3FRG	Paper bowls, Paper towels, D batteries	10/15/25	0	46.23	N	0.000	9999999	
549.000	10	09/15/25	0			46.23	10/16/25	202510
1943CJFN3FRG	Grass Seed	10/15/25	0	96.00	N	0.000	9999999	
560.500	20	09/15/25	0			96.00	10/16/25	202510
1943CJFN3FRG	LED light bar, Strobe, Electric	10/15/25	0	209.18	N	0.000	9999999	
588.100	20	09/15/25	0			209.18	10/16/25	202510
1943CJFN3FRG	Paper Gift Bags	10/15/25	0	38.69	N	0.000	9999999	
913.000	20	09/15/25	0			38.69	10/16/25	202510
1943CJFN3FRG	Round Labels	10/15/25	0	14.06	N	0.000	9999999	
913.000	20	09/15/25	0			14.06	10/16/25	202510
1943CJFN3FRG	Multifold towels	10/15/25	0	41.88	N	0.000	9999999	
921.200	20	09/15/25	0			41.88	10/16/25	202510
1943CJFN3FRG	Popcorn	10/15/25	0	89.99	N	0.000	9999999	
921.200	20	09/15/25	0			89.99	10/16/25	202510
1943CJFN3FRG	Copy paper	10/15/25	0	40.96	N	0.000	9999999	
921.200	20	09/15/25	0			40.96	10/16/25	202510

VENDOR/INVOICE GL NO	INVOICE DATE DUE DATE	PO # WO #	INVOICE AMOUNT DIST AMOUNT	1099	DISCOUNT FACTOR DISCOUNT AMOUNT	NET AMOUNT	CHECK NUMBER DATE	CHARGE MO
1099 YES: 0.00		1099 NO: 2651.44						
VENDOR TOTAL:		8480 - AMAZON CAPITAL SERVICES, INC.		2651.44		2651.44		
9067 - AMERICAN UNITED LIFE INSURANCE CO								
AUL1025	Life and AD&D Insurance	10/03/25	0	199.52	N	0.000	9999999	
926.050	20 33	09/15/25	0			199.52	10/16/25	202510
AUL1025	Short Term Disability	10/03/25	0	305.77	N	0.000	9999999	
926.050	20 36	09/15/25	0			305.77	10/16/25	202510
AUL1025	Long Term Disability	10/03/25	0	393.49	N	0.000	9999999	
926.050	20 36	09/15/25	0			393.49	10/16/25	202510
1099 YES: 0.00		1099 NO: 898.78						
VENDOR TOTAL:		9067 - AMERICAN UNITED LIFE INSURANCE CO		898.78		898.78		
9125 - ANDERSON, GEORGE								
000011338001	REFUND CREDIT BALANCE 11338-1-1	10/30/25	0	49.85	N	0.000	3733	
232.200	20	10/30/25	0			49.85	10/30/25	202510
1099 YES: 0.00		1099 NO: 49.85						
VENDOR TOTAL:		9125 - ANDERSON, GEORGE		49.85		49.85		
1869 - BASIC								
IN3570901	Card Fee, 4th Quarter 2025	10/21/25	0	119.70	N	0.000	9999999	
926.050	20 FP	10/11/25	0			119.70	10/31/25	202510
1099 YES: 0.00		1099 NO: 119.70						
VENDOR TOTAL:		1869 - BASIC		119.70		119.70		
1090 - BERNARD'S ACE HARDWARE								
1542571	Chainsaw chains, 14"	10/10/25	6036	111.96	N	0.000	34300	
593.200	20 79	09/03/25	0			111.96	10/10/25	202510
1542677	Key	10/10/25	6036	41.44	N	0.000	34300	
588.000	20 MI	09/03/25	0			41.44	10/10/25	202510
1542700	Popcorn oil	10/10/25	6036	29.99	N	0.000	34300	
588.000	20 MI	09/03/25	0			29.99	10/10/25	202510
1542700	Plastic sheeting	10/10/25	6036	18.99	N	0.000	34300	
588.000	20 MI	09/03/25	0			18.99	10/10/25	202510
1542883	Hex bushing, locknut	10/10/25	6036	12.36	N	0.000	34300	
107.670	20 69	09/04/25	3562			12.36	10/10/25	202510
1542977	Staples	10/10/25	6036	9.18	N	0.000	34300	
107.551	20 69	09/04/25	3608			9.18	10/10/25	202510
1543001	Hex nut, Washer, Fasteners	10/10/25	6035	90.92	N	0.000	34300	
107.630	20 69	09/04/25	3607			90.92	10/10/25	202510
1545149	Hose clamp	10/10/25	6035	5.58	N	0.000	34300	
548.000	10 75	09/12/25	0			5.58	10/10/25	202510
1548231	Sandpaper, Plaster of Paris	10/10/25	6036	29.98	N	0.000	34300	
107.551	20 69	09/23/25	3608			29.98	10/10/25	202510
1548296	Paint	10/10/25	6036	15.99	N	0.000	34300	
107.551	20 69	09/23/25	3608			15.99	10/10/25	202510
1548452	DAP Patch Plaster	10/10/25	6036	37.98	N	0.000	34300	
107.551	20 69	09/24/25	3608			37.98	10/10/25	202510
1550003	Paint brush, Paint	10/10/25	6036	6.98	N	0.000	34300	
107.551	20 69	09/30/25	3608			6.98	10/10/25	202510
1550065	Tape, Paintbrush, Paint	10/10/25	6036	173.96	N	0.000	34300	
107.551	20 69	09/30/25	3608			173.96	10/10/25	202510

VENDOR/INVOICE	INVOICE DATE	PO #	INVOICE AMOUNT	1099	DISCOUNT FACTOR	CHECK NUMBER	CHARGE
GL NO	DUE DATE	WO #	DIST AMOUNT		DISCOUNT AMOUNT	NET AMOUNT	MO
1550174	Paint	10/10/25	6036	59.98	N	0.000	34300
107.551	20	69				59.98	10/10/25
					0.00		202510
1099 YES: 0.00		1099 NO: 645.29					
VENDOR TOTAL:			1090 - BERNARD'S ACE HARDWARE	645.29		645.29	
7659 - BORDER STATES ELECTRIC SUPPLY							
931065466	Phase tags, No phase, Yellow	10/15/25	5996	290.00	N	0.000	9999999
584.000	20	79				290.00	10/31/25
					0.00		202510
931065466	Shipping & Handling	10/15/25	5996	20.25	N	0.000	9999999
588.000	20	SH				20.25	10/31/25
					0.00		202510
1099 YES: 0.00		1099 NO: 310.25					
VENDOR TOTAL:			7659 - BORDER STATES ELECTRIC SUPPLY	310.25		310.25	
5729 - Comcast							
COMCAST1025	City Charges	10/07/25	0	112.70	N	0.000	9999999
146.500	20					112.70	10/31/25
					0.00		202510
COMCAST1025	LLP Charges	10/07/25	0	17.15	N	0.000	9999999
921.200	20	77				17.15	10/31/25
					0.00		202510
1099 YES: 0.00		1099 NO: 129.85					
VENDOR TOTAL:			5729 - Comcast	129.85		129.85	
1010 - CITY OF LOWELL							
CTYREVOCT25	Oct 2025 PILOT Payment	10/10/25	0	43599.14	N	0.000	9999999
927.000	20	RC				43599.14	10/31/25
					0.00		202510
1000501OCT25	Broadway water and sewer	10/10/25	0	171.18	N	0.000	9999999
921.200	20	80				171.18	10/31/25
					0.00		202510
1043655OCT25	Chatham water and sewer	10/10/25	0	124.11	N	0.000	9999999
549.000	10	80				124.11	10/31/25
					0.00		202510
1043655OCT25	Chatham water and sewer	10/10/25	0	124.11	N	0.000	9999999
588.000	20	80				124.11	10/31/25
					0.00		202510
1099 YES: 0.00		1099 NO: 44018.54					
VENDOR TOTAL:			1010 - CITY OF LOWELL	44018.54		44018.54	
9131 - CONAWAY, DEREK							
000013899001	REFUND CREDIT BALANCE 13899-1-1	10/30/25	0	219.28	N	0.000	100026
232.200	20					219.28	10/30/25
					0.00		202510
1099 YES: 0.00		1099 NO: 219.28					
VENDOR TOTAL:			9131 - CONAWAY, DEREK	219.28		219.28	
1013 - CONSUMERS ENERGY							
204835804505	CT Generators Gas	10/01/25	0	133.32	N	0.000	9999999
547.000	10	67				133.32	10/16/25
					0.00		202510
205458673563	Broadway heating	10/10/25	0	3.60	N	0.000	9999999
588.000	20	80				3.60	10/16/25
					0.00		202510
205458673563	Broadway heating	10/10/25	0	14.40	N	0.000	9999999
921.200	20	80				14.40	10/16/25
					0.00		202510
206881975494	Engine Room Generator Gas	10/10/25	0	20.60	N	0.000	9999999
921.200	20	80				20.60	10/16/25
					0.00		202510
207059643325	Chatham Heating	10/01/25	0	68.13	N	0.000	9999999
549.000	10	80				68.13	10/16/25
					0.00		202510
207059643325	Chatham Heating	10/01/25	0	68.13	N	0.000	9999999
588.000	20	80				68.13	10/16/25
					0.00		202510

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1099 YES: 0.00		1099 NO: 308.18						
VENDOR TOTAL:		1013 - CONSUMERS ENERGY		308.18		308.18		
8373 - COTTAGE GROVE CLEANING SERVICES								
093025	September Office Cleaning	10/11/25	0	250.00	Y	0.000	9999999	
921.200	20 OS	10/01/25	0			250.00	10/31/25	202510
1099 YES: 250.00		1099 NO: 0.00						
VENDOR TOTAL:		8373 - COTTAGE GROVE CLEANING SERVICES		250.00		250.00		
9126 - CZARNECKI, KELSEY								
000012902001	REFUND CREDIT BALANCE 12902-1-1	10/30/25	0	78.97	N	0.000	100027	
232.200	20	10/30/25	0			78.97	10/30/25	202510
1099 YES: 0.00		1099 NO: 78.97						
VENDOR TOTAL:		9126 - CZARNECKI, KELSEY		78.97		78.97		
1192 - D & D TRUCKING ACQUISITION LLC								
42175	Repair hydraulic hose, Truck 46	10/03/25	0	782.30	N	0.000	34301	
588.200	20 OS	09/23/25	0			782.30	10/10/25	202510
1099 YES: 0.00		1099 NO: 782.30						
VENDOR TOTAL:		1192 - D & D TRUCKING ACQUISITION LLC		782.30		782.30		
7568 - DELTA DENTAL								
0001949042	Employer Dental Expense	10/11/25	0	958.91	N	0.000	9999999	
926.050	20 32	10/01/25	0			958.91	10/16/25	202510
0001949042	Employee Premiums Withheld	10/11/25	0	106.63	N	0.000	9999999	
242.550	20	10/01/25	0			106.63	10/16/25	202510
0001949042	Employee Premiums Withheld, Vision	10/11/25	0	127.20	N	0.000	9999999	
242.410	20	10/01/25	0			127.20	10/16/25	202510
1099 YES: 0.00		1099 NO: 1192.74						
VENDOR TOTAL:		7568 - DELTA DENTAL		1192.74		1192.74		
1191 - DICKINSON WRIGHT PLLC								
2081278	Council Re General Muni Matters	10/09/25	0	1017.50	Y	0.000	9999999	
923.000	20 LS	09/29/25	0			1017.50	10/31/25	202510
1099 YES: 1017.50		1099 NO: 0.00						
VENDOR TOTAL:		1191 - DICKINSON WRIGHT PLLC		1017.50		1017.50		
9087 - DIMMICK, ANN								
000002305002	REFUND CREDIT BALANCE 2305-2-1	10/30/25	0	170.00	N	0.000	34320	
232.200	20	10/30/25	0			170.00	10/30/25	202510
1099 YES: 0.00		1099 NO: 170.00						
VENDOR TOTAL:		9087 - DIMMICK, ANN		170.00		170.00		
8478 - ENTRANCE TECHNOLOGIES, INC								
30466	Cameras, Access Control annual maint.	10/23/25	0	1730.00	N	0.000	34312	
921.200	20 OS	10/01/25	0			1730.00	10/27/25	202510
30471	Alarm monitoring services	10/23/25	0	504.00	N	0.000	34312	
921.200	20 OS	10/01/25	0			504.00	10/27/25	202510
30515	Substation Access Control	10/23/25	0	9838.00	N	0.000	34312	
107.630	20 69	10/09/25	3692			9838.00	10/27/25	202510
1099 YES: 0.00		1099 NO: 12072.00						
VENDOR TOTAL:		8478 - ENTRANCE TECHNOLOGIES, INC		12072.00		12072.00		

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4855 - FEDERAL TAX DEPOSIT								
32164396 241.100 20	FICA Taxes WH PE 9/28/25 10/01/25	0 0	3991.29	N	0.000 0.00	3991.29	9999999 10/31/25	202510
32164396 241.200 20	Med Taxes WH PE 9/28/25 10/01/25	0 0	933.45	N	0.000 0.00	933.45	9999999 10/31/25	202510
32164396 241.000 20	Fed Taxes WH PE 9/28/25 10/01/25	0 0	6677.34	N	0.000 0.00	6677.34	9999999 10/31/25	202510
32164396 408.350 20	FICA/Med Tax Exp PE 9/28/25 10/01/25 30	0 0	4924.72	N	0.000 0.00	4924.72	9999999 10/31/25	202510
33089405 241.100 20	FICA Taxes WH PE 10/12/25 10/15/25	0 0	3690.42	N	0.000 0.00	3690.42	9999999 10/31/25	202510
33089405 241.200 20	Med Taxes WH PE 10/12/25 10/15/25	0 0	863.08	N	0.000 0.00	863.08	9999999 10/31/25	202510
33089405 241.000 20	Fed Taxes WH PE 10/12/25 10/15/25	0 0	5703.64	N	0.000 0.00	5703.64	9999999 10/31/25	202510
33089405 408.350 20	FICA/Med Tax Exp PE 10/12/25 10/15/25 30	0 0	4553.49	N	0.000 0.00	4553.49	9999999 10/31/25	202510
72370886 241.100 20	FICA Taxes WH PE 10/26/25 10/29/25	0 0	3656.35	N	0.000 0.00	3656.35	9999999 10/31/25	202510
72370886 241.200 20	Med taxes WH PE 10/26/25 10/29/25	0 0	855.13	N	0.000 0.00	855.13	9999999 10/31/25	202510
72370886 241.000 20	Fed Taxes WH PE 10/26/25 10/29/25	0 0	5645.57	N	0.000 0.00	5645.57	9999999 10/31/25	202510
72370886 408.350 20	FICA/Med Tax Exp PE 10/26/25 10/29/25 30	0 0	4511.47	N	0.000 0.00	4511.47	9999999 10/31/25	202510
VENDOR TOTAL:		1099 YES: 0.00	1099 NO: 46005.95			46005.95		
1936 - FIFTH THIRD BANK								
BONDOCT25 129.200 20	BOND INTEREST PAYABLE 10/11/25 10/01/25	0 0	1500.00	N	0.000 0.00	1500.00	9999999 10/16/25	202510
BONDOCT25 129.200 20	BOND PRINCIPAL PAYABLE 10/11/25 10/01/25	0 0	24583.33	N	0.000 0.00	24583.33	9999999 10/16/25	202510
VENDOR TOTAL:		1099 YES: 0.00	1099 NO: 26083.33			26083.33		
2843 - FIFTH THIRD BANK								
Mier1025 549.000 10	Electrical testing equipment parts 10/10/25 09/30/25 78	0 0	65.18	N	0.000 0.00	65.18	9999999 10/31/25	202510
Mora1025 921.200 20	Adobe Acrobat Standard refund 10/10/25 09/30/25 HS	0 0	-155.88	N	0.000 0.00	-155.88	9999999 10/31/25	202510
Mora1025 921.200 20	Canva Yearly Subscription 10/10/25 09/30/25 HS	0 0	119.99	N	0.000 0.00	119.99	9999999 10/31/25	202510
Mora1025 921.200 20	Phone Storage 10/10/25 09/30/25 IS	0 0	0.99	N	0.000 0.00	0.99	9999999 10/31/25	202510
Mora1025 921.200 20	Deposit Slips 10/10/25 09/30/25 81	0 0	122.09	N	0.000 0.00	122.09	9999999 10/31/25	202510
Mora1025 930.230 20	LWC Golf Outing Sponsorship 10/10/25 09/30/25 S4	0 0	200.00	N	0.000 0.00	200.00	9999999 10/31/25	202510
Pape1025 913.000 20	Sunglasses 10/10/25 09/30/25 PW	0 0	550.85	N	0.000 0.00	550.85	9999999 10/31/25	202510
Pape1025 913.000 20	Gift cards, PPW Coloring Contest 10/10/25 09/30/25 PW	0 0	60.00	N	0.000 0.00	60.00	9999999 10/31/25	202510

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						NET AMOUNT	
Pape1025	PPW Team gift, with tax	10/10/25	0	1098.95	N	0.000	9999999
926.250	20	EG	09/30/25	0	0.00	1098.95	10/31/25 202510
Pape1025	Memorial donation for Andrew's Mom	10/10/25	0	67.18	N	0.000	9999999
930.250	20	MI	09/30/25	0	0.00	67.18	10/31/25 202510
Pape1025	Board meeting food	10/10/25	0	58.34	N	0.000	9999999
930.260	20	BE	09/30/25	0	0.00	58.34	10/31/25 202510
Stew1025	Stamps.com Fee	10/10/25	0	20.99	N	0.000	9999999
921.200	20	86	09/30/25	0	0.00	20.99	10/31/25 202510
Stew1025	Birthdays Party food	10/10/25	0	39.23	N	0.000	9999999
926.250	20	EG	09/30/25	0	0.00	39.23	10/31/25 202510
Stew1025	NISC Conference Expenses	10/10/25	0	798.73	N	0.000	9999999
930.000	20	CF	09/30/25	0	0.00	798.73	10/31/25 202510
Walk1025	Voltage conversion team lunch	10/10/25	0	75.99	N	0.000	9999999
926.250	20	EG	09/30/25	0	0.00	75.99	10/31/25 202510
Walk1025	Lineman School, hotel, Rally	10/10/25	0	439.56	N	0.000	9999999
930.200	20	LA	09/30/25	0	0.00	439.56	10/31/25 202510
Walk1025	Lineman School, hotel, Rally	10/10/25	0	439.56	N	0.000	9999999
930.200	20	LA	09/30/25	0	0.00	439.56	10/31/25 202510
West1025	Lunch with Daniel	10/10/25	0	44.83	N	0.000	9999999
930.000	20	BL	09/30/25	0	0.00	44.83	10/31/25 202510
West1025	NISC Conference Expenses	10/10/25	0	394.53	N	0.000	9999999
930.000	20	CF	09/30/25	0	0.00	394.53	10/31/25 202510
West1025	MMEA Conference, hotel	10/10/25	0	165.60	N	0.000	9999999
930.000	20	CF	09/30/25	0	0.00	165.60	10/31/25 202510
West1025	MMEA Conf, registration, Craig	10/10/25	0	325.00	N	0.000	9999999
930.050	20	CF	09/30/25	0	0.00	325.00	10/31/25 202510
VENDOR TOTAL:		1099 YES: 0.00	1099 NO: 4931.71	2843 - FIFTH THIRD BANK	4931.71	4931.71	
8388 - FISK, HILLARY							
FISK1025	Birthday Party Decorations	10/16/25	0	74.16	N	0.000	9999999
926.250	20	EG	10/07/25	0	0.00	74.16	10/16/25 202510
FISK1025	Invoice Cloud Conference Mileage	10/16/25	0	82.60	N	0.000	9999999
930.000	20	CF	10/07/25	0	0.00	82.60	10/16/25 202510
VENDOR TOTAL:		1099 YES: 0.00	1099 NO: 156.76	8388 - FISK, HILLARY	156.76	156.76	
3488 - FLAT RIVER EMBROIDERY							
2900	Embroidery on LLP Clothing	10/23/25	0	231.00	N	0.000	34313
588.000	20	57	10/14/25	0	0.00	231.00	10/27/25 202510
VENDOR TOTAL:		1099 YES: 0.00	1099 NO: 231.00	3488 - FLAT RIVER EMBROIDERY	231.00	231.00	
2878 - FLEETCOR TECHNOLOGIES							
NP69279579	Trk #55 Fuel	10/10/25	0	53.73	N	0.000	9999999
184.010	20		10/06/25	0	0.00	53.73	10/31/25 202510
NP69279579	Trk #56 Fuel	10/10/25	0	145.89	N	0.000	9999999
184.010	20		10/06/25	0	0.00	145.89	10/31/25 202510
NP69279579	Trk #59 Fuel	10/10/25	0	76.44	N	0.000	9999999
184.010	20		10/06/25	0	0.00	76.44	10/31/25 202510
NP69279579	Trk #60 Fuel	10/10/25	0	77.28	N	0.000	9999999
184.010	20		10/06/25	0	0.00	77.28	10/31/25 202510

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NP69279579	10/10/25	0	35.00	N	0.000	9999999	
588.200 20 MF	10/06/25	0			0.00	10/31/25	202510
NP69333782	10/27/25	0	39.02	N	0.000	9999999	
184.010 20	10/20/25	0			0.00	10/31/25	202510
NP69333782	10/27/25	0	57.10	N	0.000	9999999	
184.010 20	10/20/25	0			0.00	10/31/25	202510
1099 YES: 0.00		1099 NO: 484.46					
VENDOR TOTAL:			484.46		484.46		

8761 - FLYERS ENERGY LLC							
4390442	10/10/25	0	67.76	Y	0.000	9999999	
184.020 20	09/30/25	0			0.00	10/31/25	202510
4390442	10/10/25	0	32.56	Y	0.000	9999999	
184.020 20	09/30/25	0			0.00	10/31/25	202510
4407319	10/25/25	0	27.12	Y	0.000	9999999	
184.030 20	10/15/25	0			0.00	10/31/25	202510
4407319	10/25/25	0	88.58	Y	0.000	9999999	
184.020 20	10/15/25	0			0.00	10/31/25	202510
4407319	10/25/25	0	61.43	Y	0.000	9999999	
184.020 20	10/15/25	0			0.00	10/31/25	202510
4407319	10/25/25	0	61.52	Y	0.000	9999999	
184.030 20	10/15/25	0			0.00	10/31/25	202510
4407319	10/25/25	0	75.46	Y	0.000	9999999	
184.020 20	10/15/25	0			0.00	10/31/25	202510
1099 YES: 414.43		1099 NO: 0.00					
VENDOR TOTAL:			414.43		414.43		

4031 - GARY'S MEATS							
GCM1025	10/23/25	0	100.00	N	0.000	34314	
926.250 20	10/04/25	0			0.00	10/27/25	202510
1099 YES: 0.00		1099 NO: 100.00					
VENDOR TOTAL:			100.00		100.00		

8834 - GFL ENVIRONMENTAL							
KR0063966385	10/13/25	0	40.00	N	0.000	9999999	
232.950 20	09/19/25	0			0.00	10/16/25	202510
KR0063966385	10/13/25	0	101.00	N	0.000	9999999	
549.000 10	09/19/25	0			0.00	10/16/25	202510
KR0063966385	10/13/25	0	101.00	N	0.000	9999999	
588.000 20	09/19/25	0			0.00	10/16/25	202510
KR0063966385	10/13/25	0	50.95	N	0.000	9999999	
921.200 20	09/19/25	0			0.00	10/16/25	202510
1099 YES: 0.00		1099 NO: 292.95					
VENDOR TOTAL:			292.95		292.95		

2875 - GRP ENGINEERING INC.							
2025324	10/11/25	0	2465.00	N	0.000	9999999	
923.000 20	10/01/25	0			0.00	10/16/25	202510
2025325	10/11/25	0	2199.43	N	0.000	9999999	
923.000 20	10/01/25	0			0.00	10/16/25	202510
1099 YES: 0.00		1099 NO: 4664.43					
VENDOR TOTAL:			4664.43		4664.43		

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9128 - HOBBS, HALEY								
000013553001	REFUND CREDIT BALANCE 13553-1-1	10/30/25	432.70	N	0.000		100028	
232.200 20		10/30/25			0.00	432.70	10/30/25	202510
VENDOR TOTAL:		1099 YES: 0.00	1099 NO: 432.70			432.70		
9128 - HOBBS, HALEY								
216 - HOOPER PRINTING								
71504	Blood drive yard signs	10/09/25	54.40	N	0.000		34302	
913.000 20	PW	09/29/25			0.00	54.40	10/10/25	202510
VENDOR TOTAL:		1099 YES: 0.00	1099 NO: 54.40			54.40		
216 - HOOPER PRINTING								
8536 - HUNTINGTON BANK BOND REDEMPTION								
HUNTBOND1025	Bond Interest Payable	10/16/25	815.83	N	0.000		9999999	
129.250 20		10/01/25			0.00	815.83	10/16/25	202510
HUNTBOND1025	Bond Principal Payable	10/16/25	12083.33	N	0.000		9999999	
129.250 20		10/01/25			0.00	12083.33	10/16/25	202510
VENDOR TOTAL:		1099 YES: 0.00	1099 NO: 12899.16			12899.16		
8536 - HUNTINGTON BANK BOND REDEMPTION								
6452 - IBEW- LOCAL 876								
DUES0925	Dues (6)	10/10/25	266.00	N	0.000		34303	
242.730 20		10/10/25			0.00	266.00	10/10/25	202510
PERCENT0925	IBEW (6) 1.5% (see spreadsheet)	10/10/25	697.32	N	0.000		34303	
242.730 20		10/10/25			0.00	697.32	10/10/25	202510
VENDOR TOTAL:		1099 YES: 0.00	1099 NO: 963.32			963.32		
6452 - IBEW- LOCAL 876								
7174 - IBEW/NECA FAMILY MEDICAL CARE PLAN								
NECA1025	Retiree Premiums Invoiced	10/05/25	146.20	N	0.000		9999999	
232.850 20		09/25/25			0.00	146.20	10/16/25	202510
NECA1025	Employee Premiums Withheld	10/05/25	573.49	N	0.000		9999999	
242.500 20		09/25/25			0.00	573.49	10/16/25	202510
NECA1025	Retiree Medical Expense	10/05/25	1315.80	N	0.000		9999999	
926.000 20	34	09/25/25			0.00	1315.80	10/16/25	202510
NECA1025	Employee Medical Expense	10/05/25	5161.36	N	0.000		9999999	
926.050 20	31	09/25/25			0.00	5161.36	10/16/25	202510
VENDOR TOTAL:		1099 YES: 0.00	1099 NO: 7196.85			7196.85		
7174 - IBEW/NECA FAMILY MEDICAL CARE PLAN								
8371 - INVOICE CLOUD								
266120259	Paperless Billing	10/10/25	839.60	N	0.000		9999999	
903.200 20	87	09/30/25			0.00	839.60	10/16/25	202510
266120259	Credit Card Fees	10/10/25	3047.26	N	0.000		9999999	
905.200 20	MF	09/30/25			0.00	3047.26	10/16/25	202510
266120259	Portal, OBD, Reject Fees	10/10/25	260.00	N	0.000		9999999	
921.200 20	MF	09/30/25			0.00	260.00	10/16/25	202510
VENDOR TOTAL:		1099 YES: 0.00	1099 NO: 4146.86			4146.86		
8371 - INVOICE CLOUD								
6629 - IP CONSULTING INC								
DG1214	City Charges	10/17/25	1611.99	N	0.000		9999999	
146.500 20		10/07/25			0.00	1611.99	10/31/25	202510

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DG1214	LLP Charges	10/17/25	0	245.30	N	9999999	
921.200	20	77	10/07/25	0	0.00	245.30	10/31/25 202510
19109	Labor Down Payment	10/05/25	0	6562.50	N	9999999	
107.630	20	OS	09/25/25	3688	0.00	6562.50	10/16/25 202510
19182	City Charges	10/16/25	0	70.00	N	9999999	
146.500	20		10/06/25	0	0.00	70.00	10/31/25 202510
19209	Proxmox Vendor Support	10/26/25	0	750.00	N	9999999	
146.500	20		10/16/25	0	0.00	750.00	10/31/25 202510
19209	Proxmox Vendor Support	10/26/25	0	750.00	N	9999999	
921.200	20	OS	10/16/25	0	0.00	750.00	10/31/25 202510
19210	Proxmox VE Subscription	10/26/25	0	628.35	N	9999999	
146.500	20		10/16/25	0	0.00	628.35	10/31/25 202510
19210	Proxmox VE Subscription	10/26/25	0	628.35	N	9999999	
921.200	20	OS	10/16/25	0	0.00	628.35	10/31/25 202510
VENDOR TOTAL:		1099 YES: 0.00	1099 NO: 11246.49	6629 - IP CONSULTING INC	11246.49	11246.49	
5204 - Julie Stewart							
STEWART1025	NISC Conference Expenses	10/09/25	0	23.03	N	9999999	
930.000	20	CF	09/29/25	0	0.00	23.03	10/16/25 202510
VENDOR TOTAL:		1099 YES: 0.00	1099 NO: 23.03	5204 - Julie Stewart	23.03	23.03	
9132 - JAHR, AJ							
000013983001	REFUND CREDIT BALANCE 13983-1-1	10/30/25	0	161.42	N	100029	
232.200	20		10/30/25	0	0.00	161.42	10/30/25 202510
VENDOR TOTAL:		1099 YES: 0.00	1099 NO: 161.42	9132 - JAHR, AJ	161.42	161.42	
4351 - KENDALL ELECTRIC INC							
S1160332981	Adapter, Locknut, Bushing	10/30/25	0	23.32	N	9999999	
588.000	20	MI	09/30/25	0	0.00	23.32	10/31/25 202510
S1160384901	Adapter, Locknut, Bushing	10/31/25	0	50.60	N	9999999	
107.700	20	69	10/01/25	3664	0.00	50.60	10/31/25 202510
VENDOR TOTAL:		1099 YES: 0.00	1099 NO: 73.92	4351 - KENDALL ELECTRIC INC	73.92	73.92	
9130 - KRUGER, ZARI							
000013890001	REFUND CREDIT BALANCE 13890-1-1	10/30/25	0	143.85	N	100030	
232.200	20		10/30/25	0	0.00	143.85	10/30/25 202510
VENDOR TOTAL:		1099 YES: 0.00	1099 NO: 143.85	9130 - KRUGER, ZARI	143.85	143.85	
9122 - LOWELL LIGHT & POWER LEO FUND							
LEO0925	Lowell Energy Outreach Fund	10/02/25	0	2994.40	N	9999999	
130.600	20		09/30/25	0	0.00	2994.40	10/16/25 202510
VENDOR TOTAL:		1099 YES: 0.00	1099 NO: 2994.40	9122 - LOWELL LIGHT & POWER LEO FUND	2994.40	2994.40	
6850 - LOWELL LIGHT AND POWER - PAYMENTS							
106780041025	Chatham Electric	10/10/25	0	333.19	N	9999999	
549.000	10	80	09/30/25	0	0.00	333.19	10/31/25 202510

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106780041025	Chatham Electric	10/10/25	0	333.19	N	9999999	
588.000 20 80		09/30/25	0		0.00	10/31/25	202510
106780051025	Broadway Electric	10/10/25	0	95.28	N	9999999	
588.000 20 80		09/30/25	0		0.00	10/31/25	202510
106780051025	Broadway Electric	10/10/25	0	381.12	N	9999999	
921.200 20 80		09/30/25	0		0.00	10/31/25	202510
1099 YES: 0.00		1099 NO: 1142.78					
VENDOR TOTAL:		6850 - LOWELL LIGHT AND POWER - PAYMENTS		1142.78		1142.78	
4169 - MERS OF MICHIGAN							
HCSP1025	HCSP Retirees	10/27/25	0	2925.00	N	9999999	
926.000 20 34		10/17/25	0		0.00	10/31/25	202510
MERS1025	MERS Employee Exp- Oct 2025	10/29/25	0	1705.95	N	9999999	
926.050 20 26		10/29/25	0		0.00	10/31/25	202510
MERS1025	MERS Employee Exp Hybrid- Oct 2025	10/29/25	0	2724.79	N	9999999	
242.150 20		10/29/25	0		0.00	10/31/25	202510
MERS1025	MERS Employee Exp DC- Oct 2025	10/29/25	0	4569.26	N	9999999	
242.150 20		10/29/25	0		0.00	10/31/25	202510
MERS1025	MERS Employer Exp - Oct 2025	10/29/25	0	28572.78	N	9999999	
926.050 20 27		10/29/25	0		0.00	10/31/25	202510
MERS1025	MERS Employer Exp DC- Oct 2025	10/29/25	0	11939.72	N	9999999	
926.050 20 27		10/29/25	0		0.00	10/31/25	202510
00172280	Monthly Surplus	10/31/25	0	12500.00	N	9999999	
926.050 20 29		10/31/25	0		0.00	10/31/25	202510
1099 YES: 0.00		1099 NO: 64937.50					
VENDOR TOTAL:		4169 - MERS OF MICHIGAN		64937.50		64937.50	
8133 - MICHIGAN MUNICIPAL LEAGUE							
0009518	Member Dues, Jul 25 to Jun 26	10/09/25	0	225.00	N	34304	
921.200 20 MF		09/12/25	0		0.00	10/10/25	202510
1099 YES: 0.00		1099 NO: 225.00					
VENDOR TOTAL:		8133 - MICHIGAN MUNICIPAL LEAGUE		225.00		225.00	
4822 - MICHIGAN PUBLIC POWER AGENCY							
LOWE20250930	RAA Capacity Credit	10/10/25	0	-122.57	N	9999999	
555.000 20 60		09/30/25	0		0.00	10/31/25	202510
LOWE20250930	Campbell OH	10/10/25	0	130.59	N	9999999	
555.100 20 OH		09/30/25	0		0.00	10/31/25	202510
LOWE20250930	Belle River OH	10/10/25	0	36.34	N	9999999	
555.200 20 OH		09/30/25	0		0.00	10/31/25	202510
LOWE20250930	Kalkaska CT OH	10/10/25	0	19.67	N	9999999	
555.250 20 OH		09/30/25	0		0.00	10/31/25	202510
LOWE20250930	Stage II ARR	10/10/25	0	-0.02	N	9999999	
555.400 20 64		09/30/25	0		0.00	10/31/25	202510
LOWE20250930	Solar OH	10/10/25	0	22.66	N	9999999	
555.630 20 OH		09/30/25	0		0.00	10/31/25	202510
LOWE20250930	Assembly I Contract Cost	10/10/25	0	2705.37	N	9999999	
555.630 20 61		09/30/25	0		0.00	10/31/25	202510
LOWE20250930	Assembly II Contract Cost	10/10/25	0	3024.70	N	9999999	
555.630 20 61		09/30/25	0		0.00	10/31/25	202510
LOWE20250930	Calhoun Contract Cost	10/10/25	0	2945.07	N	9999999	
555.630 20 61		09/30/25	0		0.00	10/31/25	202510

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LOWE20250930	Brandt Woods Contract Cost	10/10/25	0	1306.00	N	0.000	9999999
555.630 20 61		09/30/25	0		0.00	1306.00	10/31/25 202510
LOWE20250930	Pegasus OH	10/10/25	0	1.91	N	0.000	9999999
555.640 20 OH		09/30/25	0		0.00	1.91	10/31/25 202510
LOWE20250930	Pegasus Contract Cost	10/10/25	0	1209.09	N	0.000	9999999
555.640 20 61		09/30/25	0		0.00	1209.09	10/31/25 202510
LOWE20250930	PJM Project Cost	10/10/25	0	1339.98	N	0.000	9999999
555.660 20 61		09/30/25	0		0.00	1339.98	10/31/25 202510
LOWE20250930	Bilat Contract	10/10/25	0	35763.13	N	0.000	9999999
555.670 20 BI		09/30/25	0		0.00	35763.13	10/31/25 202510
LOWE20250930	ESP OH	10/10/25	0	671.69	N	0.000	9999999
555.670 20 OH		09/30/25	0		0.00	671.69	10/31/25 202510
LOWE20250930	Load Generation Surplus	10/10/25	0	-2592.01	N	0.000	9999999
555.670 20 62		09/30/25	0		0.00	-2592.01	10/31/25 202510
LOWE20250930	PJM Generation	10/10/25	0	-1955.85	N	0.000	9999999
555.670 20 62		09/30/25	0		0.00	-1955.85	10/31/25 202510
LOWE20250930	MVP Distribution	10/10/25	0	-0.10	N	0.000	9999999
555.670 20 62		09/30/25	0		0.00	-0.10	10/31/25 202510
LOWE20250930	Load Generation Deficiency	10/10/25	0	18269.78	N	0.000	9999999
555.670 20 63		09/30/25	0		0.00	18269.78	10/31/25 202510
LOWE20251007	RAA Capacity Credit	10/17/25	0	-122.57	N	0.000	9999999
555.000 20 60		10/07/25	0		0.00	-122.57	10/31/25 202510
LOWE20251007	Campbell OH	10/17/25	0	200.54	N	0.000	9999999
555.100 20 OH		10/07/25	0		0.00	200.54	10/31/25 202510
LOWE20251007	Belle River OH	10/17/25	0	76.31	N	0.000	9999999
555.200 20 OH		10/07/25	0		0.00	76.31	10/31/25 202510
LOWE20251007	Kalkaska CT OH	10/17/25	0	38.50	N	0.000	9999999
555.250 20 OH		10/07/25	0		0.00	38.50	10/31/25 202510
LOWE20251007	Solar OH	10/17/25	0	42.26	N	0.000	9999999
555.630 20 OH		10/07/25	0		0.00	42.26	10/31/25 202510
LOWE20251007	Assembly Contract Cost	10/17/25	0	1649.44	N	0.000	9999999
555.630 20 61		10/07/25	0		0.00	1649.44	10/31/25 202510
LOWE20251007	Assembly II Contract Cost	10/17/25	0	1871.61	N	0.000	9999999
555.630 20 61		10/07/25	0		0.00	1871.61	10/31/25 202510
LOWE20251007	Calhoun Contract Cost	10/17/25	0	1735.29	N	0.000	9999999
555.630 20 61		10/07/25	0		0.00	1735.29	10/31/25 202510
LOWE20251007	Brandt Woods Contract Cost	10/17/25	0	771.07	N	0.000	9999999
555.630 20 61		10/07/25	0		0.00	771.07	10/31/25 202510
LOWE20251007	Pegasus OH	10/17/25	0	5.26	N	0.000	9999999
555.640 20 OH		10/07/25	0		0.00	5.26	10/31/25 202510
LOWE20251007	Pegasus Contract Cost	10/17/25	0	1795.43	N	0.000	9999999
555.640 20 61		10/07/25	0		0.00	1795.43	10/31/25 202510
LOWE20251007	PJM Project Cost	10/17/25	0	1517.98	N	0.000	9999999
555.660 20 61		10/07/25	0		0.00	1517.98	10/31/25 202510
LOWE20251007	Bilat Contract	10/17/25	0	35823.26	N	0.000	9999999
555.670 20 BI		10/07/25	0		0.00	35823.26	10/31/25 202510
LOWE20251007	ESP OH	10/17/25	0	704.56	N	0.000	9999999
555.670 20 OH		10/07/25	0		0.00	704.56	10/31/25 202510
LOWE20251007	Load Generation Surplus	10/17/25	0	-17467.06	N	0.000	9999999
555.670 20 62		10/07/25	0		0.00	-17467.06	10/31/25 202510
LOWE20251007	PJM Generation	10/17/25	0	-2675.40	N	0.000	9999999
555.670 20 62		10/07/25	0		0.00	-2675.40	10/31/25 202510

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LOWE20251007	Load Generation Deficiency	10/17/25	0	19027.25	N	0.000	9999999
555.670 20	63	10/07/25	0		0.00	19027.25	10/31/25 202510
LOWE20251014	Monthly Capacity Sept 2025	10/30/25	0	20906.60	N	0.000	9999999
555.000 20	60	10/20/25	0		0.00	20906.60	10/31/25 202510
LOWE20251014	RAA Capacity Credit	10/30/25	0	-122.57	N	0.000	9999999
555.000 20	60	10/20/25	0		0.00	-122.57	10/31/25 202510
LOWE20251014	Campbell OH	10/30/25	0	230.03	N	0.000	9999999
555.100 20	OH	10/20/25	0		0.00	230.03	10/31/25 202510
LOWE20251014	Belle River OH	10/30/25	0	99.02	N	0.000	9999999
555.200 20	OH	10/20/25	0		0.00	99.02	10/31/25 202510
LOWE20251014	Kalkaska CT OH	10/30/25	0	15.59	N	0.000	9999999
555.250 20	OH	10/20/25	0		0.00	15.59	10/31/25 202510
LOWE20251014	Monthly Transmission Prior Adj	10/30/25	0	-163.95	N	0.000	9999999
555.400 20	64	10/20/25	0		0.00	-163.95	10/31/25 202510
LOWE20251014	Monthly Transmission Sept 2025	10/30/25	0	22291.15	N	0.000	9999999
555.400 20	64	10/20/25	0		0.00	22291.15	10/31/25 202510
LOWE20251014	Stage II ARR	10/30/25	0	-2575.84	N	0.000	9999999
555.400 20	64	10/20/25	0		0.00	-2575.84	10/31/25 202510
LOWE20251014	Solar OH	10/30/25	0	26.21	N	0.000	9999999
555.630 20	OH	10/20/25	0		0.00	26.21	10/31/25 202510
LOWE20251014	Assembly I Contract Cost	10/30/25	0	2744.36	N	0.000	9999999
555.630 20	61	10/20/25	0		0.00	2744.36	10/31/25 202510
LOWE20251014	Assembly II Contract Cost	10/30/25	0	3030.33	N	0.000	9999999
555.630 20	61	10/20/25	0		0.00	3030.33	10/31/25 202510
LOWE20251014	Calhoun Contract Cost	10/30/25	0	2784.76	N	0.000	9999999
555.630 20	61	10/20/25	0		0.00	2784.76	10/31/25 202510
LOWE20251014	Brandt Woods Contract Cost	10/30/25	0	1274.50	N	0.000	9999999
555.630 20	61	10/20/25	0		0.00	1274.50	10/31/25 202510
LOWE20251014	Pegasus OH	10/30/25	0	7.39	N	0.000	9999999
555.640 20	OH	10/20/25	0		0.00	7.39	10/31/25 202510
LOWE20251014	Pegasus Contract Cost	10/30/25	0	2964.14	N	0.000	9999999
555.640 20	61	10/20/25	0		0.00	2964.14	10/31/25 202510
LOWE20251014	PJM Project Cost	10/30/25	0	1650.08	N	0.000	9999999
555.660 20	61	10/20/25	0		0.00	1650.08	10/31/25 202510
LOWE20251014	Bilat Contract	10/30/25	0	35823.26	N	0.000	9999999
555.670 20	BI	10/20/25	0		0.00	35823.26	10/31/25 202510
LOWE20251014	ESP OH	10/30/25	0	943.14	N	0.000	9999999
555.670 20	OH	10/20/25	0		0.00	943.14	10/31/25 202510
LOWE20251014	Load Generation Surplus	10/30/25	0	-13177.52	N	0.000	9999999
555.670 20	62	10/20/25	0		0.00	-13177.52	10/31/25 202510
LOWE20251014	PJM Generation	10/30/25	0	-3226.54	N	0.000	9999999
555.670 20	62	10/20/25	0		0.00	-3226.54	10/31/25 202510
LOWE20251014	MVP Distribution	10/30/25	0	-8.45	N	0.000	9999999
555.670 20	62	10/20/25	0		0.00	-8.45	10/31/25 202510
LOWE20251014	Load Generation Deficiency	10/30/25	0	4221.16	N	0.000	9999999
555.670 20	63	10/20/25	0		0.00	4221.16	10/31/25 202510
LOWE20251014	R 123 Statements ESP MISO	10/30/25	0	6.84	N	0.000	9999999
555.670 20	63	10/20/25	0		0.00	6.84	10/31/25 202510
LOWE20251021	RAA Capacity Credit	10/31/25	0	-122.57	N	0.000	9999999
555.000 20	60	10/21/25	0		0.00	-122.57	10/31/25 202510
LOWE20251021	Campbell OH	10/31/25	0	179.07	N	0.000	9999999
555.100 20	OH	10/21/25	0		0.00	179.07	10/31/25 202510

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LOWE20251021 555.200 20 OH	Belle River OH 10/31/25 10/21/25	0 0	81.11	N	0.000 0.00	81.11	9999999 10/31/25
LOWE20251021 555.250 20 OH	Kalkaska CT OH 10/31/25 10/21/25	0 0	-0.25	N	0.000 0.00	-0.25	9999999 10/31/25
LOWE20251021 555.630 20 OH	Solar OH 10/31/25 10/21/25	0 0	29.05	N	0.000 0.00	29.05	9999999 10/31/25
LOWE20251021 555.630 20 61	Assembly I Contract Cost 10/31/25 10/21/25	0 0	2083.45	N	0.000 0.00	2083.45	9999999 10/31/25
LOWE20251021 555.630 20 61	Assembly II Contract Cost 10/31/25 10/21/25	0 0	2282.63	N	0.000 0.00	2282.63	9999999 10/31/25
LOWE20251021 555.630 20 61	Calhoun Contract Cost 10/31/25 10/21/25	0 0	2312.35	N	0.000 0.00	2312.35	9999999 10/31/25
LOWE20251021 555.630 20 61	Brandt Woods Contract Cost 10/31/25 10/21/25	0 0	1031.19	N	0.000 0.00	1031.19	9999999 10/31/25
LOWE20251021 555.640 20 OH	Pegasus OH 10/31/25 10/21/25	0 0	13.02	N	0.000 0.00	13.02	9999999 10/31/25
LOWE20251021 555.640 20 61	Pegasus Contract Cost 10/31/25 10/21/25	0 0	5097.51	N	0.000 0.00	5097.51	9999999 10/31/25
LOWE20251021 555.660 20 61	PJM Project Cost 10/31/25 10/21/25	0 0	1369.57	N	0.000 0.00	1369.57	9999999 10/31/25
LOWE20251021 555.670 20 BI	Bilat Contract 10/31/25 10/21/25	0 0	35823.26	N	0.000 0.00	35823.26	9999999 10/31/25
LOWE20251021 555.670 20 OH	ESP OH 10/31/25 10/21/25	0 0	773.58	N	0.000 0.00	773.58	9999999 10/31/25
LOWE20251021 555.670 20 OH	ESP OH, 2025 Capacity Adj 10/31/25 10/21/25	0 0	12303.79	N	0.000 0.00	12303.79	9999999 10/31/25
LOWE20251021 555.670 20 62	Load Generation Surplus 10/31/25 10/21/25	0 0	-12774.02	N	0.000 0.00	-12774.02	9999999 10/31/25
LOWE20251021 555.670 20 62	PJM Generation 10/31/25 10/21/25	0 0	-2504.57	N	0.000 0.00	-2504.57	9999999 10/31/25
LOWE20251021 555.670 20 62	MVP Distribution 10/31/25 10/21/25	0 0	-0.03	N	0.000 0.00	-0.03	9999999 10/31/25
LOWE20251021 555.670 20 63	Load Generation Deficiency 10/31/25 10/21/25	0 0	5754.81	N	0.000 0.00	5754.81	9999999 10/31/25
20251001009 556.500 20 NC	NERC 2025 Fourth Quarter Assessment 10/20/25 10/10/25	0 0	1231.68	N	0.000 0.00	1231.68	9999999 10/31/25
20251002007 555.100 20 61	Campbell Estimated and Actual 10/20/25 10/10/25	0 0	24925.42	N	0.000 0.00	24925.42	9999999 10/31/25
20251002007 555.100 20 61	Consumers Actual Costs 10/20/25 10/10/25	0 0	87311.10	N	0.000 0.00	87311.10	9999999 10/31/25
20251003004 555.200 20 61	Belle River Estimated and Actual 10/20/25 10/10/25	0 0	4361.25	N	0.000 0.00	4361.25	9999999 10/31/25
20251003004 555.200 20 61	DTE Actual Costs 10/20/25 10/10/25	0 0	50950.56	N	0.000 0.00	50950.56	9999999 10/31/25
20251005003 555.250 20 61	CT Project Estimated and Actual 10/20/25 10/10/25	0 0	27246.62	N	0.000 0.00	27246.62	9999999 10/31/25
20251005003 555.250 20 61	TC and Fuel Costs 10/20/25 10/10/25	0 0	21354.37	N	0.000 0.00	21354.37	9999999 10/31/25
20251007010 555.600 20 64	Transmission Project Actual Costs 10/20/25 10/10/25	0 0	5631.98	N	0.000 0.00	5631.98	9999999 10/31/25
20251008009 555.650 20 61	MPPA Exp Incurred Actual 10/20/25 10/10/25	0 0	720.95	N	0.000 0.00	720.95	9999999 10/31/25

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20251008009		Granger Energy Purch Actual	10/20/25	0	53283.63	N	0.000	9999999	
555.650	20	61	10/10/25	0			53283.63	10/31/25	202510
20251008009		Granger Energy Purch Estimated	10/20/25	0	-48981.43	N	0.000	9999999	
555.650	20	61	10/10/25	0			-48981.43	10/31/25	202510
20251008009		NANR Energy Purch Actual	10/20/25	0	14932.95	N	0.000	9999999	
555.650	20	61	10/10/25	0			14932.95	10/31/25	202510
20251008009		NANR Energy Purch Estimated	10/20/25	0	-13448.22	N	0.000	9999999	
555.650	20	61	10/10/25	0			-13448.22	10/31/25	202510
20251008009		Granger Energy Purch Estimated	10/20/25	0	53360.82	N	0.000	9999999	
555.650	20	61	10/10/25	0			53360.82	10/31/25	202510
20251008009		NANR Energy Purch Estimated	10/20/25	0	15327.82	N	0.000	9999999	
555.650	20	61	10/10/25	0			15327.82	10/31/25	202510
20251008009		2025 PJM REC Sale	10/20/25	0	-17897.42	N	0.000	9999999	
555.670	20	62	10/10/25	0			-17897.42	10/31/25	202510
20251008009		2025 PJM REC Purchase	10/20/25	0	1766.93	N	0.000	9999999	
555.670	20	63	10/10/25	0			1766.93	10/31/25	202510
20251009008		AFEC Power Cost Adjustment	10/20/25	0	-473.91	N	0.000	9999999	
555.660	20	61	10/10/25	0			-473.91	10/31/25	202510
20251010017		Distributed Energy Resources Svc Committ	10/20/25	0	864.23	N	0.000	9999999	
556.500	20	DR	10/10/25	0			864.23	10/31/25	202510
20251010017		Long Term Power Supply Service Comm	10/20/25	0	1252.09	N	0.000	9999999	
556.500	20	LG	10/10/25	0			1252.09	10/31/25	202510
20251010017		NERC Compliance Support Committee	10/20/25	0	79.95	N	0.000	9999999	
556.500	20	NC	10/10/25	0			79.95	10/31/25	202510
20251010017		Generators Service Committee	10/20/25	0	193.41	N	0.000	9999999	
556.500	20	RS	10/10/25	0			193.41	10/31/25	202510
20251010017		Transmission Investment Srvc Committee	10/20/25	0	577.90	N	0.000	9999999	
556.500	20	TI	10/10/25	0			577.90	10/31/25	202510
20251010017		Utility State Reg Compliance Srvc Commit	10/20/25	0	293.71	N	0.000	9999999	
556.500	20	UR	10/10/25	0			293.71	10/31/25	202510
20251010017		Oct 25 Res Energy Assessments	10/20/25	0	31.50	N	0.000	9999999	
908.590	20	FE	10/10/25	0			31.50	10/31/25	202510
20251010017		Oct 25 Com Prescriptive Incentive Cost	10/20/25	0	1704.79	N	0.000	9999999	
908.600	20	FE	10/10/25	0			1704.79	10/31/25	202510
20251010017		Oct 25 Com Custom Incentive Cost	10/20/25	0	730.63	N	0.000	9999999	
908.610	20	FE	10/10/25	0			730.63	10/31/25	202510
20251010017		Clean Energy Service Committee	10/20/25	0	266.44	N	0.000	9999999	
908.700	20	AM	10/10/25	0			266.44	10/31/25	202510
20251019009		ESP Actual Costs	10/20/25	0	4873.30	N	0.000	9999999	
555.670	20	AM	10/10/25	0			4873.30	10/31/25	202510

		1099 YES: 0.00	1099 NO: 533718.85						
VENDOR TOTAL:		4822 - MICHIGAN PUBLIC POWER AGENCY		533718.85			533718.85		

7206 - MICHIGAN STATE DISBURSEMENT UNIT									
JWILSON1001		Garnishment ID 914020391, Wilson	10/01/25	0	509.66	N	0.000	9999999	
242.980	20		10/01/25	0			509.66	10/31/25	202510
JWILSON1015		Garnishment ID 914020391, Wilson	10/16/25	0	509.66	N	0.000	9999999	
242.980	20		10/16/25	0			509.66	10/16/25	202510
JWILSON1029		Garnishment ID 914020391, Wilson	10/31/25	0	509.66	N	0.000	9999999	
242.980	20		10/30/25	0			509.66	10/31/25	202510

		1099 YES: 0.00	1099 NO: 1528.98						
VENDOR TOTAL:		7206 - MICHIGAN STATE DISBURSEMENT UNIT		1528.98			1528.98		

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7631 - MILSOFT UTILITY SOLUTIONS								
20256132	MDM Fee October 2025	10/01/25	0	500.00	N	0.000	9999999	
902.000 20	SS	09/01/25	0			500.00	10/16/25	202510
20256132	ePrint Fee July 2025	10/01/25	0	80.00	N	0.000	9999999	
903.200 20	87	09/01/25	0			80.00	10/16/25	202510
20256132	ASP Monthly Fee October 2025	10/01/25	0	820.00	N	0.000	9999999	
921.200 20	A1	09/01/25	0			820.00	10/16/25	202510
20256132	eBusiness Fee October 2025	10/01/25	0	675.00	N	0.000	9999999	
921.200 20	EB	09/01/25	0			675.00	10/16/25	202510
20256132	Monthly Support CIS, FMS, WMS	10/01/25	0	1424.70	N	0.000	9999999	
921.200 20	48	09/01/25	0			1424.70	10/16/25	202510
VENDOR TOTAL:		1099 YES: 0.00	1099 NO: 3499.70	7631 - MILSOFT UTILITY SOLUTIONS	3499.70	3499.70		
5326 - MIRECS								
7160	Load Based Fee	10/09/25	0	51.69	N	0.000	34305	
921.200 20	MC	10/01/25	0			51.69	10/10/25	202510
VENDOR TOTAL:		1099 YES: 0.00	1099 NO: 51.69	5326 - MIRECS	51.69	51.69		
5970 - MORA, MEGAN								
MORA1025	Fitness Reimbursement	10/16/25	0	400.00	N	0.000	9999999	
926.050 20	WP	10/13/25	0			400.00	10/16/25	202510
MORA1025	MMEA Fall Conference Mileage	10/16/25	0	52.39	N	0.000	9999999	
930.000 20	CF	10/13/25	0			52.39	10/16/25	202510
VENDOR TOTAL:		1099 YES: 0.00	1099 NO: 452.39	5970 - MORA, MEGAN	452.39	452.39		
8748 - MPOWER TECHNOLOGIES, INC.								
6425	Customer Support Services	10/15/25	0	225.00	N	0.000	9999999	
923.000 20	GI	09/30/25	0			225.00	10/16/25	202510
VENDOR TOTAL:		1099 YES: 0.00	1099 NO: 225.00	8748 - MPOWER TECHNOLOGIES, INC.	225.00	225.00		
8013 - NEONOVA NETWORK SERVICES								
NNS88151	September Answering Services	10/10/25	0	520.00	N	0.000	34306	
921.200 20	MF	09/30/25	0			520.00	10/10/25	202510
VENDOR TOTAL:		1099 YES: 0.00	1099 NO: 520.00	8013 - NEONOVA NETWORK SERVICES	520.00	520.00		
9127 - OSTLUND, REBECCA								
000013151001	REFUND CREDIT BALANCE 13151-1-1	10/30/25	0	131.17	N	0.000	100031	
232.200 20		10/30/25	0			131.17	10/30/25	202510
VENDOR TOTAL:		1099 YES: 0.00	1099 NO: 131.17	9127 - OSTLUND, REBECCA	131.17	131.17		
8265 - PAT'S PREMIER LAWN CARE								
3743	Mowing, Warehouse	10/07/25	0	80.00	Y	0.000	34307	
552.000 10	OS	09/27/25	0			80.00	10/10/25	202510
3743	Mowing, Warehouse	10/07/25	0	80.00	Y	0.000	34307	
591.000 20	OS	09/27/25	0			80.00	10/10/25	202510
3743	Mowing, Office	10/07/25	0	80.00	Y	0.000	34307	
591.250 20	OS	09/27/25	0			80.00	10/10/25	202510

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3743	Mowing, Substation	10/07/25	0	70.00	Y	0.000	34307
592.000	20 OS	09/27/25	0		0.00	70.00	10/10/25 202510
1099 YES: 310.00		1099 NO: 0.00					
VENDOR TOTAL:		8265 - PAT'S PREMIER LAWN CARE		310.00		310.00	
8372 - PAYMENTECH, LLC							
POSFEESSEP25	POS Fees Sept 25	10/10/25	0	22.31	N	0.000	9999999
905.200	20 MF	09/30/25	0		0.00	22.31	10/16/25 202510
1301930SEP25	Interchange, Assessment Fees Sept 24	10/10/25	0	1245.51	N	0.000	9999999
905.200	20 MF	09/30/25	0		0.00	1245.51	10/16/25 202510
1099 YES: 0.00		1099 NO: 1267.82					
VENDOR TOTAL:		8372 - PAYMENTECH, LLC		1267.82		1267.82	
7066 - PERFORMANCE PLUS #0002							
96784	Oil Change, Truck 55	10/09/25	0	137.94	N	0.000	34308
588.200	20 OS	10/01/25	0		0.00	137.94	10/10/25 202510
1099 YES: 0.00		1099 NO: 137.94					
VENDOR TOTAL:		7066 - PERFORMANCE PLUS #0002		137.94		137.94	
8855 - PETERSEN, CAROLYN							
000012031002	REFUND CREDIT BALANCE 12031-1-1	10/30/25	0	84.49	N	0.000	100032
232.200	20	10/30/25	0		0.00	84.49	10/30/25 202510
1099 YES: 0.00		1099 NO: 84.49					
VENDOR TOTAL:		8855 - PETERSEN, CAROLYN		84.49		84.49	
1063 - POWER LINE SUPPLY							
56921575	Eye Nut ThimbleEye 5/8in	10/10/25	6020	673.81	N	0.000	9999999
593.000	20 79	09/05/25	0		0.00	673.81	10/31/25 202510
56921647	Glasses, Sniper smoke lens	10/10/25	6024	144.00	N	0.000	9999999
925.200	20 96	09/05/25	0		0.00	144.00	10/31/25 202510
56921647	Glasses, Sniper clear lens	10/10/25	6024	144.00	N	0.000	9999999
925.200	20 96	09/05/25	0		0.00	144.00	10/31/25 202510
56924592	Shirt FR LS HiVis Hybrid CL3 L, MD	10/10/25	6025	266.00	N	0.000	9999999
588.000	20 57	09/18/25	0		0.00	266.00	10/31/25 202510
56924592	Shirt FR LS HiVis Hybrid CL3 L, JW	10/10/25	6025	665.00	N	0.000	9999999
588.000	20 57	09/18/25	0		0.00	665.00	10/31/25 202510
56924592	Shirt FR LS HiVis Hybrid CL3 XL, JB	10/10/25	6025	665.00	N	0.000	9999999
588.000	20 57	09/18/25	0		0.00	665.00	10/31/25 202510
56924592	Shirt FR LS HiVis Hybrid CL3 XL, RS	10/10/25	6025	665.00	N	0.000	9999999
588.000	20 57	09/18/25	0		0.00	665.00	10/31/25 202510
56924592	Sweatshirt FR Tecgen Hybrid Lined XL, RS	10/10/25	6025	313.00	N	0.000	9999999
588.000	20 57	09/18/25	0		0.00	313.00	10/31/25 202510
56924592	Sweatshirt FR Tecgen Hybrid Lined L, TD	10/10/25	6025	313.00	N	0.000	9999999
588.000	20 57	09/18/25	0		0.00	313.00	10/31/25 202510
56924592	Shirt FR LS HiVis Hybrid CL3 XL, RH	10/10/25	6025	266.00	N	0.000	9999999
588.000	20 57	09/18/25	0		0.00	266.00	10/31/25 202510
56924757	Pant FR M5 Duralight Navy 34 x 32, MD	10/10/25	6025	198.00	N	0.000	9999999
588.000	20 57	09/19/25	0		0.00	198.00	10/31/25 202510
56926474	Pant FR M3 Loose Shale 38 x 30, ZW	10/10/25	6025	395.00	N	0.000	9999999
588.000	20 57	09/26/25	0		0.00	395.00	10/31/25 202510
56926474	Pant FR M5 Duralight Navy 34 x 30, JW	10/10/25	6025	495.00	N	0.000	9999999
588.000	20 57	09/26/25	0		0.00	495.00	10/31/25 202510

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56926474	Pant FR M5 Duralight Navy 34 x 30, SS	10/10/25	6025	198.00	N	0.000	9999999
588.000 20	57	09/26/25	0		0.00	198.00	10/31/25 202510
56926474	Pant FR M5 Duralight Navy 34 x 30, RS	10/10/25	6025	495.00	N	0.000	9999999
588.000 20	57	09/26/25	0		0.00	495.00	10/31/25 202510
56926474	Pant FR M5 Duralight Navy 35 X 34, RH	10/10/25	6025	495.00	N	0.000	9999999
588.000 20	57	09/26/25	0		0.00	495.00	10/31/25 202510
1099 YES: 0.00		1099 NO: 6390.81					
VENDOR TOTAL:		1063 - POWER LINE SUPPLY		6390.81		6390.81	
1806 - PRIORITY HEALTH							
252590006255	Employee Medical Expense	10/01/25	0	11297.44	N	0.000	9999999
926.050 20	31	09/16/25	0		0.00	11297.44	10/16/25 202510
252590006255	Retiree Medical Expense	10/01/25	0	2089.75	N	0.000	9999999
926.000 20	34	09/16/25	0		0.00	2089.75	10/16/25 202510
252590006255	Employee Premiums Withheld	10/01/25	0	1255.32	N	0.000	9999999
242.500 20		09/16/25	0		0.00	1255.32	10/16/25 202510
252590006255	Retiree Premiums Invoiced	10/01/25	0	232.21	N	0.000	9999999
232.850 20		09/16/25	0		0.00	232.21	10/16/25 202510
1099 YES: 0.00		1099 NO: 14874.72					
VENDOR TOTAL:		1806 - PRIORITY HEALTH		14874.72		14874.72	
1868 - RAILROAD MANAGEMENT COMPANY II, LLC							
529322	LIC 0100031, Gr River and Alden Nash	10/09/25	0	694.56	N	0.000	34309
588.000 20	MI	06/23/25	0		0.00	694.56	10/10/25 202510
529323	LIC 0100033, Gr River and S Division	10/09/25	0	694.56	N	0.000	34309
588.000 20	MF	06/23/25	0		0.00	694.56	10/10/25 202510
1099 YES: 0.00		1099 NO: 1389.12					
VENDOR TOTAL:		1868 - RAILROAD MANAGEMENT COMPANY II, LLC		1389.12		1389.12	
9133 - RAMOS, JUSTINIA MARIE							
000014065001	REFUND CREDIT BALANCE 14065-1-1	10/30/25	0	138.31	N	0.000	100033
232.200 20		10/30/25	0		0.00	138.31	10/30/25 202510
1099 YES: 0.00		1099 NO: 138.31					
VENDOR TOTAL:		9133 - RAMOS, JUSTINIA MARIE		138.31		138.31	
1059 - RESCO							
3086775	Transformer, 25 KVA Padmount T#3055	10/03/25	6003	3830.00	N	0.000	9999999
368.000 20		09/05/25	0		0.00	3830.00	10/31/25 202510
3086775	Transformer, 25 KVA Padmount T#3056	10/03/25	6003	3830.00	N	0.000	9999999
368.000 20		09/05/25	0		0.00	3830.00	10/31/25 202510
3086775	Transformer, 25 KVA Padmount T#3057	10/03/25	6003	3830.00	N	0.000	9999999
368.000 20		09/05/25	0		0.00	3830.00	10/31/25 202510
3086775	Transformer, 25 KVA Padmount T#3058	10/03/25	6003	3830.00	N	0.000	9999999
368.000 20		09/05/25	0		0.00	3830.00	10/31/25 202510
3086775	Transformer, 25 KVA Padmount T#3059	10/03/25	6003	3830.00	N	0.000	9999999
368.000 20		09/05/25	0		0.00	3830.00	10/31/25 202510
3086775	Transformer, 25 KVA Padmount T#3060	10/03/25	6003	3830.00	N	0.000	9999999
368.000 20		09/05/25	0		0.00	3830.00	10/31/25 202510
3086775	Transformer, 25 KVA Padmount T#3061	10/03/25	6003	3830.00	N	0.000	9999999
368.000 20		09/05/25	0		0.00	3830.00	10/31/25 202510
3086775	Transformer, 25 KVA Padmount T#3062	10/03/25	6003	3830.00	N	0.000	9999999
368.000 20		09/05/25	0		0.00	3830.00	10/31/25 202510

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3086775 368.000 20	Transformer, 25 KVA Padmount T#3063 10/03/25 09/05/25	6003 0	3830.00	N	0.000 0.00	9999999 10/31/25	202510
3086775 368.000 20	Transformer, 25 KVA Padmount T#3064 10/03/25 09/05/25	6003 0	3830.00	N	0.000 0.00	9999999 10/31/25	202510
3086775 368.000 20	Transformer, 25 KVA Padmount T#3065 10/03/25 09/05/25	6003 0	3830.00	N	0.000 0.00	9999999 10/31/25	202510
3086775 368.000 20	Transformer, 25 KVA Padmount T#3066 10/03/25 09/05/25	6003 0	3830.00	N	0.000 0.00	9999999 10/31/25	202510
3088549 368.000 20	Transformer, 50 KVA Polemount T#2484 10/27/25 09/22/25	6002 0	3180.00	N	0.000 0.00	9999999 10/31/25	202510
3088549 368.000 20	Transformer, 50 KVA Polemount T#2485 10/27/25 09/22/25	6002 0	3180.00	N	0.000 0.00	9999999 10/31/25	202510
3088549 368.000 20	Transformer, 50 KVA Polemount T#2486 10/27/25 09/22/25	6002 0	3180.00	N	0.000 0.00	9999999 10/31/25	202510
3088549 368.000 20	Transformer, 50 KVA Polemount T#2487 10/27/25 09/22/25	6002 0	3180.00	N	0.000 0.00	9999999 10/31/25	202510
3088551 368.000 20	Transformer, 50 KVA Padmount T#2478 10/27/25 09/22/25	6003 0	4630.00	N	0.000 0.00	9999999 10/31/25	202510
3088551 368.000 20	Transformer, 50 KVA Padmount T#2479 10/27/25 09/22/25	6003 0	4630.00	N	0.000 0.00	9999999 10/31/25	202510
3088551 368.000 20	Transformer, 50 KVA Padmount T#2480 10/27/25 09/22/25	6003 0	4630.00	N	0.000 0.00	9999999 10/31/25	202510
3088551 368.000 20	Transformer, 50 KVA Padmount T#2481 10/27/25 09/22/25	6003 0	4630.00	N	0.000 0.00	9999999 10/31/25	202510
3088551 368.000 20	Transformer, 50 KVA Padmount T#2482 10/27/25 09/22/25	6003 0	4630.00	N	0.000 0.00	9999999 10/31/25	202510
3088551 368.000 20	Transformer, 50 KVA Padmount T#2483 10/27/25 09/22/25	6003 0	4630.00	N	0.000 0.00	9999999 10/31/25	202510
3088551 368.000 20	Transformer, 50 KVA Padmount T#3067 10/27/25 09/22/25	6003 0	4630.00	N	0.000 0.00	9999999 10/31/25	202510
3088551 368.000 20	Transformer, 50 KVA Padmount T#3068 10/27/25 09/22/25	6003 0	4630.00	N	0.000 0.00	9999999 10/31/25	202510
3088551 368.000 20	Transformer, 50 KVA Padmount T#3069 10/27/25 09/22/25	6003 0	4630.00	N	0.000 0.00	9999999 10/31/25	202510
3088551 368.000 20	Transformer, 50 KVA Padmount T#3070 10/27/25 09/22/25	6003 0	4630.00	N	0.000 0.00	9999999 10/31/25	202510
3088551 368.000 20	Transformer, 50 KVA Padmount T#3071 10/27/25 09/22/25	6003 0	4630.00	N	0.000 0.00	9999999 10/31/25	202510
3088551 368.000 20	Transformer, 50 KVA Padmount T#3072 10/27/25 09/22/25	6003 0	4630.00	N	0.000 0.00	9999999 10/31/25	202510
3088551 368.000 20	Transformer, 50 KVA Padmount T#3073 10/27/25 09/22/25	6003 0	4630.00	N	0.000 0.00	9999999 10/31/25	202510
3088551 368.000 20	Transformer, 50 KVA Padmount T#3074 10/27/25 09/22/25	6003 0	4630.00	N	0.000 0.00	9999999 10/31/25	202510
3088551 368.000 20	Transformer, 50 KVA Padmount T#3075 10/27/25 09/22/25	6003 0	4630.00	N	0.000 0.00	9999999 10/31/25	202510
3088551 368.000 20	Transformer, 50 KVA Padmount T#3076 10/27/25 09/22/25	6003 0	4630.00	N	0.000 0.00	9999999 10/31/25	202510

1099 YES: 0.00		1099 NO: 132760.00	
VENDOR TOTAL:	1059 - RESCO	132760.00	132760.00

VENDOR/INVOICE	INVOICE DATE	PO #	INVOICE AMOUNT	1099	DISCOUNT FACTOR	CHECK NUMBER	CHARGE
GL NO	DUE DATE	WO #	DIST AMOUNT		DISCOUNT AMOUNT	NET AMOUNT	MO
9129 - RITCHIE, COLTON							
000013751001	REFUND CREDIT BALANCE 13751-1-1	10/30/25	0	208.05	N	0.000	100034
232.200	20	10/30/25	0		0.00	208.05	202510
1099 YES: 0.00		1099 NO: 208.05					
VENDOR TOTAL:			9129 - RITCHIE, COLTON	208.05		208.05	
6405 - RIVER CITY REPRODUCTIONS LLC							
133429	Substation drawings	10/09/25	0	15.50	N	0.000	34310
582.000	20	09/15/25	0		0.00	15.50	202510
1099 YES: 0.00		1099 NO: 15.50					
VENDOR TOTAL:			6405 - RIVER CITY REPRODUCTIONS LLC	15.50		15.50	
9123 - ROI ENERGY INVESTMENTS LLC							
CIPRES1025	C&I Prescriptive, Dollar General	10/23/25	0	429.29	N	0.000	34315
908.600	20	08/19/25	0		0.00	429.29	202510
1099 YES: 0.00		1099 NO: 429.29					
VENDOR TOTAL:			9123 - ROI ENERGY INVESTMENTS LLC	429.29		429.29	
4790 - SELF SERVE LUMBER							
436622	OSB white	10/10/25	6037	55.96	N	0.000	34311
107.551	20	09/04/25	3608		0.00	55.96	202510
1099 YES: 0.00		1099 NO: 55.96					
VENDOR TOTAL:			4790 - SELF SERVE LUMBER	55.96		55.96	
9124 - SMITH, SUSAN							
000010031001	REFUND CREDIT BALANCE 10031-2-1	10/30/25	0	117.35	N	0.000	100035
232.200	20	10/30/25	0		0.00	117.35	202510
1099 YES: 0.00		1099 NO: 117.35					
VENDOR TOTAL:			9124 - SMITH, SUSAN	117.35		117.35	
8440 - SPECTROTEL							
13277309	City Charges	10/11/25	0	567.18	N	0.000	9999999
146.500	20	10/01/25	0		0.00	567.18	202510
13277309	LLP Charges	10/11/25	0	70.06	N	0.000	9999999
921.200	20	10/01/25	0		0.00	70.06	202510
1099 YES: 0.00		1099 NO: 637.24					
VENDOR TOTAL:			8440 - SPECTROTEL	637.24		637.24	
5456 - STANDARD & POOR'S RATING SERVICES							
11504779	Annual surveillance for Revenue Bonds	10/23/25	0	2600.00	Y	0.000	34316
923.000	20	10/06/25	0		0.00	2600.00	202510
1099 YES: 2600.00		1099 NO: 0.00					
VENDOR TOTAL:			5456 - STANDARD & POOR'S RATING SERVICES	2600.00		2600.00	
4851 - STATE OF MICHIGAN-SALES AND WH TAX							
SALESTAX1025	Sales Tax Billed- Sept 2025	10/12/25	0	26442.09	N	0.000	9999999
236.000	20	10/12/25	0		0.00	26442.09	202510
SALESTAX1025	Sales Tax Discount- Sept 2025	10/12/25	0	-157.88	N	0.000	9999999
236.000	20	10/12/25	0		0.00	-157.88	202510
SALESTAX1025	Mich Tax Withholding Tax- Sept 2025	10/12/25	0	4565.25	N	0.000	9999999
241.300	20	10/12/25	0		0.00	4565.25	202510
1099 YES: 0.00		1099 NO: 30849.46					
VENDOR TOTAL:			4851 - STATE OF MICHIGAN-SALES AND WH TAX	30849.46		30849.46	

VENDOR/INVOICE GL NO	INVOICE DATE DUE DATE	PO # WO #	INVOICE AMOUNT DIST AMOUNT	1099	DISCOUNT FACTOR DISCOUNT AMOUNT	NET AMOUNT	CHECK NUMBER DATE	CHARGE MO
4759 - T & R ELECTRIC SUPPLY COMPANY INC								
184282	Repair 1,000 KVA Transformer	10/01/25	5968	16694.00	N	0.000	9999999	
368.000	20	08/30/25	0			16694.00	10/31/25	202510
184282	Fuel Surcharge	10/01/25	5968	87.49	N	0.000	9999999	
588.000	20	08/30/25	0			87.49	10/31/25	202510
184283	Transformer, 150 KVA Padmount T#2490	10/01/25	6001	10570.00	N	0.000	9999999	
368.000	20	08/30/25	0			10570.00	10/31/25	202510
184283	Transformer, 150 KVA Padmount T#2491	10/01/25	6001	10570.00	N	0.000	9999999	
368.000	20	08/30/25	0			10570.00	10/31/25	202510
184283	Fuel Surcharge	10/01/25	6001	69.99	N	0.000	9999999	
588.000	20	08/30/25	0			69.99	10/31/25	202510
184362	Transformer, 150 KVA Padmount T#2488	10/01/25	6001	10570.00	N	0.000	9999999	
368.000	20	09/06/25	0			10570.00	10/31/25	202510
184362	Fuel Surcharge	10/01/25	6001	35.00	N	0.000	9999999	
588.000	20	09/06/25	0			35.00	10/31/25	202510
184424	Transformer, 150 KVA Padmount T#2494	10/15/25	6001	10570.00	N	0.000	9999999	
368.000	20	09/12/25	0			10570.00	10/31/25	202510
184424	Fuel Surcharge	10/15/25	6001	35.00	N	0.000	9999999	
588.000	20	09/12/25	0			35.00	10/31/25	202510
VENDOR TOTAL:		1099 YES: 0.00	1099 NO: 59201.48	59201.48		59201.48		
9110 - TOBIN, TERESA								
000013705002	REFUND CREDIT BALANCE 13705-1-1	10/30/25	0	162.88	N	0.000	3734	
232.200	20	10/30/25	0			162.88	10/30/25	202510
VENDOR TOTAL:		1099 YES: 0.00	1099 NO: 162.88	162.88		162.88		
1073 - U S POSTAL SERVICE								
POSTAGE1025	Monthly Postage for Billing- Oct 2025	10/29/25	0	607.03	N	0.000	34319	
903.200	20	10/29/25	0			607.03	10/30/25	202510
VENDOR TOTAL:		1099 YES: 0.00	1099 NO: 607.03	607.03		607.03		
8988 - UMB BANK								
UMBHSA1025	Employee Deductions	10/30/25	0	2346.74	N	0.000	9999999	
242.910	20	10/30/25	0			2346.74	10/31/25	202510
UMBHSA1025	Employer Contributions	10/30/25	0	833.32	N	0.000	9999999	
926.050	20	10/30/25	0			833.32	10/31/25	202510
VENDOR TOTAL:		1099 YES: 0.00	1099 NO: 3180.06	3180.06		3180.06		
5544 - Verizon Wireless								
6123239200	Line Dept Phones	10/02/25	0	369.57	N	0.000	9999999	
588.000	20	09/10/25	0			369.57	10/16/25	202510
6124233444	Line Dept iPads	10/03/25	0	119.38	N	0.000	9999999	
588.000	20	09/23/25	0			119.38	10/16/25	202510
6124233444	Office cell phone	10/03/25	0	51.93	N	0.000	9999999	
921.200	20	09/23/25	0			51.93	10/16/25	202510
VENDOR TOTAL:		1099 YES: 0.00	1099 NO: 540.88	540.88		540.88		
9117 - VANDERMEULEN, BRYSON								

VENDOR/INVOICE	INVOICE DATE	PO #	INVOICE AMOUNT	1099	DISCOUNT FACTOR	CHECK NUMBER	CHARGE
GL NO	DUE DATE	WO #	DIST AMOUNT		DISCOUNT AMOUNT	DATE	MO
000013993002	REFUND CREDIT BALANCE 13993-1-1	10/30/25	0	157.18	N	0.000	3735
232.200 20		10/30/25	0		0.00	157.18	10/30/25 202510
1099 YES: 0.00		1099 NO: 157.18					
VENDOR TOTAL:		9117 - VANDERMEULEN, BRYSON		157.18		157.18	
3445 - VREDEVELD HAEFNER LLC							
6952	FY 2025 Audit	10/23/25	0	9900.00	N	0.000	34317
923.000 20	AA	09/30/25	0		0.00	9900.00	10/27/25 202510
1099 YES: 0.00		1099 NO: 9900.00					
VENDOR TOTAL:		3445 - VREDEVELD HAEFNER LLC		9900.00		9900.00	
7016 - WILLIAMS & WORKS							
101265	705 Alden Nash Ave SE ESMT	10/23/25	0	135.00	N	0.000	34318
107.700 20	OS	09/27/25	3671		0.00	135.00	10/27/25 202510
101266	755 Alden Nash Ave SE ESMT	10/23/25	0	115.00	N	0.000	34318
107.700 20	OS	09/27/25	3671		0.00	115.00	10/27/25 202510
101267	2359 Gee Dr ESMT	10/23/25	0	135.00	N	0.000	34318
107.700 20	OS	09/27/25	3671		0.00	135.00	10/27/25 202510
101268	2529 Gee Dr ESMT	10/23/25	0	167.50	N	0.000	34318
107.700 20	OS	09/27/25	3671		0.00	167.50	10/27/25 202510
101269	2535 Gee Dr ESMT	10/23/25	0	167.50	N	0.000	34318
107.700 20	OS	09/27/25	3671		0.00	167.50	10/27/25 202510
101270	Premier Botanics ESMT	10/23/25	0	135.00	N	0.000	34318
107.700 20	OS	09/27/25	3671		0.00	135.00	10/27/25 202510
101271	Nirvana ESMT	10/23/25	0	95.00	N	0.000	34318
107.700 20	OS	09/27/25	3671		0.00	95.00	10/27/25 202510
1099 YES: 0.00		1099 NO: 950.00					
VENDOR TOTAL:		7016 - WILLIAMS & WORKS		950.00		950.00	
FINAL		4591.93	1057734.69	1062326.62		1062326.62	