

**Agenda for the Board of Lowell Light & Power
Regular Board Meeting on
January 13, 2026 @ 6:00 p.m. at the LL&P Energy Center (625 Chatham St.)**

- I. CALL TO ORDER AND ROLL CALL**
- II. APPROVAL OF AGENDA**
- III. APPROVAL OF MINUTES**
 - a. December 9, 2025 – Regular Board Meeting
- IV. SAFETY MOMENT**
- V. PUBLIC COMMENT (for items not on the agenda)**
- VI. ACTION ITEM(S)**
- VII. INFORMATIONAL ITEMS**
 - a. Performance Data
 - b. Monthly Outage Report
 - c. Income Statement
 - d. Capital Projects Report
 - e. Distribution Report
 - f. Generation & Engineering Report
 - g. Office Report
 - h. Manager’s Report
 - i. Monthly Pictures
 - j. Schedule of Meetings
 - k. Supplemental Information
 - i. Sales and Cash & Investments Performance Data Charts
 - ii. Benevolence Report
 - iii. Full Income Statement
 - iv. December Payables
- VIII. NEXT REGULAR LL&P BOARD MEETING: February 10, 2026**
- IX. BOARD COMMENT**
- X. ADJOURNMENT**

NOTE: Any person who wishes to speak on an item included on the printed meeting agenda may do so. Speakers will be recognized by the Chair, at which time they will be required to state their name and will be allowed five (5) minutes maximum to address the Board.

**Minutes for the
Board of Lowell Light & Power's
Regular Meeting – December 9, 2025**

I. CALL TO ORDER AND ROLL CALL:

The meeting was called to order by Chairperson Beachum at 5:59 p.m., and General Manager West called the roll.

Present: Perry Beachum, Craig Fonger, Tina Cadwallader, and Daniel Crawford

Absent: Andrew Schrauben

Also Present: General Manager Charlie West, City Council Liaison Jim Salzwedel, Distribution Manager Zac Walker, Generation Superintendent Casey Mier, and Office Manager Julie Stewart

It was MOVED BY CRAWFORD, SUPPORTED BY CADWALLADER, to excuse Andrew Schrauben's absence.

Yea: 4 Nay: 0 Absent: 1 Motion Carried

II. APPROVAL OF AGENDA:

It was MOVED BY CRAWFORD, SUPPORTED BY FONGER, to approve the agenda as presented.

Yea: 4 Nay: 0 Absent: 1 Motion Carried

III. APPROVAL OF MINUTES:

It was MOVED BY CRAWFORD, SUPPORTED BY FONGER, to approve the November 11, 2025 Regular Board Meeting Minutes as presented.

Yea: 4 Nay: 0 Absent: 1 Motion Carried

IV. SAFETY MOMENT:

Generation Superintendent Mier gave a safety moment concerning holiday electric use safety.

V. PUBLIC COMMENTS (for items not on the agenda):

There was no public comment.

VI. ACTION ITEMS:

A. NISC Implementation Approval:

As discussed at the November board meeting, staff selected NISC (National Information Solutions Cooperative) as the preferred vendor to replace LL&P's current utility software, after thorough evaluation throughout the last year. Staff requested authorization to proceed with the necessary NISC agreements. West outlined the NISC estimated costs and staff made two recommendations: (1) Authorize the General Manager to execute the necessary agreements to proceed with the NISC implementation and approve implementation expenses not to exceed \$225,000, plus NISC travel expenses and the ongoing recurring monthly fees. (2) Authorize the General Manager to terminate LL&P's existing agreement with Milsoft, which will include early termination fees and costs associated with migrating LL&P's data (optional/future action).

It was MOVED BY CRAWFORD, SUPPORTED BY CADWALLADER, to authorize the General Manager to execute the necessary agreements to proceed with the NISC implementation and approve implementation expenses not to exceed \$225,000, plus NISC travel expenses and the ongoing recurring monthly fees.

Yea: 4 Nay: 0 Absent: 1 Motion Carried

It was MOVED BY CRAWFORD, SUPPORTED BY CADWALLADER, to authorize the General Manager to terminate LL&P's existing agreement with Milsoft, which will include early termination fees and costs associated with migrating LL&P's data.

Yea: 4 Nay: 0 Absent: 1 Motion Carried

B. Little Gee Drive Boring Quote Approval:

Included in the FY 2026 capital plan was undergrounding "Little Gee Drive", completing voltage conversions along West Main Street, and updating the infrastructure to serve FROM. To complete this work, Distribution Manager Walker obtained pricing from several local contractors for installing conduit via directional boring.

The projects were divided into seven smaller projects, one of which exceeds the General Manager's spending authority and requires board approval. Although contractors provided pricing per project, all seven were bid as a package to secure the most competitive pricing. Staff presented the bids and recommended to approve the boring package submitted by Straight Line Directional Boring.

It was MOVED BY FONGER, SUPPORTED BY CRAWFORD, to approve boring package submitted by Straight Line Directional Boring as presented.

Yea: 4 Nay: 0 Absent: 1 Motion Carried

VII. INFORMATIONAL ITEMS:

- A. **Transmission Investment Presentation:** West presented transmission investment and strategic rationale.
- B. **Performance Data:** West reported on the November 2025 data.
- C. **Monthly Outage Report:** Walker reported on the one outage in November 2025.
- D. **Income Statement:** West reported on the November 2025 Income Statement.
- E. **Capital Projects Report:** West reported on the November 2025 Capital Projects Report.
- F. **Distribution Report:** Walker provided written updates to the board on Distribution department progress.
- G. **Generation & Engineering Report:** Mier provided written updates to the board on Generation and Engineering department progress.
- H. **Office Report:** Stewart provided written updates to the board on Office department progress.
- I. **Manager's Report:** West provided written updates to the Board on the following items:
 - MPPA/MMEA/APPA Update
 - Safety Update
 - Lowell Energy Outreach
 - Cybersecurity Training
 - IT Policy Development
 - ATT Joint Use Audit
 - Work Anniversaries
- J. **Monthly Pictures:** Staff provided photos to the board from the following events over the last month:
 - Homeschool group tour
 - Think Energy Presentation
- K. **Schedule of Meetings:** December/January meetings were presented.
- L. **Supplemental Information:** West provided supplemental information to the Board on the following items:
 - Sales and Cash & Investments Performance Data Charts
 - Benevolence Report
 - Full Income Statement
 - November Payables

VIII. NEXT REGULAR LL&P BOARD MEETING: Scheduled for Tuesday, January 13, 2026, at the Energy Center.

IX. BOARD COMMENT:

Cadwallader expressed her admiration for the LL&P Santa Parade float and wished all the LL&P staff a great Christmas. Salzwedel congratulated staff on their anniversaries and requested mats be put down by the two entrance doors to the Energy Center for safety when it snows. Crawford expressed excitement on insurance broker progress,

commended the staff on understanding the hurdles of new software implementation, and congratulated the four staff on their anniversaries. Fonger also congratulated the staff on their anniversaries, expressed his pleasure to be on the LL&P board and having West as the General Manager, and thanked the staff for their hard work on the LL&P Santa Parade float which earned the first place prize. Beachum commended the staff on a great work environment where they enjoy each other's company, stated his frustration with cyber security training, mentioned that he and some staff will be revising the employee handbook, praised the staff for their contributions to the Santa Parade, and commented on Casey's safety moment tips.

X. ADJOURNMENT

It was MOVED BY CRAWFORD, SUPPORTED BY CADWALLADER to adjourn the Regular Board Meeting at 7:36 p.m.

Yea: 4

Nay: 0

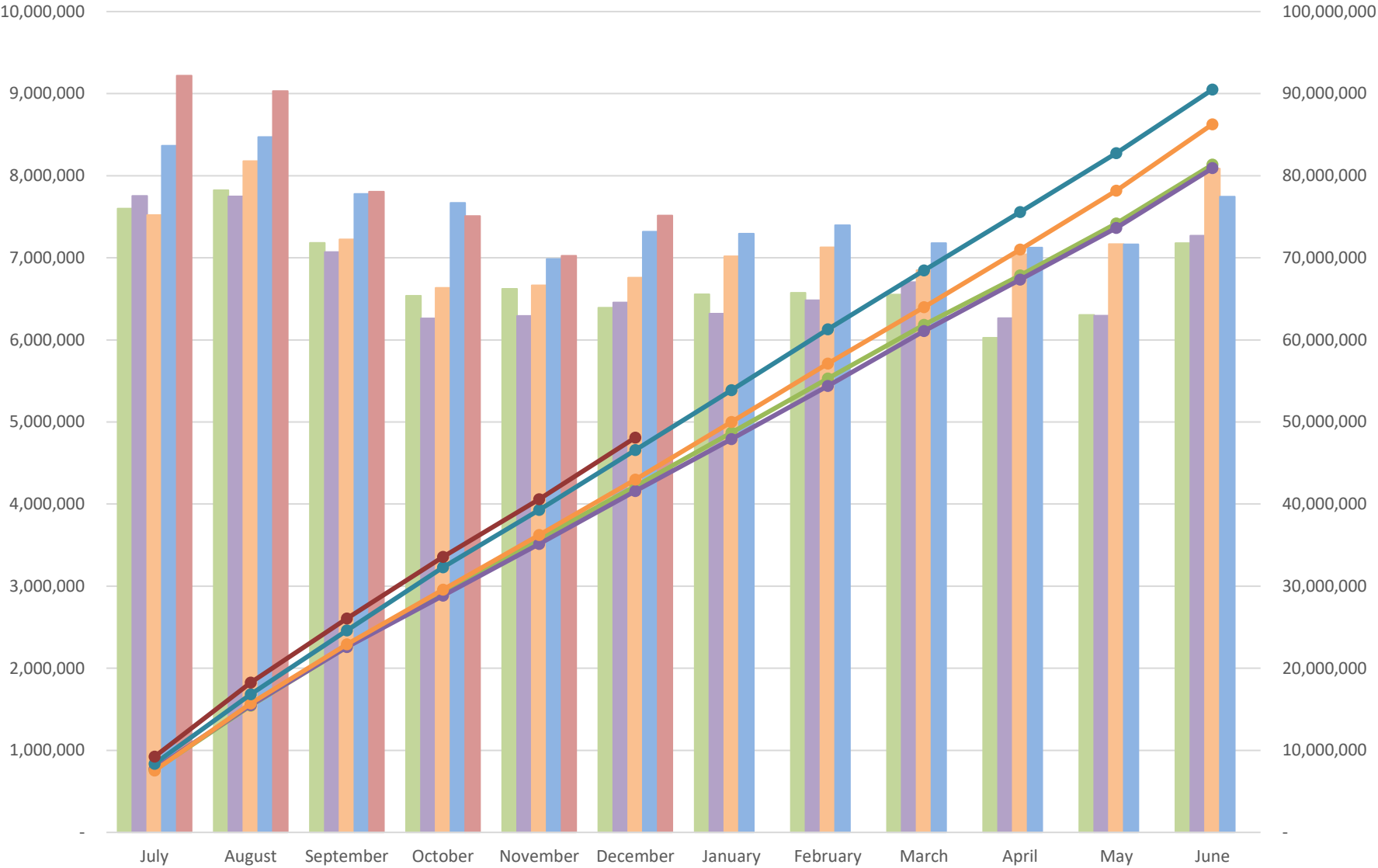
Absent: 1

Motion Carried

Chairperson Beachum

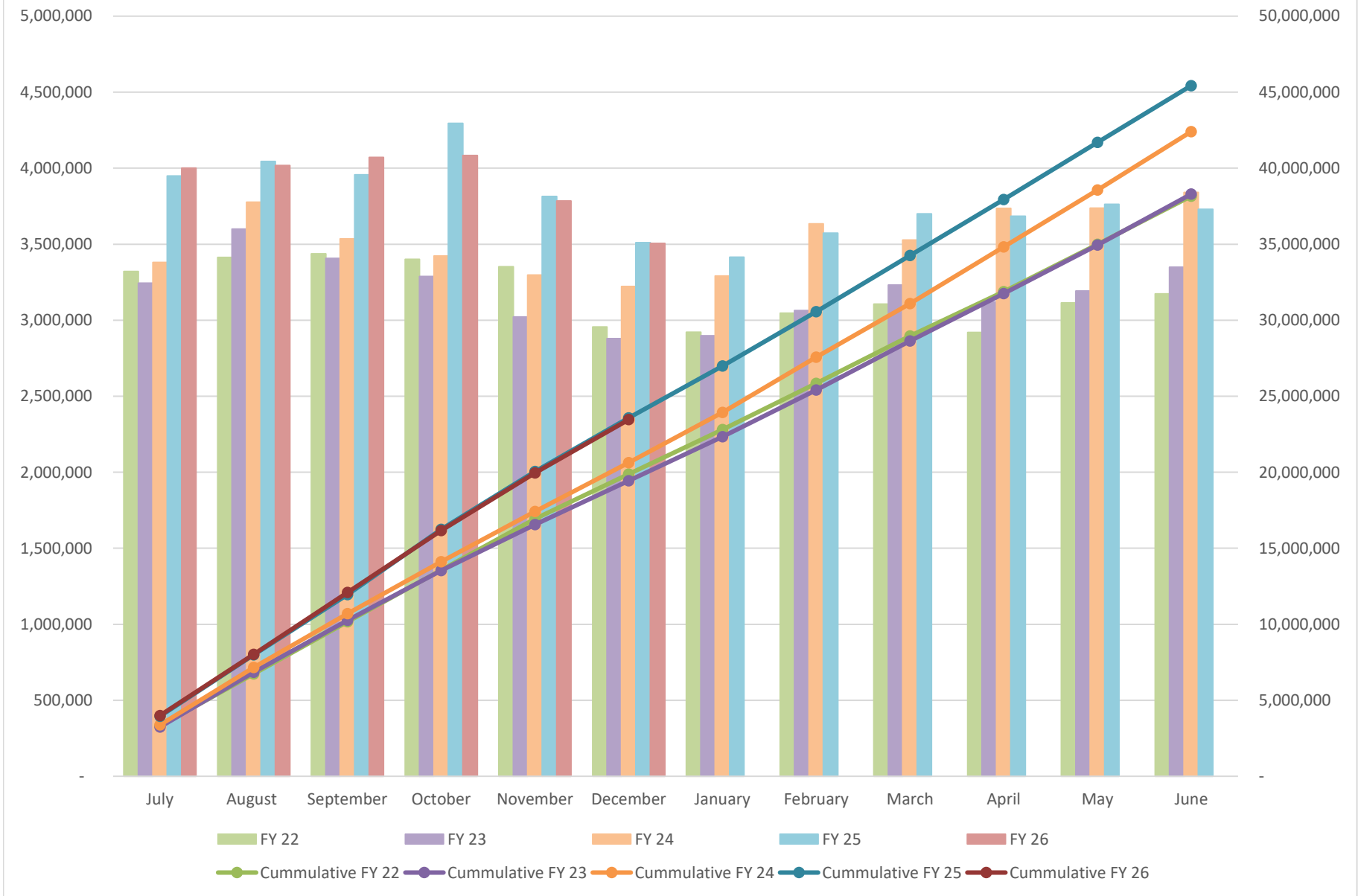
Date

Total kWh Sales FY 2022 - FY 2026



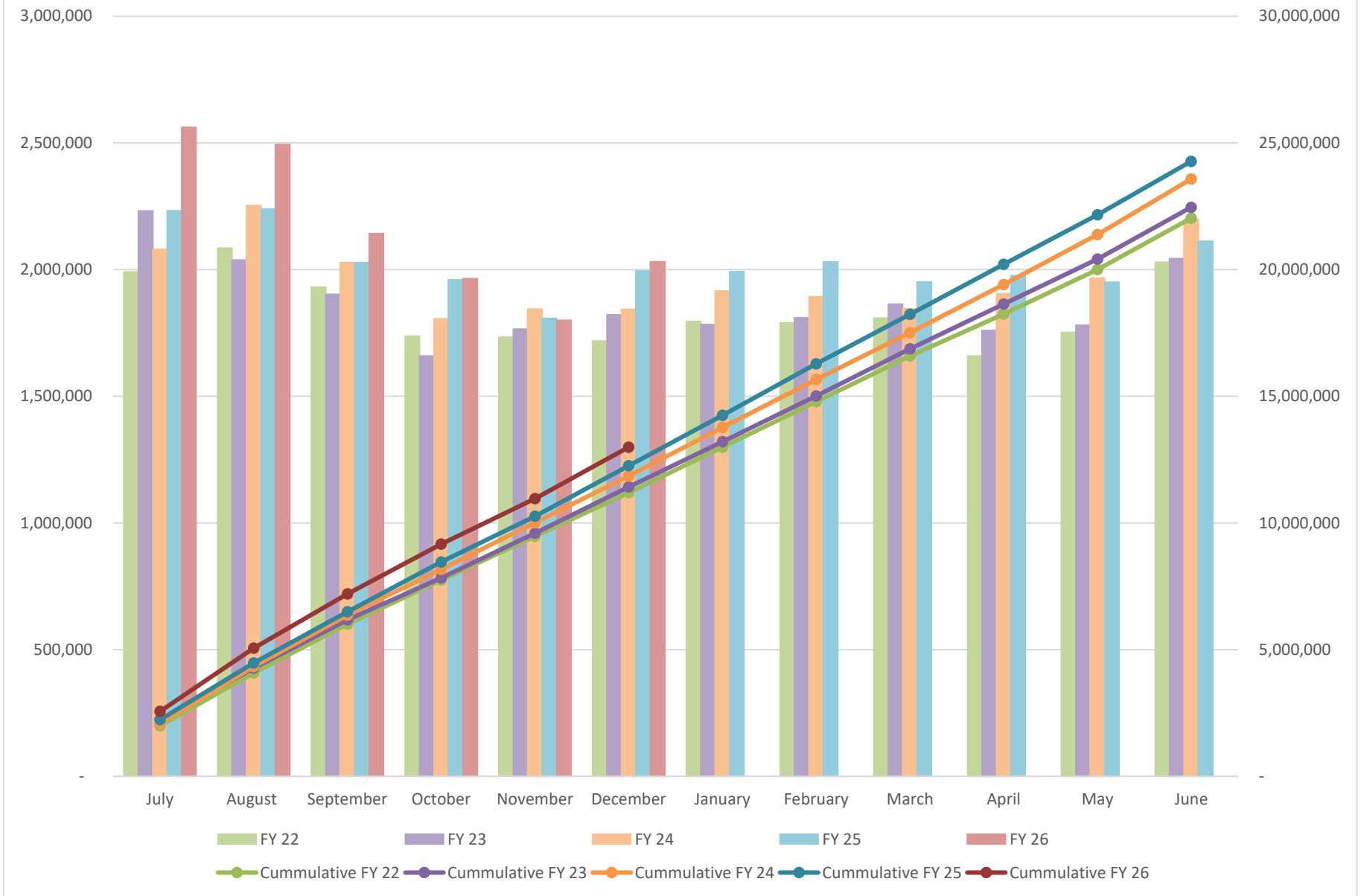
■ FY 22 ■ FY 23 ■ FY 24 ■ FY 25 ■ FY 26
● Cummulative FY 22 ● Cummulative FY 23 ● Cummulative FY 24 ● Cummulative FY 25 ● Cummulative FY 26

Industrial kWh Sales FY 2022 - FY 2026 Primary Metered

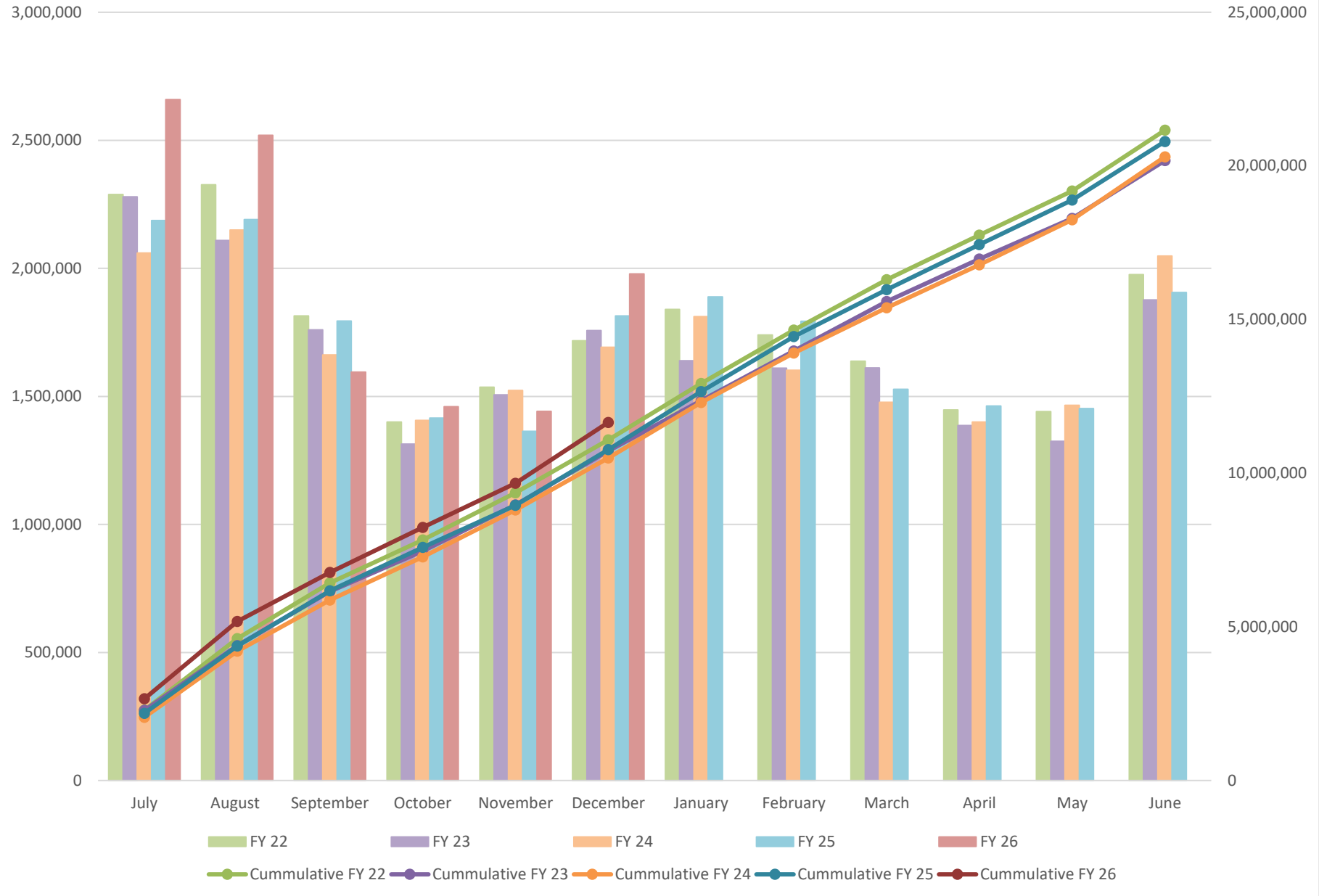


Commercial kWh Sales FY 2022 - FY 2026

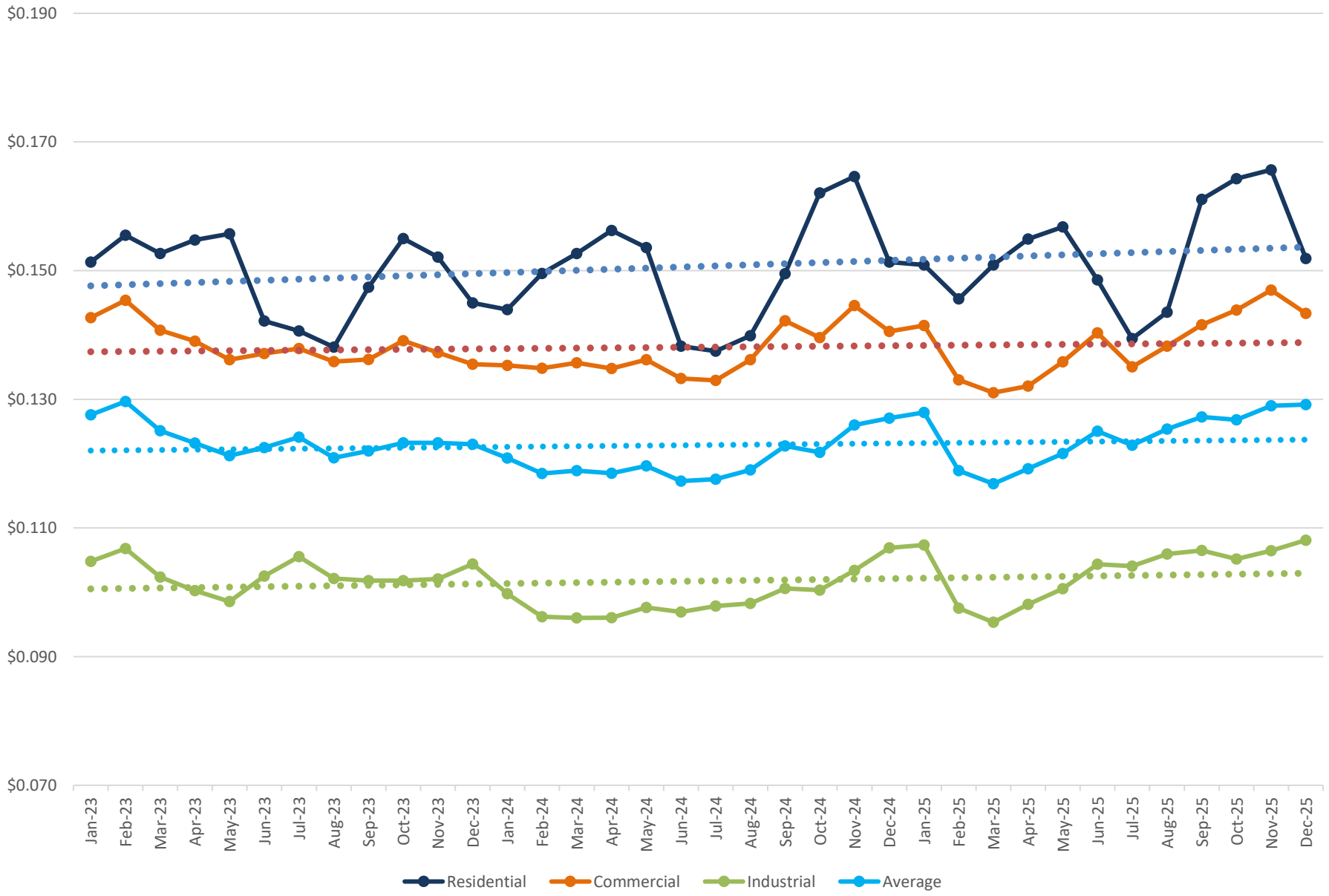
General Service, General Service Demand



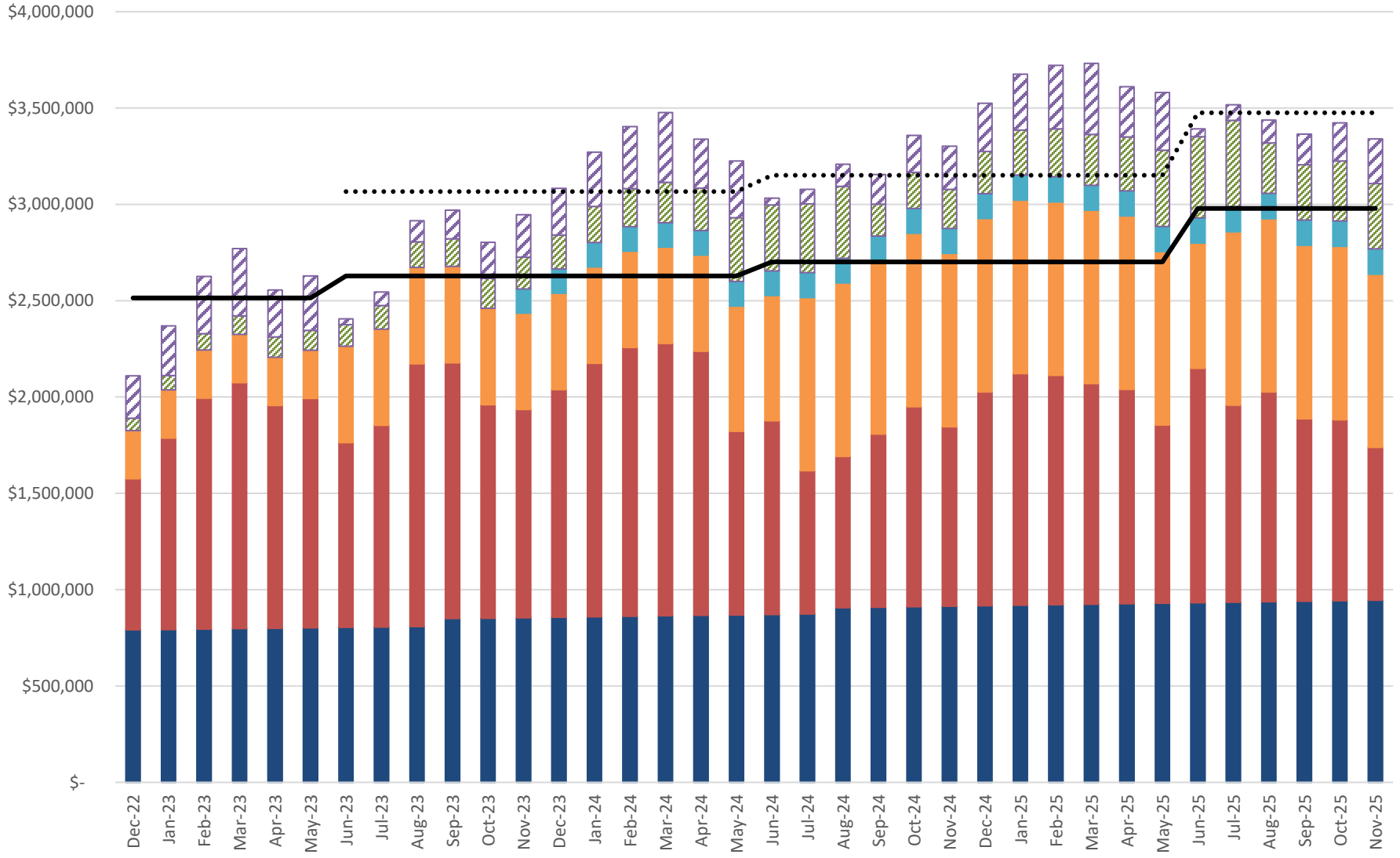
Residential kWh Sales FY 2022 - FY 2026



Cost Per kWh

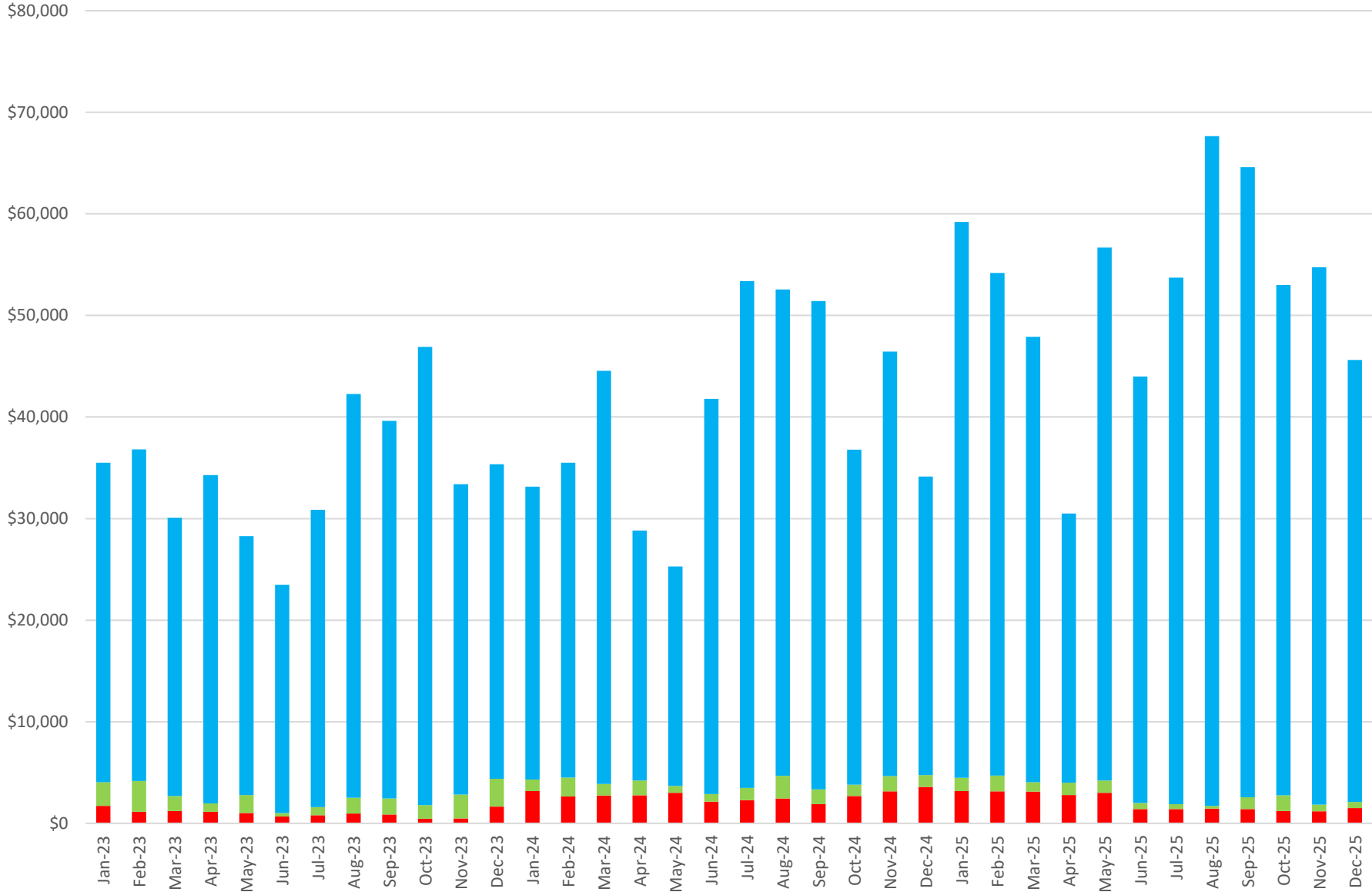


Unrestricted Investments and Cash



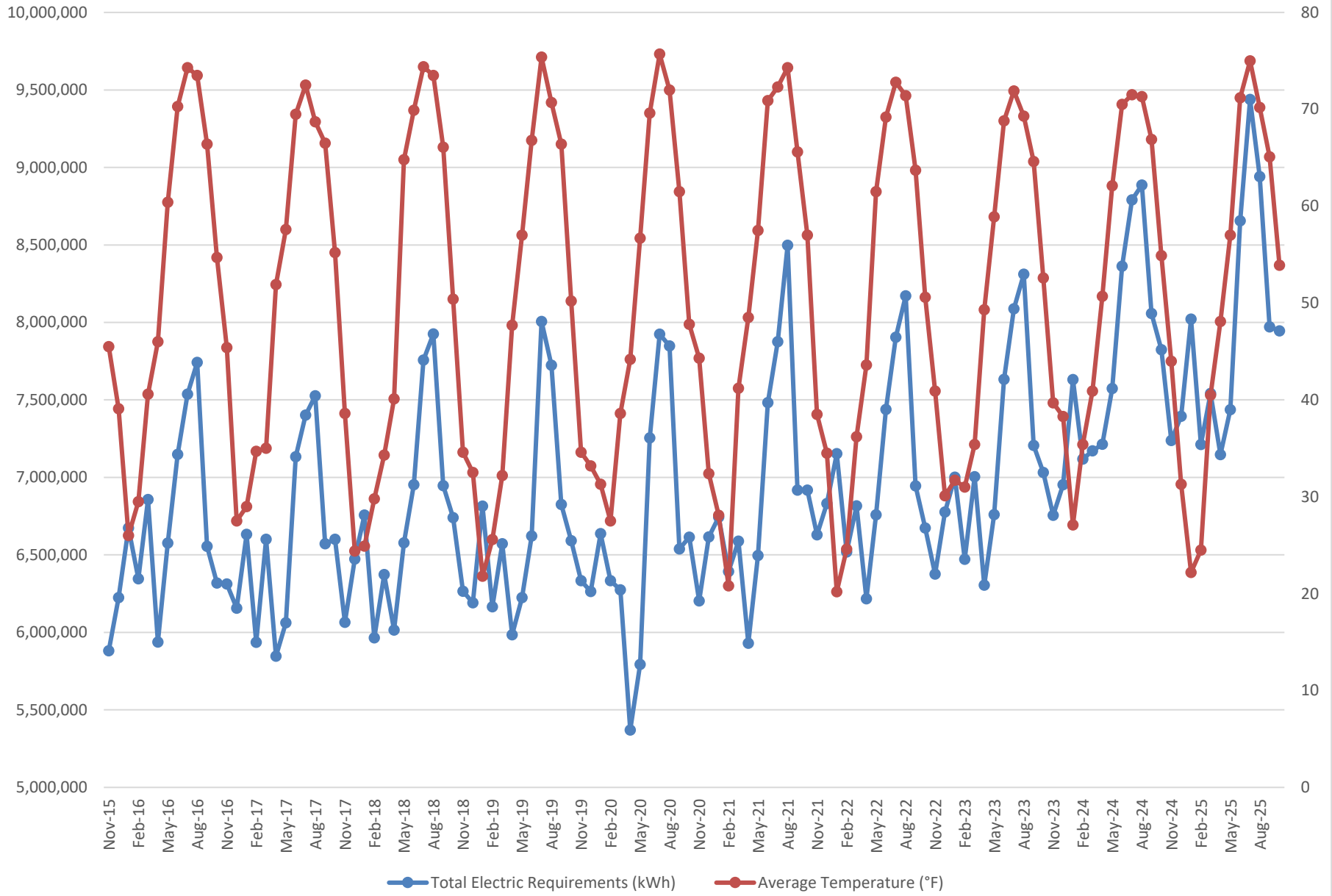
- Fifth Third Investments*
- Huntington Bank*
- Huntington Investments*
- Huntington Money Market Fund*
- Vehicle Replacement Fund
- Bond Redemption Fund*
- 120 Days of Cash
- 140 Days of Cash

Aging Analysis



61-90+ Days 31-60 Days 1-30 Days

Electric Requirements



PCA and PCA Revenue



Monthly Statistics Report

Search Criteria Used

Year: 2025; **Starting Month:** December;
Organization: Lowell Light & Power;
Is an Annual Report: Unchecked;

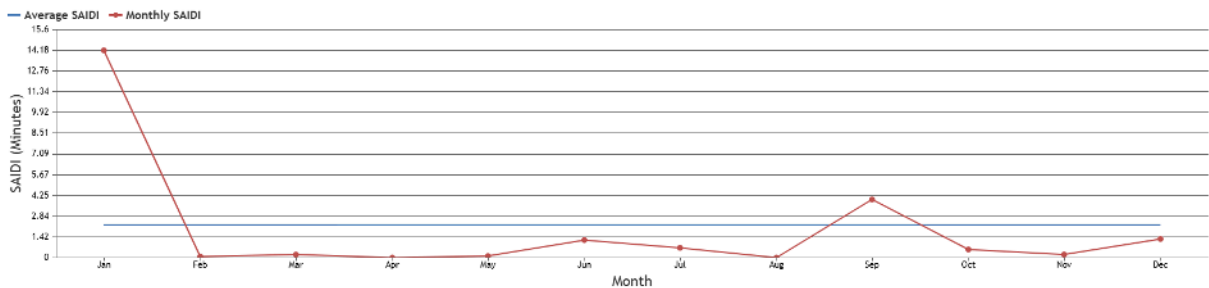
IEEE 1366 STATISTICS

+/-

	Dec 2024	Dec 2025
SAIDI	0	1.279794
SAIFI	0	0.01060071
CAIDI	0	120.7273
ASAI	0	99.99713
Momentary Interruptions	0	0
Sustained Interruptions	0	2

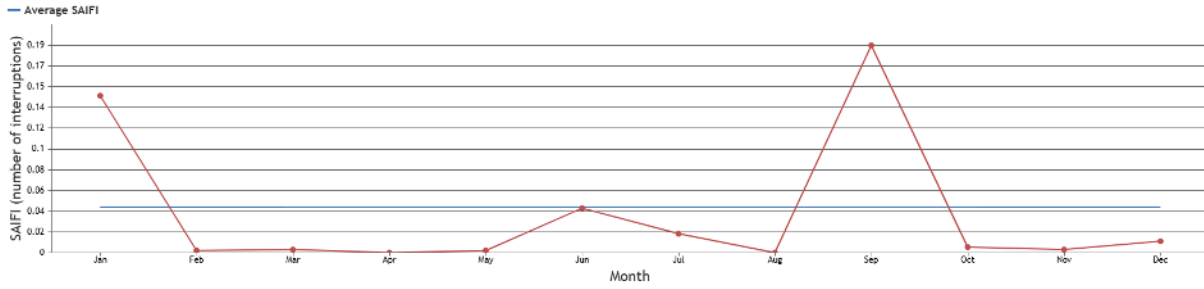
MONTHLY SAIDI CHART

+/-



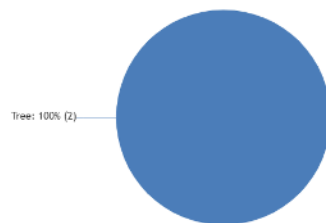
MONTHLY SAIFI CHART

+/-



PRIMARY OUTAGE CAUSES (COUNT)

+/-

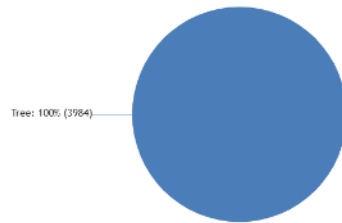


Primary Outage Causes (Count)

Tree
2

PRIMARY OUTAGE CAUSES (DURATION)

+/-



Primary Outage Causes (Duration)

Tree
3984

CIRCUIT RANKING - WORST PERFORMING

+/-

Ranked by Outage Count

Circuit	Substation	Number of Outages
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Ranked by Customer Interruptions

Circuit	Substation	Customer Interruptions
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Ranked by Customer Minutes of Duration

Circuit	Substation	Customer Minutes of Duration
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TOP 10 OUTAGES FOR THE MONTH

+/-

Address	Customers Interrupted	Duration	Customer Minutes of Interruption	Start Date
Oberley Dr all (/n/esams/reliability-tracker/dashboard/outages/950921/details)	28	138	3864	12/25/2025 11:39:00 PM
1595 Alden Nash (/n/esams/reliability-tracker/dashboard/outages/950918/details)	5	24	120	12/27/2025 5:35:00 PM

Total Customers Affected for the Month: 33**Average Customers Affected per Outage: 16**

December 2025 Income Statement

Line Item	Current Month Actual	Current Month Budget	Variance %	Prior YTD Actual	Current YTD Actual	Current YTD Budget	Current YTD Variance	Variance %	Yearly Budget Total	% of Budget Used	Amount Until Yearly Budget Total is Reached
OPERATING REVENUE											
Sales Revenue	970,705.07	939,842.16	3.28%	5,512,459.75	6,087,552.28	5,922,819.52	164,732.76	2.78%	11,618,176.00	52.40%	5,530,623.72
Service Revenue	5,783.40	6,251.42	-7.49%	40,063.83	38,773.09	40,443.44	(1,670.35)	-4.13%	84,900.00	45.67%	46,126.91
Miscellaneous Revenue	4,871.21	4,950.79	-1.61%	30,984.67	29,909.42	29,874.98	34.44	0.12%	60,720.00	49.26%	30,810.58
TOTAL OPERATING REVENUE	\$ 981,359.68	\$ 951,044.37	3.19%	\$ 5,583,508.25	\$ 6,156,234.79	\$ 5,993,137.94	\$ 163,096.85	2.72%	\$ 11,763,796.00	52.33%	\$ 5,607,561.21
OPERATING EXPENSES											
Generation Expenses	10,835.44	13,062.96	-17.05%	69,784.94	73,674.40	82,157.29	(8,482.89)	-10.33%	163,000.00	45.20%	89,325.60
Purchased Power Expenses	522,417.19	487,748.43	7.11%	2,342,811.81	3,331,413.29	3,227,766.25	159,098.47	4.93%	6,381,991.00	52.20%	3,050,577.71
Distribution Expenses	52,904.65	59,331.85	-10.83%	278,381.09	370,136.67	356,295.15	13,841.52	3.88%	690,500.00	53.60%	320,363.33
Customer Accounting Expense	25,797.69	52,452.11	-50.82%	164,447.35	152,427.47	229,412.17	(76,984.70)	-33.56%	454,500.00	33.54%	302,072.53
Marketing and Advertising Expense	2,754.02	2,558.79	7.63%	19,554.75	20,010.55	21,414.40	(1,403.85)	-6.56%	40,000.00	50.03%	19,989.45
Admin/General/Outside Services Expense	21,369.01	30,148.92	-29.12%	134,420.38	181,000.47	208,278.09	(27,277.62)	-13.10%	395,100.00	45.81%	214,099.53
Office, Insurance, & Maintenance	34,676.10	27,672.57	25.31%	149,217.90	166,747.14	159,472.03	7,275.11	4.56%	328,000.00	50.84%	161,252.86
Employee Benefits & Other Compensation	103,553.44	124,389.55	-16.75%	584,622.13	643,636.93	654,449.44	(10,812.51)	-1.65%	1,345,025.78	47.85%	701,388.85
Miscellaneous Expenses	6,487.87	5,845.62	10.99%	63,476.55	47,255.08	56,608.32	(9,353.24)	-16.52%	99,500.00	47.49%	52,244.92
Depreciation Expenses	69,000.00	69,300.00	-0.43%	410,061.83	421,277.21	415,800.00	5,477.21	1.32%	840,000.00	50.15%	418,722.79
TOTAL OPERATING EXPENSES	\$ 849,795.41	\$ 871,325.84	-2.47%	\$ 4,216,778.73	\$ 5,407,579.21	\$ 5,355,016.75	\$ 52,562.46	0.98%	\$ 10,737,616.78	50.36%	\$ 5,330,037.57
OPERATING INCOME (LOSS)	131,564.27	79,718.53	65.04%	1,366,729.52	748,655.58	638,121.18	110,534.40	17.32%	1,026,179.22	72.96%	277,523.64
NON-OPERATING REVENUE (EXPENSE)											
Interest Income	1,458.63	4,187.24	-65.16%	37,137.99	42,811.31	29,612.79	13,198.52	44.57%	60,000.00	71.35%	17,188.69
Interest Expense	2,315.83	2,315.49	0.01%	19,862.77	14,885.22	14,316.50	568.72	3.97%	28,237.67	52.71%	13,352.45
Gain/Loss on Sale of Property/Investments	0.00	0.00	#DIV/0!	56,423.60	75.00	0.00	75.00	#DIV/0!	0.00	#DIV/0!	(75.00)
Mutual Aid	(26.39)	0.00	#DIV/0!	0.00	4,728.81	0.00	4,728.81	#DIV/0!	0.00	#DIV/0!	(4,728.81)
Transfers	39,809.30	40,756.04	-2.32%	208,891.51	267,161.86	264,732.81	2,429.05	0.92%	511,477.92	52.23%	244,316.06
TOTAL NON-OPERATING REVENUE (EXPENSE)	\$ (40,692.89)	\$ (38,884.28)	4.65%	\$ (135,192.69)	\$ (234,431.96)	\$ (249,436.53)	\$ 15,004.57	-6.02%	\$ (479,715.59)	48.87%	\$ (245,283.63)
NET INCOME (LOSS)	\$ 90,871.38	\$ 40,834.25	122.54%	\$ 1,231,536.83	\$ 514,223.62	\$ 388,684.65	\$ 125,538.97	32.30%	\$ 546,463.63	94.10%	\$ 32,240.01

Capital Expenses Fiscal Year July 1, 2025 - June 30, 2026

Updated: December 2025

Capital Budget For Fiscal Year FY 2026	\$1,086,000
Amount Remaining from FY 2025 Capital Budget	\$0
Total Available Capital Budget in FY 2026	\$1,086,000

Work in Process

G/L #	Description	YTD Amt
107.630.20	SCADA Upgrade	\$9,933
107.630.20	Server Upgrade	\$67,205
107.630.20	Substation Access Control	\$9,838
107.640.20	Stony Bluff	\$13,663
107.670.20	Voltage Conversion	\$63,317
107.700.20	Substation Project	\$1,118
107.700.20	Flat River Estates	-\$9,334
107.700.20	FROM Housing Development	\$25,811
107.700.20	Center St Voltage Conversion	\$6,370
107.700.20	Little Gee Dr Underground	\$5,612
130.100.20	Equipment Replacement Fund	\$150,000

Total WIP Capital Expense	\$343,533
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Work in Process Transferred to Property, Plant, and Equipment (PPE)

G/L #	Description	YTD Amt
107.551.20	Engine Room Improvements	\$9,107

Total PPE Expenses	\$9,107
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Capital Assets Purchased

368.000.20	Line Transformers	\$212,874
391.100.20	Computer Equipment	\$2,175

Total Capital Assets Purchased	\$215,049
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Capital Asset Sales/Invoicing for Capital Projects

Net Capital Sales	\$0
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Total Capital Expenses	\$567,688
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Remaining Capital Expense Balance	\$518,312
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Capital Budget and Expenses Incurred for Fiscal Year 2026
Updated: December 2025

Project	FY 2026 Budget Amt	Midyear Reallocation(s)	Total Budget	Current Month Spent	YTD Spent	Amount Remaining
IT Related Projects	\$ 68,000		\$ 68,000	\$ 62,818	\$ 89,152	\$ (21,152)
Capital Equipment	\$ 190,000		\$ 190,000		\$ 212,874	\$ (22,874)
Voltage Conversion Projects	\$ 165,000		\$ 165,000	\$ 14,009	\$ 75,239	\$ 89,761
Undergrounding Projects	\$ 195,000		\$ 195,000		\$ 5,612	\$ 189,388
Equipment Replacement Fund	\$ 300,000		\$ 300,000	\$ 25,000	\$ 150,000	\$ 150,000
Facility Improvements	\$ 18,000		\$ 18,000		\$ 10,073	\$ 7,927
Generation Projects	\$ 32,000		\$ 32,000		-	\$ 32,000
System Expansion Budget	\$ 68,000		\$ 68,000	\$ (31,283)	\$ 3,272	\$ 64,728
Minor Capital Projects	\$ 50,000		\$ 50,000	\$ 11,745	\$ 21,467	\$ 28,533
Total	\$ 1,086,000	\$ -	\$ 1,086,000	\$ 82,290	\$ 567,688	\$ 518,312

Memorandum



To: Charlie West
From: Zac Walker
Date: 1/5/26
Re: Board packet

1. New Services

- 1 - Cherry Creek Elementary School temp power
- 1 - Harvest Meadows
- 1 – Aldi
- 16 – F.R.O.M. housing

2. Ultra capacitors

Continuing to change out when we have time and when the weather is above freezing, due to having to turn the power off to replace.

3. Tree Truck/Wire Trailer

The final required part is expected to arrive within the next few weeks, so we plan to send the unit to Howell in January.

One of our wire trailers experienced an axle failure, so we decided to replace the axle and leaf springs and take the opportunity to update the trailer with new paint, lights, strobes, and DOT tape, as it was cheaper to do this than replace the trailer.

4. F.R.O.M/ Aldi

Aldi's temporary service has been installed.

The F.R.O.M. apartment services have been installed and are on 12,470/7,200. Work is still ongoing for other parts of the voltage conversion project on Main St. and Jefferson, which includes the F.R.O.M. apartments

5. Mutual Aid

Mark, Ryan, and Jarred all assisted Homeworks Tri-County in restoring power to their customers. They left on 12/30/25 around noon and returned on 1/1/26 at the end of their 16-hour shift. During this time, they worked alongside Homeworks personnel to help restore service safely and efficiently. Homeworks was very appreciative of the help and talked highly of our crew.

Memorandum



To: Charlie West
From: Casey Mier
Date: 1/7/2026
Re: January 2026 Generation and Engineering Update

- A. **Generator Operation:** We did not operate the generators this past month. The weather was mild and real-time energy prices were consistently low.
- B. **Natural Gas Supply to Chatham:** We continue to work with Consumers Energy and MPPA to evaluate the cost to increase the natural gas capacity and pressure to the Energy Center.
- C. **Distribution System Study:** Charlie, Zac, and I created a project list to help guide Verdantas with the distribution system planning/budgeting process. The proposed projects focus on achieving the following goals: voltage conversion, reliability, new construction, and reducing outages.



Memorandum

To: Charlie West
From: Julie Stewart/ Megan Mora
Date: January 9, 2026
Re: January 2026 Office Department Update

- A. Broker Search:** Sarah has coordinated and scheduled insurance broker presentations with the management team. Two presentations have been completed to date, and both were thorough and informative. One final presentation is scheduled for January 15th. Following that meeting, the management team will review all proposals and return to the Board with a recommendation.
- B. New Enterprise Software:** We have signed the contract with NISC! We had a discovery call with them and discussed tentative go live dates for the financials and service components. We are very excited about this new adventure!
- C. EWR:** Julie and Hillary have been working on getting the new EWR rates ready to bill this month in Milsoft.

Lisa, with the help of office staff, spent numerous hours planning for the Business Breakfast on January 27th. Save the Date postcards followed by invitations were sent out to business customers. Charlie will be working with MPPA and Lisa will be working with Franklin Energy on their presentations. Updated headshots will be taken to introduce the staff and board members as well.

PLEASE JOIN US FOR THE

LOWELL LIGHT & POWER BUSINESS BREAKFAST



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TUESDAY, JANUARY 27, 2026
8:00 - 10:00 AM

CITY HALL
UPSTAIRS COUNCIL CHAMBERS
301 E MAIN ST, LOWELL, MI

RSVP BY **JANUARY 20TH** TO LISA PAPE
AT LPAPE@LOWELL-LIGHT.ORG

.....

8:00	Breakfast & Networking
8:30	Presentations <ul style="list-style-type: none">• <i>Welcome & Industry Update</i>• <i>Power Supply</i>• <i>Upgraded Energy Efficiency Rebate Program</i>• <i>Q & A</i>
10:00	Conclusion

January 5, 2026

«Full_Name»
«Company»
«Address»
Lowell, MI 49331

Dear «First_Name»,

As the General Manager of Lowell Light and Power, I'm pleased to share important updates with our commercial and industrial customers regarding Michigan Public Act 229 of 2024. This new law establishes higher Energy Waste Reduction (EWR) and Energy Efficiency (EE) program requirements, including a 1.5% annual energy savings target beginning in 2026.

To support these requirements, LL&P has established new EWR rates dedicated solely to funding EWR and EE programs. All funds collected will be used to provide customer incentives and administer these programs, ensuring direct benefits to the community.

Current Energy Optimization Charge:	«Old_EO_Charge»
Estimated New Energy Waste Reduction Charge:	«New_EWR_Charge» *

** Actual charge will not be calculated until billing at the end of January 2026*

While LL&P has long offered EWR and EE programs, these expanded standards make partnership with our customers more important than ever. This program upgrade reinforces the enduring value of public power—local, reliable, and dedicated solely to serving our community. We remain committed to helping your business access meaningful efficiency opportunities and to reliably meeting your energy needs today and into the future.

We invite you to learn more at our **Business Breakfast on January 27, 2026**. LL&P will share updates on our power supply and key industry trends. Our EWR program partners will also outline how your business can take full advantage of LL&P's enhanced EWR and EE program offerings.

LL&P is dedicated to delivering value to the Lowell community, and supporting our business customers is central to that mission. We look forward to continuing our work together and strengthening the partnerships that help make Lowell a great place to live and do business.

Respectfully,

Charlie West
General Manager

**Manager's Report for the
January 2026 Regular LL&P Board Meeting
Last Updated on January 9, 2026**

A. MPPA/MMEA/APPA Update:

- a. **MPPA:** The MPPA Board of Commissioners meeting was another busy meeting as MPPA wraps up 2025 and looks forward to 2026. MPPA's CFO presented updated long-range financial projections for the agency and each project. Notably, MPPA will retire debt associated with the Kaskaska CT project on 1/1/27.

MPPA also reported on a significant strategic objective to evaluate interest and willingness to construct new capacity resources behind member meters. As we have discussed throughout the year, Lowell has been participating in ongoing discussions with MPPA and various stakeholders to evaluate generation expansion at the Energy Center. MPPA highlighted numerous advantages of interconnecting resources behind the meter compared to interconnecting at the transmission level. The development timeline and the leveraging of local benefits are two significant drivers of this project.

Lastly, MPPA provided updates on Belle River and Campbell. MPPA is working with Consumers and Wolverine (both owners in Campbell) to jointly file for cost recovery for the first 90-day emergency order. As a reminder, we are now on the third 90-day emergency order, which requires the continued operations of the power plant. The Belle River Unit 1 natural gas conversion remains on schedule. There will be 5-6 weeks of testing and tuning and then the Unit 1 conversion will wrap up. Unit 2 is scheduled for conversion in Q4 of 2026.

MPPA's CEO has made the board aware of his intention to retire in early 2027. As part of the executive committee, I was asked to serve on a small committee to lead efforts to find MPPA's next General Manager & CEO.

MPPA also hosted a Landfill Gas Project Committee meeting to discuss the status of various contracts and provide updates on ongoing negotiations related to landfill gas projects

- b. **MMEA:** MMEA's Executive Director, Katie Abraham, had the opportunity to present at a Michigan House Energy Committee meeting with Holland General Manager, Dave Koster. Katie and Dave highlighted how Michigan's energy legislation is impacting municipal utilities in the state. This was an excellent opportunity to share the Community Impact Report and proactively share the public power message.

MMEA is also gearing up for the APPA Legislative Rally in Washington, D.C., in late February. I will be attending as the President of MMEA and look forward to talking with our elected officials.

B. Safety Update: The crews participated in a virtual safety meeting on job site traffic control with MECA.

The office will be closed on the morning of January 22 for a company-wide safety meeting on CPR, first aid, and stop-the-bleed training. We are fortunate to have a highly qualified trainer who lives on our system, so we are excited about this new approach to CPR/First Aid training.

C. Cybersecurity Training: Thank you for completing your cybersecurity training.

- D. **IT Policy Development:** We are working to finalize the provisional policy document and will operate under it for a period before finalizing the policy. While we are operating under the provisional policy, we will conduct regular reviews with our IT partner to align implementations with the policy.
- E. **Lowell Arts' Public Art Initiative:** Lowell Arts has been working with the community to identify opportunities for public art displays. I spoke with Janet from Lowell Arts, and we are going to explore the possibility of painting a mural on the south wall of the main office.
- F. **NISC:** Following the board's approval in December, I proceeded with signing contractual documents with NISC. The first step was a membership application, which led to a full scope-of-work and purchase order review. Following an internal review of the documents, I signed all the necessary documents ahead of the December 31 price adjustment.

In early January, we continued discussions with NISC around timing and implementation strategies and considerations.

- G. **Internal Strategic Planning Review:** Between the January and February LL&P Board Meetings, staff will be meeting to kick off the budgeting process. The first step in the budget process is a staff strategic planning session. Staff meet each year at this time to discuss the status of current capital projects, upcoming projects, and longer-range considerations and strategic initiatives. We anticipate providing the board with our internal update before a broader discussion on the strategic plan.
- H. **Department Projects:** Each department is currently working on significant projects, and I want to take a minute to commend our Leadership Team. Casey has been busy evaluating expanded generation and everything that goes into that exploration, Zac has been actively managing a very busy capital budget, and together, both have been working diligently with Verdantas on a host of projects. In the office, besides kicking off the NISC conversions, discussions with insurance brokers are moving along nicely. We are making significant progress on a crisis communication plan; we are kicking off a new EWR program and preparing for the business breakfast; the office is documenting critical processes; and we are gearing up for a more extensive customer survey later in 2026. All of this great work is happening in addition to regular duties and ensures top-quality service for our customers.
- I. **Anniversaries:** December is another busy month for anniversaries. Tony celebrated his 3rd anniversary, Zac celebrated his 8th anniversary, and Julie celebrated her 15th anniversary, collectively representing over 25 years of experience! Thank you for your commitment to LL&P and the community!!!

Happy Holidays!



FROM Donation

LL&P Staff got competitive collecting goods for FROM for those in need during the holidays. We were able to collect 400+ items!

Home Works Tri-County Mutual Aid



Ryan Hanacek, Mark Droog,
Jarred Bennett

**LL&P and Other City Department's
Schedule of Meetings, Events, and Important Dates**

January 19	Martin Luther King Jr Day – City Hall Closed
January 20	Lowell City Council Meeting (7:00pm) – Tuesday
January 21	MPPA Board Meeting (10:00 am)
January 27	LL&P Business Breakfast (8:00 am)
February 3	Lowell City Council Meeting (7:00 pm)
February 11	Lowell Light and Power Board Meeting (6:00 pm)

Updated January 6, 2025



**Lowell Light & Power Performance Data
For the Month of December 2025**

Electric Sales and Usage Data

Category	Current Month	Current Month, Previous Year	% Change Year to Year	Current Fiscal Year, YTD	Previous Fiscal Year, YTD
Total Electric Sales (\$)	\$970,705	\$930,138	4.36%	\$6,087,552	\$5,691,091
Residential Customers*	2,746	2,710	1.33%	N/A	N/A
Residential Sales (kWh)	1,978,774	1,814,092	9.08%	11,653,409	10,764,492
Residential Sales (\$)	\$300,513	\$274,513	9.47%	\$1,768,556	\$1,603,693
Average Residential Bill	\$109	\$101	8.04%	N/A	N/A
Average Residential kWh Sales Per Customer	721	669	7.65%	N/A	N/A
Commercial Customers**	446	440	1.36%	N/A	N/A
Commercial Sales (kWh)	2,031,017	1,994,760	1.82%	12,991,107	12,259,737
Commercial Sales (\$)	\$291,185	\$280,330	3.87%	\$1,832,124	\$1,704,989
Average Commercial Bill	\$653	\$637	2.47%	N/A	N/A
Average Commercial kWh Sales Per Customer	4,554	4,534	0.45%	N/A	N/A
Industrial Customers***	8	8	0.00%	N/A	N/A
Industrial Sales (kWh)	3,505,800	3,510,600	-0.14%	23,461,800	23,567,700
Industrial Sales (\$)	\$379,007	\$375,294	0.99%	\$2,486,873	\$2,382,408
Average Industrial Bill	\$47,376	\$46,912	0.99%	N/A	N/A
Average Industrial kWh Sales Per Customer	438,225	438,825	-0.14%	N/A	N/A
Internal Generation (kWh)	17,250	14,053	22.75%	77,064	27,733
*Residential Customers Previous Month				2,755	
**Commercial Customers Previous Month				444	
***Industrial Customers Previous Month				8	

Information From Prior Months (Delayed Reporting by MPPA)

Total Electric Requirements (kWh) - October 2025/2024	7,944,903	7,823,231
Peak Demand (mW) - November 2025/2024	13.470	13.072

Cash And Investments

	Unrestricted		Restricted		
	Current Month	Change from Previous Month	Current Month	Change from Previous Month	
Fifth Third Investments	\$ 945,464.88	\$ 2,499.17	Equipment Replacement	\$ 337,588.00	\$ 25,440.54
Huntington Bank	\$ 792,733.85	\$ (146,201.72)	Customer Deposits	\$ 199,476.24	\$ 5,548.83
Huntington Money Market Fund	\$ 131,483.48	\$ 165.98	Bond Reserve Fund	\$ 135,742.70	\$ 372.81
Bond Redemption Fund	\$ 232,511.43	\$ 34,385.77	LEO Fund	\$ 6,665.25	\$ 686.90
Huntington Investments	\$ 900,000.00	\$ -			
Total	\$ 3,002,193.64	\$ (109,150.80)		\$ 679,472.19	\$ 32,049.08

Benevolence Reporting FY 2026

In Kind	Total Budget	Current Month	Year to Date
Chamber Work			\$ 978.68
Pink Arrow			\$ 814.69
Total	\$ 11,000.00	\$ -	\$ 1,793.37

Financial	Total Budget	Current Month	Year to Date
Harvest Hustle			\$ 350.00
YMCA Turkey Trot			\$ 250.00
Pink Arrow			\$ 100.00
Lowell Area Museum			\$ 300.00
Lowell Chamber			\$ 50.00
Lowell High School Athletics			\$ 500.00
Lowell Showboat			\$ 500.00
LWC Golf Outing			\$ 200.00
Total	\$ 5,000.00	\$ -	\$ 2,250.00

Grand Total	\$ 16,000.00	\$ -	\$ 4,043.37
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December 2025 Income Statement

Line Item	Current Month Actual	Current Month Budget	Variance %	Prior YTD Actual	Current YTD Actual	Current YTD Budget	Current YTD Variance	Variance %	Yearly Budget Total	% of Budget Used	Amount Until Yearly Budget Total is Reached
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OPERATING REVENUE

Sales

Residential Sales	295,924.41	271,230.65	9.10%	1,478,386.56	1,741,540.10	1,642,866.78	98,673.32	6.01%	3,230,440.00	53.91%	1,488,899.90
Residential Renewable Energy Charge	0.00	0.00	#DIV/0!	46,574.13	0.00	0.00	0.00	#DIV/0!	0.00	#DIV/0!	0.00
RS: Energy Optimization Charge	4,535.01	3,988.48	13.70%	23,748.59	26,699.10	24,368.21	2,330.89	9.57%	48,018.00	55.60%	21,318.90
Residential VGP Program Charge	53.92	67.17	-19.72%	393.90	316.49	406.85	(90.36)	-22.21%	800.00	39.56%	483.51
Total Residential Sales	300,513.34	275,286.29	9.16%	1,549,103.18	1,768,555.69	1,667,641.84	100,913.85	6.05%	3,279,258.00	53.93%	1,510,702.31
Commercial Sales (GS)	129,603.87	119,408.80	8.54%	678,841.81	776,719.86	753,770.27	22,949.59	3.04%	1,481,086.00	52.44%	704,366.14
Commercial Sales (GSD)	158,319.22	157,446.23	0.55%	927,925.00	1,035,722.54	993,602.27	42,120.27	4.24%	1,952,358.00	53.05%	916,635.46
Commercial GS/GSD Renewable Energy Charge	0.00	0.00	#DIV/0!	25,411.42	0.00	0.00	0.00	#DIV/0!	0.00	#DIV/0!	0.00
GS/GSD Energy Optimization	2,732.13	2,778.94	-1.68%	15,843.78	16,416.31	16,624.85	(208.54)	-1.25%	33,340.00	49.24%	16,923.69
GS/GSD VGP Program Charge	29.78	36.28	-17.92%	193.22	213.41	229.02	(15.61)	-6.82%	450.00	47.42%	236.59
Commercial Sales (GSDTO)	327,523.80	333,230.77	-1.71%	2,000,419.94	2,166,310.45	2,161,504.41	4,806.04	0.22%	4,223,765.00	51.29%	2,057,454.55
Commercial Sales (GSDPM)	48,578.85	48,220.21	0.74%	286,225.46	303,138.64	309,122.69	(5,984.05)	-1.94%	607,071.00	49.93%	303,932.36
Commercial GSDTO/GSDPM Renewable Energy Charge	0.00	0.00	#DIV/0!	8,704.33	0.00	0.00	0.00	#DIV/0!	0.00	#DIV/0!	0.00
GSDTO/GSDPM Energy Optimization	2,904.00	2,934.62	-1.04%	16,896.63	17,424.00	17,324.18	99.82	0.58%	34,848.00	50.00%	17,424.00
Total Commercial Sales	669,691.65	664,055.87	0.85%	3,960,461.59	4,315,945.21	4,252,177.68	63,767.53	1.50%	8,332,918.00	51.79%	4,016,972.79
Security/Standby Light Energy Sales	500.08	500.00	0.02%	2,894.98	3,051.38	3,000.00	51.38	1.71%	6,000.00	50.86%	2,948.62
Total Sales Revenue	\$ 970,705.07	\$ 939,842.16	3.28%	\$ 5,512,459.75	\$ 6,087,552.28	\$ 5,922,819.52	\$ 164,732.76	2.78%	\$ 11,618,176.00	52.40%	5,530,623.72

Service

Customer Late Charges	4,113.40	4,676.08	-12.03%	26,033.35	28,637.60	28,197.43	440.17	1.56%	55,000.00	52.07%	26,362.40
Reconnect/Disconnect Fees	450.00	0.00	#DIV/0!	1,100.00	1,650.00	1,142.86	507.14	44.38%	2,000.00	82.50%	350.00
Pole Attachment Fees	0.00	5.02	-100.00%	0.00	25.00	110.54	(85.54)	-77.38%	6,900.00	0.36%	6,875.00
Meter Charges	0.00	0.00	#DIV/0!	150.00	0.00	0.00	0.00	#DIV/0!	0.00	#DIV/0!	0.00
Miscellaneous Fees	120.00	44.03	172.57%	840.00	1,360.00	499.75	860.25	172.14%	1,500.00	90.67%	140.00
Miscellaneous Service Revenue	200.00	497.04	-59.76%	5,850.48	1,130.49	4,054.13	(2,923.64)	-72.12%	7,500.00	15.07%	6,369.51
New Account/Account Relocation Fee	900.00	1,029.25	-12.56%	6,090.00	5,970.00	6,438.74	(468.74)	-7.28%	12,000.00	49.75%	6,030.00
Total Service Revenue	\$ 5,783.40	\$ 6,251.42	-7.49%	\$ 40,063.83	\$ 38,773.09	\$ 40,443.44	\$ (1,670.35)	-4.13%	\$ 84,900.00	45.67%	46,126.91

Miscellaneous

Chatham Street Lease	4,935.16	4,870.48	1.33%	29,644.08	29,610.96	29,222.91	388.05	1.33%	59,220.00	50.00%	29,609.04
Other Revenue	(63.95)	80.31	-179.63%	1,340.59	298.46	652.07	(353.61)	-54.23%	1,500.00	19.90%	1,201.54
Total Miscellaneous Revenue	\$ 4,871.21	\$ 4,950.79	-1.61%	\$ 30,984.67	\$ 29,909.42	\$ 29,874.98	\$ 34.44	0.12%	\$ 60,720.00	49.26%	30,810.58

TOTAL OPERATING REVENUE	\$ 981,359.68	\$ 951,044.37	3.19%	\$ 5,583,508.25	\$ 6,156,234.79	\$ 5,993,137.94	\$ 163,096.85	2.72%	\$ 11,763,796.00	52.33%	5,607,561.21
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OPERATING EXPENSES

Generation

Fuel	133.53	537.92	-75.18%	2,002.47	8,974.60	6,502.16	2,472.44	38.02%	10,000.00	89.75%	1,025.40
Generation Expenses	5,157.95	5,387.46	-4.26%	32,826.26	32,960.45	28,784.83	4,175.62	14.51%	57,000.00	57.83%	24,039.55
Maintenance: Generating & Electrical Equipment	648.90	874.79	-25.82%	3,265.28	5,399.28	5,083.42	315.86	6.21%	10,000.00	53.99%	4,600.72
Maintenance: Other Power Generation	529.90	633.19	-16.31%	6,367.72	3,645.49	6,145.14	(2,499.65)	-40.68%	11,000.00	33.14%	7,354.51

December 2025 Income Statement

Line Item	Current Month Actual	Current Month Budget	Variance %	Prior YTD Actual	Current YTD Actual	Current YTD Budget	Current YTD Variance	Variance %	Yearly Budget Total	% of Budget Used	Amount Until Yearly Budget Total is Reached
Maintenance: Structures	1,334.41	1,686.70	-20.89%	7,801.94	4,557.05	9,408.24	(4,851.19)	-51.56%	22,000.00	20.71%	17,442.95
Maintenance: Supervision & Engineering	0.00	0.00	#DIV/0!	0.00	0.00	0.00	0.00	#DIV/0!	0.00	#DIV/0!	0.00
Miscellaneous Other Power Generation Expenses	779.67	1,197.91	-34.91%	2,710.90	3,662.58	6,976.91	(3,314.33)	-47.50%	14,500.00	25.26%	10,837.42
Operating Supervision/Engineering	2,251.08	2,597.11	-13.32%	13,202.78	14,346.22	14,822.81	(476.59)	-3.22%	30,000.00	47.82%	15,653.78
Safety and Training Expense	0.00	97.22	-100.00%	1,379.78	17.32	3,972.55	(3,955.23)	-99.56%	7,500.00	0.23%	7,482.68
Tools	0.00	50.65	-100.00%	227.81	111.41	461.25	(349.84)	-75.85%	1,000.00	11.14%	888.59
Total Generation Expenses	\$ 10,835.44	\$ 13,062.96	-17.05%	\$ 69,784.94	\$ 73,674.40	\$ 82,157.29	\$ (8,482.89)	-10.33%	\$ 163,000.00	45.20%	89,325.60
Purchased Power											
AMP Ohio Energy Project	4,998.92	5,750.23	-13.07%	30,335.05	32,220.51	38,671.73	(6,451.22)	-16.68%	79,349.00	40.61%	47,128.49
Belle River Project	35,698.82	68,297.57	-47.73%	341,373.90	376,892.73	399,652.15	(22,759.42)	-5.69%	776,159.00	48.56%	399,266.27
Campbell Number 3 Project	123,473.78	40,817.38	202.50%	608,529.06	713,280.00	237,349.98	475,930.02	200.52%	441,995.00	161.38%	(271,285.00)
Deficiency Capacity Charge	19,855.03	8,688.28	128.53%	1,227.63	16,511.87	56,207.14	(39,695.27)	-70.62%	116,091.00	14.22%	99,579.13
Forecasted Market Balancing	(82,212.93)	52,162.81	-257.61%	169,830.65	(254,417.02)	310,215.66	(564,632.68)	-182.01%	603,765.00	-42.14%	858,182.02
Energy Services Project	231,780.20	142,428.43	62.73%	120,237.88	1,152,807.91	817,143.11	335,664.80	41.08%	1,964,280.00	58.69%	811,472.09
Granger Energy Project	54,787.18	64,593.23	-15.18%	442,464.48	387,212.29	371,447.95	15,764.34	4.24%	762,182.00	50.80%	374,969.71
MPPA Transmission Project	6,409.32	5,172.43	23.91%	24,307.10	36,011.97	30,186.50	5,825.47	19.30%	56,036.00	64.27%	20,024.03
Transmission Charge	(390.09)	(5,786.58)	-93.26%	102,493.98	193,508.75	234,076.60	(40,567.85)	-17.33%	224,153.00	86.33%	30,644.25
Kalkaska: CT Project	71,827.74	61,668.70	16.47%	218,023.56	339,180.53	329,137.54	10,042.99	3.05%	599,676.00	56.56%	260,495.47
MPPA Service Supply Committee Expense	4,702.35	3,258.53	44.31%	15,291.74	24,538.59	26,156.65	(1,618.06)	-6.19%	50,000.00	49.08%	25,461.41
Assembly Solar Project	19,487.53	12,378.50	57.43%	156,954.34	207,754.48	207,233.15	521.33	0.25%	424,983.00	48.89%	217,228.52
Pegasus Wind Project	31,999.34	28,318.92	13.00%	111,742.44	105,910.68	114,836.66	(8,925.98)	-7.77%	283,322.00	37.38%	177,411.32
Total Purchased Power Expenses	\$ 522,417.19	\$ 487,748.43	7.11%	\$ 2,342,811.81	\$ 3,331,413.29	\$ 3,227,766.25	\$ 159,098.47	4.93%	\$ 6,381,991.00	52.20%	3,050,577.71
Distribution											
Customer Installation Expense	7,309.09	3,799.30	92.38%	13,976.85	32,587.80	23,473.61	9,114.19	38.83%	45,000.00	72.42%	12,412.20
Load Dispatching	0.00	0.00	#DIV/0!	0.00	0.00	0.00	0.00	#DIV/0!	0.00	#DIV/0!	0.00
Maintenance: Line Transformers	1,374.52	38.47	3472.76%	39.58	8,213.87	1,661.34	6,552.53	394.41%	5,000.00	164.28%	(3,213.87)
Maintenance: Meters	131.26	140.28	-6.43%	607.48	10,589.77	5,043.99	5,545.78	109.95%	11,500.00	92.08%	910.23
Maintenance: Overhead Lines	4,512.02	6,558.36	-31.20%	33,463.36	57,149.13	46,292.65	10,856.48	23.45%	81,000.00	70.55%	23,850.87
Maintenance: Street Lighting	82.87	1,536.45	-94.61%	5,280.65	1,946.16	8,210.84	(6,264.68)	-76.30%	13,500.00	14.42%	11,553.84
Maintenance: Structures	1,410.21	1,535.16	-8.14%	7,625.15	4,403.95	10,952.37	(6,548.42)	-59.79%	24,000.00	18.35%	19,596.05
Maintenance: Substations	9,381.58	2,018.98	364.67%	6,176.79	21,731.45	11,164.41	10,567.04	94.65%	25,000.00	86.93%	3,268.55
Maintenance: Underground Lines	3,138.56	6,155.52	-49.01%	34,615.53	24,116.97	38,449.55	(14,332.58)	-37.28%	71,000.00	33.97%	46,883.03
Meter Expenses	0.00	0.00	#DIV/0!	0.00	0.00	0.00	0.00	#DIV/0!	0.00	#DIV/0!	0.00
Miscellaneous Distribution Expense	2,788.60	6,056.15	-53.95%	41,645.50	45,721.90	46,403.17	(681.27)	-1.47%	87,000.00	52.55%	41,278.10
Operation Supervision/Engineering	11,517.70	8,956.33	28.60%	42,586.44	71,029.00	48,589.59	22,439.41	46.18%	100,000.00	71.03%	28,971.00
Operation Supervision/Xsmission System	0.00	37.39	-100.00%	273.26	563.42	249.08	314.34	126.20%	1,000.00	56.34%	436.58
Overhead Line Expenses	0.00	767.17	-100.00%	885.83	106.14	1,641.06	(1,534.92)	-93.53%	2,500.00	4.25%	2,393.86
Street Lighting Expenses	0.00	0.00	#DIV/0!	0.00	0.00	0.00	0.00	#DIV/0!	0.00	#DIV/0!	0.00
Substation Expenses	150.00	36.93	306.17%	0.00	165.50	86.83	78.67	90.59%	1,000.00	16.55%	834.50
Safety and Training Expense	6,292.65	4,339.65	45.00%	17,307.86	26,743.41	21,728.27	5,015.14	23.08%	47,000.00	56.90%	20,256.59
Tools	15.00	550.33	-97.27%	1,620.85	5,496.05	5,923.33	(427.28)	-7.21%	11,000.00	49.96%	5,503.95
Trucks and Transportation Expense	4,800.59	3,807.89	26.07%	40,620.83	23,309.24	28,619.28	(5,310.04)	-18.55%	55,000.00	42.38%	31,690.76
Tree Trimming Expense	0.00	10,905.57	-100.00%	25,274.32	35,394.44	48,796.36	(13,401.92)	-27.46%	96,000.00	36.87%	60,605.56
Underground Line Expenses	0.00	2,091.91	-100.00%	6,380.81	868.47	9,009.42	(8,140.95)	-90.36%	14,000.00	6.20%	13,131.53

December 2025 Income Statement

Line Item	Current Month Actual	Current Month Budget	Variance %	Prior YTD Actual	Current YTD Actual	Current YTD Budget	Current YTD Variance	Variance %	Yearly Budget Total	% of Budget Used	Amount Until Yearly Budget Total is Reached
Total Distribution Expenses	\$ 52,904.65	\$ 59,331.85	-10.83%	\$ 278,381.09	\$ 370,136.67	\$ 356,295.15	\$ 13,841.52	3.88%	\$ 690,500.00	53.60%	320,363.33
Customer Accounting											
Customer Accounts: Supervision	1,671.28	1,998.10	-16.36%	8,665.62	9,794.06	10,884.79	(1,090.73)	-10.02%	21,500.00	45.55%	11,705.94
Customer Assistance Expense	3,357.83	4,983.88	-32.63%	20,069.69	22,354.45	25,405.37	(3,050.92)	-12.01%	50,000.00	44.71%	27,645.55
Customer Records/Collections Expense	5,724.00	8,119.84	-29.51%	37,547.48	41,985.38	47,832.53	(5,847.15)	-12.22%	92,000.00	45.64%	50,014.62
Customer Service Training	116.45	308.17	-62.21%	1,237.02	1,898.96	2,008.72	(109.76)	-5.46%	5,000.00	37.98%	3,101.04
Uncollectible Account Expense	0.00	0.00	#DIV/0!	0.00	0.00	0.00	0.00	#DIV/0!	0.00	#DIV/0!	0.00
Meter Reading Expense	1,630.85	2,073.09	-21.33%	10,976.90	9,764.15	12,379.80	(2,615.65)	-21.13%	25,000.00	39.06%	15,235.85
Miscellaneous Customer Accounts Expense	4,978.30	5,225.81	-4.74%	25,789.17	31,701.12	30,079.17	1,621.95	5.39%	61,000.00	51.97%	29,298.88
EOC Program Portfolio											
Residential Program Portfolio	1,156.12	7,480.13	-84.54%	17,011.89	7,316.21	26,106.84	(18,790.63)	-71.98%	50,000.00	14.63%	42,683.79
Comm/Indust. Program Portfolio	4,741.97	21,000.00	-77.42%	40,937.36	20,714.14	70,000.00	(49,285.86)	-70.41%	140,000.00	14.80%	119,285.86
Portfolio-Level Costs (Admin)	2,420.89	1,263.09	91.66%	2,212.22	6,899.00	4,714.94	2,184.06	46.32%	10,000.00	68.99%	3,101.00
Total EOC Program Portfolio	8,318.98	29,743.22	-72.03%	60,161.47	34,929.35	100,821.78	(65,892.43)	-65.36%	200,000.00	17.46%	165,070.65
Total Customer Accounting Expense	\$ 25,797.69	\$ 52,452.11	-50.82%	\$ 164,447.35	\$ 152,427.47	\$ 229,412.17	\$ (76,984.70)	-33.56%	\$ 454,500.00	33.54%	302,072.53
Marketing and Advertising											
Advertising Expense	2,754.02	2,558.79	7.63%	19,554.75	20,010.55	21,414.40	(1,403.85)	-6.56%	40,000.00	50.03%	19,989.45
Demonstrating and Selling Expense	0.00	0.00	#DIV/0!	0.00	0.00	0.00	0.00	#DIV/0!	0.00	#DIV/0!	0.00
Total Marketing and Advertising Expense	\$ 2,754.02	\$ 2,558.79	7.63%	\$ 19,554.75	\$ 20,010.55	\$ 21,414.40	\$ (1,403.85)	-6.56%	\$ 40,000.00	50.03%	19,989.45
Admin./General/Outside Services											
Administrative and General Salaries	18,074.89	20,925.88	-13.62%	102,478.72	128,328.13	115,717.27	12,610.86	10.90%	230,000.00	55.79%	101,671.87
Board Conferences and Training	0.00	240.00	-100.00%	0.00	1,468.16	804.60	663.56	82.47%	6,000.00	24.47%	4,531.84
Board Meeting and Related Expense	1,457.02	1,637.41	-11.02%	7,030.79	7,997.15	9,316.29	(1,319.14)	-14.16%	21,000.00	38.08%	13,002.85
O/S: Accounting, Legal, Engineering & Consultant	1,837.10	7,345.63	-74.99%	24,910.87	43,207.03	82,439.93	(39,232.90)	-47.59%	138,100.00	31.29%	94,892.97
Total Admin/General/Outside Services Expense	\$ 21,369.01	\$ 30,148.92	-29.12%	\$ 134,420.38	\$ 181,000.47	\$ 208,278.09	\$ (27,277.62)	-13.10%	\$ 395,100.00	45.81%	214,099.53
Office, Insurance, & Maintenance											
Injuries, Damages, & Safety Expenses	1,233.00	1,420.92	-13.23%	7,874.04	20,067.90	10,271.28	9,796.62	95.38%	20,000.00	100.34%	(67.90)
Maintenance: Office Building	363.64	622.36	-41.57%	1,804.85	4,804.44	4,718.87	85.57	1.81%	13,000.00	36.96%	8,195.56
Office Supplies, Fees, Dues, Phone, Maintenance	27,588.96	18,610.99	48.24%	107,836.29	108,893.80	108,296.92	596.88	0.55%	225,000.00	48.40%	116,106.20
Property/Liability Insurance	5,490.50	5,833.33	-5.88%	31,702.72	32,981.00	35,000.00	(2,019.00)	-5.77%	70,000.00	47.12%	37,019.00
Total Office, Insurance, & Maintenance	\$ 34,676.10	\$ 27,672.57	25.31%	\$ 149,217.90	\$ 166,747.14	\$ 159,472.03	\$ 7,275.11	4.56%	\$ 328,000.00	50.84%	161,252.86
Employee Benefits & Other Compensation											
Compensated Absenses	20,734.83	26,286.55	-21.12%	67,118.21	99,524.43	110,010.17	(10,485.74)	-9.53%	206,539.50	48.19%	107,015.07
Employee Pensions & Benefits	59,608.46	69,537.68	-14.28%	388,322.57	402,375.08	401,196.98	1,178.10	0.29%	852,628.58	47.19%	450,253.50
OPEB	0.00	0.00	#DIV/0!	0.00	0.00	0.00	0.00	#DIV/0!	10,000.00	0.00%	10,000.00
Other Compensation	6,515.89	8,959.82	-27.28%	40,082.23	43,247.81	40,485.53	2,762.28	6.82%	80,000.00	54.06%	36,752.19
Taxes: Social Security & Medicare	9,163.71	10,004.00	-8.40%	52,619.62	59,266.71	66,197.20	(6,930.49)	-10.47%	122,000.00	48.58%	62,733.29
Retiree Medical Insurance Coverage	7,530.55	9,601.50	-21.57%	36,479.50	39,222.90	36,559.56	2,663.34	7.28%	73,857.70	53.11%	34,634.80
Total Employee Benefits & Other Compensation	\$ 103,553.44	\$ 124,389.55	-16.75%	\$ 584,622.13	\$ 643,636.93	\$ 654,449.44	\$ (10,812.51)	-1.65%	\$ 1,345,025.78	47.85%	701,388.85

December 2025 Income Statement

Line Item	Current Month Actual	Current Month Budget	Variance %	Prior YTD Actual	Current YTD Actual	Current YTD Budget	Current YTD Variance	Variance %	Yearly Budget Total	% of Budget Used	Amount Until Yearly Budget Total is Reached
Miscellaneous											
Conference/Seminar Expense	1,643.91	4,013.46	-59.04%	47,629.92	31,937.05	46,261.66	(14,324.61)	-30.96%	79,500.00	40.17%	47,562.95
Benevolence - In Kind	0.00	917.40	-100.00%	11,954.68	1,793.37	5,500.00	(3,706.63)	-67.39%	11,000.00	16.30%	9,206.63
Benevolence - Financial	0.00	417.00	-100.00%	2,788.39	2,366.11	2,500.00	(133.89)	-5.36%	5,000.00	47.32%	2,633.89
Miscellaneous General Expenses	4,843.96	497.76	873.16%	1,103.56	11,158.55	2,346.66	8,811.89	375.51%	4,000.00	278.96%	(7,158.55)
Total Miscellaneous Expenses	\$ 6,487.87	\$ 5,845.62	10.99%	\$ 63,476.55	\$ 47,255.08	\$ 56,608.32	\$ (9,353.24)	-16.52%	\$ 99,500.00	47.49%	52,244.92
Depreciation Expenses											
Depreciation Expense	69,000.00	69,300.00	-0.43%	410,061.83	421,277.21	415,800.00	5,477.21	1.32%	840,000.00	50.15%	418,722.79
Total Depreciation Expenses	\$ 69,000.00	\$ 69,300.00	-0.43%	\$ 410,061.83	\$ 421,277.21	\$ 415,800.00	\$ 5,477.21	1.32%	\$ 840,000.00	50.15%	418,722.79
TOTAL OPERATING EXPENSES	\$ 849,795.41	\$ 871,325.84	-2.47%	\$ 4,216,778.73	\$ 5,407,579.21	\$ 5,355,016.75	\$ 52,562.46	0.98%	\$ 10,737,616.78	50.36%	5,330,037.57
OPERATING INCOME (LOSS)	\$ 131,564.27	\$ 79,718.53	65.04%	\$ 1,366,729.52	\$ 748,655.58	\$ 638,121.18	\$ 110,534.40	17.32%	\$ 1,026,179.22	72.96%	277,523.64
NON-OPERATING REVENUE (EXPENSE)											
Interest Income											
Interest and Dividend	1,458.63	4,187.24	-65.16%	37,137.99	42,811.31	29,612.79	13,198.52	44.57%	60,000.00	71.35%	17,188.69
Fifth Third Investments FMV Change	0.00	0.00	#DIV/0!	0.00	0.00	0.00	0.00	#DIV/0!	0.00	#DIV/0!	0.00
Total Interest Income	\$ 1,458.63	\$ 4,187.24	-65.16%	\$ 37,137.99	\$ 42,811.31	\$ 29,612.79	\$ 13,198.52	44.57%	\$ 60,000.00	71.35%	17,188.69
Interest Expense											
Interest Expense on Customer Deposits	0.00	0.00	#DIV/0!	(1,830.58)	(1,005.61)	0.00	(1,005.61)	#DIV/0!	0.00	#DIV/0!	1,005.61
Interest Expense Installment Purchase Loan(s)	0.00	0.00	#DIV/0!	0.00	0.00	0.00	0.00	#DIV/0!	0.00	#DIV/0!	0.00
Interest Expense Series 2012 Bonds	2,315.83	2,315.49	0.01%	21,693.35	15,890.83	14,316.50	1,574.33	11.00%	28,237.67	56.28%	12,346.84
Total Interest Expense	\$ 2,315.83	\$ 2,315.49	0.01%	\$ 19,862.77	\$ 14,885.22	\$ 14,316.50	\$ 568.72	3.97%	\$ 28,237.67	52.71%	13,352.45
Gain/Loss on Sale of Property/Investment											
Gain on Property Disposal	0.00	0.00	#DIV/0!	69,050.00	75.00	0.00	75.00	#DIV/0!	0.00	#DIV/0!	(75.00)
Gain on Sale of Investments	0.00	0.00	#DIV/0!	0.00	0.00	0.00	0.00	#DIV/0!	0.00	#DIV/0!	0.00
Loss on Property Disposal	0.00	0.00	#DIV/0!	(12,626.40)	0.00	0.00	0.00	#DIV/0!	0.00	#DIV/0!	0.00
Loss on Sale of Investments	0.00	0.00	#DIV/0!	0.00	0.00	0.00	0.00	#DIV/0!	0.00	#DIV/0!	0.00
Total Gain/Loss on Sale of Property/Investments	\$ -	\$ -	#DIV/0!	\$ 56,423.60	\$ 75.00	\$ -	\$ 75.00	#DIV/0!	\$ -	#DIV/0!	(75.00)
Mutual Aid											
Mutual Aid	(26.39)	0.00	#DIV/0!	0.00	4,728.81	0.00	4,728.81	#DIV/0!	0.00	#DIV/0!	(4,728.81)
Total Mutual Aid	\$ (26.39)	\$ -	#DIV/0!	\$ -	\$ 4,728.81	\$ -	\$ 4,728.81	#DIV/0!	\$ -	#DIV/0!	(4,728.81)
Transfers											

December 2025 Income Statement

Line Item	Current Month Actual	Current Month Budget	Variance %	Prior YTD Actual	Current YTD Actual	Current YTD Budget	Current YTD Variance	Variance %	Yearly Budget Total	% of Budget Used	Amount Until Yearly Budget Total is Reached
PILOT - City of Lowell	39,809.30	40,756.04	-2.32%	208,891.51	267,161.86	264,732.81	2,429.05	0.92%	511,477.92	52.23%	244,316.06
Total Transfers	\$ 39,809.30	\$ 40,756.04	-2.32%	\$ 208,891.51	\$ 267,161.86	\$ 264,732.81	\$ 2,429.05	0.92%	\$ 511,477.92	52.23%	244,316.06
TOTAL NON-OPERATING REVENUE (EXPENSE)	\$ (40,692.89)	\$ (38,884.28)	4.65%	\$ (135,192.69)	\$ (234,431.96)	\$ (249,436.53)	\$ 15,004.57	-6.02%	\$ (479,715.59)	48.87%	(245,283.63)
NET INCOME (LOSS)	\$ 90,871.38	\$ 40,834.25	122.54%	\$ 1,231,536.83	\$ 514,223.62	\$ 388,684.65	\$ 125,538.97	32.30%	\$ 546,463.63	94.10%	32,240.01

VENDOR/INVOICE GL NO	INVOICE DATE DUE DATE	PO # WO #	INVOICE AMOUNT DIST AMOUNT	1099	DISCOUNT FACTOR DISCOUNT AMOUNT	NET AMOUNT	CHECK NUMBER DATE	CHARGE MO
1187 - AFLAC								
326956 242.250 20	December Payroll Deductions 12/15/25 12/05/25	0 0	79.30	N	0.000 0.00	79.30	9999999 12/31/25	202512
1099 YES: 0.00		1099 NO: 79.30						
VENDOR TOTAL:			1187 - AFLAC		79.30	79.30		
9007 - ALYSSA KECK								
KECK1225 926.050 20	Fitness Reimbursement 12/16/25 12/12/25	0 0	90.00	N	0.000 0.00	90.00	9999999 12/16/25	202512
1099 YES: 0.00		1099 NO: 90.00						
VENDOR TOTAL:			9007 - ALYSSA KECK		90.00	90.00		
8480 - AMAZON CAPITAL SERVICES, INC.								
1DTN41D14KRK 107.630 20	UPS Battery Backup, Server Rack 12/02/25 11/10/25	0 0	331.30	N	0.000 0.00	331.30	9999999 12/16/25	202512
1DTN41D14KRK 921.200 20	Multifold Paper Towels 12/02/25 11/10/25	0 0	36.88	N	0.000 0.00	36.88	9999999 12/16/25	202512
1DTN41D14KRK 921.200 20	Water Filter Replacement 12/02/25 11/10/25	0 0	27.99	N	0.000 0.00	27.99	9999999 12/16/25	202512
1DTN41D14KRK 921.200 20	Computer Monitor 12/02/25 11/10/25	0 0	119.90	N	0.000 0.00	119.90	9999999 12/16/25	202512
1DTN41D14KRK 921.200 20	Rackmount PDU Power Strip 12/02/25 11/10/25	0 0	114.00	N	0.000 0.00	114.00	9999999 12/16/25	202512
1D3Q6TMT6GQT 588.000 20	Power Washer Pump Oil 12/04/25 11/24/25	0 0	21.00	N	0.000 0.00	21.00	9999999 12/31/25	202512
1D3Q6TMT6GQT 596.000 20	Cylindrical Fuse 12/04/25 11/24/25	0 0	15.20	N	0.000 0.00	15.20	9999999 12/31/25	202512
1D3Q6TMT6GQT 921.200 20	Toilet Paper, Kleenex 12/04/25 11/24/25	0 0	69.82	N	0.000 0.00	69.82	9999999 12/31/25	202512
1D3Q6TMT6GQT 921.200 20	Copy paper 12/04/25 11/24/25	0 0	45.00	N	0.000 0.00	45.00	9999999 12/31/25	202512
1D3Q6TMT6GQT 930.250 20	Flag Pole Beaded Retainer Ring 12/04/25 11/24/25	0 0	25.99	N	0.000 0.00	25.99	9999999 12/31/25	202512
1D3Q6TMT6GQT 930.250 20	LED Christmas Lights 12/04/25 11/24/25	0 0	127.96	N	0.000 0.00	127.96	9999999 12/31/25	202512
1099 YES: 0.00		1099 NO: 935.04						
VENDOR TOTAL:			8480 - AMAZON CAPITAL SERVICES, INC.		935.04	935.04		
1113 - AMERICAN PUBLIC POWER ASSOCIATION								
000216903 923.000 20	Public Power Data Source 12/09/25 09/13/25	0 0	850.00	N	0.000 0.00	850.00	9999999 12/16/25	202512
000216926 925.000 20	eSafety Tracker 12/09/25 09/15/25	0 0	110.00	N	0.000 0.00	110.00	9999999 12/16/25	202512
1099 YES: 0.00		1099 NO: 960.00						
VENDOR TOTAL:			1113 - AMERICAN PUBLIC POWER ASSOCIATION		960.00	960.00		
9067 - AMERICAN UNITED LIFE INSURANCE CO								
AUL1225 926.050 20	Life and ADD Insurance 12/11/25 12/01/25	0 0	199.52	N	0.000 0.00	199.52	9999999 12/16/25	202512
AUL1225 926.050 20	Short Term Disability 12/11/25 12/01/25	0 0	305.77	N	0.000 0.00	305.77	9999999 12/16/25	202512
AUL1225 926.050 20	Long Term Disability 12/11/25 12/01/25	0 0	393.49	N	0.000 0.00	393.49	9999999 12/16/25	202512

VENDOR/INVOICE GL NO	INVOICE DATE DUE DATE	PO # WO #	INVOICE AMOUNT DIST AMOUNT	1099	DISCOUNT FACTOR DISCOUNT AMOUNT	NET AMOUNT	CHECK NUMBER DATE	CHARGE MO
1099 YES: 0.00		1099 NO: 898.78						
VENDOR TOTAL:		9067 - AMERICAN UNITED LIFE INSURANCE CO		898.78		898.78		
1090 - BERNARD'S ACE HARDWARE								
1561947	Spray paint	12/10/25	6047	34.95	N	0.000	34338	
930.250	20	MI	11/10/25	0		0.00	34.95	12/10/25 202512
1562287	Deck screws	12/10/25	6047	73.98	N	0.000	34338	
587.000	20	79	11/11/25	3604		0.00	73.98	12/10/25 202512
1564128	Fasteners	12/10/25	6048	4.96	N	0.000	34338	
548.000	10	75	11/18/25	0		0.00	4.96	12/10/25 202512
1564861	Mouse traps	12/10/25	6048	13.58	N	0.000	34338	
552.000	10	79	11/21/25	0		0.00	13.58	12/10/25 202512
1566085	Spray paint, Brushes	12/10/25	6047	51.54	N	0.000	34338	
930.250	20	MI	11/25/25	0		0.00	51.54	12/10/25 202512
1099 YES: 0.00		1099 NO: 179.01						
VENDOR TOTAL:		1090 - BERNARD'S ACE HARDWARE		179.01		179.01		
9099 - BESEMER, CORBIN								
000013903002	REFUND CREDIT BALANCE 13903-1-1	12/31/25	0	147.03	N	0.000	100048	
232.200	20		12/31/25	0		0.00	147.03	12/31/25 202512
1099 YES: 0.00		1099 NO: 147.03						
VENDOR TOTAL:		9099 - BESEMER, CORBIN		147.03		147.03		
7349 - Cherry Creek Elementary School								
COMMEDU1225	Commercial Education	12/31/25	0	750.00	N	0.000	34352	
908.620	20	C2	12/09/25	0		0.00	750.00	12/31/25 202512
1099 YES: 0.00		1099 NO: 750.00						
VENDOR TOTAL:		7349 - Cherry Creek Elementary School		750.00		750.00		
5729 - Comcast								
COMCAST1225	City Charges	12/07/25	0	112.70	N	0.000	9999999	
146.500	20		11/27/25	0		0.00	112.70	12/31/25 202512
COMCAST1225	LLP Charges	12/07/25	0	17.15	N	0.000	9999999	
921.200	20	77	11/27/25	0		0.00	17.15	12/31/25 202512
1099 YES: 0.00		1099 NO: 129.85						
VENDOR TOTAL:		5729 - Comcast		129.85		129.85		
1010 - CITY OF LOWELL								
CTYREVDEC25	Dec 2025 PILOT Payment	12/10/25	0	39809.30	N	0.000	9999999	
927.000	20	RC	11/30/25	0		0.00	39809.30	12/31/25 202512
1000501DEC25	Broadway water and sewer	12/10/25	0	279.74	N	0.000	9999999	
921.200	20	80	11/30/25	0		0.00	279.74	12/31/25 202512
1043655DEC25	Chatham water and sewer	12/10/25	0	102.71	N	0.000	9999999	
549.000	10	80	11/30/25	0		0.00	102.71	12/31/25 202512
1043655DEC25	Chatham water and sewer	12/10/25	0	102.71	N	0.000	9999999	
588.000	20	80	11/30/25	0		0.00	102.71	12/31/25 202512
1099 YES: 0.00		1099 NO: 40294.46						
VENDOR TOTAL:		1010 - CITY OF LOWELL		40294.46		40294.46		
1013 - CONSUMERS ENERGY								
201187359033	Chatham heating	12/05/25	0	124.58	N	0.000	9999999	
549.000	10	80	11/25/25	0		0.00	124.58	12/16/25 202512

VENDOR/INVOICE	INVOICE DATE	PO #	INVOICE AMOUNT	1099	DISCOUNT FACTOR	CHECK NUMBER	CHARGE
GL NO	DUE DATE	WO #	DIST AMOUNT		DISCOUNT AMOUNT	NET AMOUNT	DATE MO
201187359033	Chatham heating	12/05/25	0	124.58	N	0.000	9999999
588.000 20	80	11/25/25	0		0.00	124.58	12/16/25 202512
201454282110	Engine Room Generator Gas Expense	12/05/25	0	21.34	N	0.000	9999999
921.200 20	80	11/25/25	0		0.00	21.34	12/16/25 202512
201454283185	CT Generators Gas	12/05/25	0	133.53	N	0.000	9999999
547.000 10	67	11/25/25	0		0.00	133.53	12/16/25 202512
205903697636	Broadway heating	12/05/25	0	37.32	N	0.000	9999999
588.000 20	80	11/25/25	0		0.00	37.32	12/16/25 202512
205903697636	Broadway heating	12/05/25	0	149.30	N	0.000	9999999
921.200 20	80	11/25/25	0		0.00	149.30	12/16/25 202512
VENDOR TOTAL:		1099 YES: 0.00	1099 NO: 590.65	590.65		590.65	
8373 - COTTAGE GROVE CLEANING SERVICES							
112925	November Office Cleaning	12/09/25	0	250.00	Y	0.000	9999999
921.200 20	OS	11/29/25	0		0.00	250.00	12/31/25 202512
VENDOR TOTAL:		1099 YES: 250.00	1099 NO: 0.00	250.00		250.00	
8438 - CULVER COMPANY							
INV70651	Light Bulb Pencil Sharpeners	12/10/25	0	781.55	N	0.000	34339
908.620 20	EO	12/08/25	0		0.00	781.55	12/10/25 202512
VENDOR TOTAL:		1099 YES: 0.00	1099 NO: 781.55	781.55		781.55	
7568 - DELTA DENTAL							
0002008966	Employee Premiums Withheld, Vision	12/11/25	0	127.20	N	0.000	9999999
242.410 20		12/01/25	0		0.00	127.20	12/16/25 202512
0002008966	Employee Premiums Withheld	12/11/25	0	106.60	N	0.000	9999999
242.550 20		12/01/25	0		0.00	106.60	12/16/25 202512
0002008966	Employer Dental Expense	12/11/25	0	958.94	N	0.000	9999999
926.050 20	32	12/01/25	0		0.00	958.94	12/16/25 202512
VENDOR TOTAL:		1099 YES: 0.00	1099 NO: 1192.74	1192.74		1192.74	
9003 - DOLINKY, AMY							
000013877002	REFUND CREDIT BALANCE 13877-1-1	12/31/25	0	98.11	N	0.000	100049
232.200 20		12/31/25	0		0.00	98.11	12/31/25 202512
VENDOR TOTAL:		1099 YES: 0.00	1099 NO: 98.11	98.11		98.11	
9156 - EASTBROOK HOMES							
000011498001	REFUND CREDIT BALANCE 11498-96-1	12/31/25	0	450.11	N	0.000	3737
232.200 20		12/31/25	0		0.00	450.11	12/31/25 202512
VENDOR TOTAL:		1099 YES: 0.00	1099 NO: 450.11	450.11		450.11	
6268 - EATON COOPER POWER SYSTEMS							
956154692	Yukon Software Support	12/10/25	0	10843.00	N	0.000	34340
165.500 20	SS	11/17/25	0		0.00	10843.00	12/10/25 202512
956154692	Multispeak Support	12/10/25	0	731.00	N	0.000	34340
165.500 20	SS	11/17/25	0		0.00	731.00	12/10/25 202512

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956306501	Smart Meter, Form 2S, CL 200	12/10/25	6014	8476.00	N	0.000	34340
232.400	20	11/12/25	0		0.00	8476.00	12/10/25 202512
956306501	Shipping	12/10/25	6014	339.04	N	0.000	34340
588.000	20	11/12/25	0		0.00	339.04	12/10/25 202512
1099 YES: 0.00		1099 NO: 20389.04					
VENDOR TOTAL:		6268 - EATON COOPER POWER SYSTEMS		20389.04		20389.04	
9152 - EATON, CHAD							
000005316001	REFUND CREDIT BALANCE 5316-2-1	12/31/25	0	54.63	N	0.000	3738
232.200	20	12/31/25	0		0.00	54.63	12/31/25 202512
1099 YES: 0.00		1099 NO: 54.63					
VENDOR TOTAL:		9152 - EATON, CHAD		54.63		54.63	
8879 - ENERGY EDUCATION COUNCIL							
2701	Safe Electricity Membership 2025	12/09/25	0	718.00	N	0.000	9999999
913.000	20	10/01/25	0		0.00	718.00	12/16/25 202512
1099 YES: 0.00		1099 NO: 718.00					
VENDOR TOTAL:		8879 - ENERGY EDUCATION COUNCIL		718.00		718.00	
4855 - FEDERAL TAX DEPOSIT							
1216305	FICA Taxes WH PE 12/21/25	12/30/25	0	3657.28	N	0.000	9999999
241.100	20	12/30/25	0		0.00	3657.28	12/31/25 202512
1216305	Med Taxes WH PE 12/21/25	12/30/25	0	855.34	N	0.000	9999999
241.200	20	12/30/25	0		0.00	855.34	12/31/25 202512
1216305	Fed Taxes WH PE 12/21/25	12/30/25	0	5759.15	N	0.000	9999999
241.000	20	12/30/25	0		0.00	5759.15	12/31/25 202512
1216305	FICA/Med Tax Exp WH PE 12/21/25	12/30/25	0	4512.59	N	0.000	9999999
408.350	20	12/30/25	0		0.00	4512.59	12/31/25 202512
33897492	FICA Taxes WH PTO Payout 12/18/25	12/18/25	0	60.25	N	0.000	9999999
241.100	20	12/18/25	0		0.00	60.25	12/31/25 202512
33897492	Med Taxes WH PTO Payout 12/18/25	12/18/25	0	14.09	N	0.000	9999999
241.200	20	12/18/25	0		0.00	14.09	12/31/25 202512
33897492	Fed Taxes WH PTO Payout 12/18/25	12/18/25	0	125.00	N	0.000	9999999
241.000	20	12/18/25	0		0.00	125.00	12/31/25 202512
33897492	FICA/Med Tax Exp WH PE 12/18/25	12/18/25	0	74.33	N	0.000	9999999
408.350	20	12/18/25	0		0.00	74.33	12/31/25 202512
81823860	FICA Taxes WH PE 12/7/25	12/20/25	0	3709.26	N	0.000	9999999
241.100	20	12/10/25	0		0.00	3709.26	12/31/25 202512
81823860	Med Taxes WH PE 12/7/25	12/20/25	0	867.50	N	0.000	9999999
241.200	20	12/10/25	0		0.00	867.50	12/31/25 202512
81823860	Fed Taxes WH PE 12/7/25	12/20/25	0	5882.74	N	0.000	9999999
241.000	20	12/10/25	0		0.00	5882.74	12/31/25 202512
81823860	FICA/Med Tax Exp WH PE 12/7/25	12/20/25	0	4576.79	N	0.000	9999999
408.350	20	12/10/25	0		0.00	4576.79	12/31/25 202512
1099 YES: 0.00		1099 NO: 30094.32					
VENDOR TOTAL:		4855 - FEDERAL TAX DEPOSIT		30094.32		30094.32	
6630 - FERRELLGAS							
2044940439	Propane tanks	12/02/25	0	161.74	N	0.000	9999999
588.200	20	10/31/25	0		0.00	161.74	12/16/25 202512
1099 YES: 0.00		1099 NO: 161.74					
VENDOR TOTAL:		6630 - FERRELLGAS		161.74		161.74	

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1936 - FIFTH THIRD BANK								
BONDDEC25 129.200 20	BOND INTEREST PAYABLE 12/15/25 12/05/25	0 0	1500.00	N	0.000 0.00	1500.00	9999999 12/16/25	202512
BONDDEC25 129.200 20	BOND PRINCIPAL PAYABLE 12/15/25 12/05/25	0 0	24583.33	N	0.000 0.00	24583.33	9999999 12/16/25	202512
1099 YES: 0.00		1099 NO: 26083.33						
VENDOR TOTAL:			26083.33			26083.33		
2843 - FIFTH THIRD BANK								
Mier1225 107.700 20	Repair relay, shipping 12/10/25 11/30/25	0 3592	151.12	N	0.000 0.00	151.12	9999999 12/31/25	202512
Mier1225 548.000 10	AutoCAD subscription 12/10/25 11/30/25	0 0	530.00	N	0.000 0.00	530.00	9999999 12/31/25	202512
Mora1225 588.200 20	Door Decal 12/10/25 11/30/25	0 0	177.92	N	0.000 0.00	177.92	9999999 12/31/25	202512
Mora1225 921.200 20	Phone Storage 12/10/25 11/30/25	0 0	0.99	N	0.000 0.00	0.99	9999999 12/31/25	202512
Mora1225 926.250 20	Anniversary Party Food 12/10/25 11/30/25	0 0	44.56	N	0.000 0.00	44.56	9999999 12/31/25	202512
Mora1225 930.260 20	Board Meeting Food 12/10/25 11/30/25	0 0	35.07	N	0.000 0.00	35.07	9999999 12/31/25	202512
Pape1225 921.200 20	Poster board, coloring contest winners 12/10/25 11/30/25	0 0	4.24	N	0.000 0.00	4.24	9999999 12/31/25	202512
Pape1225 930.250 20	Sheets for Santa Parade 12/10/25 11/30/25	0 0	20.14	N	0.000 0.00	20.14	9999999 12/31/25	202512
Pape1225 930.260 20	Board meeting food 12/10/25 11/30/25	0 0	59.58	N	0.000 0.00	59.58	9999999 12/31/25	202512
Stew1225 921.200 20	Stamps.com Fee 12/10/25 11/30/25	0 0	20.99	N	0.000 0.00	20.99	9999999 12/31/25	202512
Stew1225 921.200 20	Postage 12/10/25 11/30/25	0 0	200.00	N	0.000 0.00	200.00	9999999 12/31/25	202512
Stew1225 926.250 20	Prepaid card 12/10/25 11/30/25	0 0	42.32	N	0.000 0.00	42.32	9999999 12/31/25	202512
Stew1225 930.000 20	Prepaid card for CC Conf, Alyssa 12/10/25 11/30/25	0 0	165.63	N	0.000 0.00	165.63	9999999 12/31/25	202512
Walk1225 588.200 20	Fuel, Truck 59 12/10/25 11/30/25	0 0	77.86	N	0.000 0.00	77.86	9999999 12/31/25	202512
West1225 926.250 20	Working lunch, Megan, Charlie, Casey 12/10/25 11/30/25	0 0	36.83	N	0.000 0.00	36.83	9999999 12/31/25	202512
West1225 930.000 20	Lunch with board member 12/10/25 11/30/25	0 0	47.16	N	0.000 0.00	47.16	9999999 12/31/25	202512
West1225 930.000 20	Lunch with city manager 12/10/25 11/30/25	0 0	46.12	N	0.000 0.00	46.12	9999999 12/31/25	202512
West1225 930.000 20	APPA Legislative Rally Registration 12/10/25 11/30/25	0 0	385.00	N	0.000 0.00	385.00	9999999 12/31/25	202512
1099 YES: 0.00		1099 NO: 2045.53						
VENDOR TOTAL:			2045.53			2045.53		
3488 - FLAT RIVER EMBROIDERY								
2910 588.000 20	Embroidery on customer supplied uniforms 12/10/25 11/13/25	0 0	88.00	N	0.000 0.00	88.00	34341 12/10/25	202512

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1099 YES: 0.00		1099 NO: 88.00						
VENDOR TOTAL:		3488 - FLAT RIVER EMBROIDERY		88.00		88.00		
4788 - FLAT RIVER OUTREACH MINISTRY								
LEO102025A	LEO Fund Admin Fees, Oct 25-Sept 26	12/10/25	0	2312.25	N	0.000	34342	
232.090	20	10/26/25	0			2312.25	12/10/25	202512
1099 YES: 0.00		1099 NO: 2312.25						
VENDOR TOTAL:		4788 - FLAT RIVER OUTREACH MINISTRY		2312.25		2312.25		
2878 - FLEETCOR TECHNOLOGIES								
NP69599465	Trk #55 Fuel	12/08/25	0	55.92	N	0.000	9999999	
184.010	20	12/01/25	0			55.92	12/31/25	202512
NP69599465	Trk #56 Fuel	12/08/25	0	145.96	N	0.000	9999999	
184.010	20	12/01/25	0			145.96	12/31/25	202512
NP69599465	Trk #60 Fuel	12/08/25	0	67.67	N	0.000	9999999	
184.010	20	12/01/25	0			67.67	12/31/25	202512
NP69599465	Card Fee	12/08/25	0	32.00	N	0.000	9999999	
588.200	20 MF	12/01/25	0			32.00	12/31/25	202512
NP69659041	Trk #55 Fuel	12/22/25	0	44.23	N	0.000	9999999	
184.010	20	12/15/25	0			44.23	12/31/25	202512
NP69659041	Trk #56 Fuel	12/22/25	0	117.00	N	0.000	9999999	
184.010	20	12/15/25	0			117.00	12/31/25	202512
NP69659041	Trk #60 Fuel	12/22/25	0	111.63	N	0.000	9999999	
184.010	20	12/15/25	0			111.63	12/31/25	202512
1099 YES: 0.00		1099 NO: 574.41						
VENDOR TOTAL:		2878 - FLEETCOR TECHNOLOGIES		574.41		574.41		
8761 - FLYERS ENERGY LLC								
4454318	Trk #57 Fuel	12/10/25	0	77.94	Y	0.000	9999999	
184.020	20	11/30/25	0			77.94	12/31/25	202512
4454318	Trk #65 Fuel	12/10/25	0	98.46	Y	0.000	9999999	
184.020	20	11/30/25	0			98.46	12/31/25	202512
4470364	Trk #46 Fuel	12/25/25	0	75.23	Y	0.000	9999999	
184.020	20	12/15/25	0			75.23	12/31/25	202512
4470364	Trk #57 Fuel	12/25/25	0	59.47	Y	0.000	9999999	
184.020	20	12/15/25	0			59.47	12/31/25	202512
4470364	Trk #64 Fuel	12/25/25	0	84.86	Y	0.000	9999999	
184.020	20	12/15/25	0			84.86	12/31/25	202512
1099 YES: 395.96		1099 NO: 0.00						
VENDOR TOTAL:		8761 - FLYERS ENERGY LLC		395.96		395.96		
1081 - GENUINE AUTO PARTS COMPANY-GD RAPIDS								
891335	Claw retriever	12/20/25	6053	15.00	N	0.000	9999999	
588.100	20	11/21/25	0			15.00	12/31/25	202512
1099 YES: 0.00		1099 NO: 15.00						
VENDOR TOTAL:		1081 - GENUINE AUTO PARTS COMPANY-GD RAPIDS		15.00		15.00		
8834 - GFL ENVIRONMENTAL								
KR0063976491	Cardboard Dumpster, Purforms	12/20/25	0	40.00	N	0.000	9999999	
232.950	20	11/20/25	0			40.00	12/16/25	202512
KR0063976491	Trash, Recycling Services	12/20/25	0	101.00	N	0.000	9999999	
549.000	10 TR	11/20/25	0			101.00	12/16/25	202512

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KR0063976491	Trash, Recycling Services	12/20/25	0	101.00	N	0.000	9999999
588.000 20	TR	11/20/25	0		0.00	101.00	12/16/25 202512
KR0063976491	Trash, Recycling Services	12/20/25	0	50.95	N	0.000	9999999
921.200 20	TR	11/20/25	0		0.00	50.95	12/16/25 202512
VENDOR TOTAL:		1099 YES: 0.00	1099 NO: 292.95	292.95		292.95	
8834 - GFL ENVIRONMENTAL							
2875 - GRP ENGINEERING INC.							
2025407	Miscellaneous Engineering	12/13/25	0	987.10	N	0.000	9999999
923.000 20	ES	12/03/25	0		0.00	987.10	12/31/25 202512
VENDOR TOTAL:		1099 YES: 0.00	1099 NO: 987.10	987.10		987.10	
2875 - GRP ENGINEERING INC.							
216 - HOOPER PRINTING							
71910	Business Breakfast Postcards	12/21/25	0	102.07	N	0.000	34353
908.700 20	AD	12/11/25	0		0.00	102.07	12/31/25 202512
VENDOR TOTAL:		1099 YES: 0.00	1099 NO: 102.07	102.07		102.07	
216 - HOOPER PRINTING							
8536 - HUNTINGTON BANK BOND REDEMPTION							
HUNTBOND1225	Bond Interest Payable	12/16/25	0	815.83	N	0.000	9999999
129.250 20		12/01/25	0		0.00	815.83	12/16/25 202512
HUNTBOND1225	Bond Principal Payable	12/16/25	0	12083.33	N	0.000	9999999
129.250 20		12/01/25	0		0.00	12083.33	12/16/25 202512
VENDOR TOTAL:		1099 YES: 0.00	1099 NO: 12899.16	12899.16		12899.16	
8536 - HUNTINGTON BANK BOND REDEMPTION							
6452 - IBEW- LOCAL 876							
DUES1125	Dues (6)	12/10/25	0	272.00	N	0.000	34343
242.730 20		12/10/25	0		0.00	272.00	12/10/25 202512
PERCENT1125	IBEW (6) 1.5% (see spreadsheet)	12/10/25	0	686.49	N	0.000	34343
242.730 20		12/10/25	0		0.00	686.49	12/10/25 202512
VENDOR TOTAL:		1099 YES: 0.00	1099 NO: 958.49	958.49		958.49	
6452 - IBEW- LOCAL 876							
7174 - IBEW/NECA FAMILY MEDICAL CARE PLAN							
NECA1225	Retiree Premiums Invoiced	12/05/25	0	146.20	N	0.000	9999999
232.850 20		11/25/25	0		0.00	146.20	12/16/25 202512
NECA1225	Employee Premiums Withheld	12/05/25	0	573.49	N	0.000	9999999
242.500 20		11/25/25	0		0.00	573.49	12/16/25 202512
NECA1225	Retiree Medical Expense	12/05/25	0	1315.80	N	0.000	9999999
926.000 20	34	11/25/25	0		0.00	1315.80	12/16/25 202512
NECA1225	Employee Medical Expense	12/05/25	0	5161.36	N	0.000	9999999
926.050 20	31	11/25/25	0		0.00	5161.36	12/16/25 202512
VENDOR TOTAL:		1099 YES: 0.00	1099 NO: 7196.85	7196.85		7196.85	
7174 - IBEW/NECA FAMILY MEDICAL CARE PLAN							
8371 - INVOICE CLOUD							
2661202511	Paperless Billing	12/10/25	0	836.00	N	0.000	9999999
903.200 20	87	11/30/25	0		0.00	836.00	12/16/25 202512
2661202511	Credit Card Fees	12/10/25	0	2654.08	N	0.000	9999999
905.200 20	MF	11/30/25	0		0.00	2654.08	12/16/25 202512

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2661202511	Portal, OBD, Reject Fees	12/10/25	0	290.00	N	9999999	
921.200 20	MF	11/30/25	0		0.00	12/16/25	202512
1099 YES: 0.00		1099 NO: 3780.08					
VENDOR TOTAL:		8371 - INVOICE CLOUD		3780.08		3780.08	
6629 - IP CONSULTING INC							
DG1220	City Charges	12/25/25	0	1611.99	N	9999999	
146.500 20		12/15/25	0		0.00	12/31/25	202512
DG1220	LLP Charges	12/25/25	0	245.30	N	9999999	
921.200 20	77	12/15/25	0		0.00	12/31/25	202512
19204	City Charges	12/02/25	0	6576.62	N	9999999	
146.500 20		10/15/25	0		0.00	12/31/25	202512
19204	LLP Charges	12/02/25	0	4880.48	N	9999999	
921.200 20	OS	10/15/25	0		0.00	12/31/25	202512
19299	City Charges	12/02/25	0	6576.62	N	9999999	
146.500 20		11/06/25	0		0.00	12/31/25	202512
19299	LLP Charges	12/02/25	0	4880.48	N	9999999	
921.200 20	OS	11/06/25	0		0.00	12/31/25	202512
19312	Supermicro servers, Licenses	12/01/25	0	60311.63	N	9999999	
107.630 20	69	11/17/25	3688		0.00	12/16/25	202512
19404	City Charges	12/22/25	0	70.00	N	9999999	
146.500 20		12/12/25	0		0.00	12/31/25	202512
19406	City Charges	12/22/25	0	993.60	N	9999999	
146.500 20		12/12/25	0		0.00	12/31/25	202512
19406	LLP Charges	12/22/25	0	533.40	N	9999999	
921.200 20	IS	12/12/25	0		0.00	12/31/25	202512
19420	City Charges	12/25/25	0	6576.62	N	9999999	
146.500 20		12/15/25	0		0.00	12/31/25	202512
19420	LLP Charges	12/25/25	0	4880.48	N	9999999	
921.200 20	OS	12/15/25	0		0.00	12/31/25	202512
1099 YES: 0.00		1099 NO: 98137.22					
VENDOR TOTAL:		6629 - IP CONSULTING INC		98137.22		98137.22	
6377 - IRBY							
S014297275.1	Wire, #2 UG Primary, Stranded	12/10/25	5998	43162.77	N	9999999	
232.400 20		11/20/25	0		0.00	12/31/25	202512
S014297275.3	Tariff Impact Adder	12/10/25	5998	113.59	N	9999999	
588.000 20	MI	11/21/25	0		0.00	12/31/25	202512
1099 YES: 0.00		1099 NO: 43276.36					
VENDOR TOTAL:		6377 - IRBY		43276.36		43276.36	
9155 - KENDRICK, RICHARD							
000011362001	REFUND CREDIT BALANCE 11362-2-1	12/31/25	0	66.19	N	100050	
232.200 20		12/31/25	0		0.00	12/31/25	202512
1099 YES: 0.00		1099 NO: 66.19					
VENDOR TOTAL:		9155 - KENDRICK, RICHARD		66.19		66.19	
9009 - KLINE, DARRELL							
000006951002	REFUND CREDIT BALANCE 6951-2-1	12/31/25	0	8.74	N	100051	
232.200 20		12/31/25	0		0.00	12/31/25	202512
1099 YES: 0.00		1099 NO: 8.74					
VENDOR TOTAL:		9009 - KLINE, DARRELL		8.74		8.74	

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8374 - KORSON'S TREE FARMS, INC.								
KORSONS1225 930.250 20	MI 12/10/25 12/01/25	0 0	281.00	N	0.000 0.00	281.00	34344 12/10/25	202512
1099 YES: 0.00		1099 NO: 281.00						
VENDOR TOTAL:			281.00			281.00		
9157 - LACKORE, WILLIAM								
000013704001 232.200 20	REFUND CREDIT BALANCE 13704-1-1 12/31/25 12/31/25	0 0	198.10	N	0.000 0.00	198.10	100052 12/31/25	202512
1099 YES: 0.00		1099 NO: 198.10						
VENDOR TOTAL:			198.10			198.10		
9151 - LENOVO, INC								
6473864251 391.100 20	ThinkPad Docking Station 12/10/25 09/17/25	0 0	221.07	N	0.000 0.00	221.07	34345 12/10/25	202512
6473870131 391.100 20	ThinkPad P1 Gen 6 Intel 12/10/25 09/17/25	0 0	1954.09	N	0.000 0.00	1954.09	34345 12/10/25	202512
1099 YES: 0.00		1099 NO: 2175.16						
VENDOR TOTAL:			2175.16			2175.16		
9122 - LOWELL LIGHT & POWER LEO FUND								
LEO1225 130.600 20	Lowell Energy Outreach Fund 12/16/25 11/30/25	0 0	2999.15	N	0.000 0.00	2999.15	9999999 12/16/25	202512
LEO1225 130.600 20	Payment of Admin Fees 12/16/25 11/30/25	0 0	-2312.25	N	0.000 0.00	-2312.25	9999999 12/16/25	202512
1099 YES: 0.00		1099 NO: 686.90						
VENDOR TOTAL:			686.90			686.90		
6850 - LOWELL LIGHT AND POWER - PAYMENTS								
106780041225 549.000 10	Chatham electric 12/08/25 11/28/25	0 0	451.38	N	0.000 0.00	451.38	9999999 12/31/25	202512
106780041225 588.000 20	Chatham electric 12/08/25 11/28/25	0 0	451.38	N	0.000 0.00	451.38	9999999 12/31/25	202512
106780051225 588.000 20	Broadway electric 12/08/25 11/28/25	0 0	109.40	N	0.000 0.00	109.40	9999999 12/31/25	202512
106780051225 921.200 20	Broadway electric 12/08/25 11/28/25	0 0	437.61	N	0.000 0.00	437.61	9999999 12/31/25	202512
1099 YES: 0.00		1099 NO: 1449.77						
VENDOR TOTAL:			1449.77			1449.77		
9158 - MCROBERTS, SARA								
000014091001 232.200 20	REFUND CREDIT BALANCE 14091-1-1 12/31/25 12/31/25	0 0	159.61	N	0.000 0.00	159.61	100053 12/31/25	202512
1099 YES: 0.00		1099 NO: 159.61						
VENDOR TOTAL:			159.61			159.61		
4169 - MERS OF MICHIGAN								
HCSP1225 926.000 20	HCSP Retirees 12/29/25 12/19/25	0 0	2925.00	N	0.000 0.00	2925.00	9999999 12/31/25	202512
MERS1225 926.050 20	MERS Employee Exp- Dec 2025 12/23/25 12/23/25	0 0	1123.74	N	0.000 0.00	1123.74	9999999 12/31/25	202512
MERS1225 242.150 20	MERS Employee Exp Hybrid- Dec 2025 12/23/25 12/23/25	0 0	1794.29	N	0.000 0.00	1794.29	9999999 12/31/25	202512

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MERS1225 242.150 20	MERS Employee Exp DC- Dec 2025 12/23/25	0	2970.18	N	0.000	2970.18	9999999 12/31/25	202512
MERS1225 926.050 20	MERS Employer Exp- Dec 2025 12/23/25	0	27690.87	N	0.000	27690.87	9999999 12/31/25	202512
MERS1225 926.050 20	MERS Employer Exp DC- Dec 2025 12/23/25	0	7746.35	N	0.000	7746.35	9999999 12/31/25	202512
MERS1225 926.050 20	MERS Employer Forfeiture- Dec 2025 12/23/25	0	-9574.22	N	0.000	-9574.22	9999999 12/31/25	202512
00174345 926.050 20	Monthly Surplus 12/31/25	0	12500.00	N	0.000	12500.00	9999999 12/31/25	202512
VENDOR TOTAL:		1099 YES: 0.00 4169 - MERS OF MICHIGAN	1099 NO: 47176.21 47176.21			47176.21		
7385 - MICHIGAN AIR SOLUTIONS								
S01-24003661 553.000 10	MASS ISO100 1 GALLON 12/31/25	6015	85.00	N	0.000	85.00	34354 12/31/25	202512
S01-24003661 553.000 10	FILTER,OIL 12/31/25	6015	34.00	N	0.000	34.00	34354 12/31/25	202512
S01-24003661 548.000 10	Shipping and Handling 12/31/25	6015	25.00	N	0.000	25.00	34354 12/31/25	202512
VENDOR TOTAL:		1099 YES: 0.00 7385 - MICHIGAN AIR SOLUTIONS	1099 NO: 144.00 144.00			144.00		
1248 - MICHIGAN ELECTRIC COOPERATIVE ASSOC								
II2300353 165.500 20	Safety Meetings 2026 12/01/25	0	13028.00	N	0.000	13028.00	9999999 12/16/25	202512
VENDOR TOTAL:		1099 YES: 0.00 1248 - MICHIGAN ELECTRIC COOPERATIVE ASSOC	1099 NO: 13028.00 13028.00			13028.00		
846 - MICHIGAN MUNICIPAL LEAGUE								
6339207 165.500 20	Workers Comp FY 26 12/10/25	0	3459.00	N	0.000	3459.00	34346 12/10/25	202512
VENDOR TOTAL:		1099 YES: 0.00 846 - MICHIGAN MUNICIPAL LEAGUE	1099 NO: 3459.00 3459.00			3459.00		
4822 - MICHIGAN PUBLIC POWER AGENCY								
LOWE20251125 555.000 20	RAA Capacity Credit 12/05/25	0	-175.02	N	0.000	-175.02	9999999 12/30/25	202512
LOWE20251125 555.100 20	Campbell OH 12/05/25	0	116.42	N	0.000	116.42	9999999 12/30/25	202512
LOWE20251125 555.200 20	Belle River OH 12/05/25	0	60.44	N	0.000	60.44	9999999 12/30/25	202512
LOWE20251125 555.250 20	Kalkaska CT OH 12/05/25	0	1.77	N	0.000	1.77	9999999 12/30/25	202512
LOWE20251125 555.630 20	Solar OH 12/05/25	0	48.54	N	0.000	48.54	9999999 12/30/25	202512
LOWE20251125 555.630 20	Assembly I Contract Cost 12/05/25	0	1018.19	N	0.000	1018.19	9999999 12/30/25	202512
LOWE20251125 555.630 20	Assembly II Contract Cost 12/05/25	0	1103.30	N	0.000	1103.30	9999999 12/30/25	202512
LOWE20251125 555.630 20	Calhoun Contract Cost 12/05/25	0	1034.97	N	0.000	1034.97	9999999 12/30/25	202512

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LOWE20251125	Brandt Woods Contract Cost	12/05/25	0	554.52	N	0.000	9999999
555.630 20	61	11/25/25	0		0.00	554.52	12/30/25 202512
LOWE20251125	White Tail Contract Cost	12/05/25	0	503.01	N	0.000	9999999
555.630 20	61	11/25/25	0		0.00	503.01	12/30/25 202512
LOWE20251125	Pegasus OH	12/05/25	0	16.11	N	0.000	9999999
555.640 20	OH	11/25/25	0		0.00	16.11	12/30/25 202512
LOWE20251125	Pegasus Contract Cost	12/05/25	0	6815.82	N	0.000	9999999
555.640 20	61	11/25/25	0		0.00	6815.82	12/30/25 202512
LOWE20251125	PJM Project Cost	12/05/25	0	1094.55	N	0.000	9999999
555.660 20	61	11/25/25	0		0.00	1094.55	12/30/25 202512
LOWE20251125	Bilat Contract	12/05/25	0	37986.30	N	0.000	9999999
555.670 20	BI	11/25/25	0		0.00	37986.30	12/30/25 202512
LOWE20251125	ESP OH	12/05/25	0	605.62	N	0.000	9999999
555.670 20	OH	11/25/25	0		0.00	605.62	12/30/25 202512
LOWE20251125	ESP OH, 2025 Capacity Adj	12/05/25	0	12303.79	N	0.000	9999999
555.670 20	OH	11/25/25	0		0.00	12303.79	12/30/25 202512
LOWE20251125	Load Generation Surplus	12/05/25	0	-14348.27	N	0.000	9999999
555.670 20	62	11/25/25	0		0.00	-14348.27	12/30/25 202512
LOWE20251125	PJM Generation	12/05/25	0	-2105.35	N	0.000	9999999
555.670 20	62	11/25/25	0		0.00	-2105.35	12/30/25 202512
LOWE20251125	Load Generation Deficiency	12/05/25	0	2985.38	N	0.000	9999999
555.670 20	63	11/25/25	0		0.00	2985.38	12/30/25 202512
LOWE20251202	RAA Capacity Credit	12/12/25	0	-122.57	N	0.000	9999999
555.000 20	60	12/02/25	0		0.00	-122.57	12/30/25 202512
LOWE20251202	Campbell OH	12/12/25	0	90.09	N	0.000	9999999
555.100 20	OH	12/02/25	0		0.00	90.09	12/30/25 202512
LOWE20251202	Belle River OH	12/12/25	0	38.44	N	0.000	9999999
555.200 20	OH	12/02/25	0		0.00	38.44	12/30/25 202512
LOWE20251202	Kalkaska CT OH	12/12/25	0	9.76	N	0.000	9999999
555.250 20	OH	12/02/25	0		0.00	9.76	12/30/25 202512
LOWE20251202	Solar OH	12/12/25	0	36.94	N	0.000	9999999
555.630 20	OH	12/02/25	0		0.00	36.94	12/30/25 202512
LOWE20251202	Assembly Contract Cost	12/12/25	0	894.42	N	0.000	9999999
555.630 20	61	12/02/25	0		0.00	894.42	12/30/25 202512
LOWE20251202	Assembly II Contract Cost	12/12/25	0	693.41	N	0.000	9999999
555.630 20	61	12/02/25	0		0.00	693.41	12/30/25 202512
LOWE20251202	Calhoun Contract Cost	12/12/25	0	971.10	N	0.000	9999999
555.630 20	61	12/02/25	0		0.00	971.10	12/30/25 202512
LOWE20251202	Brandt Woods Contract Cost	12/12/25	0	430.72	N	0.000	9999999
555.630 20	61	12/02/25	0		0.00	430.72	12/30/25 202512
LOWE20251202	White Tail Contract Cost	12/12/25	0	415.39	N	0.000	9999999
555.630 20	61	12/02/25	0		0.00	415.39	12/30/25 202512
LOWE20251202	Pegasus OH	12/12/25	0	10.78	N	0.000	9999999
555.640 20	OH	12/02/25	0		0.00	10.78	12/30/25 202512
LOWE20251202	Pegasus Contract Cost	12/12/25	0	5059.37	N	0.000	9999999
555.640 20	61	12/02/25	0		0.00	5059.37	12/30/25 202512
LOWE20251202	PJM Project Cost	12/12/25	0	1576.29	N	0.000	9999999
555.660 20	61	12/02/25	0		0.00	1576.29	12/30/25 202512
LOWE20251202	Bilat Contract	12/12/25	0	42864.70	N	0.000	9999999
555.670 20	BI	12/02/25	0		0.00	42864.70	12/30/25 202512
LOWE20251202	ESP OH	12/12/25	0	651.75	N	0.000	9999999
555.670 20	OH	12/02/25	0		0.00	651.75	12/30/25 202512

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LOWE20251202	Load Generation Surplus	12/12/25	0	-13911.48	N	0.000	9999999
555.670 20 62		12/02/25	0			0.00	-13911.48 12/30/25 202512
LOWE20251202	PJM Generation	12/12/25	0	-3099.77	N	0.000	9999999
555.670 20 62		12/02/25	0			0.00	-3099.77 12/30/25 202512
LOWE20251202	MVP Distribution	12/12/25	0	0.14	N	0.000	9999999
555.670 20 62		12/02/25	0			0.00	0.14 12/30/25 202512
LOWE20251202	Load Generation Deficiency	12/12/25	0	2031.63	N	0.000	9999999
555.670 20 63		12/02/25	0			0.00	2031.63 12/30/25 202512
LOWE20251209	Monthly Capacity Nov 2025	12/19/25	0	20906.60	N	0.000	9999999
555.000 20 60		12/09/25	0			0.00	20906.60 12/30/25 202512
LOWE20251209	RAA Capacity Credit	12/19/25	0	-122.57	N	0.000	9999999
555.000 20 60		12/09/25	0			0.00	-122.57 12/30/25 202512
LOWE20251209	Campbell OH	12/19/25	0	87.12	N	0.000	9999999
555.100 20 OH		12/09/25	0			0.00	87.12 12/30/25 202512
LOWE20251209	Belle River OH	12/19/25	0	40.87	N	0.000	9999999
555.200 20 OH		12/09/25	0			0.00	40.87 12/30/25 202512
LOWE20251209	Monthly Transmission Prior Adj	12/19/25	0	-178.03	N	0.000	9999999
555.400 20 64		12/09/25	0			0.00	-178.03 12/30/25 202512
LOWE20251209	Monthly Transmission Nov 2025	12/19/25	0	1925.72	N	0.000	9999999
555.400 20 64		12/09/25	0			0.00	1925.72 12/30/25 202512
LOWE20251209	Solar OH	12/19/25	0	32.58	N	0.000	9999999
555.630 20 OH		12/09/25	0			0.00	32.58 12/30/25 202512
LOWE20251209	Assembly I Contract Cost	12/19/25	0	754.10	N	0.000	9999999
555.630 20 61		12/09/25	0			0.00	754.10 12/30/25 202512
LOWE20251209	Assembly II Contract Cost	12/19/25	0	847.81	N	0.000	9999999
555.630 20 61		12/09/25	0			0.00	847.81 12/30/25 202512
LOWE20251209	Calhoun Contract Cost	12/19/25	0	793.38	N	0.000	9999999
555.630 20 61		12/09/25	0			0.00	793.38 12/30/25 202512
LOWE20251209	Brandt Woods Contract Cost	12/19/25	0	375.21	N	0.000	9999999
555.630 20 61		12/09/25	0			0.00	375.21 12/30/25 202512
LOWE20251209	White Tail Contract Cost	12/19/25	0	322.07	N	0.000	9999999
555.630 20 61		12/09/25	0			0.00	322.07 12/30/25 202512
LOWE20251209	Pegasus OH	12/19/25	0	20.03	N	0.000	9999999
555.640 20 OH		12/09/25	0			0.00	20.03 12/30/25 202512
LOWE20251209	Pegasus Contract Cost	12/19/25	0	8375.66	N	0.000	9999999
555.640 20 61		12/09/25	0			0.00	8375.66 12/30/25 202512
LOWE20251209	PJM Project Cost	12/19/25	0	1036.11	N	0.000	9999999
555.660 20 61		12/09/25	0			0.00	1036.11 12/30/25 202512
LOWE20251209	Bilat Contract	12/19/25	0	44607.34	N	0.000	9999999
555.670 20 BI		12/09/25	0			0.00	44607.34 12/30/25 202512
LOWE20251209	ESP OH	12/19/25	0	515.16	N	0.000	9999999
555.670 20 OH		12/09/25	0			0.00	515.16 12/30/25 202512
LOWE20251209	Load Generation Surplus	12/19/25	0	-18330.29	N	0.000	9999999
555.670 20 62		12/09/25	0			0.00	-18330.29 12/30/25 202512
LOWE20251209	PJM Generation	12/19/25	0	-2501.89	N	0.000	9999999
555.670 20 62		12/09/25	0			0.00	-2501.89 12/30/25 202512
LOWE20251209	Load Generation Deficiency	12/19/25	0	863.96	N	0.000	9999999
555.670 20 63		12/09/25	0			0.00	863.96 12/30/25 202512
LOWE20251216	RAA Capacity Credit	12/26/25	0	-282.67	N	0.000	9999999
555.000 20 60		12/16/25	0			0.00	-282.67 12/30/25 202512
LOWE20251216	Campbell OH	12/26/25	0	110.19	N	0.000	9999999
555.100 20 OH		12/16/25	0			0.00	110.19 12/30/25 202512

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LOWE20251216	Belle River OH	12/26/25	0	65.30	N	0.000	9999999
555.200	20	OH	12/16/25	0	0.00	65.30	12/30/25
LOWE20251216	Kalkaska CT OH	12/26/25	0	6.33	N	0.000	9999999
555.250	20	OH	12/16/25	0	0.00	6.33	12/30/25
LOWE20251216	Stage II ARR	12/26/25	0	-2137.78	N	0.000	9999999
555.400	20	64	12/16/25	0	0.00	-2137.78	12/30/25
LOWE20251216	Solar OH	12/26/25	0	38.57	N	0.000	9999999
555.630	20	OH	12/16/25	0	0.00	38.57	12/30/25
LOWE20251216	Assembly I Contract Cost	12/26/25	0	790.09	N	0.000	9999999
555.630	20	61	12/16/25	0	0.00	790.09	12/30/25
LOWE20251216	Assembly II Contract Cost	12/26/25	0	883.17	N	0.000	9999999
555.630	20	61	12/16/25	0	0.00	883.17	12/30/25
LOWE20251216	Calhoun Contract Cost	12/26/25	0	448.50	N	0.000	9999999
555.630	20	61	12/16/25	0	0.00	448.50	12/30/25
LOWE20251216	Brandt Woods Contract Cost	12/26/25	0	321.32	N	0.000	9999999
555.630	20	61	12/16/25	0	0.00	321.32	12/30/25
LOWE20251216	White Tail Contract Cost	12/26/25	0	434.80	N	0.000	9999999
555.630	20	61	12/16/25	0	0.00	434.80	12/30/25
LOWE20251216	Pegasus OH	12/26/25	0	14.24	N	0.000	9999999
555.640	20	OH	12/16/25	0	0.00	14.24	12/30/25
LOWE20251216	Pegasus Contract Cost	12/26/25	0	6374.11	N	0.000	9999999
555.640	20	61	12/16/25	0	0.00	6374.11	12/30/25
LOWE20251216	PJM Project Cost	12/26/25	0	940.57	N	0.000	9999999
555.660	20	61	12/16/25	0	0.00	940.57	12/30/25
LOWE20251216	Bilat Contract	12/26/25	0	44607.34	N	0.000	9999999
555.670	20	BI	12/16/25	0	0.00	44607.34	12/30/25
LOWE20251216	ESP OH	12/26/25	0	551.90	N	0.000	9999999
555.670	20	OH	12/16/25	0	0.00	551.90	12/30/25
LOWE20251216	Load Generation Surplus	12/26/25	0	-18878.08	N	0.000	9999999
555.670	20	62	12/16/25	0	0.00	-18878.08	12/30/25
LOWE20251216	PJM Generation	12/26/25	0	-1830.26	N	0.000	9999999
555.670	20	62	12/16/25	0	0.00	-1830.26	12/30/25
LOWE20251216	MVP Distribution	12/26/25	0	-7.13	N	0.000	9999999
555.670	20	62	12/16/25	0	0.00	-7.13	12/30/25
LOWE20251216	Load Generation Deficiency	12/26/25	0	2488.35	N	0.000	9999999
555.670	20	63	12/16/25	0	0.00	2488.35	12/30/25
LOWE20251223	RAA Capacity Credit	01/02/26	0	-348.74	N	0.000	9999999
555.000	20	60	12/23/25	0	0.00	-348.74	12/30/25
LOWE20251223	Campbell OH	01/02/26	0	124.78	N	0.000	9999999
555.100	20	OH	12/23/25	0	0.00	124.78	12/30/25
LOWE20251223	Belle River OH	01/02/26	0	1084.01	N	0.000	9999999
555.200	20	OH	12/23/25	0	0.00	1084.01	12/30/25
LOWE20251223	Kalkaska CT OH	01/02/26	0	1370.20	N	0.000	9999999
555.250	20	OH	12/23/25	0	0.00	1370.20	12/30/25
LOWE20251223	Solar OH	01/02/26	0	3773.04	N	0.000	9999999
555.630	20	OH	12/23/25	0	0.00	3773.04	12/30/25
LOWE20251223	Assembly I Contract Cost	01/02/26	0	509.58	N	0.000	9999999
555.630	20	61	12/23/25	0	0.00	509.58	12/30/25
LOWE20251223	Assembly II Contract Cost	01/02/26	0	628.30	N	0.000	9999999
555.630	20	61	12/23/25	0	0.00	628.30	12/30/25
LOWE20251223	Calhoun Contract Cost	01/02/26	0	398.62	N	0.000	9999999
555.630	20	61	12/23/25	0	0.00	398.62	12/30/25

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LOWE20251223	Brandt Woods Contract Cost	01/02/26	0	265.06	N	0.000	9999999
555.630 20	61	12/23/25	0		0.00	265.06	12/30/25 202512
LOWE20251223	White Tail Contract Cost	01/02/26	0	166.82	N	0.000	9999999
555.630 20	61	12/23/25	0		0.00	166.82	12/30/25 202512
LOWE20251223	Pegasus OH	01/02/26	0	15.90	N	0.000	9999999
555.640 20	OH	12/23/25	0		0.00	15.90	12/30/25 202512
LOWE20251223	Pegasus Contract Cost	01/02/26	0	5297.32	N	0.000	9999999
555.640 20	61	12/23/25	0		0.00	5297.32	12/30/25 202512
LOWE20251223	PJM Project Cost	01/02/26	0	1131.28	N	0.000	9999999
555.660 20	61	12/23/25	0		0.00	1131.28	12/30/25 202512
LOWE20251223	Bilat Contract	01/02/26	0	42911.78	N	0.000	9999999
555.670 20	BI	12/23/25	0		0.00	42911.78	12/30/25 202512
LOWE20251223	ESP OH	01/02/26	0	-2464.18	N	0.000	9999999
555.670 20	OH	12/23/25	0		0.00	-2464.18	12/30/25 202512
LOWE20251223	Load Generation Surplus	01/02/26	0	-13947.22	N	0.000	9999999
555.670 20	62	12/23/25	0		0.00	-13947.22	12/30/25 202512
LOWE20251223	PJM Generation	01/02/26	0	-2850.94	N	0.000	9999999
555.670 20	62	12/23/25	0		0.00	-2850.94	12/30/25 202512
LOWE20251223	MVP Distribution	01/02/26	0	0.03	N	0.000	9999999
555.670 20	62	12/23/25	0		0.00	0.03	12/30/25 202512
LOWE20251223	Load Generation Deficiency	01/02/26	0	1228.26	N	0.000	9999999
555.670 20	63	12/23/25	0		0.00	1228.26	12/30/25 202512
20251202008	Campbell Estimated and Actual	12/20/25	0	27436.90	N	0.000	9999999
555.100 20	61	12/10/25	0		0.00	27436.90	12/30/25 202512
20251202008	Consumers Actual Costs	12/20/25	0	95508.28	N	0.000	9999999
555.100 20	61	12/10/25	0		0.00	95508.28	12/30/25 202512
20251203010	Belle River Estimated and Actual	12/20/25	0	8683.19	N	0.000	9999999
555.200 20	61	12/10/25	0		0.00	8683.19	12/30/25 202512
20251203010	DTE Actual Costs	12/20/25	0	25726.57	N	0.000	9999999
555.200 20	61	12/10/25	0		0.00	25726.57	12/30/25 202512
20251205003	CT Project Estimated and Actual Costs	12/20/25	0	61749.90	N	0.000	9999999
555.250 20	61	12/10/25	0		0.00	61749.90	12/30/25 202512
20251205003	TC and Fuel Costs	12/20/25	0	8689.78	N	0.000	9999999
555.250 20	61	12/10/25	0		0.00	8689.78	12/30/25 202512
20251207006	Transmission Project Actual Costs	12/20/25	0	6409.32	N	0.000	9999999
555.600 20	64	12/10/25	0		0.00	6409.32	12/30/25 202512
20251208009	MPPA Exp Incurred Actual	12/20/25	0	1115.69	N	0.000	9999999
555.650 20	61	12/10/25	0		0.00	1115.69	12/30/25 202512
20251208009	Granger Energy Purch Actual	12/20/25	0	43253.93	N	0.000	9999999
555.650 20	61	12/10/25	0		0.00	43253.93	12/30/25 202512
20251208009	Granger Energy Purch Estimated	12/20/25	0	-53360.82	N	0.000	9999999
555.650 20	61	12/10/25	0		0.00	-53360.82	12/30/25 202512
20251208009	NANR Energy Purch Actual	12/20/25	0	12740.52	N	0.000	9999999
555.650 20	61	12/10/25	0		0.00	12740.52	12/30/25 202512
20251208009	NANR Energy Purch Estimated	12/20/25	0	-15327.82	N	0.000	9999999
555.650 20	61	12/10/25	0		0.00	-15327.82	12/30/25 202512
20251208009	Granger Energy Purch Estimated	12/20/25	0	51689.90	N	0.000	9999999
555.650 20	61	12/10/25	0		0.00	51689.90	12/30/25 202512
20251208009	NANR Energy Purch Estimated	12/20/25	0	14675.78	N	0.000	9999999
555.650 20	61	12/10/25	0		0.00	14675.78	12/30/25 202512
20251209008	AFEC Power Cost Adjustment	12/20/25	0	-779.88	N	0.000	9999999
555.660 20	61	12/10/25	0		0.00	-779.88	12/30/25 202512

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20251210017 165.500 20	REIPP Start Up Costs FE 12/20/25 12/10/25	0 0	14152.80	N	0.000 0.00	14152.80	9999999 12/30/25	202512
20251210017 556.500 20	Distributed Energy Resources S DR 12/20/25 12/10/25	0 0	1502.99	N	0.000 0.00	1502.99	9999999 12/30/25	202512
20251210017 556.500 20	Long Term Power Supply Service LG 12/20/25 12/10/25	0 0	2017.89	N	0.000 0.00	2017.89	9999999 12/30/25	202512
20251210017 556.500 20	NERC Compliance Support Com NC 12/20/25 12/10/25	0 0	73.40	N	0.000 0.00	73.40	9999999 12/30/25	202512
20251210017 556.500 20	Generators Service Committee RS 12/20/25 12/10/25	0 0	172.58	N	0.000 0.00	172.58	9999999 12/30/25	202512
20251210017 556.500 20	Transmission Investment Srvc C TI 12/20/25 12/10/25	0 0	765.59	N	0.000 0.00	765.59	9999999 12/30/25	202512
20251210017 556.500 20	Utility State Reg Compliance S UR 12/20/25 12/10/25	0 0	169.90	N	0.000 0.00	169.90	9999999 12/30/25	202512
20251210017 908.590 20	Dec 25 Res Energy Assessments FE 12/20/25 12/10/25	0 0	31.50	N	0.000 0.00	31.50	9999999 12/30/25	202512
20251210017 908.600 20	Dec 25 Com Prescriptive Incentive FE 12/20/25 12/10/25	0 0	1704.79	N	0.000 0.00	1704.79	9999999 12/30/25	202512
20251210017 908.610 20	Dec 25 Com Custom Incentive Costs FE 12/20/25 12/10/25	0 0	730.63	N	0.000 0.00	730.63	9999999 12/30/25	202512
20251210017 908.700 20	Clean Energy Service Committee AM 12/20/25 12/10/25	0 0	235.12	N	0.000 0.00	235.12	9999999 12/30/25	202512
20251210017 908.700 20	Retail Energy Improvement Program Costs AM 12/20/25 12/10/25	0 0	1137.52	N	0.000 0.00	1137.52	9999999 12/30/25	202512
20251219009 555.670 20	ESP Actual Costs AM 12/20/25 12/10/25	0 0	6638.70	N	0.000 0.00	6638.70	9999999 12/30/25	202512
VENDOR TOTAL:		1099 YES: 0.00 4822 - MICHIGAN PUBLIC POWER AGENCY	1099 NO: 540409.55 540409.55			540409.55		
7206 - MICHIGAN STATE DISBURSEMENT UNIT								
JWILSON1210 242.980 20	Garnishment ID 914020391, Wilson 12/11/25 12/11/25	0 0	509.66	N	0.000 0.00	509.66	9999999 12/16/25	202512
JWILSON1224 242.980 20	Garnishment ID 914020391, Wilson 12/31/25 12/24/25	0 0	509.66	N	0.000 0.00	509.66	9999999 12/31/25	202512
VENDOR TOTAL:		1099 YES: 0.00 7206 - MICHIGAN STATE DISBURSEMENT UNIT	1099 NO: 1019.32 1019.32			1019.32		
9154 - MILLER, SHARON								
000009286001 232.200 20	REFUND CREDIT BALANCE 9286-1-1 12/31/25 12/31/25	0 0	113.82	N	0.000 0.00	113.82	100054 12/31/25	202512
VENDOR TOTAL:		1099 YES: 0.00 9154 - MILLER, SHARON	1099 NO: 113.82 113.82			113.82		
7631 - MILSOFT UTILITY SOLUTIONS								
20257595 902.000 20	MDM Fee Dec 2025 SS 12/01/25 11/01/25	0 0	500.00	N	0.000 0.00	500.00	9999999 12/16/25	202512
20257595 903.200 20	ePrint Fee Sept 2025 87 12/01/25 11/01/25	0 0	80.00	N	0.000 0.00	80.00	9999999 12/16/25	202512
20257595 921.200 20	ASP Monthly Fee Dec 2025 A1 12/01/25 11/01/25	0 0	820.00	N	0.000 0.00	820.00	9999999 12/16/25	202512
20257595 921.200 20	eBusiness Fee Dec 2025 EB 12/01/25 11/01/25	0 0	675.00	N	0.000 0.00	675.00	9999999 12/16/25	202512

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20257595	Monthly Support CIS, FMS, WMS	12/01/25	1424.70	N	0.000	9999999	
921.200 20	48	11/01/25			0.00	12/16/25	202512
1099 YES: 0.00		1099 NO: 3499.70					
VENDOR TOTAL:			7631 - MILSOFT UTILITY SOLUTIONS	3499.70		3499.70	
7389 - NATIONAL ENERGY FOUNDATION							
WB2093	Think Energy Presentation	12/31/25	435.00	N	0.000	34355	
908.400 20	EO	12/05/25			0.00	12/31/25	202512
WB2093	Think Energy Presentation	12/31/25	775.00	N	0.000	34355	
908.620 20	EO	12/05/25			0.00	12/31/25	202512
1099 YES: 0.00		1099 NO: 1210.00					
VENDOR TOTAL:			7389 - NATIONAL ENERGY FOUNDATION	1210.00		1210.00	
8013 - NEONOVA NETWORK SERVICES							
NNS90875	November Answering Services	12/10/25	520.00	N	0.000	34347	
921.200 20	MF	11/30/25			0.00	12/10/25	202512
1099 YES: 0.00		1099 NO: 520.00					
VENDOR TOTAL:			8013 - NEONOVA NETWORK SERVICES	520.00		520.00	
8265 - PAT'S PREMIER LAWN CARE							
3863	Mowing, Warehouse	12/09/25	17.50	Y	0.000	34348	
552.000 10	OS	11/29/25			0.00	12/10/25	202512
3863	Mowing, Warehouse	12/09/25	17.50	Y	0.000	34348	
591.000 20	OS	11/29/25			0.00	12/10/25	202512
3863	Mowing, Office	12/09/25	17.50	Y	0.000	34348	
591.250 20	OS	11/29/25			0.00	12/10/25	202512
3863	Mowing, Substation	12/09/25	17.50	Y	0.000	34348	
592.000 20	OS	11/29/25			0.00	12/10/25	202512
1099 YES: 70.00		1099 NO: 0.00					
VENDOR TOTAL:			8265 - PAT'S PREMIER LAWN CARE	70.00		70.00	
8372 - PAYMENTECH, LLC							
POSFEESNOV25	POS Fees, Nov 25	12/10/25	18.30	N	0.000	9999999	
905.200 20	MF	11/30/25			0.00	12/16/25	202512
130193NOV25	Interchange, Assessment Fees Nov 2025	12/10/25	1210.36	N	0.000	9999999	
905.200 20	MF	11/30/25			0.00	12/16/25	202512
1099 YES: 0.00		1099 NO: 1228.66					
VENDOR TOTAL:			8372 - PAYMENTECH, LLC	1228.66		1228.66	
9098 - PERRY, AIDEN							
000013823002	REFUND CREDIT BALANCE 13823-1-1	12/31/25	39.97	N	0.000	100055	
232.200 20		12/31/25			0.00	12/31/25	202512
1099 YES: 0.00		1099 NO: 39.97					
VENDOR TOTAL:			9098 - PERRY, AIDEN	39.97		39.97	
8289 - PREMIER POWER MAINTENANCE							
IPM02951	Substation Inspections	12/10/25	8628.00	N	0.000	34349	
592.000 20	OS	11/24/25			0.00	12/10/25	202512
1099 YES: 0.00		1099 NO: 8628.00					
VENDOR TOTAL:			8289 - PREMIER POWER MAINTENANCE	8628.00		8628.00	
1806 - PRIORITY HEALTH							

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253200000104	Retiree Premiums Invoiced	12/02/25	0	232.21	N	0.000	9999999	
232.850 20		11/16/25	0			232.21	12/16/25	202512
253200000104	Employee Premiums Withheld	12/02/25	0	1255.32	N	0.000	9999999	
242.500 20		11/16/25	0			1255.32	12/16/25	202512
253200000104	Retiree Medical Expense	12/02/25	0	2089.75	N	0.000	9999999	
926.000 20 34		11/16/25	0			2089.75	12/16/25	202512
253200000104	Employee Medical Expense	12/02/25	0	11297.44	N	0.000	9999999	
926.050 20 31		11/16/25	0			11297.44	12/16/25	202512
VENDOR TOTAL:		1099 YES: 0.00	1099 NO: 14874.72	14874.72		14874.72		
9153 - PSYHOS, COURTNEY								
000008751001	REFUND CREDIT BALANCE 8751-3-1	12/31/25	0	125.40	N	0.000	34360	
232.200 20		12/31/25	0			125.40	12/31/25	202512
VENDOR TOTAL:		1099 YES: 0.00	1099 NO: 125.40	125.40		125.40		
5001 - Quill Corporation								
46636347	Quill Membership	12/03/25	0	69.99	N	0.000	9999999	
921.200 20 81		11/18/25	0			69.99	12/31/25	202512
VENDOR TOTAL:		1099 YES: 0.00	1099 NO: 69.99	69.99		69.99		
6405 - RIVER CITY REPRODUCTIONS LLC								
134339	Substation drawing	12/31/25	0	150.00	N	0.000	34356	
582.000 20 79		10/27/25	0			150.00	12/31/25	202512
VENDOR TOTAL:		1099 YES: 0.00	1099 NO: 150.00	150.00		150.00		
9059 - SCHWACHA, JACOB								
000013067002	REFUND CREDIT BALANCE 13067-2-1	12/31/25	0	209.83	N	0.000	100056	
232.200 20		12/31/25	0			209.83	12/31/25	202512
VENDOR TOTAL:		1099 YES: 0.00	1099 NO: 209.83	209.83		209.83		
4790 - SELF SERVE LUMBER								
521739	Treated lumber	12/10/25	6049	31.90	N	0.000	34350	
588.200 20 79		11/07/25	0			31.90	12/10/25	202512
529576	Dimension lumber	12/10/25	6049	25.96	N	0.000	34350	
107.700 20 69		11/13/25	3673			25.96	12/10/25	202512
534153	Dimension lumber, Rebar, Tie wire	12/10/25	6049	146.74	N	0.000	34350	
587.000 20 79		11/17/25	3604			146.74	12/10/25	202512
543987	Lumber for float	12/10/25	6049	13.77	N	0.000	34350	
930.250 20 MI		11/25/25	0			13.77	12/10/25	202512
VENDOR TOTAL:		1099 YES: 0.00	1099 NO: 218.37	218.37		218.37		
8440 - SPECTROTTEL								
13403376	City Charges	12/11/25	0	694.87	N	0.000	9999999	
146.500 20		12/01/25	0			694.87	12/31/25	202512
13403376	LLP Charges	12/11/25	0	70.06	N	0.000	9999999	
921.200 20 77		12/01/25	0			70.06	12/31/25	202512

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1099 YES: 0.00		1099 NO: 764.93						
VENDOR TOTAL:		8440 - SPECTROTEL			764.93	764.93		
4851 - STATE OF MICHIGAN-SALES AND WH TAX								
SALESTAX1225	Sales Tax Billed- Nov 2025	12/30/25	0	24118.83	N	0.000	9999999	
236.000	20	12/30/25	0			24118.83	12/31/25	202512
SALESTAX1225	Sales Tax Discount- Nov 2025	12/30/25	0	-144.45	N	0.000	9999999	
236.000	20	12/30/25	0			-144.45	12/31/25	202512
SALESTAX1225	Mich Withholding Tax- Nov 2025	12/30/25	0	4637.61	N	0.000	9999999	
241.300	20	12/30/25	0			4637.61	12/31/25	202512
1099 YES: 0.00		1099 NO: 28611.99						
VENDOR TOTAL:		4851 - STATE OF MICHIGAN-SALES AND WH TAX			28611.99	28611.99		
9102 - STRAIGHT-LINE DIRECTIONAL DRILLING								
1505	Directional drilling, Three Brothers	12/31/25	0	4500.00	N	0.000	34357	
107.700	20	OS	12/12/25	3676		0.00	4500.00	12/31/25
1506	Directional Drilling, Self Serve	12/31/25	0	6750.00	N	0.000	34357	
107.700	20	OS	12/12/25	3673		0.00	6750.00	12/31/25
1099 YES: 0.00		1099 NO: 11250.00						
VENDOR TOTAL:		9102 - STRAIGHT-LINE DIRECTIONAL DRILLING			11250.00	11250.00		
6235 - SURVALENT TECHNOLOGY								
U21513	SCADA software maintenance	12/20/25	6030	2056.00	N	0.000	9999999	
165.500	20	D3	11/06/25	0		0.00	2056.00	12/31/25
1099 YES: 0.00		1099 NO: 2056.00						
VENDOR TOTAL:		6235 - SURVALENT TECHNOLOGY			2056.00	2056.00		
8969 - TAYLOR, NATHAN								
000013678002	REFUND CREDIT BALANCE 13678-1-1	12/31/25	0	202.39	N	0.000	3739	
232.200	20		12/31/25	0		0.00	202.39	12/31/25
1099 YES: 0.00		1099 NO: 202.39						
VENDOR TOTAL:		8969 - TAYLOR, NATHAN			202.39	202.39		
2599 - THE BANK OF NEW YORK MELLON								
252250064091	Admin Fee, Series 2021 Bonds	12/31/25	0	750.00	N	0.000	34358	
921.200	20	MF	09/16/25	0		0.00	750.00	12/31/25
1099 YES: 0.00		1099 NO: 750.00						
VENDOR TOTAL:		2599 - THE BANK OF NEW YORK MELLON			750.00	750.00		
1073 - U S POSTAL SERVICE								
POSTAGE1225	Monthly Postage for Billing- Dec 2025	12/31/25	0	640.32	N	0.000	34359	
903.200	20	85	12/31/25	0		0.00	640.32	12/31/25
1099 YES: 0.00		1099 NO: 640.32						
VENDOR TOTAL:		1073 - U S POSTAL SERVICE			640.32	640.32		
8988 - UMB BANK								
UMBHSA1225	Employee Deductions	12/31/25	0	1424.88	N	0.000	9999999	
242.910	20		12/23/25	0		0.00	1424.88	12/31/25
UMBHSA1225	Employer Contributions	12/31/25	0	833.32	N	0.000	9999999	
926.050	20	HA	12/23/25	0		0.00	833.32	12/31/25
1099 YES: 0.00		1099 NO: 2258.20						
VENDOR TOTAL:		8988 - UMB BANK			2258.20	2258.20		

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5544 - Verizon Wireless								
6125724186	Line Dept Cell Phones	12/02/25	0	369.60	N	0.000	9999999	
588.000 20 77		11/10/25	0			0.00	12/16/25	202512
6129216366	Line dept iPads	12/03/25	0	119.38	N	0.000	9999999	
588.000 20 77		11/23/25	0			0.00	12/16/25	202512
6129216366	Office cell phone	12/03/25	0	51.94	N	0.000	9999999	
921.200 20 77		11/23/25	0			0.00	12/16/25	202512
VENDOR TOTAL:		1099 YES: 0.00	1099 NO: 540.92	540.92		540.92		
1227 - VAN OVERBEEK, RONALD								
VANOVER1225	Insurance Premium Jul-Dec 25 (Ron)	12/10/25	0	-877.20	N	0.000	34351	
232.850 20		12/05/25	0			0.00	12/10/25	202512
VANOVER1225	In Lieu of Ins Pymt Jul-Dec 25 (Melissa)	12/10/25	0	1200.00	Y	0.000	34351	
926.000 20 34		12/05/25	0			0.00	12/10/25	202512
VENDOR TOTAL:		1099 YES: 1200.00	1099 NO: -877.20	322.80		322.80		
7043 - WALKER, ZACHARY								
WALKER1225	DOT Physical, Zac Walker	12/16/25	0	80.00	N	0.000	9999999	
925.200 20 EM		12/09/25	0			0.00	12/16/25	202512
VENDOR TOTAL:		1099 YES: 0.00	1099 NO: 80.00	80.00		80.00		
FINAL	1915.96	985170.72	987086.68	987086.68				