

**Agenda for the Board of Lowell Light & Power  
Regular Board Meeting on  
December 9, 2025 @ 6:00 p.m. at the LL&P Energy Center (625 Chatham St.)**

- I. CALL TO ORDER AND ROLL CALL**
- II. APPROVAL OF AGENDA**
- III. APPROVAL OF MINUTES**
  - a. November 11, 2025 – Regular Board Meeting
- IV. SAFETY MOMENT**
- V. PUBLIC COMMENT (for items not on the agenda)**
- VI. ACTION ITEM(S)**
  - a. NISC Implementation Approval
  - b. Little Gee Drive Boring Quote Approval
- VII. INFORMATIONAL ITEMS**
  - a. Transmission Investment Presentation
  - b. Performance Data
  - c. Monthly Outage Report
  - d. Income Statement
  - e. Capital Projects Report
  - f. Distribution Report
  - g. Generation & Engineering Report
  - h. Office Report
  - i. Manager’s Report
  - j. Monthly Pictures
  - k. Schedule of Meetings
  - l. Supplemental Information
    - i. Sales and Cash & Investments Performance Data Charts
    - ii. Benevolence Report
    - iii. Full Income Statement
    - iv. November Payables
- VIII. NEXT REGULAR LL&P BOARD MEETING: January 13, 2025**
- IX. BOARD COMMENT**
- X. ADJOURNMENT**

NOTE: Any person who wishes to speak on an item included on the printed meeting agenda may do so. Speakers will be recognized by the Chair, at which time they will be required to state their name and will be allowed five (5) minutes maximum to address the Board.

**Minutes for the  
Board of Lowell Light & Power's  
Regular Meeting – November 11, 2025**

**I. CALL TO ORDER AND ROLL CALL:**

The meeting was called to order by Chairperson Beachum at 6:00 p.m., and General Manager West called the roll.

**Present:** Perry Beachum, Craig Fonger, Tina Cadwallader, Daniel Crawford, and Andrew Schrauben

**Absent:** None

**Also Present:** General Manager Charlie West, City Council Liaison Jim Salzwedel, Distribution Manager Zac Walker, Generation Superintendent Casey Mier, Office Manager Julie Stewart, and Financial Analyst Megan Mora

**II. APPROVAL OF AGENDA:**

It was MOVED BY CRAWFORD, SUPPORTED BY CADWALLADER, to approve the agenda as presented.

Yea: 5          Nay: 0          Absent: 0          Motion Carried

**III. APPROVAL OF MINUTES:**

It was MOVED BY CRAWFORD, SUPPORTED BY FONGER, to approve the October 14, 2025, Regular Board Meeting Minutes as presented.

Yea: 5          Nay: 0          Absent: 0          Motion Carried

**IV. SAFETY MOMENT:**

Walker gave a safety moment about Thanksgiving safety.

**V. PUBLIC COMMENTS (for items not on the agenda):**

There was no public comment.

**VI. ACTION ITEMS:**

**A. Review and Potential Adoption of 2026 Electric Rates:**

Jillian Jurczyk of Utility Financial Solutions (UFS) presented updated financial projections, proposed 2026 rate designs, and the evaluation of EWR cost recovery for the board's consideration, to be effective for the 2026 calendar year. The rate design included an overall rate adjustment of 1.6%, comprising a 1.1% rate adjustment for EWR cost recovery and a planned 0.5% rate adjustment for LL&P non-EWR purposes. The board was provided the full proposed 2026 rate design along with a separate document outlining the EWR cost-recovery evaluation

methodology and proposed EWR rates. Staff recommended to approve the 2026 rate designs and EWR rate design included in the board packet.

It was MOVED BY CRAWFORD, SUPPORTED BY FONGER, to approve the 2026 Rate Designs and EWR Rate Design as presented, effective January 2026, resulting in a 1.6% overall rate increase.

Yea: 5            Nay: 0            Absent: 0            Motion Carried

**B. Enterprise Software Vendor Selection Presentation:**

After thorough evaluation, staff selected NISC (National Information Solutions Cooperative) as the preferred partner to replace LL&P’s current utility software. West, Stewart, and Mora presented an overview of the NISC software and their evaluation process to the board. Staff plan to review the formal proposal from NISC in December and recommended that the board approve and direct the General Manager to sign all necessary documents to enter into an agreement with NISC at the December board meeting. No action was taken.

**C. Easement Acceptance for FY 26 Capital Budget Projects:**

Included in the FY 2026 capital budget are two projects requiring easements before major work can begin. Staff engaged with legal counsel to compile a package of seven (7) easements to facilitate the West Main St voltage conversion project and the Little Gee Dr underground project. Staff recommended that the Board accept the seven FY 2026 capital project easements included in the board packets and recommend that the City Council accept the easements at their next meeting.

It was MOVED BY FONGER, SUPPORTED BY CADWALLADER, to accept the seven FY 2026 capital project easements as presented and recommend that the City Council accept the easements.

Yea: 5            Nay: 0            Absent: 0            Motion Carried

**VII. INFORMATIONAL ITEMS:**

**A. Fiscal Year End Financial Review:** West reported on the Fiscal Year End Financial Review.

**B. Performance Data:** West reported on the October 2025 data.

**C. Monthly Outage Report:** No report was provided due to software updates, however Walker provided a verbal overview to the board.

**D. Income Statement:** West reported on the October 2025 Income Statement.

**E. Capital Projects Report:** West reported on the October 2025 Capital Projects Report.

**F. Distribution Report:** Walker provided written updates to the board on Distribution department progress.

- G. **Generation & Engineering Report:** Mier provided written updates to the board on Generation and Engineering department progress.
- H. **Office Report:** Stewart and Mora provided written updates to the board on Office department progress.
- I. **Manager’s Report:** West also provided written updates to the Board on the following items:
  - MPPA/MMEA/APPA Update
  - Safety Update
  - Lowell Energy Outreach
  - Mi Solar for All Grant
  - Cybersecurity Training
  - Utility Financial Solutions
  - Work Anniversaries
- J. **Monthly Pictures:** Staff provided pictures to the board from October events.
- K. **Schedule of Meetings:** November/December was presented.
- L. **Supplemental Information:** West provided supplemental information to the Board on the following items:
  - Sales and Cash & Investments Performance Data Charts
  - Benevolence Report
  - Full Income Statement
  - October Payables

VIII. **NEXT REGULAR LL&P BOARD MEETING:** Scheduled for Tuesday, December 9, 2025 at the Energy Center.

IX. **BOARD COMMENT:**  
 Fonger congratulated Mark on 26 years of service. Schrauben commended Mark on a long career, the same amount of time he has been with his wife. Salzwedel mentioned the tight election and looks forward to four more years on the council. Beachum congratulated Mark on 26 years with his long list of skill sets, promoted year end donations to the A PLUS fund, and charged the community to be kind to one another.

X. **ADJOURNMENT**  
 It was MOVED BY CRAWFORD, SUPPORTED BY FONGER to adjourn the Regular Board Meeting at 8:41 p.m.

Yea: 5            Nay: 0            Absent: 0            Motion Carried

\_\_\_\_\_  
 Chairperson Beachum

\_\_\_\_\_  
 Date



# Memorandum

To: Lowell Light & Power Board  
From: Charlie West/Julie Stewart/Megan Mora  
Date: December 5, 2025  
Re: NISC Implementation Authorization

---

## **Background/ Consideration:**

Over the past year, LL&P staff have conducted an extensive evaluation of alternative enterprise software platforms. Based on this review, NISC has been identified as the preferred partner due to its robust capabilities, industry alignment, and long-term value to the organization.

During the November Board Meeting, staff outlined the benefits of transitioning to NISC and noted that LL&P can secure cost savings on implementation if agreements are executed before the end of the calendar year. At the December meeting, staff are requesting authorization to proceed with the necessary agreements.

Project costs fall into three primary categories:

1. **Implementation professional services**
2. **Third-party hardware expenses**
3. **Recurring monthly fees**

The not-to-exceed amount of \$225,000 for implementation professional services includes a contingency to accommodate discoverables identified during implementation. Third-party hardware expenses are not expected to exceed the General Manager's spending authority and therefore do not require separate Board approval. The recurring monthly fees are materially aligned with our current expenses, but represent a significant expansion in services and value to LL&P.

Additional expenses not included in NISC's proposal include:

- NISC travel expenses related to implementation
- Early termination fees owed to Milsoft
- Milsoft fees for migrating LL&P's existing data

**Recommendation 1: Authorize the General Manager to execute the necessary agreements to proceed with the NISC implementation and approve implementation expenses not to exceed \$225,000, plus NISC travel expenses and the ongoing recurring monthly fees.**

**Recommendation 2 (Optional/Future Action): Authorize the General Manager to terminate LL&P's existing agreement with Milsoft, which will include early termination fees and costs associated with migrating LL&P's data.**

**Additional Information:**

- The FY 26 capital budget includes a \$125,000 contribution to the equipment replacement fund and we are planning for an additional \$125,000 contribution in FY 27 (to be adjusted based on final implementation schedule and final costs).
- Implementation will likely start in early calendar year 2027, with various components launching throughout the year. A final schedule will be determined after signing the necessary agreements.
- We will not know final Milsoft expenses until we finalize the NISC implementation schedule and Milsoft provides pricing for data access/exports.



# Memorandum

To: Lowell Light & Power Board  
From: Charlie West/ Zac Walker  
Date: December 5, 2025  
Re: FY 2026 Capital Projects Boring Quote

---

## **Background/ Consideration:**

The FY 2026 capital plan includes undergrounding “Little Gee Dr,” completing voltage conversions along West Main St., and updating the infrastructure to serve FROM. To support this work, Zac obtained pricing from several local contractors for installing conduit via directional boring.

The projects were divided into seven smaller projects, one of which exceeds the General Manager’s spending authority and requires board approval. Although contractors provided pricing per project, all seven were bid as a package to secure the most competitive pricing. Six contractors were contacted: three submitted complete qualified bids, one submitted an incomplete bid, and two declined to bid.

<b><u>Company</u></b>	<b><u>Bid Package</u></b>	<b><u>Little Gee Dr. Bid</u></b>	<b><u>Qualified Bid</u></b>
Custom Trenching	\$159,220	\$84,320	Yes
Mid-Michigan Underground	Incomplete Bid	No Bid	No
Straight Line Directional Boring	\$130,245	<b>\$69,870</b>	Yes
Newkirk	\$247,718	\$156,677	Yes
Scotty’s Construction	No Bid	No Bid	No
Severance Electric	No Bid	No Bid	No

The capital budget includes \$125,000 for easements and boring. Easement work is complete at \$6,561.56, leaving \$118,428.44 for boring. Despite efforts to manage costs, the total boring package is slightly over budget. Given that this work is foundational to the FY 2026 capital improvements plan, staff recommends proceeding and, if necessary, making budget adjustments later in the year. At this time, staff does not anticipate the need for adjustments.

Straight Line has already begun two smaller projects to maintain overall project timelines. Straight Line has performed directional boring for LL&P in the past and we have had a great experience with them.

**Recommendation 1: It is staff’s recommendation to approve the boring package submitted by Straight Line Directional Boring.**



## Directional Drilling Proposal

8/28/25

**RE:**

Little Gee Drive  
Lowell, MI 49331

**For:**

Lowell Light & Power  
127 N Broadway St.  
Lowell, MI 49331  
Attn: Zac Walker

We propose to provide the labor and equipment necessary to complete the following:

**Directional Drill for Installation of New 2" Electrical Conduit.**

- Work with Miss Dig and Lowell Light & Power to locate any and all underground utilities in our work area.
- Multiple bores around Little Gee Drive.
- All bores installing (1) or (3) 2" conduits.
- Pipe ends on each end to be left sticking up out of ground to be connected onto and continued by others. Ends to be tapped up.
- Final restoration and grass seeding to be by others.
- Vac to be on site for utility locating and mud clean up.

**Material**

- This quote includes all equipment needed to properly and professionally install the 2" conduit as described above.

**Locating Utilities**

- This quote includes up to (1) hour (per bore) of locating public and private utilities. If more time is needed, it would be billed at \$295/hr.
- Vac to be on site for utility locating.

**Excluded:**

- Any Final Restoration.
- Any 2" conduit pipe.
- Cost of permits.

**NOTE:** The stripping and stockpiling of topsoil, final grading, spreading topsoil, grass seeding, tree removal, underground sprinkling repairs, are excluded from this bid. Heavy equipment will be used in executing this work. Straight Line Directional Drilling & Geothermal will not be held responsible for any damage done or repairs to any cracked or broken asphalt and/or concrete surfaces. This bid does not include removal of excess water from the site. Easements and property lines must be clearly marked. **Straight Line Directional Drilling & Geothermal, Inc. will not be responsible for encroachment or damage due to unidentified property lines, easements, and/or unmarked private or public utilities.** When locating underground utilities, a vacuum trailer is included for this process, however... its limitations are locating within the top 6' from grade and rocks that are 3" dia. or smaller. If utilities are deeper than 6' or ground has consistent rocks larger than 3" dia. a vacuum truck may need to be called in to assist in locating marked utilities. The additional cost for vacuum truck(s) will be discussed and will be in addition to this proposal amount. Butt fusing straight sticks of HDPE poly pipe will produce an internal fusion bead inside the pipe. This proposal does NOT include removal of this bead unless asked or directed to do so. The costs associated for internal bead removal would be in addition to this proposal amount. Any alteration or deviation from the above description involving extra cost of material and/or labor will be an extra charge over the sum mentioned in this agreement. When Directional Drilling shots to a specific grade (Grade Shots) Straight Line Directional Drilling & Geothermal Inc. will not be held responsible for unknown ground conditions (rocks, boulders) that may deflect the grade of the bore shot. Drilling scope does not include pricing for replacing unsuitable soils, hauling on or off additional spoils, and/or dewatering due to ground water; a unit price will be provided for these services if needed. This bid does not include prevailing wage, union, WBE, or MOB.

# STRAIGHT LINE

**Directional Drilling**   
& Geothermal, Inc.

All the above work to be completed in a substantial and workmanlike manner for the investment of:

**Bores pulling (1) 2" conduit - \$14/ft.**

**Bores pulling (3) 2" conduits - \$20/ft.**

Respectfully submitted,

*Brandon Nagelkirk*

**Brandon Nagelkirk, President, Straight Line Directional Drilling & Geothermal, Inc.**

Proposal Accepted by, \_\_\_\_\_ Date \_\_\_\_\_ / \_\_\_\_\_ / \_\_\_\_\_



Shop Address:  
4885 Felch St.  
Zeeland, MI 49464

Luke DeGroot  
Cell: (616) 916-8804  
Office: (616)-223-9954

Mailing Address:  
4885 Felch. St.  
Zeeland, MI 49464

Email: [luke@customtrenchinginc.com](mailto:luke@customtrenchinginc.com)

***Customer:***

Zac Walker, Lowell L&P

***Date:***

8/7/2025

***Jobsite:***

Little Gee Drive

***Description:***

620' Directional bore; install LLP-provided (3) 2" HDPE IPS conduits -- **\$22.00/ft**

4,105' Directional bore; install LLP-provided (1) 2" HDPE IPS conduit -- **\$16.00/ft**

Excavate for connections at corners, installation of PVC stubs at vaults, cabinets, terminations,  
backfill with existing soils -- **\$2,000.00**

Hydrovac service; locate known utilities, backfill/restore -- **\$3,000.00**

**Total: \$84,320.00**

**Adder:**

Set (9) LLP-provided transformer vaults/basements in specified locations

**Adder Total: \$5,400.00**

**Notes: HDPE and required PVC conduit to be provided by Lowell L&P. All required permits for ROW/road crossings on others. Mobilization/demobilization included in cost of boring. Estimated lead time 2-3 weeks. Setting of vaults/cabinets not included in base bid. Cabinet installation not included in either bid if required.**

**Custom Trenching will not be held responsible for unmarked privately owned wires, gas lines, water lines or sprinkler systems damaged during our work. If damaged the repair will be at the owner's expense.**



August 8, 2025

Zac Walker  
 616-401-3126  
 Lowell Light and Power  
 Lowell Mi

RE: Lowell Light and Power

Newkirk Electric will supply supervision, labor, equipment to complete work associated with the (CONTRACT will be on a lump sum cost)

BREAKDOWN OF QUOTED WORK		
Task	Quick Description of Scope	Total Price
<i>Directional bores</i>	1. Mobilize and install the first 4 directional bores per Email from Zac Walker We have immediate openings to start these bores.	\$58,453.00
	2. The second bores for Nirvana and the Premier Brothers	\$32,588.00
	3. The Little Gee project cost for the prints that were given on Wed 8/6/25 for the directional bore plus setting of the basements	\$160,068.00
	4. The cost of the same Little Gee Project minus setting of the basements	\$156,677.00
<b>GRAND TOTAL</b>		

**Clarifications**

This is according to the request by Lowell light and Power. This is priced as straight time hours, if outage is needed or after hours those will be billed at premium time.

This does not include any materials , all materials will be supplied by Lowell Light and Power.

Please feel free to contact us for further discussion of our proposal,

Sincerely,

NEWKIRK ELECTRIC ASSOCIATES, INC.  
 David Butler  
 Superintendent  
 Cell: (231) 260-1177  
 Email: dlbutler@newkirk-electric.com

# Memorandum



To: Lowell Light & Power Board

From: Charlie West

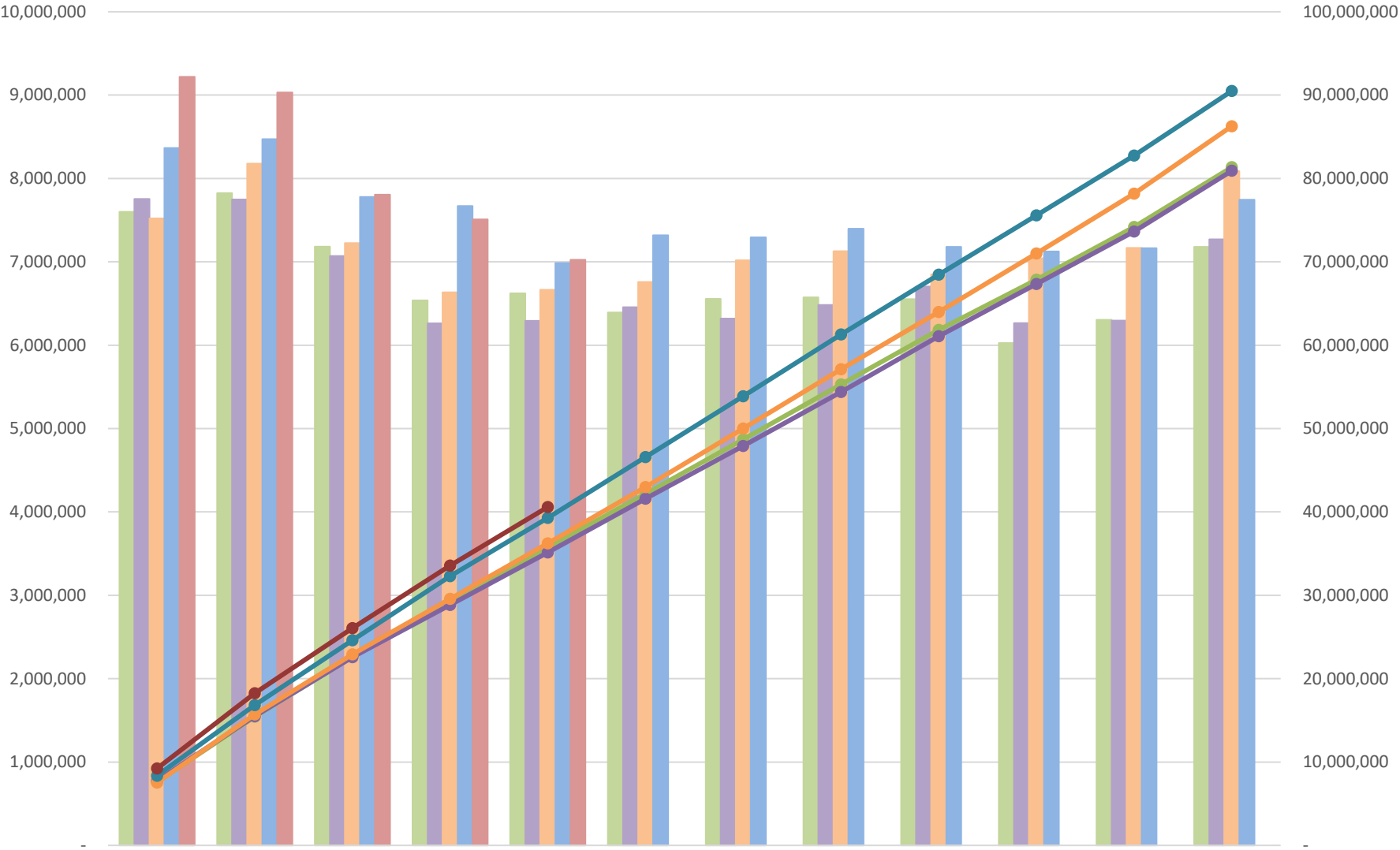
Date: December 5, 2025

Re: Transmission Investment Presentation

---

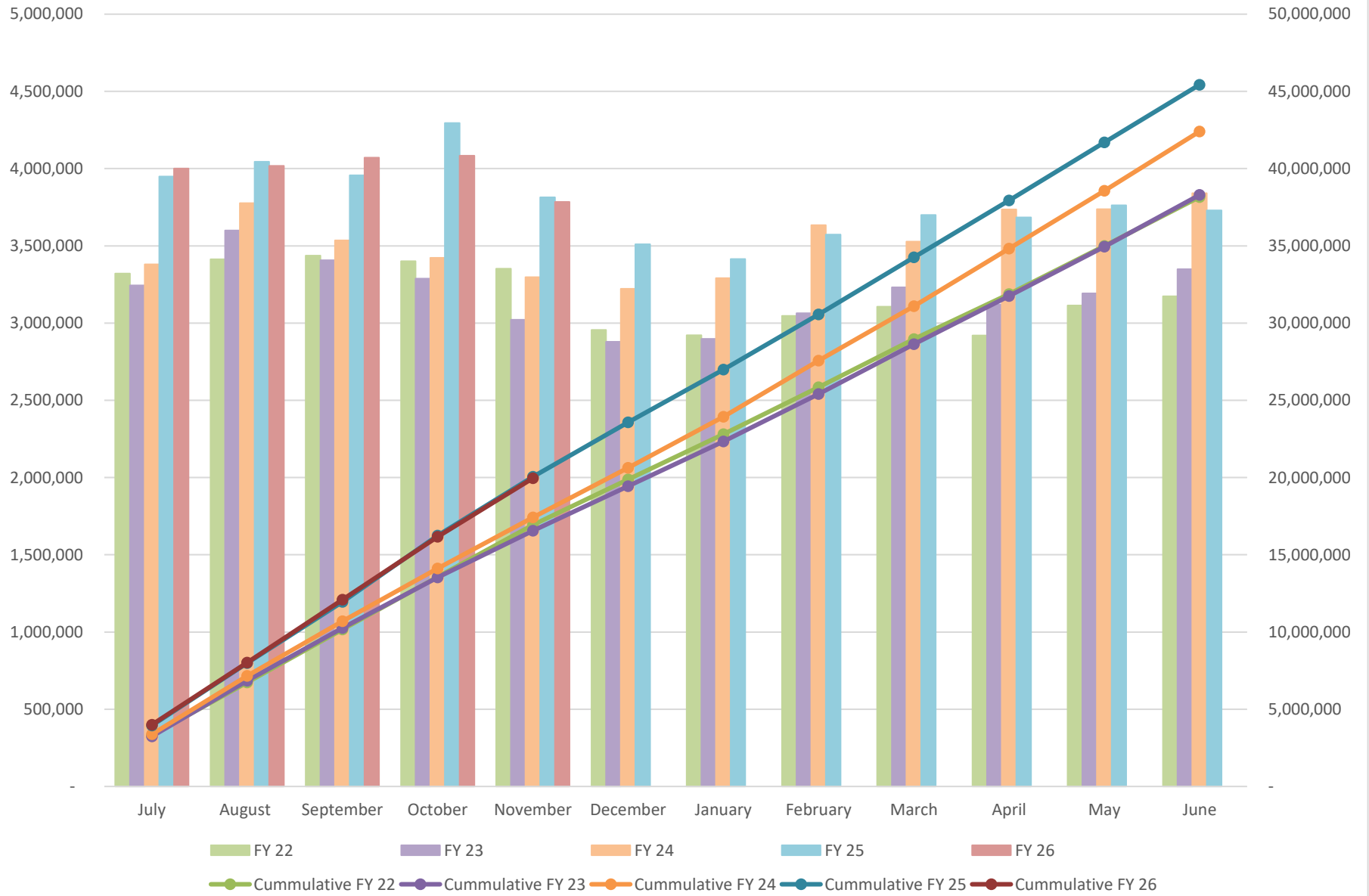
At the December Board Meeting, I will lead a discussion on transmission investments, highlighting transmission rate trends and opportunities to mitigate rising transmission expenses.

Total kWh Sales FY 2022 - FY 2026



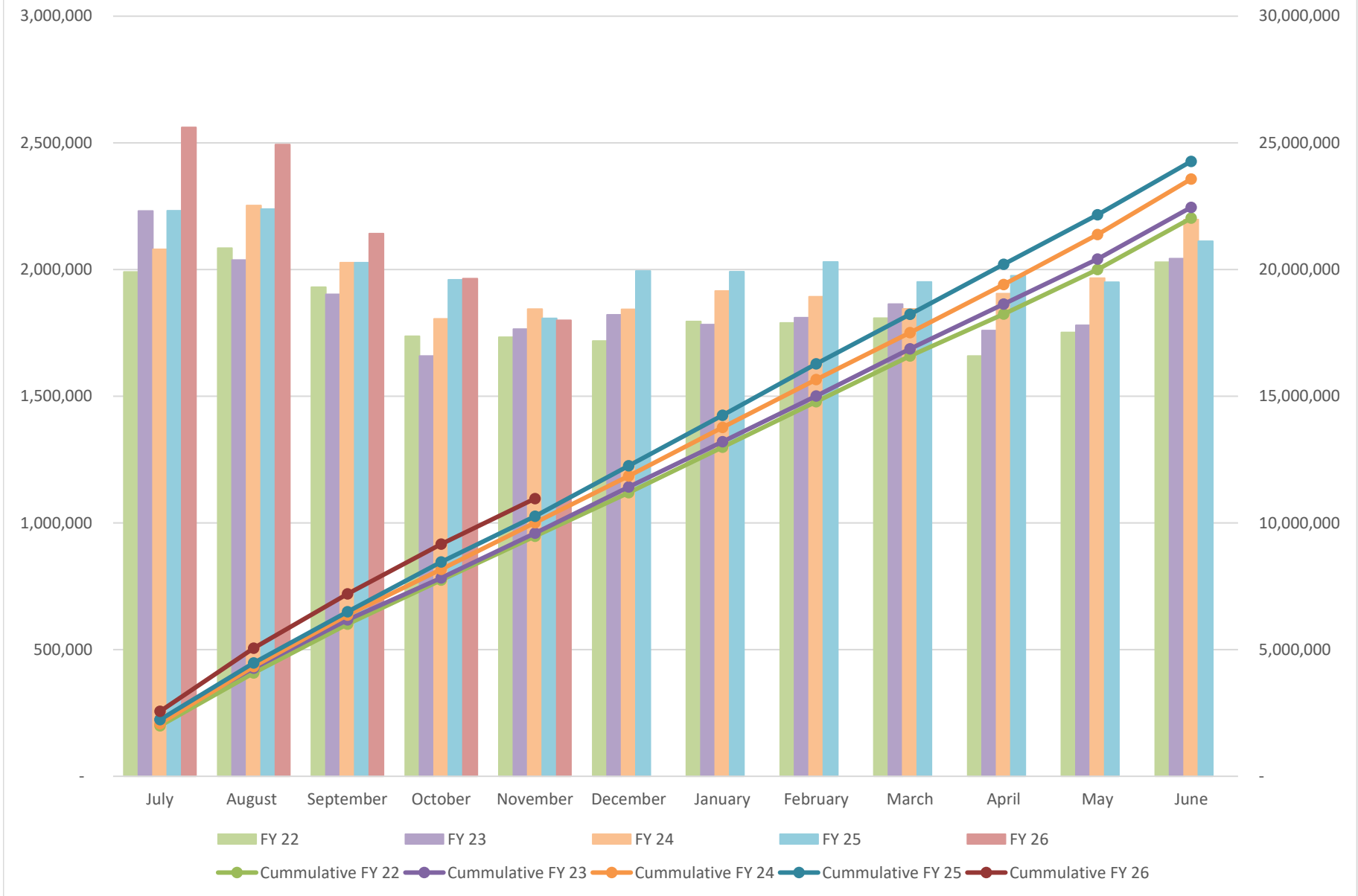
■ FY 22      ■ FY 23      ■ FY 24      ■ FY 25      ■ FY 26  
● Cummulative FY 22      ● Cummulative FY 23      ● Cummulative FY 24      ● Cummulative FY 25      ● Cummulative FY 26

## Industrial kWh Sales FY 2022 - FY 2026 Primary Metered

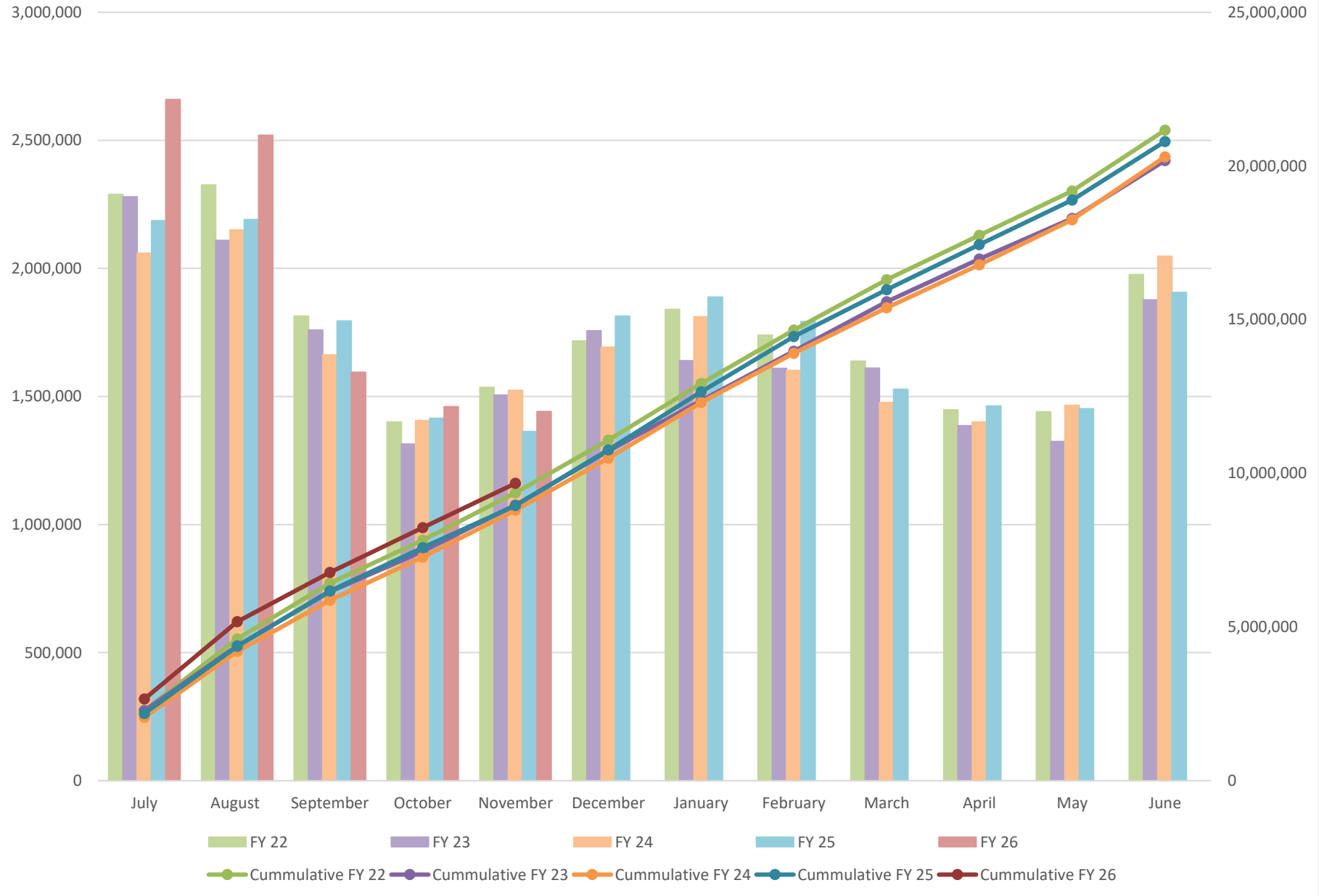


## Commercial kWh Sales FY 2022 - FY 2026

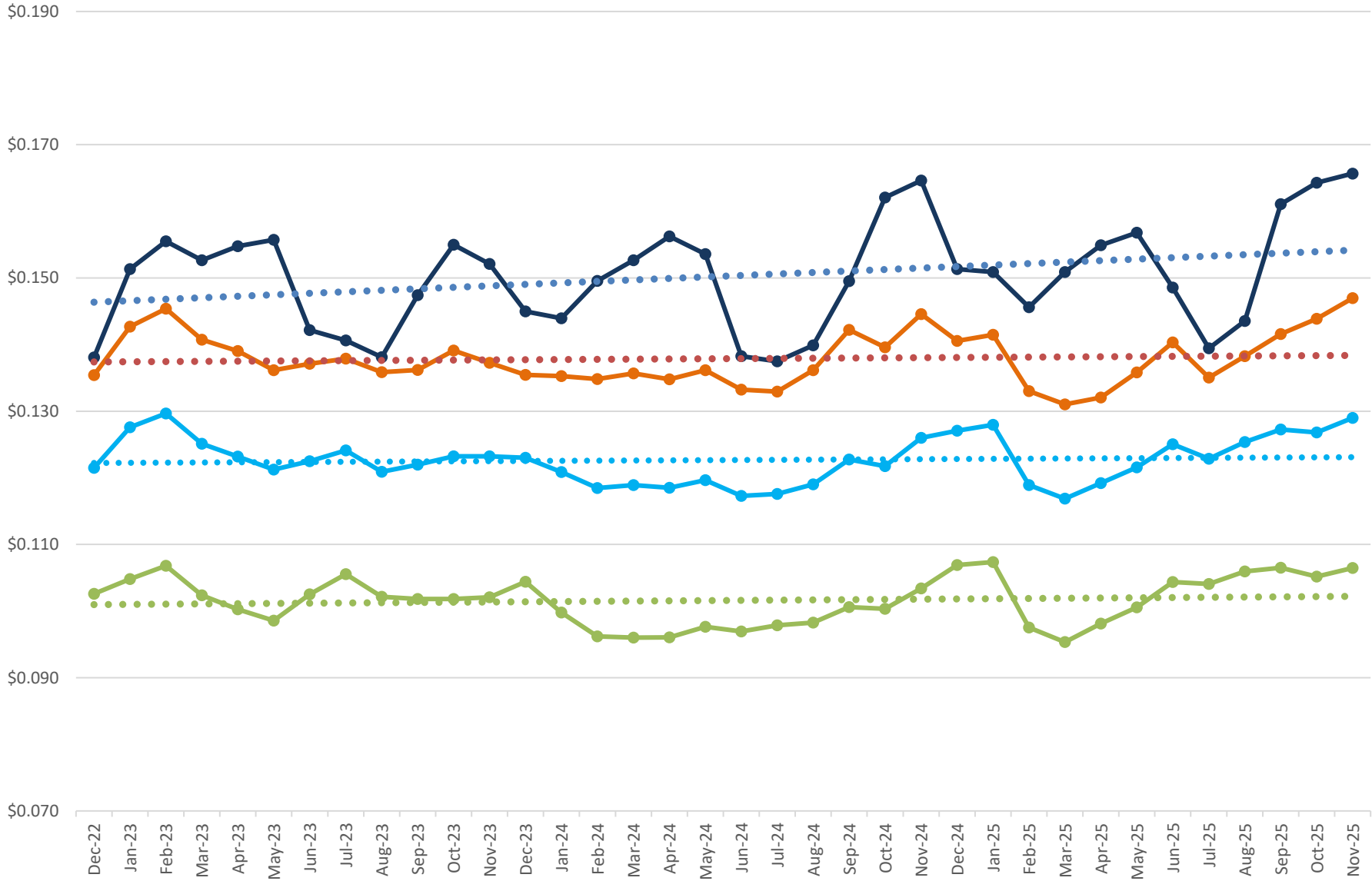
General Service, General Service Demand



### Residential kWh Sales FY 2022 - FY 2026

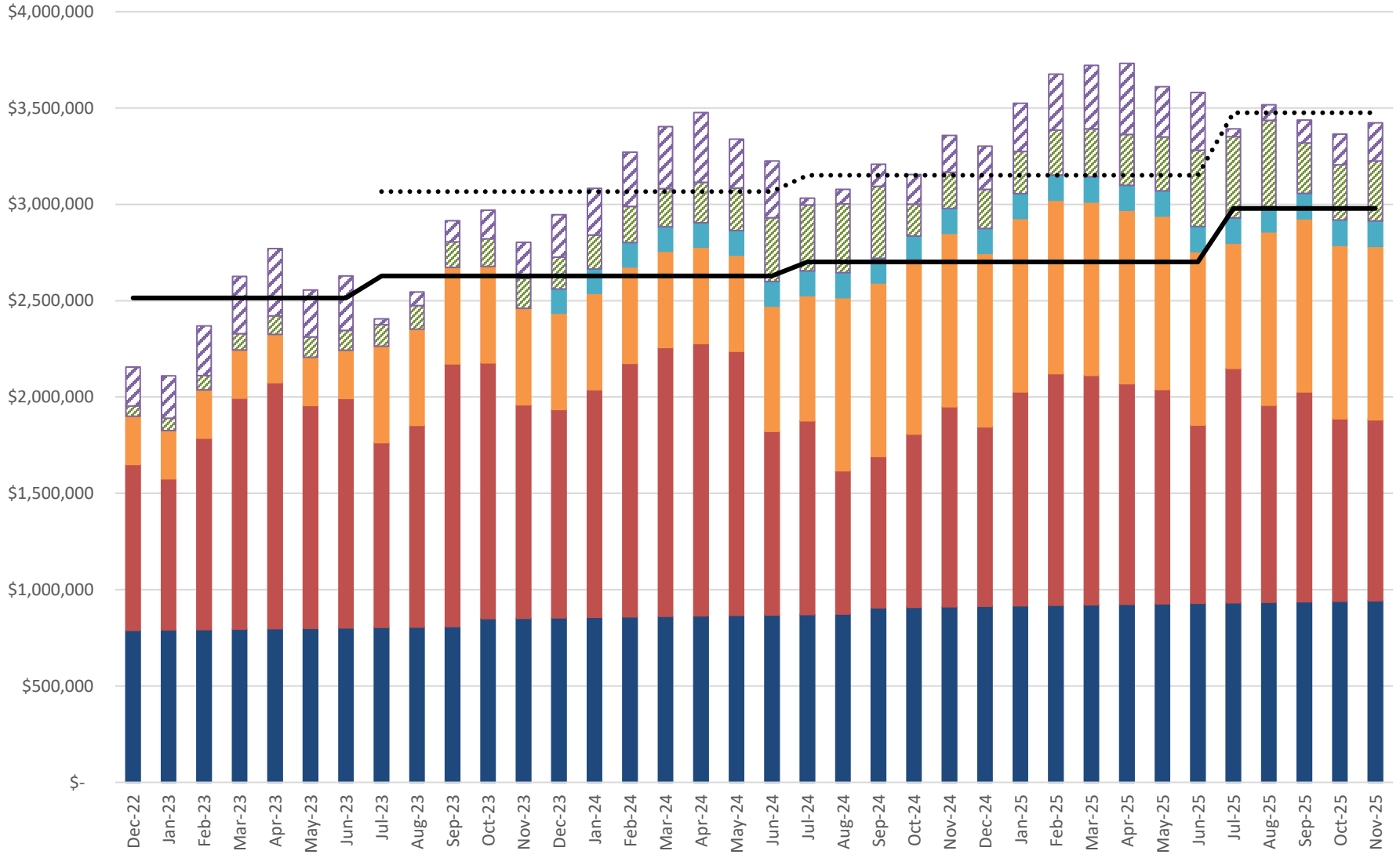


# Cost Per kWh



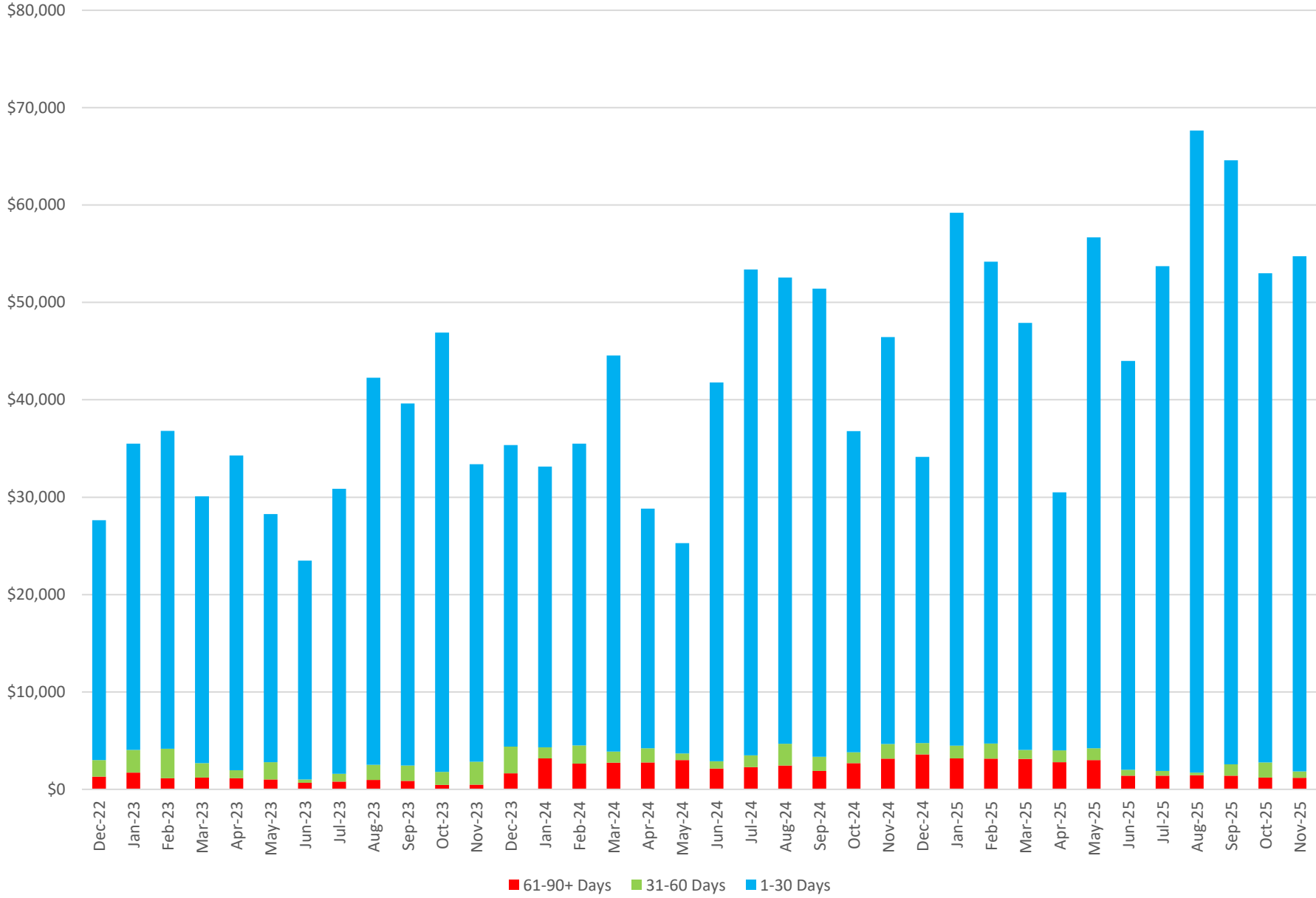
Residential Commercial Industrial Average

# Unrestricted Investments and Cash

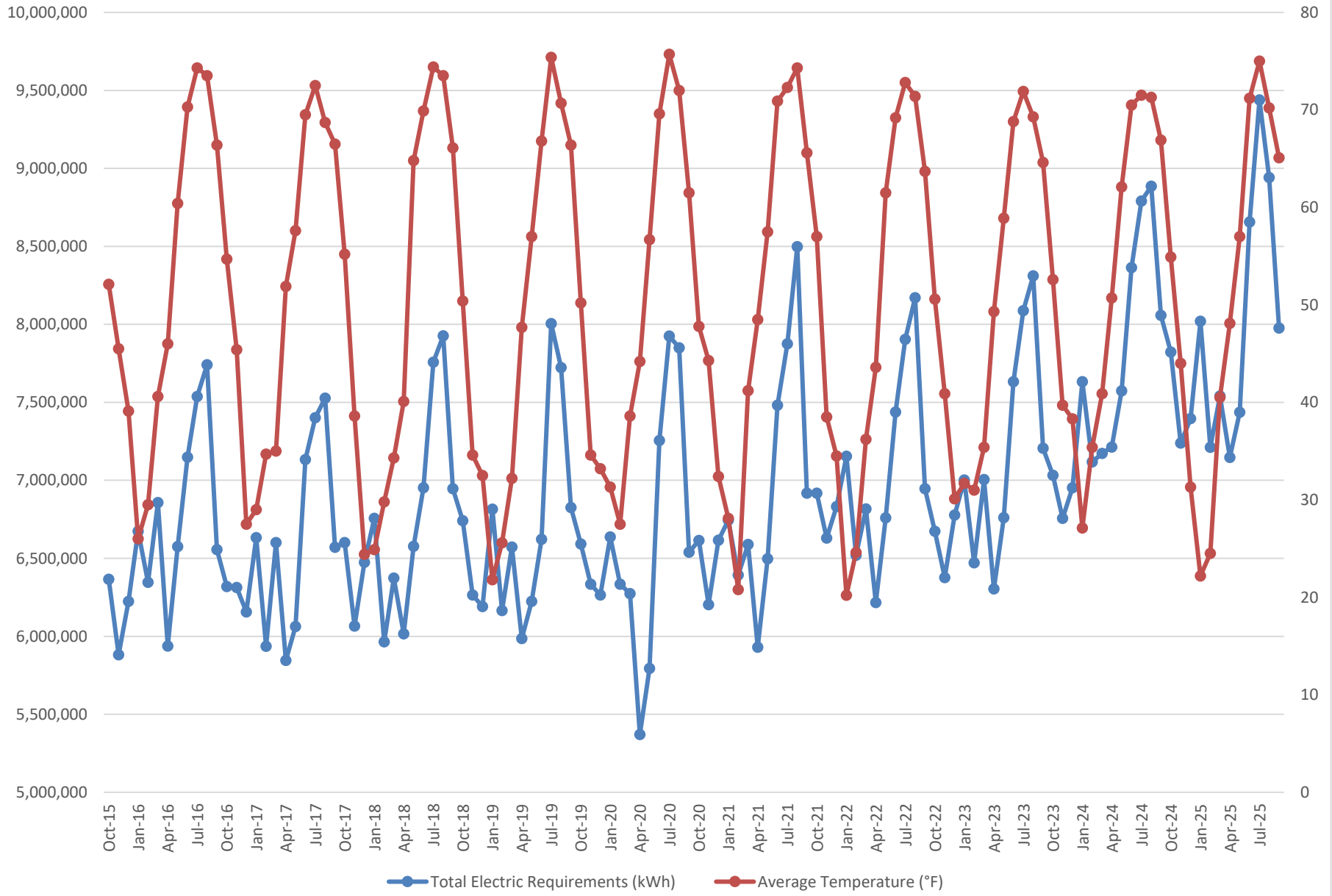


- Fifth Third Investments\*
- Huntington Bank\*
- Huntington Investments\*
- Huntington Money Market Fund\*
- Vehicle Replacement Fund
- Bond Redemption Fund\*
- 120 Days of Cash
- 140 Days of Cash

# Aging Analysis



# Electric Requirements



PCA and PCA Revenue



# Monthly Statistics Report

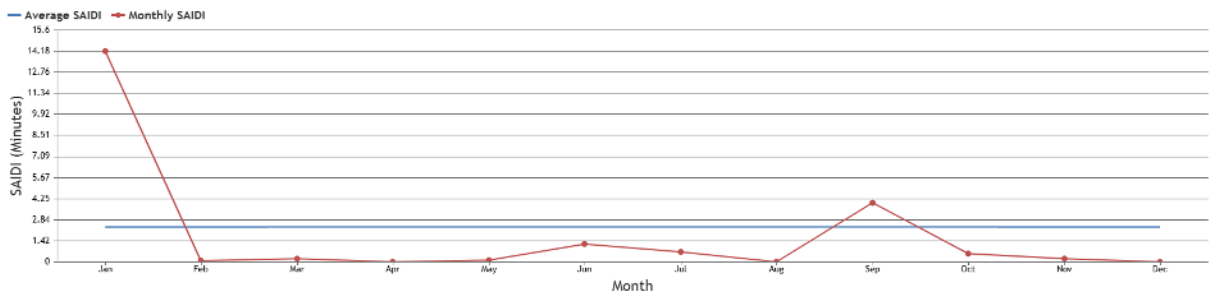
## IEEE 1366 STATISTICS

+/-

	Nov 2024	Nov 2025
SAIDI	0.2235785	0.2168326
SAIFI	0.003854802	0.002891102
CAIDI	58	75
ASAI	99.99947	99.9995
Momentary Interruptions	0	0
Sustained Interruptions	1	1

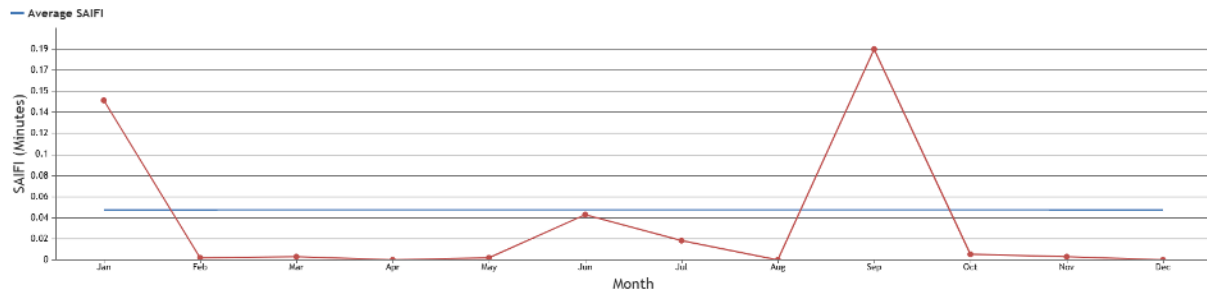
## MONTHLY SAIDI CHART

+/-



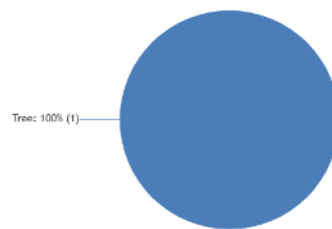
## MONTHLY SAIFI CHART

+/-



## PRIMARY CAUSE OUTAGES (COUNT)

+/-

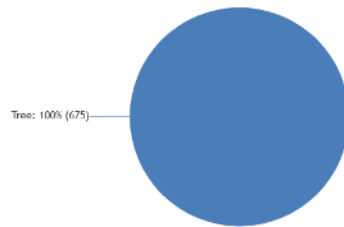


## Primary Cause Outages (Count)

Tree
1

## PRIMARY CAUSE OUTAGES (DURATION)

+/-



## Primary Cause Outages (Duration)

Tree
675

## CIRCUIT RANKING - WORST PERFORMING

+/-

Ranked by Outage Count

Circuit	Substation	Number of Outages
Circuit 204	138 Sub	1

### Ranked by Customer Interruptions

Circuit	Substation	Customer Interruptions
Circuit 204	138 Sub	9

### Ranked by Customer Minutes of Duration

Circuit	Substation	Customer Minutes of Duration
Circuit 204	138 Sub	675

### TOP 10 OUTAGES FOR THE MONTH

+/-

Address	Customers Interrupted	Duration	Customer Minutes of Interruption	Start Date
grand river dirt part (/n/esams/reliability-tracker/dashboard/outages/948055/details)	9	75	675	11/30/2025 7:50:00 AM

**Total Customers Affected for the Month: 9**

**Average Customers Affected per Outage: 9**

## November 2025 Income Statement

Line Item	Current Month Actual	Current Month Budget	Variance %	Prior YTD Actual	Current YTD Actual	Current YTD Budget	Current YTD Variance	Variance %	Yearly Budget Total	% of Budget Used	Amount Until Yearly Budget Total is Reached
<b>OPERATING REVENUE</b>											
Sales Revenue	906,277.80	922,457.23	-1.75%	4,582,321.90	5,116,847.21	4,982,977.36	133,869.85	2.69%	11,618,176.00	44.04%	6,501,328.79
Service Revenue	5,950.35	5,861.16	1.52%	34,992.92	32,989.69	34,192.02	(1,202.33)	-3.52%	84,900.00	38.86%	51,910.31
Miscellaneous Revenue	4,995.16	4,973.92	0.43%	25,973.99	25,038.21	24,924.18	114.03	0.46%	60,720.00	41.24%	35,681.79
<b>TOTAL OPERATING REVENUE</b>	<b>\$ 917,223.31</b>	<b>\$ 933,292.31</b>	<b>-1.72%</b>	<b>\$ 4,643,288.81</b>	<b>\$ 5,174,875.11</b>	<b>\$ 5,042,093.56</b>	<b>\$ 132,781.55</b>	<b>2.63%</b>	<b>\$ 11,763,796.00</b>	<b>43.99%</b>	<b>\$ 6,588,920.89</b>
<b>OPERATING EXPENSES</b>											
Generation Expenses	10,914.42	15,628.21	-30.16%	56,044.04	62,838.96	69,094.34	(6,255.38)	-9.05%	163,000.00	38.55%	100,161.04
Purchased Power Expenses	460,238.30	425,042.80	8.28%	1,862,265.35	2,808,996.10	2,740,017.82	124,429.71	4.54%	6,381,991.00	44.01%	3,572,994.90
Distribution Expenses	59,315.66	58,789.42	0.90%	233,552.89	317,232.02	296,963.30	20,268.72	6.83%	690,500.00	45.94%	373,267.98
Customer Accounting Expense	25,060.89	41,478.24	-39.58%	135,858.51	126,629.78	176,960.06	(50,330.28)	-28.44%	454,500.00	27.86%	327,870.22
Marketing and Advertising Expense	2,542.37	3,199.98	-20.55%	16,637.99	17,256.53	18,855.61	(1,599.08)	-8.48%	40,000.00	43.14%	22,743.47
Admin/General/Outside Services Expense	39,739.98	36,451.15	9.02%	115,435.93	159,631.46	178,129.16	(18,497.70)	-10.38%	395,100.00	40.40%	235,468.54
Office, Insurance, & Maintenance	29,627.00	27,672.57	7.06%	124,819.71	132,071.04	131,799.46	271.58	0.21%	328,000.00	40.27%	195,928.96
Employee Benefits & Other Compensation	92,442.47	98,489.77	-6.14%	474,176.14	540,083.49	530,059.89	10,023.60	1.89%	1,345,025.78	40.15%	804,942.29
Miscellaneous Expenses	5,987.79	9,078.94	-34.05%	59,520.19	40,767.21	50,762.70	(9,995.49)	-19.69%	99,500.00	40.97%	58,732.79
Depreciation Expenses	72,132.81	69,300.00	4.09%	342,288.54	352,277.21	346,500.00	5,777.21	1.67%	840,000.00	41.94%	487,722.79
<b>TOTAL OPERATING EXPENSES</b>	<b>\$ 798,001.69</b>	<b>\$ 785,131.08</b>	<b>1.64%</b>	<b>\$ 3,420,599.29</b>	<b>\$ 4,557,783.80</b>	<b>\$ 4,483,690.91</b>	<b>\$ 74,092.89</b>	<b>1.65%</b>	<b>\$ 10,737,616.78</b>	<b>42.45%</b>	<b>\$ 6,179,832.98</b>
<b>OPERATING INCOME (LOSS)</b>	<b>119,221.62</b>	<b>148,161.23</b>	<b>-19.53%</b>	<b>1,222,689.52</b>	<b>617,091.31</b>	<b>558,402.65</b>	<b>58,688.66</b>	<b>10.51%</b>	<b>1,026,179.22</b>	<b>60.13%</b>	<b>409,087.91</b>
<b>NON-OPERATING REVENUE (EXPENSE)</b>											
Interest Income	3,988.78	3,202.07	24.57%	29,101.84	41,352.68	25,425.55	15,927.13	62.64%	60,000.00	68.92%	18,647.32
Interest Expense	2,572.50	2,315.49	11.10%	16,833.81	12,569.39	12,001.01	568.38	4.74%	28,237.67	44.51%	15,668.28
Gain/Loss on Sale of Property/Investments	0.00	0.00	#DIV/0!	56,423.60	75.00	0.00	75.00	#DIV/0!	0.00	#DIV/0!	(75.00)
Mutual Aid	0.00	0.00	#DIV/0!	13,695.60	4,755.20	0.00	4,755.20	#DIV/0!	0.00	#DIV/0!	(4,755.20)
Transfers	41,820.14	39,627.00	5.53%	170,270.81	227,352.56	223,976.78	3,375.78	1.51%	511,477.92	44.45%	284,125.36
<b>TOTAL NON-OPERATING REVENUE (EXPENSE)</b>	<b>\$ (40,403.86)</b>	<b>\$ (38,740.43)</b>	<b>4.29%</b>	<b>\$ (87,883.58)</b>	<b>\$ (193,739.07)</b>	<b>\$ (210,552.24)</b>	<b>\$ 16,813.17</b>	<b>-7.99%</b>	<b>\$ (479,715.59)</b>	<b>40.39%</b>	<b>\$ (285,976.52)</b>
<b>NET INCOME (LOSS)</b>	<b>\$ 78,817.76</b>	<b>\$ 109,420.81</b>	<b>-27.97%</b>	<b>\$ 1,134,805.94</b>	<b>\$ 423,352.24</b>	<b>\$ 347,850.41</b>	<b>\$ 75,501.83</b>	<b>21.71%</b>	<b>\$ 546,463.63</b>	<b>77.47%</b>	<b>\$ 123,111.39</b>

# Capital Expenses Fiscal Year July 1, 2025 - June 30, 2026

Updated: November 2025

Capital Budget For Fiscal Year FY 2026	\$1,086,000
Amount Remaining from FY 2025 Capital Budget	\$0
<b>Total Available Capital Budget in FY 2026</b>	<b>\$1,086,000</b>

<b>Work in Process</b>
------------------------

G/L #	Description	YTD Amt
107.551.20	Engine Room Improvements	\$9,107
107.630.20	SCADA Upgrade	\$9,933
107.630.20	Server Upgrade	\$6,563
107.630.20	Substation Access Control	\$9,838
107.640.20	Stony Bluff	\$31,319
107.670.20	East Side Feed	\$49,308
107.700.20	Substation Project	\$967
107.700.20	Flat River Estates	\$4,293
107.700.20	FROM Housing Development	\$14,216
107.700.20	Center St Voltage Conversion	\$6,370
107.700.20	Little Gee Dr Underground	\$5,612
130.100.20	Equipment Replacement Fund	\$125,000

Total WIP Capital Expense	<b>\$272,525</b>
---------------------------	------------------

<b>Work in Process Transferred to Property, Plant, and Equipment (PPE)</b>
--

G/L #	Description	YTD Amt
-------	-------------	---------

Total PPE Expenses	<b>\$0</b>
--------------------	------------

<b>Capital Assets Purchased</b>
---------------------------------

368.000.20	Line Transformers	\$212,874
------------	-------------------	-----------

Total Capital Assets Purchased	<b>\$212,874</b>
--------------------------------	------------------

<b>Capital Asset Sales/Invoicing for Capital Projects</b>
---

Net Capital Sales	<b>\$0</b>
-------------------	------------

Total Capital Expenses	<b>\$485,399</b>
------------------------	------------------

Remaining Capital Expense Balance	<b>\$600,601</b>
-----------------------------------	------------------

**Capital Budget and Expenses Incurred for Fiscal Year 2026**  
**Updated: November 2025**

Project	FY 2026 Budget Amt	Midyear Reallocation(s)	Total Budget	Current Month Spent	YTD Spent	Amount Remaining
IT Related Projects	\$ 68,000	\$ -	\$ 68,000	\$ 2,157	\$ 26,334	\$ 41,666
Capital Equipment	\$ 190,000	\$ -	\$ 190,000	\$ 21,140	\$ 212,874	\$ (22,874)
Voltage Conversion Projects	\$ 165,000	\$ -	\$ 165,000	\$ 3,408	\$ 61,230	\$ 103,770
Undergrounding Projects	\$ 195,000	\$ -	\$ 195,000		\$ 5,612	\$ 189,388
Equipment Replacement Fund	\$ 300,000	\$ -	\$ 300,000	\$ 25,000	\$ 125,000	\$ 175,000
Facility Improvements	\$ 18,000	\$ -	\$ 18,000	\$ 144	\$ 10,073	\$ 7,927
Generation Projects	\$ 32,000	\$ -	\$ 32,000		\$ -	\$ 32,000
System Expansion Budget	\$ 68,000	\$ -	\$ 68,000	\$ 28,117	\$ 34,555	\$ 33,445
Minor Capital Projects	\$ 50,000	\$ -	\$ 50,000	\$ 3,450	\$ 9,721	\$ 40,279
<b>Total</b>	<b>\$ 1,086,000</b>	<b>\$ -</b>	<b>\$ 1,086,000</b>	<b>\$ 83,417</b>	<b>\$ 485,399</b>	<b>\$ 600,601</b>

# Memorandum



To: Charlie West  
From: Zac Walker  
Date: 12/4/25  
Re: Board packet

---

**1. New service**

No new services this month

**2. Ultra capacitors**

Continuing to change out as we have time.

**3. Tree Truck**

Still waiting on parts to come in so we can take the truck to Howell and have them installed.

**4. Boring projects**

Straight line DDG was on site this month and completed the boring for the Pizza Shop of Lowell and Self-Serve Lumber. The boring crew was very professional, hardworking, and did a great job.

**5. F.R.O.M./Aldi**

We've made significant progress on the new services for ALDI and the F.R.O.M. buildings. Most of the installation work for ALDI is complete, and we are now finishing the final steps required before energizing the service.

For the F.R.O.M. building, all underground piping has been installed, and we are wrapping up the remaining overhead work, which includes a small voltage conversion along E. Main St. and Jefferson St.

# Memorandum



To: Charlie West

From: Casey Mier

Date: 12/3/2025

Re: December 2025 Generation and Engineering Update

---

- A. **Generator Operation:** We operated the generators during this past month for exercising purposes. All equipment ran well and there were no major issues to address. During the month of November the real-time value of energy was consistently low.
- B. **Natural Gas Supply to Chatham:** We continue to work with Consumers Energy to evaluate the cost to increase the natural gas capacity and pressure to the Energy Center.
- C. **Distribution System Study:** No new updates at this time.
- D. **IT:** Three new servers were installed to replace the outdated units, and all virtual machines were successfully migrated. The transition went smoothly without any complications, thanks to our IT consultants' excellent planning, coordination, and their dedication over Thanksgiving break and the weekend.



# Memorandum

To: Charlie West  
From: Julie Stewart/ Megan Mora  
Date: December 5, 2025  
Re: December 2025 Office Department Update

---

- A. Broker Search:** Sarah has scheduled two presentations with brokers for December 17<sup>th</sup> with the management team. A meeting with the third finalist is still being coordinated and will be added to the schedule once availability is confirmed.
- B. New Enterprise Software:** Covered in Action Items
- C. Conferences:** Alyssa attended APPA's Customer Connections Conference in Salt Lake City last month. While attending she was able to connect with municipals all over the U.S. and learn more about their processes when handling customer service and communications. There was lots of talk about AI tools, community engagement, navigating a crisis, and ADA compliance across platforms which were all important topics she took notes on and returned with more knowledge to share with the team. In relation to this, Alyssa met with Lisa to discuss how to move forward with ADA compliance within LL&P's website.
- D. Crisis Communication Plan:** Alyssa has been gathering examples of our current methods of communication to meet again with the Holland firm to discuss LL&P's crisis communication plan.
- E. EWR:** Lisa, Charlie & Julie have been planning a Business Breakfast with businesses who will notice a change in the EWR (Energy Waste Reduction) charge in January. We are hoping to bring Franklin Energy and MPPA (Steve Donkersloot and team) to the breakfast and inform the businesses on how they can use the funds within their company. Many details are still being worked on, and we hope to share final plans at the January board meeting.  
  
Lisa has been planning for EWR for the 2026 calendar year. She has met with FROM about collaborating on the Low Income Program.
- F. Holidays:** The office staff as a whole just wanted to mention that they are all very appreciative of the extra holiday hours! Thank you!

**Manager's Report for the  
December 2025 Regular LL&P Board Meeting  
Last Updated on December 5, 2025**

A. **MPPA/MMEA/APP A Update:**

- a. **MPPA:** During the November MPPA BOC meeting, the primary focus was on approving the 2026 budgets. The budget adopted for MPPA includes a 3.5% increase in MPPA dues, which aligns with the organization's strategic priorities and the resources needed to achieve them. Additionally, MPPA provided an update on the Belle River natural gas conversion process, confirming that it remains on schedule. MPPA also announced that Whitetail Solar has reached commercial operation and has been integrated into the portfolios of participating members.

Outside the BOC meeting, MPPA also hosted a webinar on intermittency risk, highlighting the challenges posed by the growing number of intermittent resources in our power supply portfolio. MPPA held a transmission investment project committee meeting last month, and I will provide more details on those projects at the board meeting during the discussion on transmission investments.

- b. **MMEA:** Similar to the MPPA, MMEA is preparing for the end of the year while also looking ahead to 2026. During the November Board of Directors meeting, we resumed discussions regarding the APPA Legislative Rally, which takes place every February. This is a significant event for both MMEA and MPPA, and I will be attending again this year. Additionally, during the November MMEA meeting, we discussed the situation in Ann Arbor and began exploring the process for adding a new member to MMEA. This will be an ongoing conversation for the foreseeable future and represents new territory for MMEA.

- B. **Safety Update:** Our team has been collaborating with Alpha Omega Safety Services to develop an upgraded, comprehensive safety program for LL&P. Zac has excelled at enhancing our safety initiatives, and we're thrilled to share that we've secured a multi-year agreement with Alpha Omega for ongoing safety services. While we continue our contract with MECA until 2026, there will be a beneficial overlap between the two agreements.

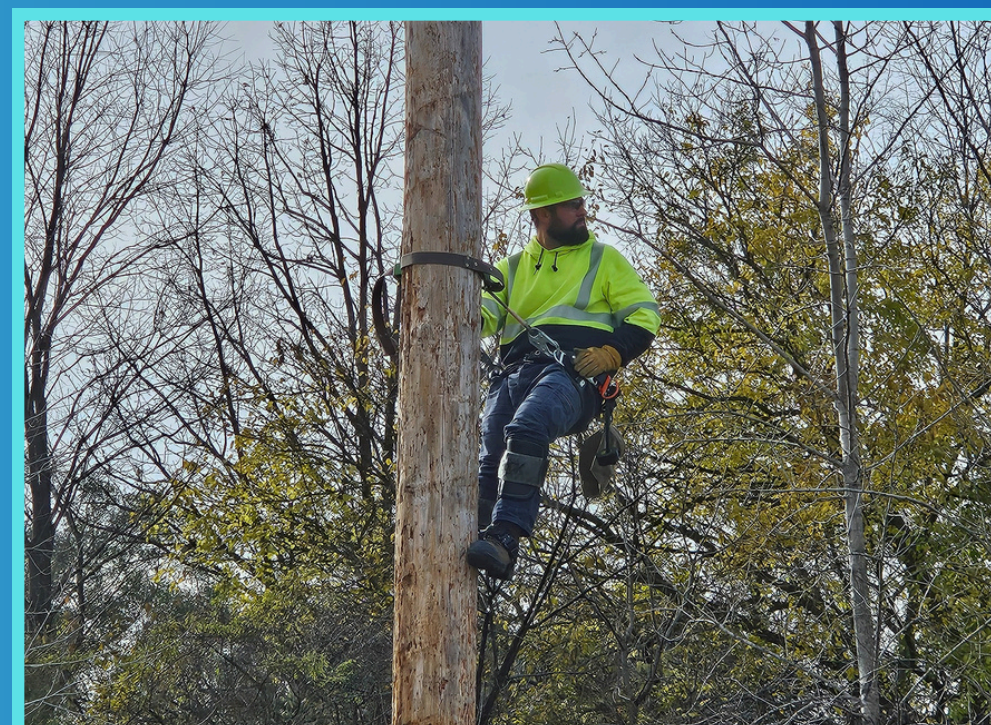
Last month, we held a safety committee meeting with the LL&P team alongside Shane from Secure Environment Consultants (SEC). We are working with SEC on site security and some additional related training. We will meet with SEC quarterly to discuss implementation of various site security initiatives.

- C. **Lowell Energy Outreach:** We continue to have ongoing conversations with FROM about the LEO program, and everything is going well.
- D. **Cybersecurity Training:** If you have not completed your KnowBe4 training, please get it completed before the board meeting.
- E. **IT Policy Development:** We have been working with IP Consulting over the past year and a half to update, expand, and formalize our IT-related policies. We are close to finalizing the preliminary policies, but we will continue to modify and update them throughout various implementations.
- F. **ATT Joint Use Audit:** After receiving unexpected pricing details, LL&P and AT&T agreed to pause the proposed joint use audit. AT&T will work with other approved contractors to help control expenses. The

audit is a foundational step to formalizing a contractual arrangement between LL&P and AT&T for the use of each other's poles.

- G. **Anniversaries:** November is a busy month for anniversaries. Ryan Hanacek and Alyssa Keck both celebrated their 1st anniversary, and Hillary Fisk and I also celebrated our 5th anniversary in November. We have a fantastic team! Thank you for your outstanding contributions to LL&P.

# HOMESCHOOL TOURS/THINK ENERGY PRESENTATION



**LL&P and Other City Department's  
Schedule of Meetings, Events, and Important Dates**

---



<b>December 10</b>	<b>MPPA Board Meeting (10:00 am)</b>
<b>December 11</b>	<b>MMEA Board Meeting (10:00 am)</b>
<b>December 15</b>	<b>Lowell City Council Meeting (7:00 pm)</b>
<b>December 24-26</b>	<b>Christmas – City Offices Closed</b>
<b>January 1-2</b>	<b>New Years – City Offices Closed</b>
<b>January 5</b>	<b>Lowell City Council Meeting (7:00 pm)</b>
<b>January 8</b>	<b>MMEA Board Meeting (10:00 am)</b>
<b>January 13</b>	<b>Lowell Light and Power Board Meeting (6:00 pm)</b>

*Updated December 5, 2025*

**Lowell Light & Power Performance Data  
For the Month of November 2025**

**Electric Sales and Usage Data**

Category	Current Month	Current Month, Previous Year	% Change Year to Year	Current Fiscal Year, YTD	Previous Fiscal Year, YTD
Total Electric Sales (\$)	\$906,278	\$880,092	2.98%	\$5,116,847	\$4,760,953
Residential Customers*	2,755	2,708	1.74%	N/A	N/A
Residential Sales (kWh)	1,441,404	1,363,380	5.72%	9,674,635	8,950,400
Residential Sales (\$)	\$238,806	\$224,433	6.40%	\$1,468,042	\$1,329,180
Average Residential Bill	\$87	\$83	4.59%	N/A	N/A
Average Residential kWh Sales Per Customer	523	503	3.92%	N/A	N/A
Commercial Customers**	444	442	0.45%	N/A	N/A
Commercial Sales (kWh)	1,799,988	1,807,251	-0.40%	10,960,090	10,264,977
Commercial Sales (\$)	\$264,543	\$261,267	1.25%	\$1,540,938	\$1,424,659
Average Commercial Bill	\$596	\$591	0.80%	N/A	N/A
Average Commercial kWh Sales Per Customer	4,054	4,089	-0.85%	N/A	N/A
Industrial Customers***	8	8	0.00%	N/A	N/A
Industrial Sales (kWh)	3,783,900	3,813,900	-0.79%	19,956,000	20,057,100
Industrial Sales (\$)	\$402,928	\$394,393	2.16%	\$2,107,866	\$2,007,114
Average Industrial Bill	\$50,366	\$49,299	2.16%	N/A	N/A
Average Industrial kWh Sales Per Customer	472,988	476,738	-0.79%	N/A	N/A
Internal Generation (kWh)	0	0	#DIV/0!	59,814	13,680
*Residential Customers Previous Month				2,740	
**Commercial Customers Previous Month				441	
***Industrial Customers Previous Month				8	

**Information From Prior Months (Delayed Reporting by MPPA)**

Total Electric Requirements (kWh) - September 2025/2024	7,976,034	8,057,483
Peak Demand (mW) - October 2025/2024	15.164	13.710

**Cash And Investments**

	Unrestricted		Restricted		
	Current Month	Change from Previous Month	Current Month	Change from Previous Month	
Fifth Third Investments	\$ 942,965.71	\$ 2,556.69	Equipment Replacement	\$ 312,147.46	\$ 25,409.77
Huntington Bank	\$ 938,935.57	\$ (8,158.28)	Customer Deposits	\$ 193,927.41	\$ (1,998.52)
Huntington Money Market Fund	\$ 131,317.50	\$ 173.64	Bond Reserve Fund	\$ 135,369.89	\$ 395.67
Bond Redemption Fund	\$ 198,125.66	\$ 39,227.47	LEO Fund	\$ 5,978.35	\$ 2,983.95
Huntington Investments	\$ 900,000.00	\$ -			
<b>Total</b>	<b>\$ 3,111,344.44</b>	<b>\$ 33,799.52</b>		<b>\$ 647,423.11</b>	<b>\$ 26,790.87</b>

## Benevolence Reporting FY 2026

In Kind	Total Budget	Current Month	Year to Date
Chamber Work		\$ 411.25	\$ 978.68
Pink Arrow			\$ 814.69
Creekside Kingdom			\$ -
<b>Total</b>	<b>\$ 12,000.00</b>	<b>\$ 411.25</b>	<b>\$ 1,793.37</b>

Financial	Total Budget	Current Month	Year to Date
Harvest Hustle			\$ 350.00
YMCA Turkey Trot			\$ 250.00
Pink Arrow			\$ 100.00
Lowell Area Museum			\$ 300.00
Lowell Chamber		\$ 50.00	\$ 50.00
Lowell High School Athletics			\$ 500.00
Lowell Showboat			\$ 500.00
LWC Golf Outing			\$ 200.00
<b>Total</b>	<b>\$ 5,000.00</b>	<b>\$ 50.00</b>	<b>\$ 2,250.00</b>

<b>Grand Total</b>	<b>\$ 17,000.00</b>	<b>\$ 461.25</b>	<b>\$ 4,043.37</b>
--------------------	---------------------	------------------	--------------------

## November 2025 Income Statement

Line Item	Current Month Actual	Current Month Budget	Variance %	Prior YTD Actual	Current YTD Actual	Current YTD Budget	Current YTD Variance	Variance %	Yearly Budget Total	% of Budget Used	Amount Until Yearly Budget Total is Reached
-----------	----------------------	----------------------	------------	------------------	--------------------	--------------------	----------------------	------------	---------------------	------------------	---

### OPERATING REVENUE

#### Sales

Residential Sales	235,455.29	240,238.31	-1.99%	1,216,128.91	1,445,615.69	1,371,636.13	73,979.56	5.39%	3,230,440.00	44.75%	1,784,824.31
Residential Renewable Energy Charge	0.00	0.00	#DIV/0!	38,541.03	0.00	0.00	0.00	#DIV/0!	0.00	#DIV/0!	0.00
RS: Energy Optimization Charge	3,303.13	3,337.37	-1.03%	19,592.10	22,164.09	20,379.73	1,784.36	8.76%	48,018.00	46.16%	25,853.91
Residential VGP Program Charge	47.62	59.49	-19.96%	327.71	262.57	339.68	(77.11)	-22.70%	800.00	32.82%	537.43
<b>Total Residential Sales</b>	<b>238,806.04</b>	<b>243,635.18</b>	<b>-1.98%</b>	<b>1,274,589.75</b>	<b>1,468,042.35</b>	<b>1,392,355.54</b>	<b>75,686.81</b>	<b>5.44%</b>	<b>3,279,258.00</b>	<b>44.77%</b>	<b>1,811,215.65</b>
Commercial Sales (GS)	108,402.07	112,522.70	-3.66%	563,291.35	647,115.99	634,361.46	12,754.53	2.01%	1,481,086.00	43.69%	833,970.01
Commercial Sales (GSD)	152,860.56	156,878.45	-2.56%	770,771.99	877,403.32	836,156.03	41,247.29	4.93%	1,952,358.00	44.94%	1,074,954.68
Commercial GS/GSD Renewable Energy Charge	0.00	0.00	#DIV/0!	21,042.96	0.00	0.00	0.00	#DIV/0!	0.00	#DIV/0!	0.00
GS/GSD Energy Optimization	2,741.16	2,779.23	-1.37%	13,120.05	13,684.18	13,845.90	(161.72)	-1.17%	33,340.00	41.04%	19,655.82
GS/GSD VGP Program Charge	29.39	34.19	-14.03%	159.39	183.63	192.74	(9.11)	-4.73%	450.00	40.81%	266.37
Commercial Sales (GSDTO)	353,889.95	352,255.17	0.46%	1,674,513.67	1,838,786.65	1,828,273.64	10,513.01	0.58%	4,223,765.00	43.53%	2,384,978.35
Commercial Sales (GSDPM)	46,134.37	50,973.24	-9.49%	241,237.25	254,559.79	260,902.48	(6,342.69)	-2.43%	607,071.00	41.93%	352,511.21
Commercial GSDTO/GSDPM Renewable Energy Charge	0.00	0.00	#DIV/0!	7,208.33	0.00	0.00	0.00	#DIV/0!	0.00	#DIV/0!	0.00
GSDTO/GSDPM Energy Optimization	2,904.00	2,879.07	0.87%	13,992.63	14,520.00	14,389.56	130.44	0.91%	34,848.00	41.67%	20,328.00
<b>Total Commercial Sales</b>	<b>666,961.50</b>	<b>678,322.05</b>	<b>-1.67%</b>	<b>3,305,337.62</b>	<b>3,646,253.56</b>	<b>3,588,121.81</b>	<b>58,131.75</b>	<b>1.62%</b>	<b>8,332,918.00</b>	<b>43.76%</b>	<b>4,686,664.44</b>
Security/Standby Light Energy Sales	510.26	500.00	2.05%	2,394.53	2,551.30	2,500.00	51.30	2.05%	6,000.00	42.52%	3,448.70
<b>Total Sales Revenue</b>	<b>\$ 906,277.80</b>	<b>\$ 922,457.23</b>	<b>-1.75%</b>	<b>\$ 4,582,321.90</b>	<b>\$ 5,116,847.21</b>	<b>\$ 4,982,977.36</b>	<b>\$ 133,869.85</b>	<b>2.69%</b>	<b>\$ 11,618,176.00</b>	<b>44.04%</b>	<b>6,501,328.79</b>

#### Service

Customer Late Charges	4,645.35	4,438.10	4.67%	22,202.44	24,524.20	23,521.35	1,002.85	4.26%	55,000.00	44.59%	30,475.80
Reconnect/Disconnect Fees	200.00	0.00	#DIV/0!	1,100.00	1,200.00	1,142.86	57.14	5.00%	2,000.00	60.00%	800.00
Pole Attachment Fees	25.00	15.07	65.86%	0.00	25.00	105.51	(80.51)	-76.31%	6,900.00	0.36%	6,875.00
Meter Charges	0.00	0.00	#DIV/0!	150.00	0.00	0.00	0.00	#DIV/0!	0.00	#DIV/0!	0.00
Miscellaneous Fees	240.00	106.92	124.47%	680.00	1,240.00	455.72	784.28	172.09%	1,500.00	82.67%	260.00
Miscellaneous Service Revenue	0.00	286.05	-100.00%	5,850.48	930.49	3,557.09	(2,626.60)	-73.84%	7,500.00	12.41%	6,569.51
New Account/Account Relocation Fee	840.00	1,015.02	-17.24%	5,010.00	5,070.00	5,409.49	(339.49)	-6.28%	12,000.00	42.25%	6,930.00
<b>Total Service Revenue</b>	<b>\$ 5,950.35</b>	<b>\$ 5,861.16</b>	<b>1.52%</b>	<b>\$ 34,992.92</b>	<b>\$ 32,989.69</b>	<b>\$ 34,192.02</b>	<b>\$ (1,202.33)</b>	<b>-3.52%</b>	<b>\$ 84,900.00</b>	<b>38.86%</b>	<b>51,910.31</b>

#### Miscellaneous

Chatham Street Lease	4,935.16	4,870.48	1.33%	24,703.40	24,675.80	24,352.42	323.38	1.33%	59,220.00	41.67%	34,544.20
Other Revenue	60.00	103.44	-41.99%	1,270.59	362.41	571.76	(209.35)	-36.62%	1,500.00	24.16%	1,137.59
<b>Total Miscellaneous Revenue</b>	<b>\$ 4,995.16</b>	<b>\$ 4,973.92</b>	<b>0.43%</b>	<b>\$ 25,973.99</b>	<b>\$ 25,038.21</b>	<b>\$ 24,924.18</b>	<b>\$ 114.03</b>	<b>0.46%</b>	<b>\$ 60,720.00</b>	<b>41.24%</b>	<b>35,681.79</b>

<b>TOTAL OPERATING REVENUE</b>	<b>\$ 917,223.31</b>	<b>\$ 933,292.31</b>	<b>-1.72%</b>	<b>\$ 4,643,288.81</b>	<b>\$ 5,174,875.11</b>	<b>\$ 5,042,093.56</b>	<b>\$ 132,781.55</b>	<b>2.63%</b>	<b>\$ 11,763,796.00</b>	<b>43.99%</b>	<b>6,588,920.89</b>
--------------------------------	----------------------	----------------------	---------------	------------------------	------------------------	------------------------	----------------------	--------------	-------------------------	---------------	---------------------

### OPERATING EXPENSES

#### Generation

Fuel	133.32	718.61	-81.45%	1,869.15	8,841.07	5,964.24	2,876.83	48.23%	10,000.00	88.41%	1,158.93
Generation Expenses	5,319.80	5,586.04	-4.77%	26,552.22	27,802.50	23,397.36	4,405.14	18.83%	57,000.00	48.78%	29,197.50
Maintenance: Generating & Electrical Equipment	1,495.69	1,351.21	10.69%	2,716.48	4,750.38	4,208.63	541.75	12.87%	10,000.00	47.50%	5,249.62
Maintenance: Other Power Generation	805.03	1,082.90	-25.66%	5,417.48	3,115.59	5,511.95	(2,396.36)	-43.48%	11,000.00	28.32%	7,884.41

## November 2025 Income Statement

Line Item	Current Month Actual	Current Month Budget	Variance %	Prior YTD Actual	Current YTD Actual	Current YTD Budget	Current YTD Variance	Variance %	Yearly Budget Total	% of Budget Used	Amount Until Yearly Budget Total is Reached
Maintenance: Structures	336.99	1,922.69	-82.47%	4,988.14	3,222.64	7,721.54	(4,498.90)	-58.26%	22,000.00	14.65%	18,777.36
Maintenance: Supervision & Engineering	0.00	0.00	#DIV/0!	0.00	0.00	0.00	0.00	#DIV/0!	0.00	#DIV/0!	0.00
Miscellaneous Other Power Generation Expenses	617.77	1,218.46	-49.30%	2,072.06	2,882.91	5,778.99	(2,896.08)	-50.11%	14,500.00	19.88%	11,617.09
Operating Supervision/Engineering	2,205.82	2,801.02	-21.25%	10,837.89	12,095.14	12,225.69	(130.55)	-1.07%	30,000.00	40.32%	17,904.86
Safety and Training Expense	0.00	943.05	-100.00%	1,362.81	17.32	3,875.33	(3,858.01)	-99.55%	7,500.00	0.23%	7,482.68
Tools	0.00	4.24	-100.00%	227.81	111.41	410.60	(299.19)	-72.87%	1,000.00	11.14%	888.59
<b>Total Generation Expenses</b>	\$ 10,914.42	\$ 15,628.21	-30.16%	\$ 56,044.04	\$ 62,838.96	\$ 69,094.34	\$ (6,255.38)	-9.05%	\$ 163,000.00	38.55%	100,161.04
<b>Purchased Power</b>											
AMP Ohio Energy Project	3,904.14	5,234.82	-25.42%	23,627.62	27,221.59	32,921.50	(5,699.91)	-17.31%	79,349.00	34.31%	52,127.41
Belle River Project	58,041.66	67,097.42	-13.50%	268,305.58	341,193.91	331,354.58	9,839.33	2.97%	776,159.00	43.96%	434,965.09
Campbell Number 3 Project	52,454.22	41,617.24	26.04%	475,641.73	589,806.22	196,532.60	393,273.62	200.11%	441,995.00	133.44%	(147,811.22)
Deficiency Capacity Charge	19,009.10	9,931.67	91.40%	713.06	(3,343.16)	47,518.86	(50,862.02)	-107.04%	116,091.00	-2.88%	119,434.16
Forecasted Market Balancing	(20,405.66)	27,025.91	-175.50%	123,745.40	(172,204.09)	258,052.85	(430,256.94)	-166.73%	603,765.00	-28.52%	775,969.09
Energy Services Project	164,596.90	106,789.18	54.13%	111,020.32	921,027.71	674,714.68	246,313.03	36.51%	1,964,280.00	46.89%	1,043,252.29
Granger Energy Project	60,244.76	60,686.75	-0.73%	368,632.39	332,425.11	306,854.72	25,570.39	8.33%	762,182.00	43.61%	429,756.89
MPPA Transmission Project	5,612.16	4,770.15	17.65%	14,775.91	29,602.65	25,014.08	4,588.57	18.34%	56,036.00	52.83%	26,433.35
Transmission Charge	17,799.83	1,235.85	1340.29%	92,021.45	193,898.84	239,863.18	(45,964.34)	-19.16%	224,153.00	86.50%	30,254.16
Kalkaska: CT Project	51,882.78	47,347.10	9.58%	149,582.46	267,352.79	267,468.84	(116.05)	-0.04%	599,676.00	44.58%	332,323.21
MPPA Service Supply Committee Expense	4,801.43	3,632.85	32.17%	10,863.56	19,836.24	22,898.11	(3,061.87)	-13.37%	50,000.00	39.67%	30,163.76
Assembly Solar Project	20,890.77	21,143.56	-1.20%	147,117.98	188,266.95	194,854.65	(6,587.70)	-3.38%	424,983.00	44.30%	236,716.05
Pegasus Wind Project	21,406.21	28,530.28	-24.97%	76,217.89	73,911.34	86,517.75	(12,606.41)	-14.57%	283,322.00	26.09%	209,410.66
<b>Total Purchased Power Expenses</b>	\$ 460,238.30	\$ 425,042.80	8.28%	\$ 1,862,265.35	\$ 2,808,996.10	\$ 2,740,017.82	\$ 124,429.71	4.54%	\$ 6,381,991.00	44.01%	3,572,994.90
<b>Distribution</b>											
Customer Installation Expense	11,546.24	2,150.97	436.79%	11,233.98	25,278.71	19,674.30	5,604.41	28.49%	45,000.00	56.17%	19,721.29
Load Dispatching	0.00	0.00	#DIV/0!	0.00	0.00	0.00	0.00	#DIV/0!	0.00	#DIV/0!	0.00
Maintenance: Line Transformers	2,831.87	58.05	4778.14%	39.58	6,839.35	1,622.87	5,216.48	321.44%	5,000.00	136.79%	(1,839.35)
Maintenance: Meters	0.00	101.89	-100.00%	607.48	10,458.51	4,903.70	5,554.81	113.28%	11,500.00	90.94%	1,041.49
Maintenance: Overhead Lines	6,624.57	4,093.37	61.84%	27,539.66	52,637.11	39,734.30	12,902.81	32.47%	81,000.00	64.98%	28,362.89
Maintenance: Street Lighting	635.52	2,327.12	-72.69%	5,280.65	1,863.29	6,674.39	(4,811.10)	-72.08%	13,500.00	13.80%	11,636.71
Maintenance: Structures	277.37	1,827.75	-84.82%	5,010.69	2,993.74	9,417.21	(6,423.47)	-68.21%	24,000.00	12.47%	21,006.26
Maintenance: Substations	4,001.72	1,632.79	145.08%	5,445.06	12,349.87	9,145.43	3,204.44	35.04%	25,000.00	49.40%	12,650.13
Maintenance: Underground Lines	3,847.81	7,191.03	-46.49%	30,460.21	20,978.41	32,294.03	(11,315.62)	-35.04%	71,000.00	29.55%	50,021.59
Meter Expenses	0.00	0.00	#DIV/0!	0.00	0.00	0.00	0.00	#DIV/0!	0.00	#DIV/0!	0.00
Miscellaneous Distribution Expense	3,897.91	7,910.01	-50.72%	35,814.06	42,933.30	40,347.02	2,586.28	6.41%	87,000.00	49.35%	44,066.70
Operation Supervision/Engineering	9,098.49	8,757.74	3.89%	33,441.58	59,511.30	39,633.27	19,878.03	50.15%	100,000.00	59.51%	40,488.70
Operation Supervision/Xmission System	0.00	8.86	-100.00%	273.26	563.42	211.69	351.73	166.16%	1,000.00	56.34%	436.58
Overhead Line Expenses	0.00	92.60	-100.00%	885.83	106.14	873.89	(767.75)	-87.85%	2,500.00	4.25%	2,393.86
Street Lighting Expenses	0.00	0.00	#DIV/0!	0.00	0.00	0.00	0.00	#DIV/0!	0.00	#DIV/0!	0.00
Substation Expenses	0.00	6.15	-100.00%	0.00	15.50	49.90	(34.40)	-68.94%	1,000.00	1.55%	984.50
Safety and Training Expense	7,519.49	4,323.11	73.94%	15,008.76	20,450.76	17,388.62	3,062.14	17.61%	47,000.00	43.51%	26,549.24
Tools	226.49	631.02	-64.11%	1,484.18	5,481.05	5,373.00	108.05	2.01%	11,000.00	49.83%	5,518.95
Trucks and Transportation Expense	8,049.99	7,645.83	5.29%	31,458.65	18,508.65	24,811.39	(6,302.74)	-25.40%	55,000.00	33.65%	36,491.35
Tree Trimming Expense	179.72	9,209.25	-98.05%	25,274.32	35,394.44	37,890.78	(2,496.34)	-6.59%	96,000.00	36.87%	60,605.56
Underground Line Expenses	578.47	821.86	-29.61%	4,294.94	868.47	6,917.51	(6,049.04)	-87.45%	14,000.00	6.20%	13,131.53

## November 2025 Income Statement

Line Item	Current Month Actual	Current Month Budget	Variance %	Prior YTD Actual	Current YTD Actual	Current YTD Budget	Current YTD Variance	Variance %	Yearly Budget Total	% of Budget Used	Amount Until Yearly Budget Total is Reached
<b>Total Distribution Expenses</b>	\$ 59,315.66	\$ 58,789.42	0.90%	\$ 233,552.89	\$ 317,232.02	\$ 296,963.30	\$ 20,268.72	6.83%	\$ 690,500.00	45.94%	373,267.98
<b>Customer Accounting</b>											
Customer Accounts: Supervision	1,450.70	1,987.81	-27.02%	7,126.97	8,122.78	8,886.69	(763.91)	-8.60%	21,500.00	37.78%	13,377.22
Customer Assistance Expense	3,565.69	4,622.74	-22.87%	16,759.91	18,996.62	20,421.49	(1,424.87)	-6.98%	50,000.00	37.99%	31,003.38
Customer Records/Collections Expense	6,384.32	9,748.51	-34.51%	32,081.01	36,261.38	39,712.69	(3,451.31)	-8.69%	92,000.00	39.41%	55,738.62
Customer Service Training	1,098.74	211.71	418.99%	1,099.38	1,782.51	1,700.55	81.96	4.82%	5,000.00	35.65%	3,217.49
Uncollectible Account Expense	0.00	0.00	#DIV/0!	0.00	0.00	0.00	0.00	#DIV/0!	0.00	#DIV/0!	0.00
Meter Reading Expense	1,579.50	2,026.87	-22.07%	9,409.17	8,133.30	10,306.71	(2,173.41)	-21.09%	25,000.00	32.53%	16,866.70
Miscellaneous Customer Accounts Expense	5,468.37	5,188.47	5.39%	20,647.69	26,722.82	24,853.36	1,869.46	7.52%	61,000.00	43.81%	34,277.18
<b>EOC Program Portfolio</b>											
Residential Program Portfolio	1,866.24	5,623.14	-66.81%	10,018.03	6,160.09	18,626.71	(12,466.62)	-66.93%	50,000.00	12.32%	43,839.91
Comm/Indust. Program Portfolio	2,673.52	11,200.00	-76.13%	37,071.53	15,972.17	49,000.00	(33,027.83)	-67.40%	140,000.00	11.41%	124,027.83
Portfolio-Level Costs (Admin)	973.81	868.98	12.06%	1,644.82	4,478.11	3,451.85	1,026.26	29.73%	10,000.00	44.78%	5,521.89
<b>Total EOC Program Portfolio</b>	5,513.57	17,692.12	-68.84%	48,734.38	26,610.37	71,078.56	(44,468.19)	-62.56%	200,000.00	13.31%	173,389.63
<b>Total Customer Accounting Expense</b>	\$ 25,060.89	\$ 41,478.24	-39.58%	\$ 135,858.51	\$ 126,629.78	\$ 176,960.06	\$ (50,330.28)	-28.44%	\$ 454,500.00	27.86%	327,870.22
<b>Marketing and Advertising</b>											
Advertising Expense	2,542.37	3,199.98	-20.55%	16,637.99	17,256.53	18,855.61	(1,599.08)	-8.48%	40,000.00	43.14%	22,743.47
Demonstrating and Selling Expense	0.00	0.00	#DIV/0!	0.00	0.00	0.00	0.00	#DIV/0!	0.00	#DIV/0!	0.00
<b>Total Marketing and Advertising Expense</b>	\$ 2,542.37	\$ 3,199.98	-20.55%	\$ 16,637.99	\$ 17,256.53	\$ 18,855.61	\$ (1,599.08)	-8.48%	\$ 40,000.00	43.14%	22,743.47
<b>Admin./General/Outside Services</b>											
Administrative and General Salaries	22,227.61	22,944.87	-3.13%	86,534.09	110,253.24	94,791.39	15,461.85	16.31%	230,000.00	47.94%	119,746.76
Board Conferences and Training	0.00	240.00	-100.00%	0.00	1,468.16	564.60	903.56	160.04%	6,000.00	24.47%	4,531.84
Board Meeting and Related Expense	2,092.37	1,736.72	20.48%	5,358.97	6,540.13	7,678.88	(1,138.75)	-14.83%	21,000.00	31.14%	14,459.87
O/S: Accounting, Legal, Engineering & Consultant	15,420.00	11,529.56	33.74%	23,542.87	41,369.93	75,094.29	(33,724.36)	-44.91%	138,100.00	29.96%	96,730.07
<b>Total Admin/General/Outside Services Expense</b>	\$ 39,739.98	\$ 36,451.15	9.02%	\$ 115,435.93	\$ 159,631.46	\$ 178,129.16	\$ (18,497.70)	-10.38%	\$ 395,100.00	40.40%	235,468.54
<b>Office, Insurance, &amp; Maintenance</b>											
Injuries, Damages, & Safety Expenses	10,027.33	2,376.54	321.93%	6,771.04	18,834.90	8,850.36	9,984.54	112.82%	20,000.00	94.17%	1,165.10
Maintenance: Office Building	197.83	1,313.60	-84.94%	1,583.55	4,440.80	4,096.51	344.29	8.40%	13,000.00	34.16%	8,559.20
Office Supplies, Fees, Dues, Phone, Maintenance	13,911.34	18,149.09	-23.35%	90,232.12	81,304.84	89,685.92	(8,381.08)	-9.34%	225,000.00	36.14%	143,695.16
Property/Liability Insurance	5,490.50	5,833.33	-5.88%	26,233.00	27,490.50	29,166.67	(1,676.17)	-5.75%	70,000.00	39.27%	42,509.50
<b>Total Office, Insurance, &amp; Maintenance</b>	\$ 29,627.00	\$ 27,672.57	7.06%	\$ 124,819.71	\$ 132,071.04	\$ 131,799.46	\$ 271.58	0.21%	\$ 328,000.00	40.27%	195,928.96
<b>Employee Benefits &amp; Other Compensation</b>											
Compensated Absenses	10,485.65	15,323.26	-31.57%	47,745.06	78,789.60	83,723.62	(4,934.02)	-5.89%	206,539.50	38.15%	127,749.90
Employee Pensions & Benefits	59,534.83	60,609.72	-1.77%	321,663.01	342,766.62	331,659.30	11,107.32	3.35%	852,628.58	40.20%	509,861.96
OPEB	0.00	0.00	#DIV/0!	0.00	0.00	0.00	0.00	#DIV/0!	10,000.00	0.00%	10,000.00
Other Compensation	6,967.98	7,173.38	-2.86%	32,207.33	36,731.92	31,525.71	5,206.21	16.51%	80,000.00	45.91%	43,268.08
Taxes: Social Security & Medicare	9,123.46	9,991.80	-8.69%	42,962.46	50,103.00	56,193.20	(6,090.20)	-10.84%	122,000.00	41.07%	71,897.00
Retiree Medical Insurance Coverage	6,330.55	5,391.61	17.41%	29,598.28	31,692.35	26,958.06	4,734.29	17.56%	73,857.70	42.91%	42,165.35
<b>Total Employee Benefits &amp; Other Compensation</b>	\$ 92,442.47	\$ 98,489.77	-6.14%	\$ 474,176.14	\$ 540,083.49	\$ 530,059.89	\$ 10,023.60	1.89%	\$ 1,345,025.78	40.15%	804,942.29

## November 2025 Income Statement

Line Item	Current Month Actual	Current Month Budget	Variance %	Prior YTD Actual	Current YTD Actual	Current YTD Budget	Current YTD Variance	Variance %	Yearly Budget Total	% of Budget Used	Amount Until Yearly Budget Total is Reached
<b>Miscellaneous</b>											
Conference/Seminar Expense	2,141.76	7,234.45	-70.39%	45,095.30	30,293.14	42,248.20	(11,955.06)	-28.30%	79,500.00	38.10%	49,206.86
Benevolence - In Kind	411.25	916.30	-55.12%	11,436.92	1,793.37	4,582.60	(2,789.23)	-60.87%	11,000.00	16.30%	9,206.63
Benevolence - Financial	50.00	416.50	-88.00%	2,788.39	2,366.11	2,083.00	283.11	13.59%	5,000.00	47.32%	2,633.89
Miscellaneous General Expenses	3,384.78	511.69	561.49%	199.58	6,314.59	1,848.90	4,465.69	241.53%	4,000.00	157.86%	(2,314.59)
<b>Total Miscellaneous Expenses</b>	\$ 5,987.79	\$ 9,078.94	-34.05%	\$ 59,520.19	\$ 40,767.21	\$ 50,762.70	\$ (9,995.49)	-19.69%	\$ 99,500.00	40.97%	58,732.79
<b>Depreciation Expenses</b>											
Depreciation Expense	72,132.81	69,300.00	4.09%	342,288.54	352,277.21	346,500.00	5,777.21	1.67%	840,000.00	41.94%	487,722.79
<b>Total Depreciation Expenses</b>	\$ 72,132.81	\$ 69,300.00	4.09%	\$ 342,288.54	\$ 352,277.21	\$ 346,500.00	\$ 5,777.21	1.67%	\$ 840,000.00	41.94%	487,722.79
<b>TOTAL OPERATING EXPENSES</b>	\$ 798,001.69	\$ 785,131.08	1.64%	\$ 3,420,599.29	\$ 4,557,783.80	\$ 4,483,690.91	\$ 74,092.89	1.65%	\$ 10,737,616.78	42.45%	6,179,832.98
<b>OPERATING INCOME (LOSS)</b>	\$ 119,221.62	\$ 148,161.23	-19.53%	\$ 1,222,689.52	\$ 617,091.31	\$ 558,402.65	\$ 58,688.66	10.51%	\$ 1,026,179.22	60.13%	409,087.91
<b>NON-OPERATING REVENUE (EXPENSE)</b>											
<b>Interest Income</b>											
Interest and Dividend	3,988.78	3,202.07	24.57%	29,101.84	41,352.68	25,425.55	15,927.13	62.64%	60,000.00	68.92%	18,647.32
Interest Income Series 2012	0.00	0.00	#DIV/0!	0.00	0.00	0.00	0.00	#DIV/0!	0.00	#DIV/0!	0.00
MPPA Trust Fund Change	0.00	0.00	#DIV/0!	0.00	0.00	0.00	0.00	#DIV/0!	0.00	#DIV/0!	0.00
MPPA Working Capital Interest	0.00	0.00	#DIV/0!	0.00	0.00	0.00	0.00	#DIV/0!	0.00	#DIV/0!	0.00
Fifth Third Investments FMV Change	0.00	0.00	#DIV/0!	0.00	0.00	0.00	0.00	#DIV/0!	0.00	#DIV/0!	0.00
<b>Total Interest Income</b>	\$ 3,988.78	\$ 3,202.07	24.57%	\$ 29,101.84	\$ 41,352.68	\$ 25,425.55	\$ 15,927.13	62.64%	\$ 60,000.00	68.92%	18,647.32
<b>Interest Expense</b>											
Interest Expense on Customer Deposits	0.00	0.00	#DIV/0!	(1,574.54)	(1,005.61)	0.00	(1,005.61)	#DIV/0!	0.00	#DIV/0!	1,005.61
Interest Expense Installment Purchase Loan(s)	0.00	0.00	#DIV/0!	0.00	0.00	0.00	0.00	#DIV/0!	0.00	#DIV/0!	0.00
Interest Expense Series 2012 Bonds	2,572.50	2,315.49	11.10%	18,408.35	13,575.00	12,001.01	1,573.99	13.12%	28,237.67	48.07%	14,662.67
<b>Total Interest Expense</b>	\$ 2,572.50	\$ 2,315.49	11.10%	\$ 16,833.81	\$ 12,569.39	\$ 12,001.01	\$ 568.38	4.74%	\$ 28,237.67	44.51%	15,668.28
<b>Gain/Loss on Sale of Property/Investment</b>											
Gain on Property Disposal	0.00	0.00	#DIV/0!	69,050.00	75.00	0.00	75.00	#DIV/0!	0.00	#DIV/0!	(75.00)
Gain on Sale of Investments	0.00	0.00	#DIV/0!	0.00	0.00	0.00	0.00	#DIV/0!	0.00	#DIV/0!	0.00
Loss on Property Disposal	0.00	0.00	#DIV/0!	(12,626.40)	0.00	0.00	0.00	#DIV/0!	0.00	#DIV/0!	0.00
Loss on Sale of Investments	0.00	0.00	#DIV/0!	0.00	0.00	0.00	0.00	#DIV/0!	0.00	#DIV/0!	0.00
<b>Total Gain/Loss on Sale of Property/Investments</b>	\$ -	\$ -	#DIV/0!	\$ 56,423.60	\$ 75.00	\$ -	\$ 75.00	#DIV/0!	\$ -	#DIV/0!	(75.00)
<b>Mutual Aid</b>											
Mutual Aid	0.00	0.00	#DIV/0!	13,695.60	4,755.20	0.00	4,755.20	#DIV/0!	0.00	#DIV/0!	(4,755.20)

## November 2025 Income Statement

Line Item	Current Month Actual	Current Month Budget	Variance %	Prior YTD Actual	Current YTD Actual	Current YTD Budget	Current YTD Variance	Variance %	Yearly Budget Total	% of Budget Used	Amount Until Yearly Budget Total is Reached
<b>Total Mutual Aid</b>	\$ -	\$ -	#DIV/0!	\$ 13,695.60	\$ 4,755.20	\$ -	\$ 4,755.20	#DIV/0!	\$ -	#DIV/0!	(4,755.20)
<b>Transfers</b>											
PILOT - City of Lowell	41,820.14	39,627.00	5.53%	170,270.81	227,352.56	223,976.78	3,375.78	1.51%	511,477.92	44.45%	284,125.36
<b>Total Transfers</b>	\$ 41,820.14	\$ 39,627.00	5.53%	\$ 170,270.81	\$ 227,352.56	\$ 223,976.78	\$ 3,375.78	1.51%	\$ 511,477.92	44.45%	284,125.36
<b>TOTAL NON-OPERATING REVENUE (EXPENSE)</b>	\$ (40,403.86)	\$ (38,740.43)	4.29%	\$ (87,883.58)	\$ (193,739.07)	\$ (210,552.24)	\$ 16,813.17	-7.99%	\$ (479,715.59)	40.39%	(285,976.52)
<b>NET INCOME (LOSS)</b>	\$ 78,817.76	\$ 109,420.81	-27.97%	\$ 1,134,805.94	\$ 423,352.24	\$ 347,850.41	\$ 75,501.83	21.71%	\$ 546,463.63	77.47%	123,111.39

VENDOR/INVOICE GL NO	INVOICE DATE DUE DATE	PO # WO #	INVOICE AMOUNT DIST AMOUNT	1099	DISCOUNT FACTOR DISCOUNT AMOUNT	NET AMOUNT	CHECK NUMBER DATE	CHARGE MO
9145 - ADA LOWELL VAPE								
000013792001	REFUND CREDIT BALANCE 13792-1-1	11/26/25	0	119.86	N	0.000	3736	
232.200 20		11/26/25	0			0.00	119.86	202511
1099 YES: 0.00		1099 NO: 119.86						
VENDOR TOTAL:			9145 - ADA LOWELL VAPE	119.86		119.86		
1187 - AFLAC								
005527	November Payroll Deductions	11/22/25	0	79.30	N	0.000	9999999	
242.250 20		11/12/25	0			0.00	79.30	202511
1099 YES: 0.00		1099 NO: 79.30						
VENDOR TOTAL:			1187 - AFLAC	79.30		79.30		
8921 - ALPHA OMEGA UTILITY SERVICES								
1181	Crew Observation	11/13/25	0	2375.00	N	0.000	9999999	
925.000 20	ST	10/14/25	0			0.00	2375.00	202511
1099 YES: 0.00		1099 NO: 2375.00						
VENDOR TOTAL:			8921 - ALPHA OMEGA UTILITY SERVICES	2375.00		2375.00		
9007 - ALYSSA KECK								
KECK1125	Customer Conn Conference Expenses	11/17/25	0	473.15	N	0.000	9999999	
930.000 20	CF	11/13/25	0			0.00	473.15	202511
1099 YES: 0.00		1099 NO: 473.15						
VENDOR TOTAL:			9007 - ALYSSA KECK	473.15		473.15		
6053 - AM CONSERVATION GROUP, INC.								
IN1910524	Light bulbs	11/07/25	0	494.26	N	0.000	34321	
908.500 20	EL	10/08/25	0			0.00	494.26	202511
IN1910524	Light bulbs	11/07/25	0	741.39	N	0.000	34321	
913.000 20	MI	10/08/25	0			0.00	741.39	202511
1099 YES: 0.00		1099 NO: 1235.65						
VENDOR TOTAL:			6053 - AM CONSERVATION GROUP, INC.	1235.65		1235.65		
8480 - AMAZON CAPITAL SERVICES, INC.								
1LWXWYJPYXFW	Cord Hider, HDMI cables	11/06/25	0	75.62	N	0.000	9999999	
107.630 20	69	10/27/25	3607			0.00	75.62	202511
1LWXWYJPYXFW	Brush, Light bulbs	11/06/25	0	26.92	N	0.000	9999999	
549.000 10	79	10/27/25	0			0.00	26.92	202511
1LWXWYJPYXFW	Crimping Buckle, Reflective Tape	11/06/25	0	30.48	N	0.000	9999999	
588.200 20	79	10/27/25	0			0.00	30.48	202511
1LWXWYJPYXFW	Monitor	11/06/25	0	119.98	N	0.000	9999999	
921.200 20	81	10/27/25	0			0.00	119.98	202511
1LWXWYJPYXFW	Writing Note Pad	11/06/25	0	8.78	N	0.000	9999999	
921.200 20	81	10/27/25	0			0.00	8.78	202511
11W7CMQCGGWF	Light bar, Heat shrink tubing, Tape	11/05/25	0	45.65	N	0.000	9999999	
588.200 20	79	10/13/25	0			0.00	45.65	202511
11W7CMQCGGWF	Drawer slides, Sticky notes	11/05/25	0	59.99	N	0.000	9999999	
921.200 20	81	10/13/25	0			0.00	59.99	202511
1099 YES: 0.00		1099 NO: 367.42						
VENDOR TOTAL:			8480 - AMAZON CAPITAL SERVICES, INC.	367.42		367.42		
9067 - AMERICAN UNITED LIFE INSURANCE CO								
AUL1125	Life and AD&D Insurance	11/10/25	0	199.52	N	0.000	9999999	
926.050 20	33	10/31/25	0			0.00	199.52	202511

VENDOR/INVOICE	INVOICE DATE	PO #	INVOICE AMOUNT	1099	DISCOUNT FACTOR	CHECK NUMBER	CHARGE
GL NO	DUE DATE	WO #	DIST AMOUNT		DISCOUNT AMOUNT	DATE	MO
AUL1125	Short Term Disability	11/10/25	0	305.77	N	0.000	9999999
926.050 20 36		10/31/25	0		0.00	305.77	11/17/25 202511
AUL1125	Long Term Disability	11/10/25	0	393.49	N	0.000	9999999
926.050 20 36		10/31/25	0		0.00	393.49	11/17/25 202511
VENDOR TOTAL:		1099 YES: 0.00	1099 NO: 898.78	898.78		898.78	
9067 - AMERICAN UNITED LIFE INSURANCE CO							

9139 - BARNETT, GRETCHEN & JOHN							
000012093001	REFUND CREDIT BALANCE 12093-3-1	11/26/25	0	154.89	N	0.000	100036
232.200 20		11/26/25	0		0.00	154.89	11/26/25 202511
VENDOR TOTAL:		1099 YES: 0.00	1099 NO: 154.89	154.89		154.89	
9139 - BARNETT, GRETCHEN & JOHN							

1090 - BERNARD'S ACE HARDWARE							
1550618	Trash bags	11/10/25	6043	24.99	N	0.000	34322
930.250 20 MI		10/02/25	0		0.00	24.99	11/10/25 202511
1550743	Grounding plug	11/10/25	6043	5.99	N	0.000	34322
588.000 20 79		10/02/25	0		0.00	5.99	11/10/25 202511
1550767	Flap disk	11/10/25	6043	13.99	N	0.000	34322
588.100 20 79		10/02/25	0		0.00	13.99	11/10/25 202511
1552580	Distilled water	11/10/25	6042	15.96	N	0.000	34322
548.000 10 75		10/09/25	0		0.00	15.96	11/10/25 202511
1552895	Fasteners, Spray paint	11/10/25	6043	9.00	N	0.000	34322
588.200 20 79		10/10/25	0		0.00	9.00	11/10/25 202511
1554044	Compound sweep	11/10/25	6043	13.99	N	0.000	34322
588.000 20 79		10/14/25	0		0.00	13.99	11/10/25 202511
1556295	Fasteners	11/10/25	6043	17.05	N	0.000	34322
107.630 20 69		10/22/25	3607		0.00	17.05	11/10/25 202511
1556307	Fasteners	11/10/25	6043	8.34	N	0.000	34322
107.630 20 69		10/22/25	3607		0.00	8.34	11/10/25 202511
VENDOR TOTAL:		1099 YES: 0.00	1099 NO: 109.31	109.31		109.31	
1090 - BERNARD'S ACE HARDWARE							

7949 - BESCO WATER TREATMENT, INC.							
924034670	Tank Exchange	11/10/25	0	712.52	N	0.000	34323
553.000 10 75		10/21/25	0		0.00	712.52	11/10/25 202511
VENDOR TOTAL:		1099 YES: 0.00	1099 NO: 712.52	712.52		712.52	
7949 - BESCO WATER TREATMENT, INC.							

9138 - BOLER, ANTHONY							
000010243001	REFUND CREDIT BALANCE 10243-1-1	11/26/25	0	82.33	N	0.000	100037
232.200 20		11/26/25	0		0.00	82.33	11/26/25 202511
VENDOR TOTAL:		1099 YES: 0.00	1099 NO: 82.33	82.33		82.33	
9138 - BOLER, ANTHONY							

9149 - BRACE, CHASE TROAST & GABRIELL							
000013933001	REFUND CREDIT BALANCE 13933-1-1	11/26/25	0	56.92	N	0.000	100038
232.200 20		11/26/25	0		0.00	56.92	11/26/25 202511
VENDOR TOTAL:		1099 YES: 0.00	1099 NO: 56.92	56.92		56.92	
9149 - BRACE, CHASE TROAST & GABRIELL							

5729 - Comcast							
----------------	--	--	--	--	--	--	--

VENDOR/INVOICE	INVOICE DATE	PO #	INVOICE AMOUNT	1099	DISCOUNT FACTOR	CHECK NUMBER	CHARGE
GL NO	DUE DATE	WO #	DIST AMOUNT		DISCOUNT AMOUNT	DATE	MO
COMCAST1125	11/06/25	0	112.70	N	0.000	9999999	
146.500 20	10/27/25	0			0.00	11/26/25	202511
City Charges							
COMCAST1125	11/06/25	0	17.15	N	0.000	9999999	
921.200 20	10/27/25	0			0.00	11/26/25	202511
LLP Charges							
1099 YES: 0.00		1099 NO: 129.85					
VENDOR TOTAL:		5729 - Comcast			129.85		129.85

1010 - CITY OF LOWELL							
CTYREVNNOV25	11/10/25	0	41820.14	N	0.000	9999999	
927.000 20	10/31/25	0			0.00	11/26/25	202511
Nov 2025 PILOT Payment							
PROPLIABFY26	11/26/25	0	66311.00	N	0.000	9999999	
165.500 20	11/25/25	0			0.00	11/26/25	202511
Property and Liability Insurance FY 26							
1000501NOV25	11/10/25	0	179.74	N	0.000	9999999	
921.200 20	10/31/25	0			0.00	11/26/25	202511
Broadway water and sewer							
1043655NOV25	11/10/25	0	98.43	N	0.000	9999999	
549.000 10	10/31/25	0			0.00	11/26/25	202511
Chatham water and sewer							
1043655NOV25	11/10/25	0	98.43	N	0.000	9999999	
588.000 20	10/31/25	0			0.00	11/26/25	202511
Chatham water and sewer							
1099 YES: 0.00		1099 NO: 108507.74					
VENDOR TOTAL:		1010 - CITY OF LOWELL			108507.74		108507.74

8727 - COMPRENEW							
10933	11/17/25	0	51.00	N	0.000	9999999	
921.200 20	11/03/25	0			0.00	11/17/25	202511
Computer Equipment Recycling Fee							
1099 YES: 0.00		1099 NO: 51.00					
VENDOR TOTAL:		8727 - COMPRENEW			51.00		51.00

1013 - CONSUMERS ENERGY							
202077186777	11/03/25	0	21.45	N	0.000	9999999	
921.200 20	10/20/25	0			0.00	11/17/25	202511
Engine Room Generator Gas Expense							
203145054880	11/03/25	0	133.32	N	0.000	9999999	
547.000 10	10/20/25	0			0.00	11/17/25	202511
CT Generators Gas							
206081582492	11/03/25	0	4.64	N	0.000	9999999	
588.000 20	10/20/25	0			0.00	11/17/25	202511
Broadway heating							
206081582492	11/03/25	0	18.54	N	0.000	9999999	
921.200 20	10/20/25	0			0.00	11/17/25	202511
Broadway heating							
206970885615	11/03/25	0	68.49	N	0.000	9999999	
549.000 10	10/20/25	0			0.00	11/17/25	202511
Chatham heating							
206970885615	11/03/25	0	68.48	N	0.000	9999999	
588.000 20	10/20/25	0			0.00	11/17/25	202511
Chatham heating							
1099 YES: 0.00		1099 NO: 314.92					
VENDOR TOTAL:		1013 - CONSUMERS ENERGY			314.92		314.92

8952 - COREWELL HEALTH WEST OCCUPATIONAL							
889901	11/25/25	0	91.00	N	0.000	34331	
925.200 20	11/17/25	0			0.00	11/26/25	202511
DOT Physical, Zac Walker							
1099 YES: 0.00		1099 NO: 91.00					
VENDOR TOTAL:		8952 - COREWELL HEALTH WEST OCCUPATIONAL			91.00		91.00

8400 - CORPORATE CONVERSIONS, LLC							
INV1869	11/26/25	0	900.00	N	0.000	9999999	
921.200 20	11/01/25	0			0.00	11/26/25	202511
Website accessibility							

VENDOR/INVOICE GL NO	INVOICE DATE DUE DATE	PO # WO #	INVOICE AMOUNT DIST AMOUNT	1099	DISCOUNT FACTOR DISCOUNT AMOUNT	NET AMOUNT	CHECK NUMBER DATE	CHARGE MO
1099 YES: 0.00		1099 NO: 900.00						
VENDOR TOTAL:		8400 - CORPORATE CONVERSIONS, LLC				900.00		
8373 - COTTAGE GROVE CLEANING SERVICES								
101125	October Office Cleaning	11/14/25	0	200.00	Y	0.000	9999999	
921.200	20 OS	11/04/25	0			0.00	11/26/25	202511
1099 YES: 200.00		1099 NO: 0.00						
VENDOR TOTAL:		8373 - COTTAGE GROVE CLEANING SERVICES				200.00		
1192 - D & D TRUCKING ACQUISITION LLC								
42278	Annual Inspection, Truck 41	11/10/25	0	931.11	N	0.000	34324	
588.200	20 AT	10/14/25	0			0.00	11/10/25	202511
42287	Annual Inspection, Truck 64	11/10/25	0	1123.92	N	0.000	34324	
588.200	20 AT	10/20/25	0			0.00	11/10/25	202511
42296	Annual Inspection, Truck 46	11/10/25	0	917.62	N	0.000	34324	
588.200	20 AT	10/17/25	0			0.00	11/10/25	202511
42307	Annual Inspection, Truck 40	11/10/25	0	1884.52	N	0.000	34324	
588.200	20 AT	10/27/25	0			0.00	11/10/25	202511
42333	Annual Inspection, Truck 57	11/10/25	0	566.68	N	0.000	34324	
588.200	20 AT	10/21/25	0			0.00	11/10/25	202511
1099 YES: 0.00		1099 NO: 5423.85						
VENDOR TOTAL:		1192 - D & D TRUCKING ACQUISITION LLC				5423.85		
9136 - DARIN TUTTLE								
RESHVAC1125	Residential HVAC	11/25/25	0	200.00	N	0.000	34332	
908.540	20 EO	11/12/25	0			0.00	11/26/25	202511
1099 YES: 0.00		1099 NO: 200.00						
VENDOR TOTAL:		9136 - DARIN TUTTLE				200.00		
7568 - DELTA DENTAL								
0001973035	Employee Premiums Withheld, Vision	11/11/25	0	127.20	N	0.000	9999999	
242.410	20	11/01/25	0			0.00	11/17/25	202511
0001973035	Employee Premiums Withheld	11/11/25	0	106.63	N	0.000	9999999	
242.550	20	11/01/25	0			0.00	11/17/25	202511
0001973035	Employer Dental Expense	11/11/25	0	958.91	N	0.000	9999999	
926.050	20 32	11/01/25	0			0.00	11/17/25	202511
1099 YES: 0.00		1099 NO: 1192.74						
VENDOR TOTAL:		7568 - DELTA DENTAL				1192.74		
9144 - DEVRIES, BRYCE								
000013583001	REFUND CREDIT BALANCE 13583-1-1	11/26/25	0	145.47	N	0.000	100039	
232.200	20	11/26/25	0			0.00	11/26/25	202511
1099 YES: 0.00		1099 NO: 145.47						
VENDOR TOTAL:		9144 - DEVRIES, BRYCE				145.47		
4855 - FEDERAL TAX DEPOSIT								
52162149	FICA Taxes WH PE 11/9/25	11/12/25	0	3767.91	N	0.000	9999999	
241.100	20	11/12/25	0			0.00	11/26/25	202511
52162149	Med Taxes WH PE 11/9/25	11/12/25	0	881.21	N	0.000	9999999	
241.200	20	11/12/25	0			0.00	11/26/25	202511
52162149	Fed Taxes WH PE 11/9/25	11/12/25	0	6036.52	N	0.000	9999999	
241.000	20	11/12/25	0			0.00	11/26/25	202511

VENDOR/INVOICE	INVOICE DATE	PO #	INVOICE AMOUNT	1099	DISCOUNT FACTOR	CHECK NUMBER	CHARGE
GL NO	DUE DATE	WO #	DIST AMOUNT		DISCOUNT AMOUNT	DATE	MO
52162149	FICA/Med Tax Exp PE 11/9/25	0	4649.12	N	0.000	9999999	
408.350 20	30	0			0.00	11/26/25	202511
54963905	FICA Taxes WH PE 11/23/25	0	3626.26	N	0.000	9999999	
241.100 20		0			0.00	11/26/25	202511
54963905	Med Taxes WH PE 11/23/25	0	848.07	N	0.000	9999999	
241.200 20		0			0.00	11/26/25	202511
54963905	Fed Taxes WH PE 11/23/25	0	5630.26	N	0.000	9999999	
241.000 20		0			0.00	11/26/25	202511
54963905	FICA/Med Tax Exp PE 11/23/25	0	4474.34	N	0.000	9999999	
408.350 20	30	0			0.00	11/26/25	202511
1099 YES: 0.00		1099 NO: 29913.69					
VENDOR TOTAL:		4855 - FEDERAL TAX DEPOSIT		29913.69		29913.69	

1936 - FIFTH THIRD BANK							
BONDNOV25	BOND INTEREST PAYABLE	0	1500.00	N	0.000	9999999	
129.200 20		0			0.00	11/17/25	202511
BONDNOV25	BOND PRINCIPAL PAYABLE	0	24583.33	N	0.000	9999999	
129.200 20		0			0.00	11/17/25	202511
1099 YES: 0.00		1099 NO: 26083.33					
VENDOR TOTAL:		1936 - FIFTH THIRD BANK		26083.33		26083.33	

2843 - FIFTH THIRD BANK							
Mier1125	4th Grade tours, coffee and donuts	0	62.67	N	0.000	9999999	
548.000 10	79	0			0.00	11/26/25	202511
Mier1125	Water softener part	0	21.87	N	0.000	9999999	
548.000 10	79	0			0.00	11/26/25	202511
Mier1125	PVC pipe, turbine maintenance	0	60.79	N	0.000	9999999	
553.000 10	79	0			0.00	11/26/25	202511
Mier1125	Polypropylene cartridges	0	168.00	N	0.000	9999999	
553.000 10	79	0			0.00	11/26/25	202511
Mora1125	Phone Storage	0	0.99	N	0.000	9999999	
921.200 20	81	0			0.00	11/26/25	202511
Pape1125	Harvest Fest team lunch	0	55.12	N	0.000	9999999	
913.000 20	HF	0			0.00	11/26/25	202511
Pape1125	Blood drive prize	0	50.00	N	0.000	9999999	
913.000 20	PW	0			0.00	11/26/25	202511
Pape1125	PPW Team gift tax refund	0	-59.63	N	0.000	9999999	
926.250 20	EG	0			0.00	11/26/25	202511
Pape1125	Santa Visits sponsorship	0	50.00	N	0.000	9999999	
930.230 20	S4	0			0.00	11/26/25	202511
Pape1125	Memorial flowers for Amy's mom (city)	0	74.59	N	0.000	9999999	
930.250 20	MI	0			0.00	11/26/25	202511
Pape1125	Board meeting food	0	63.29	N	0.000	9999999	
930.260 20	BE	0			0.00	11/26/25	202511
Stew1125	Quarterly Federal Filing	0	5.49	N	0.000	9999999	
921.200 20	MF	0			0.00	11/26/25	202511
Stew1125	Postage	0	200.00	N	0.000	9999999	
921.200 20	86	0			0.00	11/26/25	202511
Stew1125	Postage supplies	0	127.18	N	0.000	9999999	
921.200 20	86	0			0.00	11/26/25	202511
Stew1125	Stamps.com Fee	0	20.99	N	0.000	9999999	
921.200 20	86	0			0.00	11/26/25	202511

VENDOR/INVOICE	INVOICE DATE	PO #	INVOICE AMOUNT	1099	DISCOUNT FACTOR	CHECK NUMBER	CHARGE
GL NO	DUE DATE	WO #	DIST AMOUNT		DISCOUNT AMOUNT	NET AMOUNT	DATE MO
Stew1125	11/10/25	0	200.00	N	0.000	9999999	
921.200 20 86	10/31/25	0			0.00	200.00	11/26/25 202511
Stew1125	11/10/25	0	95.89	N	0.000	9999999	
926.250 20 EG	10/31/25	0			0.00	95.89	11/26/25 202511
Stew1125	11/10/25	0	241.48	N	0.000	9999999	
926.250 20 EG	10/31/25	0			0.00	241.48	11/26/25 202511
Stew1125	11/10/25	0	58.32	N	0.000	9999999	
926.250 20 EG	10/31/25	0			0.00	58.32	11/26/25 202511
Stew1125	11/10/25	0	38.45	N	0.000	9999999	
926.250 20 EG	10/31/25	0			0.00	38.45	11/26/25 202511
Stew1125	11/10/25	0	412.18	N	0.000	9999999	
930.000 20 CF	10/31/25	0			0.00	412.18	11/26/25 202511
Walk1125	11/10/25	0	150.00	N	0.000	9999999	
107.551 20 69	10/31/25	3608			0.00	150.00	11/26/25 202511
Walk1125	11/10/25	0	-6.01	N	0.000	9999999	
107.551 20 69	10/31/25	3608			0.00	-6.01	11/26/25 202511
Walk1125	11/10/25	0	159.00	N	0.000	9999999	
588.000 20 MI	10/31/25	0			0.00	159.00	11/26/25 202511
Walk1125	11/10/25	0	175.00	N	0.000	9999999	
588.000 20 MI	10/31/25	0			0.00	175.00	11/26/25 202511
Walk1125	11/10/25	0	3.02	N	0.000	9999999	
588.200 20 MF	10/31/25	0			0.00	3.02	11/26/25 202511
Walk1125	11/10/25	0	145.00	N	0.000	9999999	
588.200 20 MF	10/31/25	0			0.00	145.00	11/26/25 202511
Walk1125	11/10/25	0	76.97	N	0.000	9999999	
588.200 20 74	10/31/25	0			0.00	76.97	11/26/25 202511
Walk1125	11/10/25	0	27.96	N	0.000	9999999	
588.200 20 79	10/31/25	0			0.00	27.96	11/26/25 202511
Walk1125	11/10/25	0	269.99	N	0.000	9999999	
588.200 20 79	10/31/25	0			0.00	269.99	11/26/25 202511
Walk1125	11/10/25	0	32.39	N	0.000	9999999	
926.250 20 EG	10/31/25	0			0.00	32.39	11/26/25 202511
Walk1125	11/10/25	0	10.18	N	0.000	9999999	
926.250 20 EG	10/31/25	0			0.00	10.18	11/26/25 202511
Walk1125	11/10/25	0	19.96	N	0.000	9999999	
926.250 20 EG	10/31/25	0			0.00	19.96	11/26/25 202511
Walk1125	11/10/25	0	185.30	N	0.000	9999999	
926.250 20 EG	10/31/25	0			0.00	185.30	11/26/25 202511
West1125	11/10/25	0	119.64	N	0.000	9999999	
930.000 20 BL	10/31/25	0			0.00	119.64	11/26/25 202511
West1125	11/10/25	0	34.09	N	0.000	9999999	
930.000 20 BL	10/31/25	0			0.00	34.09	11/26/25 202511
West1125	11/10/25	0	33.56	N	0.000	9999999	
930.000 20 BL	10/31/25	0			0.00	33.56	11/26/25 202511
West1125	11/10/25	0	128.45	N	0.000	9999999	
930.000 20 CF	10/31/25	0			0.00	128.45	11/26/25 202511

1099 YES: 0.00 1099 NO: 3512.17  
**VENDOR TOTAL: 2843 - FIFTH THIRD BANK 3512.17 3512.17**

**2878 - FLEETCOR TECHNOLOGIES**  
 NP69441864 Trk #55 Fuel 11/10/25 0 45.22 N 0.000 9999999  
 184.010 20 11/03/25 0 0.00 45.22 11/26/25 202511

VENDOR/INVOICE	INVOICE DATE	PO #	INVOICE AMOUNT	1099	DISCOUNT FACTOR	CHECK NUMBER	CHARGE
GL NO	DUE DATE	WO #	DIST AMOUNT		DISCOUNT AMOUNT	DATE	MO
NP69441864	11/10/25	0	69.93	N	0.000	9999999	
184.010 20	11/03/25	0			0.00	11/26/25	202511
NP69441864	11/10/25	0	56.15	N	0.000	9999999	
184.010 20	11/03/25	0			0.00	11/26/25	202511
NP69441864	11/10/25	0	32.00	N	0.000	9999999	
588.200 20 MF	11/03/25	0			0.00	11/26/25	202511
NP69496302	11/24/25	0	54.03	N	0.000	9999999	
184.010 20	11/17/25	0			0.00	11/26/25	202511
NP69496302	11/24/25	0	70.77	N	0.000	9999999	
184.010 20	11/17/25	0			0.00	11/26/25	202511
VENDOR TOTAL:		1099 YES: 0.00	1099 NO: 328.10				
		2878 - FLEETCOR TECHNOLOGIES	328.10			328.10	

8761 - FLYERS ENERGY LLC							
4419968	11/10/25	0	94.70	Y	0.000	9999999	
184.020 20	10/31/25	0			0.00	11/26/25	202511
4419968	11/10/25	0	63.30	Y	0.000	9999999	
184.010 20	10/31/25	0			0.00	11/26/25	202511
4419968	11/10/25	0	66.07	Y	0.000	9999999	
184.020 20	10/31/25	0			0.00	11/26/25	202511
4419968	11/10/25	0	92.87	Y	0.000	9999999	
184.020 20	10/31/25	0			0.00	11/26/25	202511
4440236	11/25/25	0	91.44	Y	0.000	9999999	
184.020 20	11/15/25	0			0.00	11/26/25	202511
VENDOR TOTAL:		1099 YES: 408.38	1099 NO: 0.00				
		8761 - FLYERS ENERGY LLC	408.38			408.38	

1081 - GENUINE AUTO PARTS COMPANY-GD RAPIDS							
883247	11/20/25	6045	-13.77	N	0.000	9999999	
588.200 20 79	09/05/25	0			0.00	11/26/25	202511
888118	11/20/25	6045	74.55	N	0.000	9999999	
588.200 20 79	10/22/25	0			0.00	11/26/25	202511
VENDOR TOTAL:		1099 YES: 0.00	1099 NO: 60.78				
		1081 - GENUINE AUTO PARTS COMPANY-GD RAPIDS	60.78			60.78	

8834 - GFL ENVIRONMENTAL							
KR0063971518	11/19/25	0	40.00	N	0.000	9999999	
232.950 20	10/20/25	0			0.00	11/17/25	202511
KR0063971518	11/19/25	0	101.00	N	0.000	9999999	
549.000 10 TR	10/20/25	0			0.00	11/17/25	202511
KR0063971518	11/19/25	0	101.00	N	0.000	9999999	
588.000 20 TR	10/20/25	0			0.00	11/17/25	202511
KR0063971518	11/19/25	0	50.95	N	0.000	9999999	
921.200 20 TR	10/20/25	0			0.00	11/17/25	202511
VENDOR TOTAL:		1099 YES: 0.00	1099 NO: 292.95				
		8834 - GFL ENVIRONMENTAL	292.95			292.95	

9140 - GIAR, PAT							
000012503001	11/26/25	0	131.98	N	0.000	100040	
232.200 20	11/26/25	0			0.00	11/26/25	202511
VENDOR TOTAL:		1099 YES: 0.00	1099 NO: 131.98				
		9140 - GIAR, PAT	131.98			131.98	

VENDOR/INVOICE GL NO	INVOICE DATE DUE DATE	PO # WO #	INVOICE AMOUNT DIST AMOUNT	1099	DISCOUNT FACTOR DISCOUNT AMOUNT	NET AMOUNT	CHECK NUMBER DATE	CHARGE MO
9148 - GUERNSEY, DAVID								
000013919001	REFUND CREDIT BALANCE 13919-1-1	11/26/25	0	158.64	N	0.000	100041	
232.200 20		11/26/25	0			0.00	158.64 11/26/25	202511
VENDOR TOTAL:		1099 YES: 0.00	1099 NO: 158.64	9148 - GUERNSEY, DAVID	158.64	158.64		
8536 - HUNTINGTON BANK BOND REDEMPTION								
HUNTBOND1125	Bond Interest Payable	11/17/25	0	815.81	N	0.000	9999999	
129.250 20		11/04/25	0			0.00	815.81 11/17/25	202511
HUNTBOND1125	Bond Principal Payable	11/17/25	0	12083.33	N	0.000	9999999	
129.250 20		11/04/25	0			0.00	12083.33 11/17/25	202511
VENDOR TOTAL:		1099 YES: 0.00	1099 NO: 12899.14	8536 - HUNTINGTON BANK BOND REDEMPTION	12899.14	12899.14		
8099 - HUNTINGTON PUBLIC CAP CORP								
1063678	Revenue Bond Series 2020 Interest	11/10/25	0	4894.98	N	0.000	34325	
240.200 20		10/17/25	0			0.00	4894.98 11/10/25	202511
VENDOR TOTAL:		1099 YES: 0.00	1099 NO: 4894.98	8099 - HUNTINGTON PUBLIC CAP CORP	4894.98	4894.98		
6452 - IBEW- LOCAL 876								
DUES1025	Dues (6)	11/10/25	0	260.00	N	0.000	34326	
242.730 20		11/10/25	0			0.00	260.00 11/10/25	202511
PERCENT1025	IBEW (6) 1.5% (see spreadsheet)	11/10/25	0	1096.47	N	0.000	34326	
242.730 20		11/10/25	0			0.00	1096.47 11/10/25	202511
VENDOR TOTAL:		1099 YES: 0.00	1099 NO: 1356.47	6452 - IBEW- LOCAL 876	1356.47	1356.47		
7174 - IBEW/NECA FAMILY MEDICAL CARE PLAN								
NECA1125	Retiree Premiums Invoiced	11/03/25	0	146.20	N	0.000	9999999	
232.850 20		10/24/25	0			0.00	146.20 11/17/25	202511
NECA1125	Employee Premiums Withheld	11/03/25	0	573.49	N	0.000	9999999	
242.500 20		10/24/25	0			0.00	573.49 11/17/25	202511
NECA1125	Retiree Medical Expense	11/03/25	0	1315.80	N	0.000	9999999	
926.000 20	34	10/24/25	0			0.00	1315.80 11/17/25	202511
NECA1125	Employee Medical Expense	11/03/25	0	5161.36	N	0.000	9999999	
926.050 20	31	10/24/25	0			0.00	5161.36 11/17/25	202511
VENDOR TOTAL:		1099 YES: 0.00	1099 NO: 7196.85	7174 - IBEW/NECA FAMILY MEDICAL CARE PLAN	7196.85	7196.85		
8371 - INVOICE CLOUD								
2661202510	Paperless Billing	11/10/25	0	835.20	N	0.000	9999999	
903.200 20	87	10/31/25	0			0.00	835.20 11/17/25	202511
2661202510	Credit Card Fees	11/10/25	0	3014.63	N	0.000	9999999	
905.200 20	MF	10/31/25	0			0.00	3014.63 11/17/25	202511
2661202510	Portal, OBD, Reject Fees	11/10/25	0	290.00	N	0.000	9999999	
921.200 20	MF	10/31/25	0			0.00	290.00 11/17/25	202511
VENDOR TOTAL:		1099 YES: 0.00	1099 NO: 4139.83	8371 - INVOICE CLOUD	4139.83	4139.83		
6629 - IP CONSULTING INC								
DG1217	City Charges	11/17/25	0	1611.99	N	0.000	9999999	
146.500 20		11/07/25	0			0.00	1611.99 11/26/25	202511

VENDOR/INVOICE	INVOICE DATE	PO #	INVOICE AMOUNT	1099	DISCOUNT FACTOR	CHECK NUMBER	CHARGE
GL NO	DUE DATE	WO #	DIST AMOUNT		DISCOUNT AMOUNT	DATE	MO
DG1217	LLP Charges	11/17/25	0	245.30	N	9999999	
921.200 20 77		11/07/25	0		0.00	11/26/25	202511
19293	Foxit PDF Editor	11/13/25	0	70.00	N	9999999	
146.500 20		11/03/25	0		0.00	11/26/25	202511
19301	City Charges	11/16/25	0	993.60	N	9999999	
146.500 20		11/06/25	0		0.00	11/26/25	202511
19301	LLP Charges	11/16/25	0	533.40	N	9999999	
921.200 20 IS		11/06/25	0		0.00	11/26/25	202511
19302	City Charges	11/16/25	0	993.60	N	9999999	
146.500 20		11/06/25	0		0.00	11/26/25	202511
19302	LLP Charges	11/16/25	0	533.40	N	9999999	
921.200 20 IS		11/06/25	0		0.00	11/26/25	202511
1099 YES: 0.00		1099 NO: 4981.29					
VENDOR TOTAL:		6629 - IP CONSULTING INC		4981.29		4981.29	
6377 - IRBY							
S014379451.0	Warn/Notice Label, FN14598	11/20/25	6032	933.00	N	9999999	
925.000 20 MI		10/24/25	0		0.00	11/26/25	202511
1099 YES: 0.00		1099 NO: 933.00					
VENDOR TOTAL:		6377 - IRBY		933.00		933.00	
6343 - Kraft Business Systems							
870128	Billing	11/12/25	0	50.40	N	9999999	
903.200 20 87		10/13/25	0		0.00	11/17/25	202511
870128	Admin Fee	11/12/25	0	15.95	N	9999999	
921.200 20 MF		10/13/25	0		0.00	11/17/25	202511
870128	Black Copies	11/12/25	0	79.65	N	9999999	
921.200 20 87		10/13/25	0		0.00	11/17/25	202511
870128	Color Copies	11/12/25	0	366.41	N	9999999	
921.200 20 87		10/13/25	0		0.00	11/17/25	202511
1099 YES: 0.00		1099 NO: 512.41					
VENDOR TOTAL:		6343 - Kraft Business Systems		512.41		512.41	
4351 - KENDALL ELECTRIC INC							
S116112128.0	B-Line Channel	11/18/25	6041	251.01	N	9999999	
107.630 20 69		10/22/25	3607		0.00	11/26/25	202511
1099 YES: 0.00		1099 NO: 251.01					
VENDOR TOTAL:		4351 - KENDALL ELECTRIC INC		251.01		251.01	
9122 - LOWELL LIGHT & POWER LEO FUND							
LEO1025	Lowell Energy Outreach Fund	11/03/25	0	2983.95	N	9999999	
130.600 20		10/31/25	0		0.00	11/17/25	202511
1099 YES: 0.00		1099 NO: 2983.95					
VENDOR TOTAL:		9122 - LOWELL LIGHT & POWER LEO FUND		2983.95		2983.95	
6850 - LOWELL LIGHT AND POWER - PAYMENTS							
106780041125	Chatham Electric	11/10/25	0	322.93	N	9999999	
549.000 10 80		10/31/25	0		0.00	11/26/25	202511
106780041125	Chatham Electric	11/10/25	0	322.92	N	9999999	
588.000 20 80		10/31/25	0		0.00	11/26/25	202511
106780051125	Broadway Electric	11/10/25	0	94.89	N	9999999	
588.000 20 80		10/31/25	0		0.00	11/26/25	202511

VENDOR/INVOICE	INVOICE DATE	PO #	INVOICE AMOUNT	1099	DISCOUNT FACTOR	CHECK NUMBER	CHARGE
GL NO	DUE DATE	WO #	DIST AMOUNT		DISCOUNT AMOUNT	DATE	MO
106780051125	Broadway Electric	11/10/25	0	379.58	N	9999999	
921.200	20	80	10/31/25	0	0.00	11/26/25	202511
1099 YES: 0.00		1099 NO: 1120.32					
VENDOR TOTAL:			6850 - LOWELL LIGHT AND POWER - PAYMENTS	1120.32		1120.32	
9147 - MANNING, JOHN							
000013882001	REFUND CREDIT BALANCE 13882-1-1	11/26/25	0	114.02	N	100042	
232.200	20		11/26/25	0	0.00	11/26/25	202511
1099 YES: 0.00		1099 NO: 114.02					
VENDOR TOTAL:			9147 - MANNING, JOHN	114.02		114.02	
9135 - MARYSVILLE FIRE DEPARTMENT							
DONATION1125	Donation in honor of Zac's Grandpa	11/10/25	0	50.00	N	34327	
930.250	20	MI	10/27/25	0	0.00	11/10/25	202511
1099 YES: 0.00		1099 NO: 50.00					
VENDOR TOTAL:			9135 - MARYSVILLE FIRE DEPARTMENT	50.00		50.00	
4169 - MERS OF MICHIGAN							
HCSP1125	HCSP Retirees	11/26/25	0	2925.00	N	9999999	
926.000	20	34	11/19/25	0	0.00	11/26/25	202511
MERS1125	MERS Employee Exp- Nov 2025	11/26/25	0	1180.35	N	9999999	
926.050	20	26	11/26/25	0	0.00	11/26/25	202511
MERS1125	MERS Employee Exp Hybrid- Nov 2025	11/26/25	0	1779.43	N	9999999	
242.150	20		11/26/25	0	0.00	11/26/25	202511
MERS1125	MERS Employee Exp DC- Nov 2025	11/26/25	0	2937.74	N	9999999	
242.150	20		11/26/25	0	0.00	11/26/25	202511
MERS1125	MERS Employer Exp- Nov 2025	11/26/25	0	27627.43	N	9999999	
926.050	20	27	11/26/25	0	0.00	11/26/25	202511
MERS1125	MERS Employer Exp DC- Nov 2025	11/26/25	0	7688.50	N	9999999	
926.050	20	27	11/26/25	0	0.00	11/26/25	202511
MERS1125	MERS Employer Forfeiture- Nov 2025	11/26/25	0	-9452.93	N	9999999	
926.050	20	27	11/26/25	0	0.00	11/26/25	202511
001733371	Monthly Surplus	11/26/25	0	12500.00	N	9999999	
926.050	20	29	11/30/25	0	0.00	11/26/25	202511
1099 YES: 0.00		1099 NO: 47185.52					
VENDOR TOTAL:			4169 - MERS OF MICHIGAN	47185.52		47185.52	
8133 - MICHIGAN MUNICIPAL LEAGUE							
0006796	CDL Consortium Drivers Fee	11/13/25	0	700.00	N	34333	
588.200	20	MF	11/03/25	0	0.00	11/26/25	202511
1099 YES: 0.00		1099 NO: 700.00					
VENDOR TOTAL:			8133 - MICHIGAN MUNICIPAL LEAGUE	700.00		700.00	
4822 - MICHIGAN PUBLIC POWER AGENCY							
LOWE20251028	RAA Capacity Credit	11/07/25	0	-122.57	N	9999999	
555.000	20	60	10/28/25	0	0.00	11/20/25	202511
LOWE20251028	Campbell OH	11/07/25	0	84.07	N	9999999	
555.100	20	OH	10/28/25	0	0.00	11/20/25	202511
LOWE20251028	Belle River OH	11/07/25	0	35.80	N	9999999	
555.200	20	OH	10/28/25	0	0.00	11/20/25	202511
LOWE20251028	Kalkaska CT OH	11/07/25	0	-0.50	N	9999999	
555.250	20	OH	10/28/25	0	0.00	11/20/25	202511

VENDOR/INVOICE	INVOICE DATE	PO #	INVOICE AMOUNT	1099	DISCOUNT FACTOR	CHECK NUMBER	CHARGE
GL NO	DUE DATE	WO #	DIST AMOUNT		DISCOUNT AMOUNT	NET AMOUNT	DATE MO
LOWE20251028	Solar OH	11/07/25	0	3.58	N	0.000	9999999
555.630	20	OH	10/28/25	0	0.00	3.58	11/20/25 202511
LOWE20251028	Assembly I Contract Cost	11/07/25	0	1263.05	N	0.000	9999999
555.630	20	61	10/28/25	0	0.00	1263.05	11/20/25 202511
LOWE20251028	Assembly II Contract Cost	11/07/25	0	1325.96	N	0.000	9999999
555.630	20	61	10/28/25	0	0.00	1325.96	11/20/25 202511
LOWE20251028	Calhoun Contract Cost	11/07/25	0	1729.64	N	0.000	9999999
555.630	20	61	10/28/25	0	0.00	1729.64	11/20/25 202511
LOWE20251028	Brandt Woods Contract Cost	11/07/25	0	798.38	N	0.000	9999999
555.630	20	61	10/28/25	0	0.00	798.38	11/20/25 202511
LOWE20251028	Pegasus OH	11/07/25	0	6.03	N	0.000	9999999
555.640	20	OH	10/28/25	0	0.00	6.03	11/20/25 202511
LOWE20251028	Pegasus Contract Cost	11/07/25	0	2994.03	N	0.000	9999999
555.640	20	61	10/28/25	0	0.00	2994.03	11/20/25 202511
LOWE20251028	PJM Project Cost	11/07/25	0	1632.22	N	0.000	9999999
555.660	20	61	10/28/25	0	0.00	1632.22	11/20/25 202511
LOWE20251028	Bilat Contract	11/07/25	0	35823.26	N	0.000	9999999
555.670	20	BI	10/28/25	0	0.00	35823.26	11/20/25 202511
LOWE20251028	ESP OH	11/07/25	0	658.71	N	0.000	9999999
555.670	20	OH	10/28/25	0	0.00	658.71	11/20/25 202511
LOWE20251028	Load Generation Surplus	11/07/25	0	-7337.32	N	0.000	9999999
555.670	20	62	10/28/25	0	0.00	-7337.32	11/20/25 202511
LOWE20251028	PJM Generation	11/07/25	0	-3049.52	N	0.000	9999999
555.670	20	62	10/28/25	0	0.00	-3049.52	11/20/25 202511
LOWE20251028	R123 Statement Reversal	11/07/25	0	-6.84	N	0.000	9999999
555.670	20	62	10/28/25	0	0.00	-6.84	11/20/25 202511
LOWE20251028	Load Generation Deficiency	11/07/25	0	4541.42	N	0.000	9999999
555.670	20	63	10/28/25	0	0.00	4541.42	11/20/25 202511
LOWE20251104	RAA Capacity Credit	11/14/25	0	-1529.79	N	0.000	9999999
555.000	20	60	11/04/25	0	0.00	-1529.79	11/20/25 202511
LOWE20251104	Campbell OH	11/14/25	0	114.56	N	0.000	9999999
555.100	20	OH	11/04/25	0	0.00	114.56	11/20/25 202511
LOWE20251104	Belle River OH	11/14/25	0	64.35	N	0.000	9999999
555.200	20	OH	11/04/25	0	0.00	64.35	11/20/25 202511
LOWE20251104	Kalkaska CT OH	11/14/25	0	0.11	N	0.000	9999999
555.250	20	OH	11/04/25	0	0.00	0.11	11/20/25 202511
LOWE20251104	Solar OH	11/14/25	0	15.07	N	0.000	9999999
555.630	20	OH	11/04/25	0	0.00	15.07	11/20/25 202511
LOWE20251104	Assembly Contract Cost	11/14/25	0	1343.86	N	0.000	9999999
555.630	20	61	11/04/25	0	0.00	1343.86	11/20/25 202511
LOWE20251104	Assembly II Contract Cost	11/14/25	0	1421.95	N	0.000	9999999
555.630	20	61	11/04/25	0	0.00	1421.95	11/20/25 202511
LOWE20251104	Calhoun Contract Cost	11/14/25	0	1175.68	N	0.000	9999999
555.630	20	61	11/04/25	0	0.00	1175.68	11/20/25 202511
LOWE20251104	Brandt Woods Contract Cost	11/14/25	0	425.46	N	0.000	9999999
555.630	20	61	11/04/25	0	0.00	425.46	11/20/25 202511
LOWE20251104	Pegasus OH	11/14/25	0	15.76	N	0.000	9999999
555.640	20	OH	11/04/25	0	0.00	15.76	11/20/25 202511
LOWE20251104	Pegasus Contract Cost	11/14/25	0	6017.84	N	0.000	9999999
555.640	20	61	11/04/25	0	0.00	6017.84	11/20/25 202511
LOWE20251104	PJM Project Cost	11/14/25	0	1701.95	N	0.000	9999999
555.660	20	61	11/04/25	0	0.00	1701.95	11/20/25 202511

VENDOR/INVOICE	INVOICE DATE	PO #	INVOICE AMOUNT	1099	DISCOUNT FACTOR	CHECK NUMBER	CHARGE
GL NO	DUE DATE	WO #	DIST AMOUNT		DISCOUNT AMOUNT	NET AMOUNT	DATE
							MO
LOWE20251104	Bilat Contract	11/14/25	0	39975.30	N	0.000	9999999
555.670	20	BI	11/04/25	0	0.00	39975.30	11/20/25
202511							
LOWE20251104	ESP OH	11/14/25	0	568.16	N	0.000	9999999
555.670	20	OH	11/04/25	0	0.00	568.16	11/20/25
202511							
LOWE20251104	Load Generation Surplus	11/14/25	0	-3359.22	N	0.000	9999999
555.670	20	62	11/04/25	0	0.00	-3359.22	11/20/25
202511							
LOWE20251104	PJM Generation	11/14/25	0	-2814.59	N	0.000	9999999
555.670	20	62	11/04/25	0	0.00	-2814.59	11/20/25
202511							
LOWE20251104	MVP Distribution	11/14/25	0	0.31	N	0.000	9999999
555.670	20	62	11/04/25	0	0.00	0.31	11/20/25
202511							
LOWE20251104	Load Generation Deficiency	11/14/25	0	4276.52	N	0.000	9999999
555.670	20	63	11/04/25	0	0.00	4276.52	11/20/25
202511							
LOWE20251111	Monthly Capacity Oct 2025	11/21/25	0	20906.60	N	0.000	9999999
555.000	20	60	11/11/25	0	0.00	20906.60	11/20/25
202511							
LOWE20251111	RAA Capacity Credit	11/21/25	0	-122.57	N	0.000	9999999
555.000	20	60	11/11/25	0	0.00	-122.57	11/20/25
202511							
LOWE20251111	Campbell OH	11/21/25	0	108.68	N	0.000	9999999
555.100	20	OH	11/11/25	0	0.00	108.68	11/20/25
202511							
LOWE20251111	Belle River OH	11/21/25	0	62.03	N	0.000	9999999
555.200	20	OH	11/11/25	0	0.00	62.03	11/20/25
202511							
LOWE20251111	Kalkaska CT OH	11/21/25	0	0.05	N	0.000	9999999
555.250	20	OH	11/11/25	0	0.00	0.05	11/20/25
202511							
LOWE20251111	Monthly Transmission Prior Adj	11/21/25	0	-98.44	N	0.000	9999999
555.400	20	64	11/11/25	0	0.00	-98.44	11/20/25
202511							
LOWE20251111	Monthly Transmission Oct 2025	11/21/25	0	20474.11	N	0.000	9999999
555.400	20	64	11/11/25	0	0.00	20474.11	11/20/25
202511							
LOWE20251111	Solar OH	11/21/25	0	19.24	N	0.000	9999999
555.630	20	OH	11/11/25	0	0.00	19.24	11/20/25
202511							
LOWE20251111	Assembly I Contract Cost	11/21/25	0	1947.40	N	0.000	9999999
555.630	20	61	11/11/25	0	0.00	1947.40	11/20/25
202511							
LOWE20251111	Assembly II Contract Cost	11/21/25	0	2107.56	N	0.000	9999999
555.630	20	61	11/11/25	0	0.00	2107.56	11/20/25
202511							
LOWE20251111	Calhoun Contract Cost	11/21/25	0	1947.47	N	0.000	9999999
555.630	20	61	11/11/25	0	0.00	1947.47	11/20/25
202511							
LOWE20251111	Brandt Woods Contract Cost	11/21/25	0	817.58	N	0.000	9999999
555.630	20	61	11/11/25	0	0.00	817.58	11/20/25
202511							
LOWE20251111	Pegasus OH	11/21/25	0	12.12	N	0.000	9999999
555.640	20	OH	11/11/25	0	0.00	12.12	11/20/25
202511							
LOWE20251111	Pegasus Contract Cost	11/21/25	0	4875.26	N	0.000	9999999
555.640	20	61	11/11/25	0	0.00	4875.26	11/20/25
202511							
LOWE20251111	PJM Project Cost	11/21/25	0	541.10	N	0.000	9999999
555.660	20	61	11/11/25	0	0.00	541.10	11/20/25
202511							
LOWE20251111	Bilat Contract	11/21/25	0	39975.30	N	0.000	9999999
555.670	20	BI	11/11/25	0	0.00	39975.30	11/20/25
202511							
LOWE20251111	Missed Off Peak Bilat Cost	11/21/25	0	35.05	N	0.000	9999999
555.670	20	BI	11/11/25	0	0.00	35.05	11/20/25
202511							
LOWE20251111	ESP OH	11/21/25	0	607.57	N	0.000	9999999
555.670	20	OH	11/11/25	0	0.00	607.57	11/20/25
202511							
LOWE20251111	Load Generation Surplus	11/21/25	0	-5853.88	N	0.000	9999999
555.670	20	62	11/11/25	0	0.00	-5853.88	11/20/25
202511							
LOWE20251111	PJM Generation	11/21/25	0	-1406.93	N	0.000	9999999
555.670	20	62	11/11/25	0	0.00	-1406.93	11/20/25
202511							

VENDOR/INVOICE	INVOICE DATE	PO #	INVOICE AMOUNT	1099	DISCOUNT FACTOR	CHECK NUMBER	CHARGE
GL NO	DUE DATE	WO #	DIST AMOUNT		DISCOUNT AMOUNT	NET AMOUNT	DATE MO
LOWE20251111	MVP Distribution	11/21/25	0	-8.22	N	0.000	9999999
555.670 20 62		11/11/25	0		0.00	-8.22	11/20/25 202511
LOWE20251111	Load Generation Deficiency	11/21/25	0	2934.18	N	0.000	9999999
555.670 20 63		11/11/25	0		0.00	2934.18	11/20/25 202511
LOWE20251118	RAA Capacity Credit	11/20/25	0	-122.57	N	0.000	9999999
555.000 20 60		11/18/25	0		0.00	-122.57	11/20/25 202511
LOWE20251118	Campbell OH	11/20/25	0	123.54	N	0.000	9999999
555.100 20 OH		11/18/25	0		0.00	123.54	11/20/25 202511
LOWE20251118	Belle River OH	11/20/25	0	72.87	N	0.000	9999999
555.200 20 OH		11/18/25	0		0.00	72.87	11/20/25 202511
LOWE20251118	Kalkaska CT OH	11/20/25	0	2.93	N	0.000	9999999
555.250 20 OH		11/18/25	0		0.00	2.93	11/20/25 202511
LOWE20251118	Stage II ARR	11/20/25	0	-2575.84	N	0.000	9999999
555.400 20 64		11/18/25	0		0.00	-2575.84	11/20/25 202511
LOWE20251118	Solar OH	11/20/25	0	53.69	N	0.000	9999999
555.630 20 OH		11/18/25	0		0.00	53.69	11/20/25 202511
LOWE20251118	Assembly I Contract Cost	11/20/25	0	1151.44	N	0.000	9999999
555.630 20 61		11/18/25	0		0.00	1151.44	11/20/25 202511
LOWE20251118	Assembly II Contract Cost	11/20/25	0	1275.21	N	0.000	9999999
555.630 20 61		11/18/25	0		0.00	1275.21	11/20/25 202511
LOWE20251118	Calhoun Contract Cost	11/20/25	0	1236.76	N	0.000	9999999
555.630 20 61		11/18/25	0		0.00	1236.76	11/20/25 202511
LOWE20251118	Brandt Woods Contract Cost	11/20/25	0	552.32	N	0.000	9999999
555.630 20 61		11/18/25	0		0.00	552.32	11/20/25 202511
LOWE20251118	White Tail Contract Cost	11/20/25	0	279.47	N	0.000	9999999
555.630 20 61		11/18/25	0		0.00	279.47	11/20/25 202511
LOWE20251118	Pegasus OH	11/20/25	0	16.15	N	0.000	9999999
555.640 20 OH		11/18/25	0		0.00	16.15	11/20/25 202511
LOWE20251118	Pegasus Contract Cost	11/20/25	0	7469.02	N	0.000	9999999
555.640 20 61		11/18/25	0		0.00	7469.02	11/20/25 202511
LOWE20251118	PJM Project Cost	11/20/25	0	541.10	N	0.000	9999999
555.660 20 61		11/18/25	0		0.00	541.10	11/20/25 202511
LOWE20251118	Bilat Contract	11/20/25	0	39975.30	N	0.000	9999999
555.670 20 BI		11/18/25	0		0.00	39975.30	11/20/25 202511
LOWE20251118	ESP OH	11/20/25	0	594.61	N	0.000	9999999
555.670 20 OH		11/18/25	0		0.00	594.61	11/20/25 202511
LOWE20251118	Load Generation Surplus	11/20/25	0	-10406.71	N	0.000	9999999
555.670 20 62		11/18/25	0		0.00	-10406.71	11/20/25 202511
LOWE20251118	PJM Generation	11/20/25	0	-774.52	N	0.000	9999999
555.670 20 62		11/18/25	0		0.00	-774.52	11/20/25 202511
LOWE20251118	MVP Distribution	11/20/25	0	0.03	N	0.000	9999999
555.670 20 62		11/18/25	0		0.00	0.03	11/20/25 202511
LOWE20251118	Load Generation Deficiency	11/20/25	0	2859.63	N	0.000	9999999
555.670 20 63		11/18/25	0		0.00	2859.63	11/20/25 202511
20251102001	Campbell Estimated and Actual	11/20/25	0	6683.57	N	0.000	9999999
555.100 20 61		11/10/25	0		0.00	6683.57	11/20/25 202511
20251102001	Consumers Actual Costs	11/20/25	0	45339.80	N	0.000	9999999
555.100 20 61		11/10/25	0		0.00	45339.80	11/20/25 202511
20251103005	Belle River Estimated and Actual	11/20/25	0	8950.60	N	0.000	9999999
555.200 20 61		11/10/25	0		0.00	8950.60	11/20/25 202511
20251103005	DTE Actual Costs	11/20/25	0	48856.01	N	0.000	9999999
555.200 20 61		11/10/25	0		0.00	48856.01	11/20/25 202511

VENDOR/INVOICE	INVOICE DATE	PO #	INVOICE AMOUNT	1099	DISCOUNT FACTOR	CHECK NUMBER	CHARGE
GL NO	DUE DATE	WO #	DIST AMOUNT		DISCOUNT AMOUNT	NET AMOUNT	DATE MO
20251105004	CT Project Estimated and Actual	11/20/25	0	28196.31	N	0.000	9999999
555.250 20	61	11/10/25	0		0.00	28196.31	11/20/25 202511
20251105004	TC and Fuel Costs	11/20/25	0	23683.88	N	0.000	9999999
555.250 20	61	11/10/25	0		0.00	23683.88	11/20/25 202511
20251107006	Transmission Project Actual Costs	11/20/25	0	5612.16	N	0.000	9999999
555.600 20	64	11/10/25	0		0.00	5612.16	11/20/25 202511
20251108009	MPPA Exp Incurred Actual	11/20/25	0	762.21	N	0.000	9999999
555.650 20	61	11/10/25	0		0.00	762.21	11/20/25 202511
20251108009	Granger Energy Purch Actual	11/20/25	0	43274.42	N	0.000	9999999
555.650 20	61	11/10/25	0		0.00	43274.42	11/20/25 202511
20251108009	Granger Energy Purch Estimated	11/20/25	0	-48947.60	N	0.000	9999999
555.650 20	61	11/10/25	0		0.00	-48947.60	11/20/25 202511
20251108009	NANR Energy Purch Actual	11/20/25	0	12577.35	N	0.000	9999999
555.650 20	61	11/10/25	0		0.00	12577.35	11/20/25 202511
20251108009	NANR Energy Purch Estimated	11/20/25	0	-13933.21	N	0.000	9999999
555.650 20	61	11/10/25	0		0.00	-13933.21	11/20/25 202511
20251108009	Granger Energy Purch Estimated	11/20/25	0	50032.03	N	0.000	9999999
555.650 20	61	11/10/25	0		0.00	50032.03	11/20/25 202511
20251108009	NANR Energy Purch Estimated	11/20/25	0	16479.56	N	0.000	9999999
555.650 20	61	11/10/25	0		0.00	16479.56	11/20/25 202511
20251109008	AFEC Power Cost Adjustment	11/20/25	0	-512.23	N	0.000	9999999
555.660 20	61	11/10/25	0		0.00	-512.23	11/20/25 202511
20251110017	Distributed Energy Resources Svc Committ	11/20/25	0	1492.08	N	0.000	9999999
556.500 20	DR	11/10/25	0		0.00	1492.08	11/20/25 202511
20251110017	Long Term Power Supply Service Comm	11/20/25	0	1812.65	N	0.000	9999999
556.500 20	LG	11/10/25	0		0.00	1812.65	11/20/25 202511
20251110017	NERC Compliance Support Committee	11/20/25	0	112.88	N	0.000	9999999
556.500 20	NC	11/10/25	0		0.00	112.88	11/20/25 202511
20251110017	Generators Service Committee	11/20/25	0	308.90	N	0.000	9999999
556.500 20	RS	11/10/25	0		0.00	308.90	11/20/25 202511
20251110017	Transmission Investment Srvc Committee	11/20/25	0	807.78	N	0.000	9999999
556.500 20	TI	11/10/25	0		0.00	807.78	11/20/25 202511
20251110017	Utility State Reg Compliance Srvc Commit	11/20/25	0	267.14	N	0.000	9999999
556.500 20	UR	11/10/25	0		0.00	267.14	11/20/25 202511
20251110017	Nov 25 Res Energy Assessments	11/20/25	0	31.50	N	0.000	9999999
908.590 20	FE	11/10/25	0		0.00	31.50	11/20/25 202511
20251110017	Nov 25 Com Prescriptive Incentive Cost	11/20/25	0	1704.79	N	0.000	9999999
908.600 20	FE	11/10/25	0		0.00	1704.79	11/20/25 202511
20251110017	Nov 25 Com Custom Incentive Cost	11/20/25	0	730.63	N	0.000	9999999
908.610 20	FE	11/10/25	0		0.00	730.63	11/20/25 202511
20251110017	Clean Energy Service Committee	11/20/25	0	375.57	N	0.000	9999999
908.700 20	AM	11/10/25	0		0.00	375.57	11/20/25 202511
20251119009	ESP Working Capital	11/20/25	0	30802.77	N	0.000	9999999
124.000 20		11/10/25	0		0.00	30802.77	11/20/25 202511
20251119009	ESP Actual Costs	11/20/25	0	6383.64	N	0.000	9999999
555.670 20	AM	11/10/25	0		0.00	6383.64	11/20/25 202511
1099 YES: 0.00		1099 NO: 493883.56					
VENDOR TOTAL:			4822 - MICHIGAN PUBLIC POWER AGENCY	493883.56	493883.56		
7206 - MICHIGAN STATE DISBURSEMENT UNIT							
JWILSON1112	Garnishment ID 914020391, Wilson	11/12/25	0	509.66	N	0.000	9999999
242.980 20		11/12/25	0		0.00	509.66	11/26/25 202511

VENDOR/INVOICE GL NO	INVOICE DATE DUE DATE	PO # WO #	INVOICE AMOUNT DIST AMOUNT	1099	DISCOUNT FACTOR DISCOUNT AMOUNT	NET AMOUNT	CHECK NUMBER DATE	CHARGE MO
JWILSON1126 242.980 20	Garnishment ID 914020391, Wilson 11/26/25 11/26/25	0 0	509.66	N	0.000 0.00	509.66	9999999 11/26/25	202511
1099 YES: 0.00		1099 NO: 1019.32						
VENDOR TOTAL:			7206 - MICHIGAN STATE DISBURSEMENT UNIT	1019.32		1019.32		
7631 - MILSOFT UTILITY SOLUTIONS								
20256813 902.000 20	MDM Fee November 2025 SS 10/01/25	0 0	500.00	N	0.000 0.00	500.00	9999999 11/17/25	202511
20256813 903.200 20	ePrint Fee August 2025 87 10/01/25	0 0	80.00	N	0.000 0.00	80.00	9999999 11/17/25	202511
20256813 921.200 20	ASP Monthly Fee November 2025 A1 10/01/25	0 0	820.00	N	0.000 0.00	820.00	9999999 11/17/25	202511
20256813 921.200 20	eBusiness Fee November 2025 EB 10/01/25	0 0	675.00	N	0.000 0.00	675.00	9999999 11/17/25	202511
20256813 921.200 20	Monthly Support CIS, FMS, WMS 48 10/01/25	0 0	1424.70	N	0.000 0.00	1424.70	9999999 11/17/25	202511
1099 YES: 0.00		1099 NO: 3499.70						
VENDOR TOTAL:			7631 - MILSOFT UTILITY SOLUTIONS	3499.70		3499.70		
8748 - MPOWER TECHNOLOGIES, INC.								
6445 165.500 20	Hosted Integrator and Editor GI 10/31/25	0 0	15500.00	N	0.000 0.00	15500.00	9999999 11/26/25	202511
1099 YES: 0.00		1099 NO: 15500.00						
VENDOR TOTAL:			8748 - MPOWER TECHNOLOGIES, INC.	15500.00		15500.00		
8013 - NEONOVA NETWORK SERVICES								
NNS89598 921.200 20	October Answering Service MF 10/31/25	0 0	520.00	N	0.000 0.00	520.00	34328 11/10/25	202511
1099 YES: 0.00		1099 NO: 520.00						
VENDOR TOTAL:			8013 - NEONOVA NETWORK SERVICES	520.00		520.00		
8265 - PAT'S PREMIER LAWN CARE								
3821 552.000 10	Mowing, Warehouse OS 11/01/25	0 0	97.50	Y	0.000 0.00	97.50	34329 11/10/25	202511
3821 591.000 20	Mowing, Warehouse OS 11/01/25	0 0	97.50	Y	0.000 0.00	97.50	34329 11/10/25	202511
3821 591.250 20	Mowing, Office OS 11/01/25	0 0	97.50	Y	0.000 0.00	97.50	34329 11/10/25	202511
3821 592.000 20	Mowing, Substation OS 11/01/25	0 0	97.50	Y	0.000 0.00	97.50	34329 11/10/25	202511
1099 YES: 390.00		1099 NO: 0.00						
VENDOR TOTAL:			8265 - PAT'S PREMIER LAWN CARE	390.00		390.00		
8372 - PAYMENTECH, LLC								
POSFEESOCT25 905.200 20	POS Fees Oct 25 MF 10/31/25	0 0	40.52	N	0.000 0.00	40.52	9999999 11/17/25	202511
1301930OCT25 905.200 20	Interchange, Assessment Fees Oct 2025 MF 10/31/25	0 0	1220.13	N	0.000 0.00	1220.13	9999999 11/17/25	202511
1099 YES: 0.00		1099 NO: 1260.65						
VENDOR TOTAL:			8372 - PAYMENTECH, LLC	1260.65		1260.65		
1110 - PETTY CASH								

VENDOR/INVOICE	INVOICE DATE	PO #	INVOICE AMOUNT	1099	DISCOUNT FACTOR	CHECK NUMBER	CHARGE
GL NO	DUE DATE	WO #	DIST AMOUNT		DISCOUNT AMOUNT	DATE	MO
PETTYCSH1125	Reimburse Petty Cash	11/10/25	0	100.74	N	34330	
130.400 20		11/05/25	0		0.00	11/10/25	202511
VENDOR TOTAL:		1099 YES: 0.00	1099 NO: 100.74	100.74		100.74	

1063 - POWER LINE SUPPLY							
56929980	Adapter Loadbreak Bushing 15/25KV	11/15/25	6039	212.50	N	9999999	
588.100 20	78	10/10/25	0		0.00	11/26/25	202511
56929981	Testing and Cleaning, Blanket	11/15/25	0	78.00	N	9999999	
925.200 20	OS	10/10/25	0		0.00	11/26/25	202511
56929981	Testing and Cleaning, Gloves	11/15/25	0	90.00	N	9999999	
925.200 20	OS	10/10/25	0		0.00	11/26/25	202511
56929981	Testing and Cleaning, Sleeves	11/15/25	0	104.00	N	9999999	
925.200 20	OS	10/10/25	0		0.00	11/26/25	202511
56929981	Sleeve CL2 Dipped Curved Red/Yellow REG	11/15/25	0	4004.00	N	9999999	
925.200 20	54	10/10/25	0		0.00	11/26/25	202511
56929981	Sleeve CL2 Dipped Curved Red/Yellow LG	11/15/25	0	1220.00	N	9999999	
925.200 20	54	10/10/25	0		0.00	11/26/25	202511
56929981	Glove CL2 16in Bell YB 10H Electriflex	11/15/25	0	560.00	N	9999999	
925.200 20	54	10/10/25	0		0.00	11/26/25	202511
56929981	Glove CL2 16in Bell YB 9H Electriflex	11/15/25	0	560.00	N	9999999	
925.200 20	54	10/10/25	0		0.00	11/26/25	202511
56929981	Glove CL2 16in Bell Ylw/B 9 Electriflex	11/15/25	0	840.00	N	9999999	
925.200 20	54	10/10/25	0		0.00	11/26/25	202511
56929981	Glove CI0 T1 11in Blk/Ylw 9	11/15/25	0	176.00	N	9999999	
925.200 20	54	10/10/25	0		0.00	11/26/25	202511
56929981	Glove CI0 T1 11in Blk/Ylw 10	11/15/25	0	176.00	N	9999999	
925.200 20	54	10/10/25	0		0.00	11/26/25	202511
56930060	Current Transformer, 1000:5	11/15/25	6020	3563.79	N	9999999	
232.400 20		10/10/25	0		0.00	11/26/25	202511
56932330	Glove CL2 16in Bell Ylw/Blk 10	11/15/25	0	840.00	N	9999999	
925.200 20	54	10/21/25	0		0.00	11/26/25	202511
56935153	Sweatshirt FR Tecgen Hybrid Pullover, MD	11/15/25	6025	464.00	N	9999999	
588.000 20	57	10/31/25	0		0.00	11/26/25	202511
56935153	Sweatshirt FR Tecgen Hybrid Pullover, RS	11/15/25	6025	1160.00	N	9999999	
588.000 20	57	10/31/25	0		0.00	11/26/25	202511
56935153	Sweatshirt FR Tecgen Hybrid Pullover, RH	11/15/25	6025	232.00	N	9999999	
588.000 20	57	10/31/25	0		0.00	11/26/25	202511
VENDOR TOTAL:		1099 YES: 0.00	1099 NO: 14280.29	14280.29		14280.29	

1806 - PRIORITY HEALTH							
252900000025	Retiree Premiums Invoiced	11/03/25	0	232.21	N	9999999	
232.850 20		10/16/25	0		0.00	11/17/25	202511
252900000025	Employee Premiums Withheld	11/03/25	0	1255.32	N	9999999	
242.500 20		10/16/25	0		0.00	11/17/25	202511
252900000025	Retiree Medical Expense	11/03/25	0	2089.75	N	9999999	
926.000 20	34	10/16/25	0		0.00	11/17/25	202511
252900000025	Employee Medical Expense	11/03/25	0	11297.44	N	9999999	
926.050 20	31	10/16/25	0		0.00	11/17/25	202511
VENDOR TOTAL:		1099 YES: 0.00	1099 NO: 14874.72	14874.72		14874.72	

VENDOR/INVOICE GL NO	INVOICE DATE DUE DATE	PO # WO #	INVOICE AMOUNT DIST AMOUNT	1099	DISCOUNT FACTOR DISCOUNT AMOUNT	NET AMOUNT	CHECK NUMBER DATE	CHARGE MO
9143 - RUSSELL, RAEONNA								
000013575001	REFUND CREDIT BALANCE 13575-1-1	11/26/25	0	258.87	N	0.000	100043	
232.200 20		11/26/25	0			0.00	11/26/25	202511
1099 YES: 0.00		1099 NO: 258.87						
VENDOR TOTAL:			9143 - RUSSELL, RAEONNA	258.87		258.87		
9134 - SARAH JANESCHEK								
JANES1125	Pine Rest Conference, Mileage	11/17/25	0	27.97	N	0.000	9999999	
930.000 20	CF	11/13/25	0			0.00	11/17/25	202511
1099 YES: 0.00		1099 NO: 27.97						
VENDOR TOTAL:			9134 - SARAH JANESCHEK	27.97		27.97		
9142 - SCHEER, PAUL								
000013574001	REFUND CREDIT BALANCE 13574-1-1	11/26/25	0	131.62	N	0.000	100044	
232.200 20		11/26/25	0			0.00	11/26/25	202511
1099 YES: 0.00		1099 NO: 131.62						
VENDOR TOTAL:			9142 - SCHEER, PAUL	131.62		131.62		
9146 - SKOOG, AVA								
000013838001	REFUND CREDIT BALANCE 13838-1-1	11/26/25	0	270.01	N	0.000	100045	
232.200 20		11/26/25	0			0.00	11/26/25	202511
13838-001	Over payment on account 13838-001	11/26/25	0	88.73	N	0.000	34337	
232.200 20		11/26/25	0			0.00	11/26/25	202511
1099 YES: 0.00		1099 NO: 358.74						
VENDOR TOTAL:			9146 - SKOOG, AVA	358.74		358.74		
8440 - SPECTROTEL								
13340082	City Charges	11/11/25	0	695.00	N	0.000	9999999	
146.500 20		11/01/25	0			0.00	11/26/25	202511
13340082	LLP Charges	11/11/25	0	70.06	N	0.000	9999999	
921.200 20	77	11/01/25	0			0.00	11/26/25	202511
1099 YES: 0.00		1099 NO: 765.06						
VENDOR TOTAL:			8440 - SPECTROTEL	765.06		765.06		
4851 - STATE OF MICHIGAN-SALES AND WH TAX								
SALESTAX1125	Sales Tax Billed - Oct 25	11/26/25	0	25099.12	N	0.000	9999999	
236.000 20		11/26/25	0			0.00	11/26/25	202511
SALESTAX1125	Sales Tax Discount - Oct 25	11/26/25	0	-149.46	N	0.000	9999999	
236.000 20		11/26/25	0			0.00	11/26/25	202511
SALESTAX1125	Mich Withholding Tax - Oct 25	11/26/25	0	7109.64	N	0.000	9999999	
241.300 20		11/26/25	0			0.00	11/26/25	202511
1099 YES: 0.00		1099 NO: 32059.30						
VENDOR TOTAL:			4851 - STATE OF MICHIGAN-SALES AND WH TAX	32059.30		32059.30		
9137 - SUNBELT RENTALS, INC.								
176225368	Manlift Rental	11/25/25	0	2018.25	N	0.000	34334	
592.000 20	OS	10/31/25	3691			0.00	11/26/25	202511
1099 YES: 0.00		1099 NO: 2018.25						
VENDOR TOTAL:			9137 - SUNBELT RENTALS, INC.	2018.25		2018.25		
4759 - T & R ELECTRIC SUPPLY COMPANY INC								
184733	Transformer, 150 KVA Padmount T#2492	11/03/25	6001	10570.00	N	0.000	9999999	
368.000 20		10/06/25	0			0.00	11/26/25	202511

VENDOR/INVOICE	INVOICE DATE	PO #	INVOICE AMOUNT	1099	DISCOUNT FACTOR	CHECK NUMBER	CHARGE
GL NO	DUE DATE	WO #	DIST AMOUNT		DISCOUNT AMOUNT	DATE	MO
184733 Transformer, 150 KVA Padmount T#2493	11/03/25	6001	10570.00	N	0.000	9999999	
368.000 20	10/06/25	0			0.00	11/26/25	202511
184733 Fuel Surcharge	11/03/25	6001	53.50	N	0.000	9999999	
588.000 20 SH	10/06/25	0			0.00	11/26/25	202511
1099 YES: 0.00		1099 NO: 21193.50					
VENDOR TOTAL:		4759 - T & R ELECTRIC SUPPLY COMPANY INC		21193.50		21193.50	
9141 - THOMSON, SAMUEL							
000013299001 REFUND CREDIT BALANCE 13299-1-1	11/26/25	0	155.00	N	0.000	100046	
232.200 20	11/26/25	0			0.00	11/26/25	202511
1099 YES: 0.00		1099 NO: 155.00					
VENDOR TOTAL:		9141 - THOMSON, SAMUEL		155.00		155.00	
7390 - TOTAL FIRE PROTECTION, INC.							
12547938 Semiannual CO2 Inspections	11/05/25	0	250.00	N	0.000	9999999	
554.000 10 OS	10/20/25	0			0.00	11/26/25	202511
1099 YES: 0.00		1099 NO: 250.00					
VENDOR TOTAL:		7390 - TOTAL FIRE PROTECTION, INC.		250.00		250.00	
5034 - TRACTOR SUPPLY COMPANY							
847551 Steel, Ubolt, Wire	11/20/25	6046	117.53	N	0.000	9999999	
588.200 20 79	10/03/25	0			0.00	11/26/25	202511
848131 Cable ties	11/20/25	6046	23.97	N	0.000	9999999	
588.000 20 79	10/15/25	0			0.00	11/26/25	202511
1099 YES: 0.00		1099 NO: 141.50					
VENDOR TOTAL:		5034 - TRACTOR SUPPLY COMPANY		141.50		141.50	
1073 - U S POSTAL SERVICE							
POSTAGE1125 Monthly Postage for Billing- Nov 2025	11/26/25	0	592.80	N	0.000	34335	
903.200 20 85	11/26/25	0			0.00	11/26/25	202511
1099 YES: 0.00		1099 NO: 592.80					
VENDOR TOTAL:		1073 - U S POSTAL SERVICE		592.80		592.80	
8988 - UMB BANK							
UMBHSA1125 Employee Deductions	11/26/25	0	1581.16	N	0.000	9999999	
242.910 20	11/25/25	0			0.00	11/26/25	202511
UMBHSA1125 Employer contributions	11/26/25	0	833.32	N	0.000	9999999	
926.050 20 HA	11/25/25	0			0.00	11/26/25	202511
1099 YES: 0.00		1099 NO: 2414.48					
VENDOR TOTAL:		8988 - UMB BANK		2414.48		2414.48	
1664 - UTILITY FINANCIAL SOLUTIONS							
34600UFS Financial Update, One year rate design	11/25/25	0	8160.00	Y	0.000	34336	
923.000 20 OS	11/13/25	0			0.00	11/26/25	202511
46307UFS EWR and Miscellaneous Services	11/25/25	0	7260.00	Y	0.000	34336	
923.000 20 OS	11/13/25	0			0.00	11/26/25	202511
1099 YES: 15420.00		1099 NO: 0.00					
VENDOR TOTAL:		1664 - UTILITY FINANCIAL SOLUTIONS		15420.00		15420.00	
5544 - Verizon Wireless							
6126720444 Line Dept iPads	11/02/25	0	119.38	N	0.000	9999999	
588.000 20 77	10/23/25	0			0.00	11/17/25	202511

11/26/2025

LOWELL LIGHT & POWER

11:57:26 2025/11  
AP0215

PAID HISTORY FROM 11/01/2025 TO 11/30/2025  
VENDOR: 'ALL' CHARGE MONTH: 'ALL' GL: 'ALL' DEPT: 'ALL'

VENDOR/INVOICE	INVOICE DATE	PO #	INVOICE AMOUNT	1099	DISCOUNT FACTOR	CHECK NUMBER	CHARGE
GL NO	DUE DATE	WO #	DIST AMOUNT		DISCOUNT AMOUNT	DATE	MO
6126720444	11/02/25	0	51.94	N	0.000	9999999	
Office cell phone							
921.200 20 77	10/23/25	0			0.00	11/17/25	202511
6128216361	11/12/25	0	369.60	N	0.000	9999999	
Line Dept Cell Phones							
588.000 20 77	11/10/25	0			0.00	11/17/25	202511
1099 YES: 0.00		1099 NO: 540.92					
VENDOR TOTAL:		5544 - Verizon Wireless		540.92		540.92	
9150 - VANPUTTEN, BRIAN							
000014202001	11/26/25	0	325.00	N	0.000	100047	
REFUND CREDIT BALANCE 14202-1-1							
232.200 20	11/26/25	0			0.00	11/26/25	202511
1099 YES: 0.00		1099 NO: 325.00					
VENDOR TOTAL:		9150 - VANPUTTEN, BRIAN		325.00		325.00	
FINAL							
16418.38		879594.12		896012.50		896012.50	