

Agenda for the Board of Lowell Light & Power
Regular Board Meeting on
July 14, 2026 @ 6:00 p.m. at the LL&P Energy Center (625 Chatham St.)

- I. CALL TO ORDER AND ROLL CALL**
- II. RECOGNIZE REAPPOINTED BOARD MEMBER & REORGANIZE THE BOARD**
- III. APPROVAL OF AGENDA**
- IV. APPROVAL OF MINUTES**
 - a. June 9, 2026 – Regular Board Meeting
 - b. June 17, 2026 – Special Called Board Meeting – Open Session
 - c. June 17, 2026 – Special Called Board Meeting – Closed Session
- V. SAFETY MOMENT**
- VI. PUBLIC COMMENT (for items not on the agenda)**
- VII. ACTION ITEM(S)**
 - a. Fiscal Year 2026 Write-Offs for FYE 2025
 - b. Purchase Power Commitment Authorization – Capacity Transaction
 - c. Board Chairperson Authorization to Execute GM Employment Agreement Amendment
- VIII. INFORMATIONAL ITEMS**
 - a. Performance Data
 - b. Monthly Outage Report
 - c. Income Statement
 - d. Capital Projects Report
 - e. Distribution Report
 - f. Generation & Engineering Report
 - g. Behind the Meter Generation Project
 - h. Office Report
 - i. Manager’s Report
 - j. Monthly Pictures
 - k. Schedule of Meetings
 - l. Supplemental Information
 - i. Sales and Cash & Investments Performance Data Charts
 - ii. Benevolence Report
 - iii. Full Income Statement
 - iv. June Payables
- IX. NEXT REGULAR LL&P BOARD MEETING: August 18, 2026**
- X. BOARD COMMENT**
- XI. ADJOURNMENT**

NOTE: Any person who wishes to speak on an item included on the printed meeting agenda may do so. Speakers will be recognized by the Chair, at which time they will be required to state their name and will be allowed five (5) minutes maximum to address the Board.

**Minutes for the
Board of Lowell Light & Power's
Regular Meeting – June 9, 2026**

I. CALL TO ORDER AND ROLL CALL:

The meeting was called to order by Chairperson Beachum at 6:03 p.m., and General Manager West called the roll.

Present: Perry Beachum, Craig Fonger, Daniel Crawford, Tina Cadwallader, and Andrew Schrauben

Absent: None

Also Present: General Manager Charlie West, City Council Liaison Jim Salzwedel, Generation Superintendent Casey Mier, Office Manager Julie Stewart, Distribution Manager Zac Walker

II. APPROVAL OF AGENDA:

It was MOVED BY FONGER, SUPPORTED BY CRAWFORD, to approve the agenda as presented.

Yea: 5 Nay: 0 Absent: 0 Motion Carried

III. APPROVAL OF MINUTES:

It was MOVED BY CRAWFORD, SUPPORTED BY CADWALLADER, to approve the May 12, 2026 Regular Board Meeting Minutes.

Yea: 5 Nay: 0 Absent: 0 Motion Carried

IV. SAFETY MOMENT:

West presented a safety moment regarding home fire extinguishers.

V. PUBLIC COMMENTS (for items not on the agenda):

There was no public comment.

VI. ACTION ITEMS:

A. FY 2027 Board Meeting Dates:

West proposed the following Regular Board Meeting dates for Fiscal Year 2027, to follow the typical Tuesday after the second Monday of each month, with the exemption of August due to staff commitments:

Tuesday, July 14, 2026
Tuesday, August 18, 2026*
Tuesday, September 15, 2026

Tuesday, October 13, 2026
Tuesday, November 10, 2026
Tuesday, December 15, 2026
Tuesday, January 12, 2027
Tuesday, February 9, 2027
Tuesday, March 9, 2027
Tuesday, April 13, 2027
Tuesday, May 11, 2027
Tuesday, June 15, 2027

It was MOVED BY CRAWFORD, SUPPORTED BY SCHRAUBEN, to approve the proposed FY 2027 Lowell Light & Power Board Meeting dates.

Yea: 5 Nay: 0 Absent: 0 Motion Carried

B. PA 152 Resolution:

Per Public Act 152 which regulates and controls public employers' permitted expenditures for medical benefit plans, the board is required to review annually the three options available to comply with the law. West recommended the third option which was to opt out of the requirements of the Act.

It was MOVED BY CADWALLADER, SUPPORTED BY CRAWFORD, to approve the PA 152 resolution to opt out of the requirements of the Act.

Yea: 5 Nay: 0 Absent: 0 Motion Carried

C. Transformer Purchase Authorization:

Distribution Manager Walker requested approval from the board to proceed with the purchase of seven (7) reconditioned three-phase pad mount transformers from T&R Electric. The purchase is requested to meet the annual need of system maintenance and expansion. The board was provided with a written quote for the transformers, totaling \$127,965.00.

It was MOVED BY FONGER, SUPPORTED BY CRAWFORD, to approve the purchase order from T&R Electric for seven (7) transformers, in the amount of \$127,965.00, not to exceed the budgeted amount for transformers in the event pricing changed.

Yea: 5 Nay: 0 Absent: 0 Motion Carried

VII. INFORMATIONAL ITEMS:

A. Performance Data: West reported on the May 2026 data.

B. Monthly Outage Report: Walker reported on two outages in May 2026.

- C. **2025 Annual Reliability Benchmarking:** West reported on the 2025 Annual Reliability Benchmarking.
- D. **Income Statement:** West reported on the May 2026 Income Statement.
- E. **Capital Projects Report:** West reported on the May 2026 Capital Projects Report.
- F. **Distribution Report:** Walker provided written updates to the board on Distribution department progress.
- G. **Generation & Engineering Report:** Mier provided written updates to the board on Generation department progress.
- H. **Behind the Meter Generation Project:** Mier and West provided updates to the board on the Behind the Meter Generation Project.
- I. **Office Report:** Stewart provided written updates to the board on Office department progress.
- J. **Manager's Report:** West provided written updates to the Board on the following items:
 - MPPA/MMEA/APPA Update
 - Safety Update
 - MPPA Stakeholder Meeting
 - Solar Interconnection Review
 - Collective Bargaining Planning
 - FROM Ribbon Cutting
 - NISC
 - IP Consulting
 - Work Anniversaries
- K. **Monthly Pictures:** Staff provided photos to the board of events over the last month.
- L. **Schedule of Meetings:** June/July was presented.
- M. **Supplemental Information:** West provided supplemental information to the Board on the following items:
 - Sales and Cash & Investments Performance Data Charts
 - Benevolence Report
 - Full Income Statement
 - May Payables

VIII. **NEXT REGULAR LL&P BOARD MEETING:** Scheduled for Tuesday, July 14, 2026, at the Energy Center.

IX. **BOARD COMMENT:**
 Cadwallader related a story about the Blue Cross Blue Shield president. Crawford congratulated Jarred on apprenticeship graduation and Steve's anniversary, and relayed a story about a customer interaction regarding Right Tree, Right Place and encouraged customers to contact LL&P when planning to plant a tree. Schrauben stated his appreciation for the LL&P line crew's safety culture. Salzwedel stated his free tree didn't survive the winter and asked the board what he should relay back to City Council as the

liaison. Fonger congratulated Steve on his anniversary and mentioned that he promoted public power to elected officials at the Pride Festival. Beachum relayed his appreciation for the board, inquired regarding office space needs and strategies for addressing future space limitation, and highlighted that the Customer Survey is designed to receive valuable feedback from customers.

X. ADJOURNMENT

It was MOVED BY CRAWFORD, SUPPORTED BY FONGER to adjourn the Regular Board Meeting at 7:36 p.m.

Yea: 5

Nay: 0

Absent: 0

Motion Carried

Chairperson Beachum

Date

**Minutes for the
Board of Lowell Light & Power's
Special Called Meeting – June 17, 2026**

I. CALL TO ORDER AND ROLL CALL:

The meeting was called to order by Chairperson Beachum at 6:02 p.m., and General Manager West called the roll.

Present: Perry Beachum, Craig Fonger, Tina Cadwallader, Daniel Crawford, and Andrew Schrauben

Absent: None

Also Present: General Manager Charlie West

II. APPROVAL OF AGENDA:

It was MOVED BY CRAWFORD, SUPPORTED BY FONGER, to approve the agenda as presented.

Yea: 5 Nay: 0 Absent: 0 Motion Carried

III. PUBLIC COMMENTS (for items not on the agenda):

There was no public comment.

IV. ACTION ITEMS:

A. Closed Session:

It was MOVED BY FONGER, SUPPORTED BY CRAWFORD, to go into closed session, pursuant to MCL 15.268(a), for the General Manager's evaluation, and pursuant to MCL 15.268(c), for the IBEW 876 Collective Bargaining Agreement at 6:04 p.m.

Roll Call Vote:

Yea: Beachum, Fonger, Cadwallader, Crawford, and Schrauben

Nay: None Absent: None Motion Carried

It was MOVED BY CRAWFORD, SUPPORTED BY FONGER, to come out of closed session at 7:50 p.m.

Roll Call Vote:

Yea: Beachum, Fonger, Cadwallader, Crawford, and Schrauben

Nay: None Absent: None Motion Carried

B. General Manager Review – (open session):

It was MOVED BY SCHRAUBEN, SUPPORTED BY CADWALLADER, to increase the General Manager's annual salary by 7%, with no change to the car allowance.

Yea: 5 Nay: 0 Absent: 0 Motion Carried

C. IBEW 876 Collective Bargaining Agreement – (open session):

It was MOVED BY CRAWFORD, SUPPORTED BY FONGER, to authorize the General Manager to ratify the IBEW 876 Collective Bargaining Agreement.

Yea: 5 Nay: 0 Absent: 0 Motion Carried

It was MOVED BY CRAWFORD, SUPPORTED BY FONGER, to authorize the General Manager to adjust the labor terms for non-union employees in similar manner to the union employee agreement.

Yea: 5 Nay: 0 Absent: 0 Motion Carried

D. Low Income Assistance Program Charge Update – Lowell Energy Outreach:

General Manager West presented a review of the Lowell Energy Outreach (LEO) program, a local assistance program in partnership with Flat River Outreach Ministries, created in lieu of the state-mandated Low Income Energy Assistance Fund, per state guidelines. The current charge is \$0.95 per customer, since it was formed in October 2025. Staff recommended to adopt an updated monthly LEO charge of \$0.10 per customer per the state's guidelines.

It was MOVED BY FONGER, SUPPORTED BY SCHRAUBEN, to adopt a monthly LEO charge of \$0.10 per customer, per the state's guidelines.

Yea: 5 Nay: 0 Absent: 0 Motion Carried

V. NEXT REGULAR LL&P BOARD MEETING: Scheduled for Tuesday, July 14, 2026 at the Energy Center.

VI. BOARD COMMENT:
No comments.

VII. ADJOURNMENT

It was MOVED BY CRAWFORD, SUPPORTED BY SCHRAUBEN to adjourn the Special Called Board Meeting at 7:57 p.m.

Yea: 5 Nay: 0 Absent: 0 Motion Carried

Chairperson Beachum

Date

Memorandum



To: Lowell Light & Power Board
From: Julie Stewart and Megan Mora
Date: July 10, 2026
Re: Fiscal Year 2026 Write-offs for FYE June 2025

At year end each year, LL&P writes off the balances from accounts that have been closed, collections attempted and/or lienied, and that have had no activity since June of the previous year. The current write-off list for 2026 is included in your packet and amounts to \$465.66, which is 0.00418% of Fiscal Year 2025's total electric sales and late fees. Compared to last year, this write-off amount in dollars is a decrease of \$699.33.

We are back down to a smaller number this year, and the customer service department deserves all the credit!

We recommend the Board approve the write-offs as presented.



BAD DEBT WRITE OFF FOR YEAR END JUNE 30, 2026

Acct #	Name	Service Address	Amount	Last Payment Date	Customer Type
In the past, account numbers, names, and service addresses were listed here. However, due to the Red Flag Law, this information is no longer listed.			\$ 282.49	November 19, 2024	Residential
			\$ 183.17	June 17, 2024	Residential

Total to be written off	\$ 465.66	2 Customers
Total written off last year	\$ 1,164.99	2 Customers
Total written off 2 years ago	\$ 110.42	3 Customers

Approved by the Board of Lowell Light & Power:

Board Chairman

Date

Memorandum



To: Lowell Light & Power Board

From: Charlie West

Date: July 7, 2026

Re: Purchase Power Commitment Authorization – Capacity Transaction

Background:

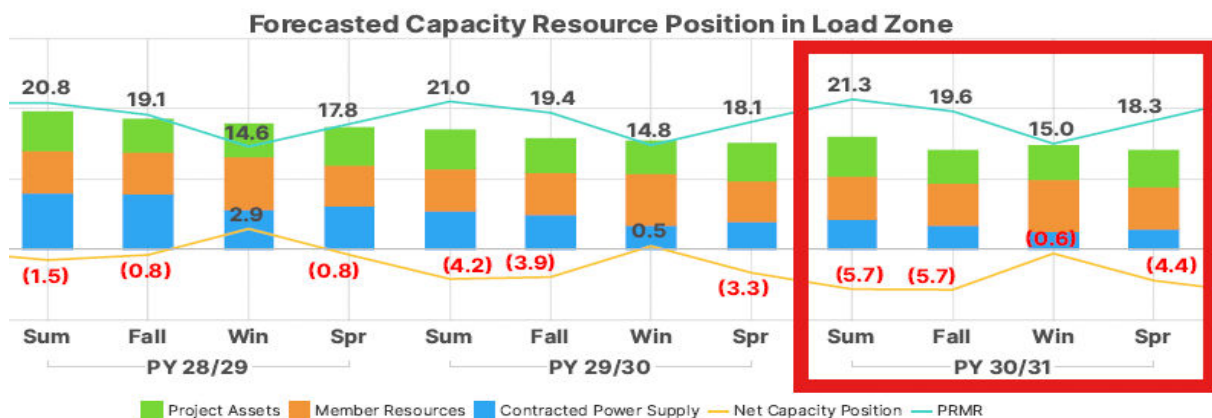
As we have discussed on numerous occasions, LL&P is forecasting a short capacity position starting in PY29/30 and growing in PY30/31. As an agency, MPPA is forecasting a short position beginning in PY30/31.

Staff are presenting a Purchase Power Commitment Authorization for a bilateral capacity purchase for Planning Year 2030/2031 to hedge LL&P's open position. We continue to pursue other options to address our future needs and the bilateral market continues to lack forward liquidity. This opportunity is part of an "all of the above" approach to addressing our power supply needs.

The details of the 1.4MW transaction are included in the PPC in the board packet.

Recommendation: It is staff's recommendation to approve the Power Purchase Commitment Authorization contained in the board packet for PY30/31 capacity not to exceed \$151,200

Additional Information:



- Red Box – transaction window.
- PY29/30 forecasted short positions anticipated to be filled with intra-agency transactions.



ENERGY SERVICES PROJECT POWER PURCHASE COMMITMENT AUTHORIZATION

This Power Purchase Commitment Authorization (“Authorization”) is made and entered into as of _____, 2026, by and between Michigan Public Power Agency (“MPPA”), a joint agency of the State of Michigan created pursuant to 1976 PA 448, and Lowell Light and Power (the “Participant”).

WHEREAS, MPPA is a municipal joint agency established in 1978 to provide a means for Michigan municipal electric utilities to achieve the benefits of economies of scale and diversification of power supply and related services for their present and future needs;

WHEREAS, during an open meeting on March 11, 2009, the MPPA Board of Commissioners (“BOC”) created the Energy Services Project (“ESP”) for the purpose of providing a means for full members of MPPA to obtain contracted power supply and market operation services;

WHEREAS, the Participant joined the ESP by approving and executing an Energy Service Agreement (“ESA”) that describes the terms and conditions of power supply transactions, known as Power Purchase Commitments (“PPC”), between the Participant and MPPA;

WHEREAS, this Authorization is a PPC between the Participant and MPPA;

WHEREAS, by executing this Authorization, the Member Authorized Representative (“MAR”) of the Participant is representing that the Participant has received all required approvals from its governing body to enter into this PPC with MPPA; and

WHEREAS, MPPA reviewed the specifications and benefits with the Participant of the capacity transaction further described below.

NOW, THEREFORE, for and in consideration of the mutual covenants and agreements herein contained, it is agreed by and between MPPA and the Participant hereto as follows:

Section 1. Power Purchase Commitment

Participant is committing to receive and pay for the Participant's share of its Quantity of the Product as defined within this Authorization.

The Product provided to Participant under this Authorization is part of a diversified portfolio of power supply resources intended to meet resource adequacy requirements under Michigan Public Act 341 and the planning reserve margin requirements of the Midcontinent Independent System Operator ("MISO").

Section 2. Product

Zonal Resource Credit ("ZRC") as that term is defined in the MISO FERC approved Tariff. For reference, one ZRC represents 1 megawatt (MW) of deliverable, Seasonal Accredited Capacity ("SAC").

Section 3. Delivery Location

MISO Local Resource Zone 7.

Section 4. Delivery Period

June 1, 2030, through May 31, 2031, or the 30/31 Planning Year.

Section 5. Term

If the Participant executes this Authorization and it becomes effective per Section 10 of this Authorization, the term of the PPC is from the date MPPA executes the Transaction on behalf of Participant through and including the final settlement for May 31, 2031.

Section 6. Quantity

The Participant is allocated the following share of the Product ("Participant's ZRC Quantity") provided to MPPA under the Transaction:

ZRC (kW)	% of Forecasted MISO Capacity Requirement
1,400	6.6%

Section 7. Payment

The Participant will pay MPPA the contract rate in the Transaction for the Participant's Quantity. Over the term of the PPC, the not-to-exceed financial commitment is \$151,200.00.

Section 8. Energy Services Agreement

This Authorization is subject to the terms and conditions of the ESA between MPPA and Participant. In the event the terms of this Authorization conflict with the terms of the ESA, the terms of the ESA shall control.

Section 9. Evidence

Authority of the Participant's MAR to execute this Authorization is evidenced through a Participant resolution adopted by the Participant's governing body or through the meeting minutes of the Participant's governing body where approval was granted to the MAR to execute this Authorization.

Section 10. Effectiveness

This Authorization will not become effective until MPPA has received executed power purchase commitment authorizations from all other Members of MPPA who have their own respective power purchase commitment with MPPA for their respective quantity of Product under the Transaction.

Member Authorized Representative

Its: _____

By: _____

Dated: _____

Memorandum



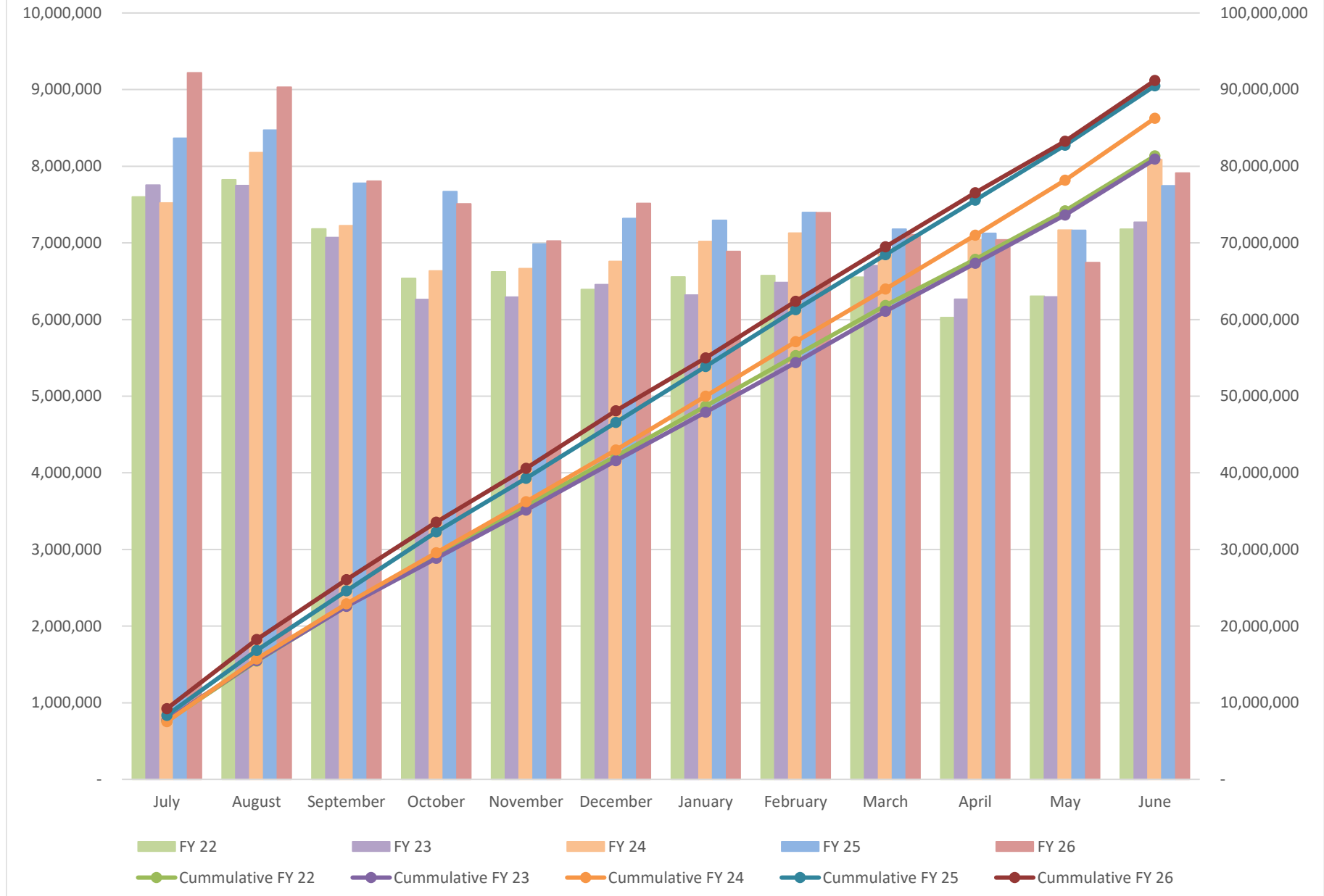
To: Lowell Light & Power Board
From: Perry Beachum
Date: July 9, 2026
Re: Board Chairperson Authorization to Execute GM Employment Agreement Amendment

Following the approval of the minutes from the June LL&P Board Meeting, it will be necessary to draft an amendment to the General Manager's employment agreement to reflect the approved changes.

Rather than requiring full board approval for the finalized amendment, the board may consider authorizing the Board Chairperson to execute the amendment on its behalf, provided that its terms are materially consistent with those approved in the June meeting minutes.

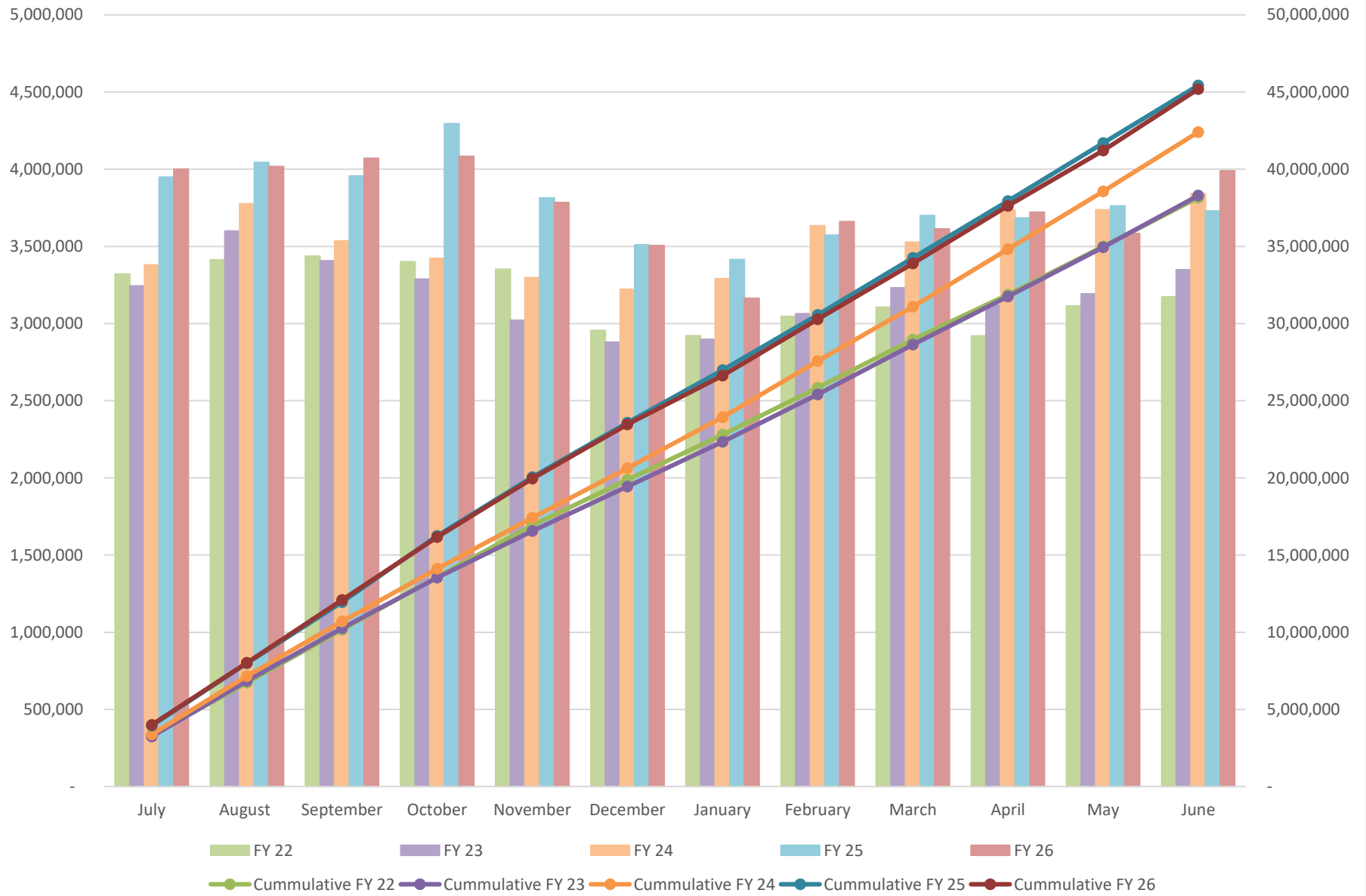
The board approved this process last year and it worked well.

Total kWh Sales FY 2022 - FY 2026



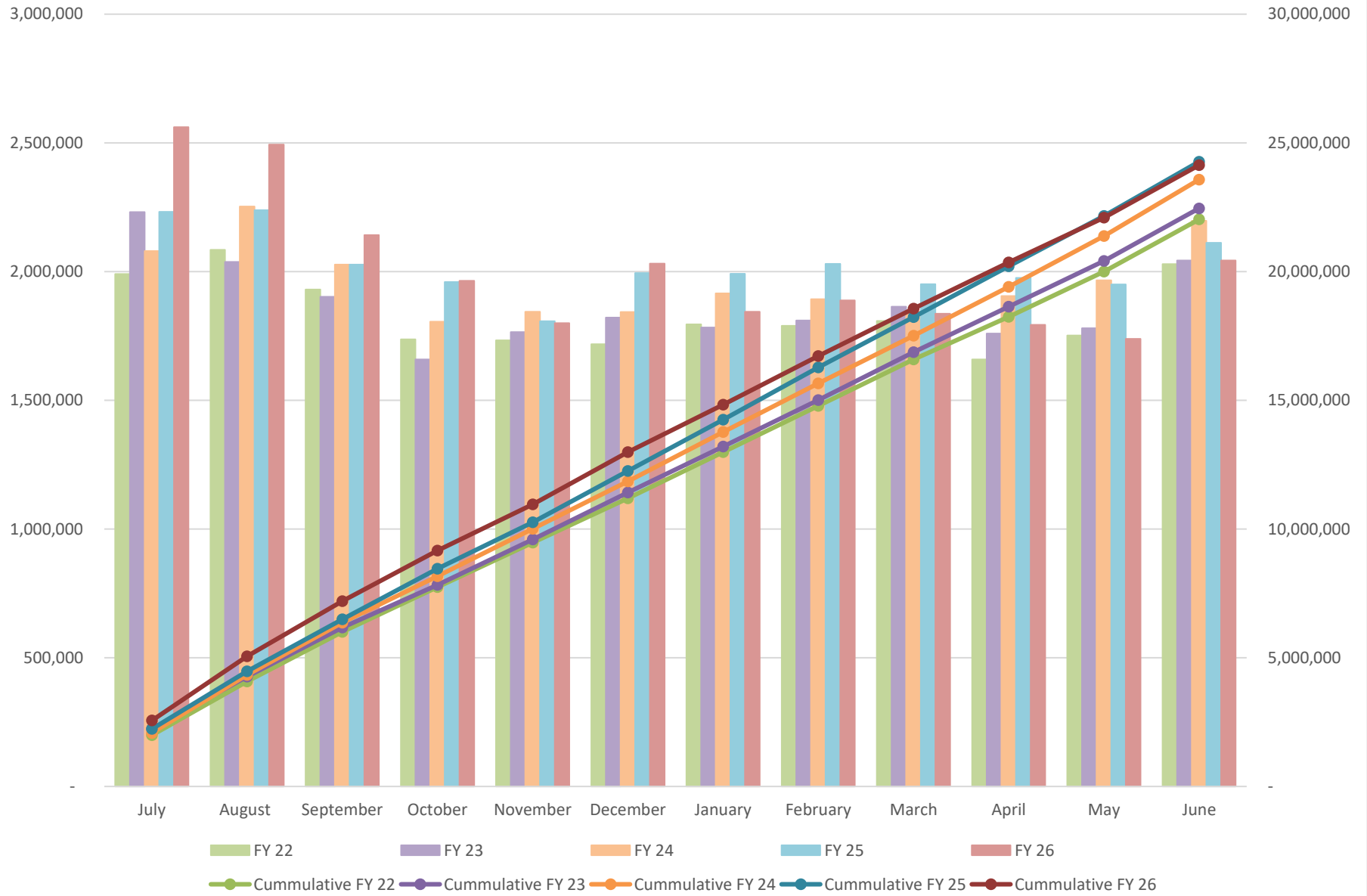
Industrial kWh Sales FY 2022 - FY 2026

Primary Metered

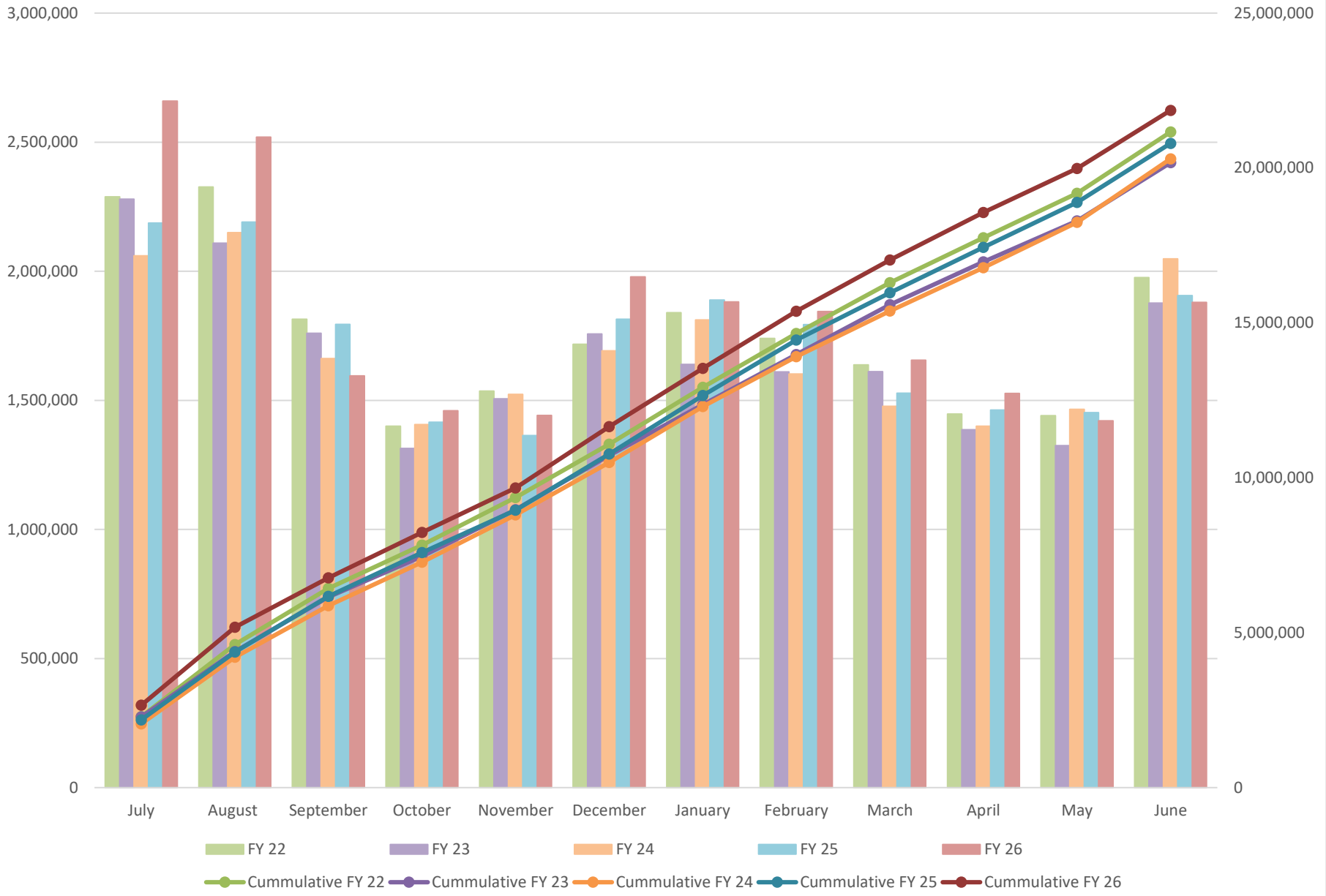


Commercial kWh Sales FY 2022 - FY 2026

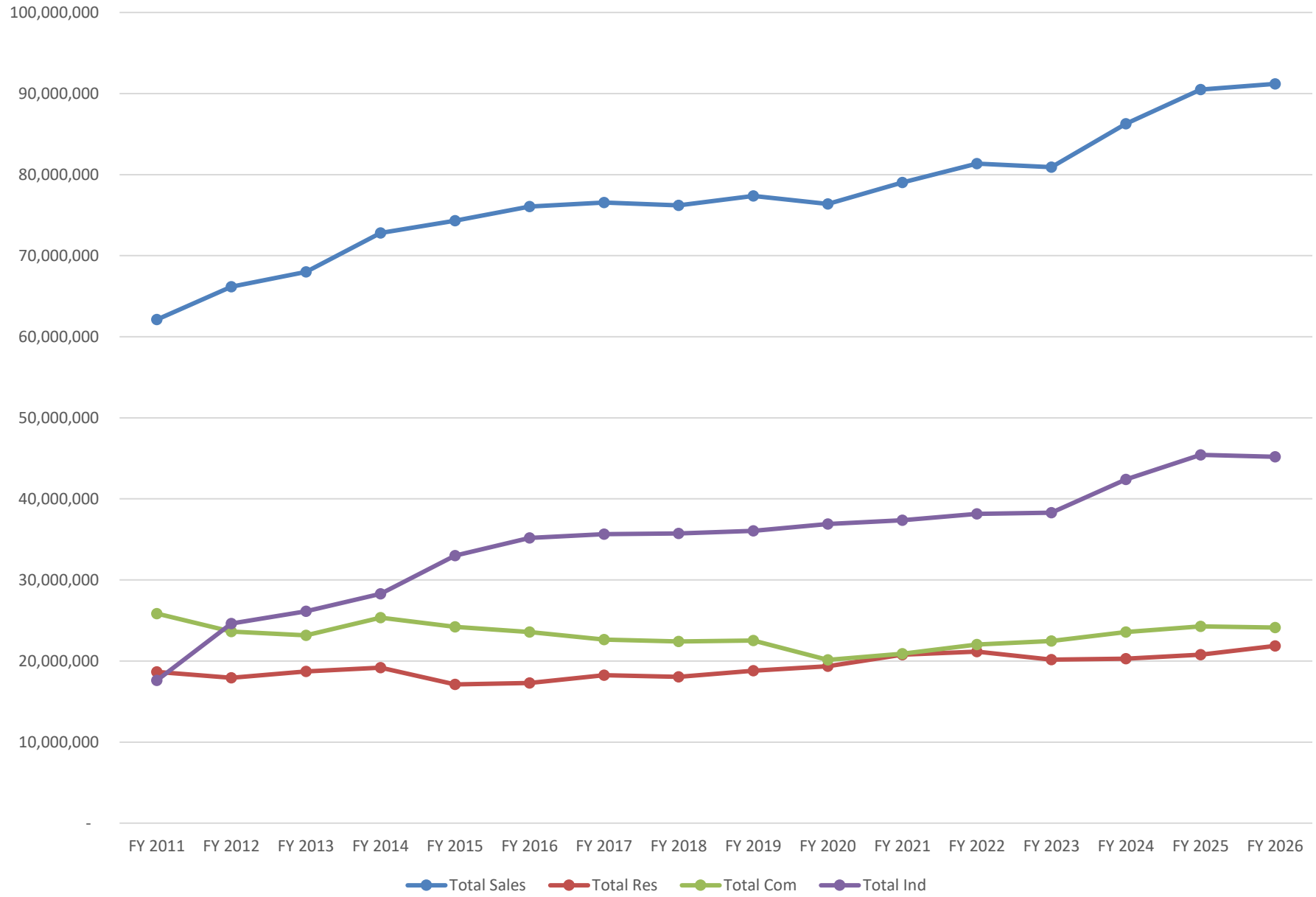
General Service, General Service Demand



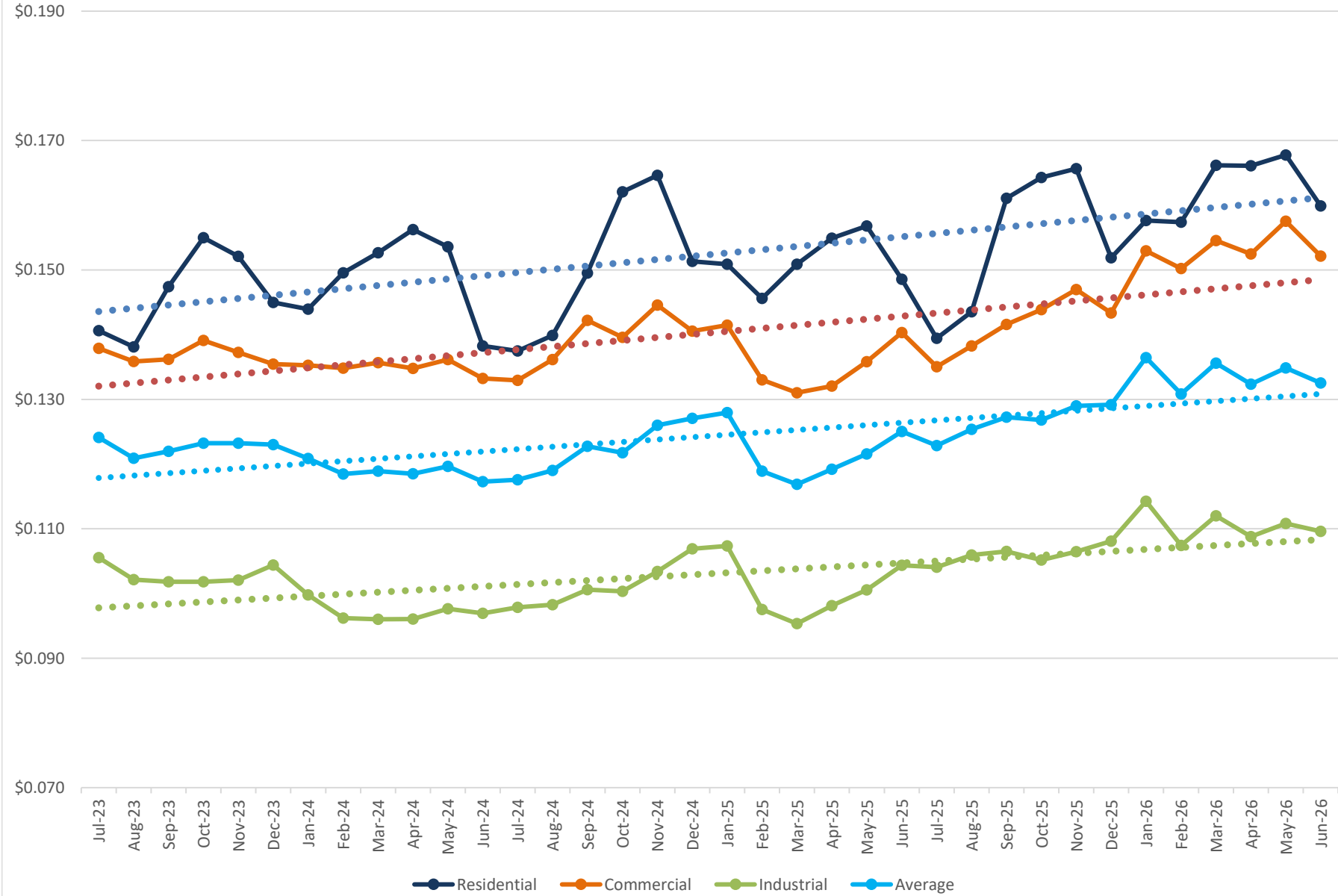
Residential kWh Sales FY 2022 - FY 2026



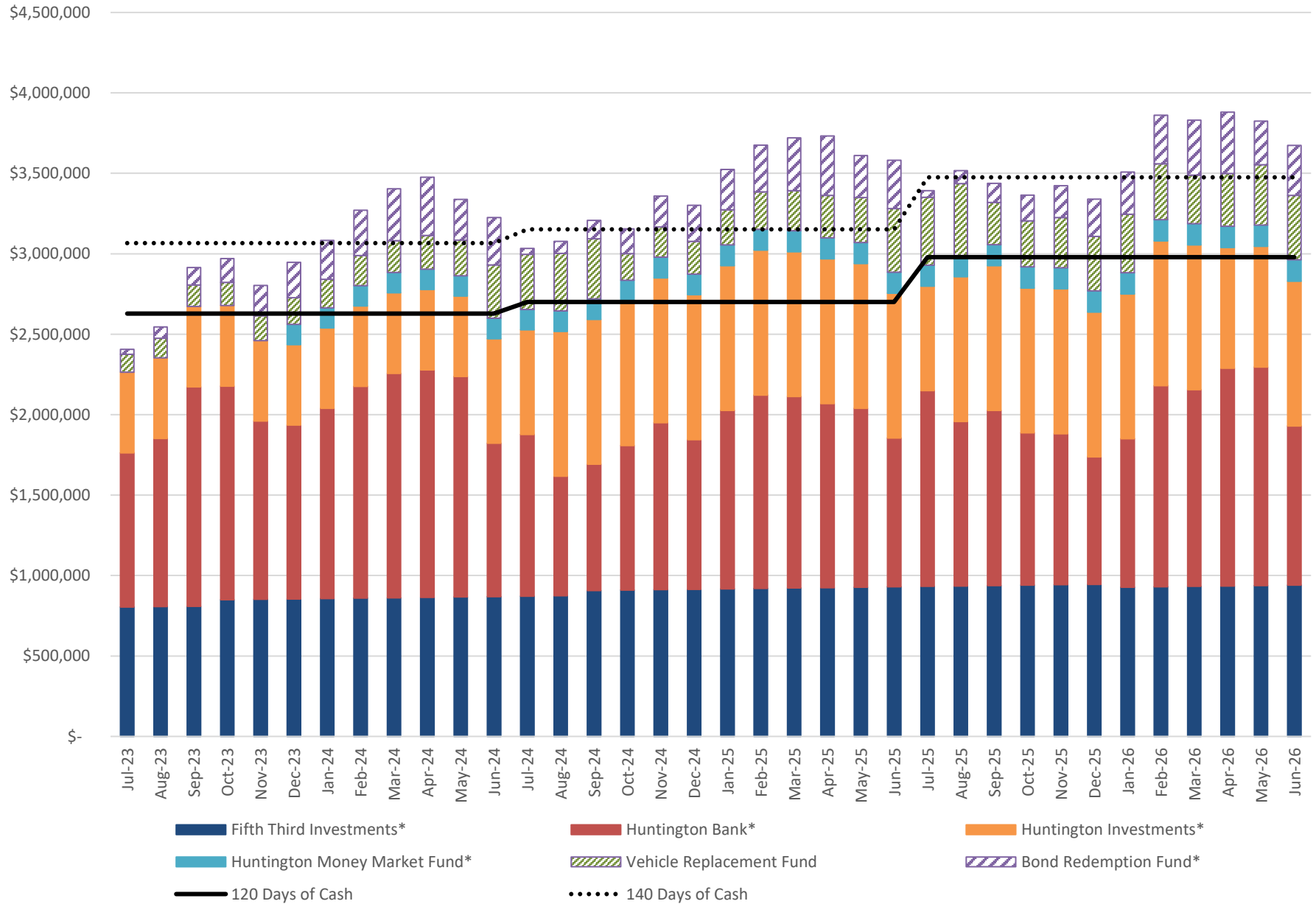
kWh Sales



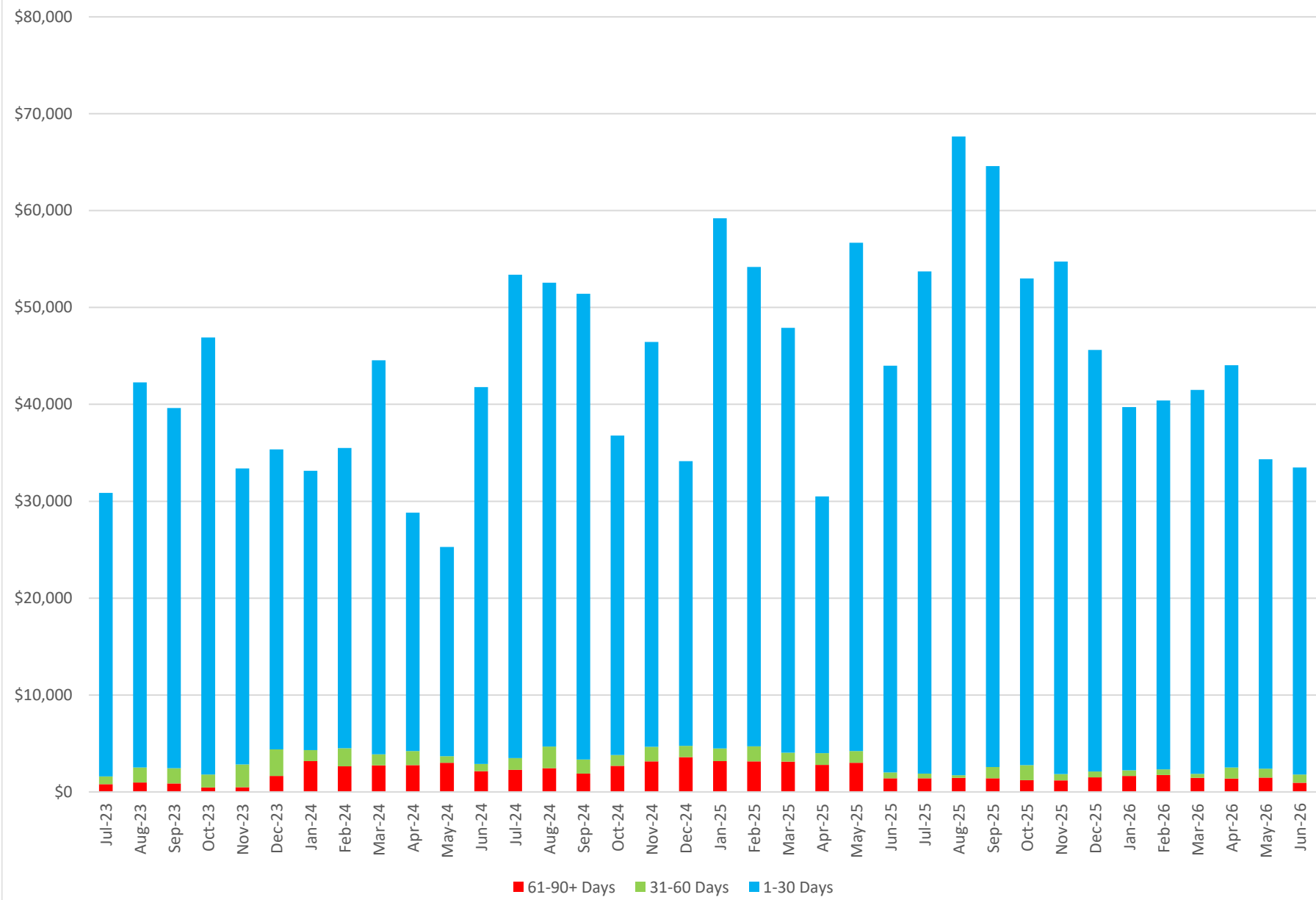
Cost Per kWh



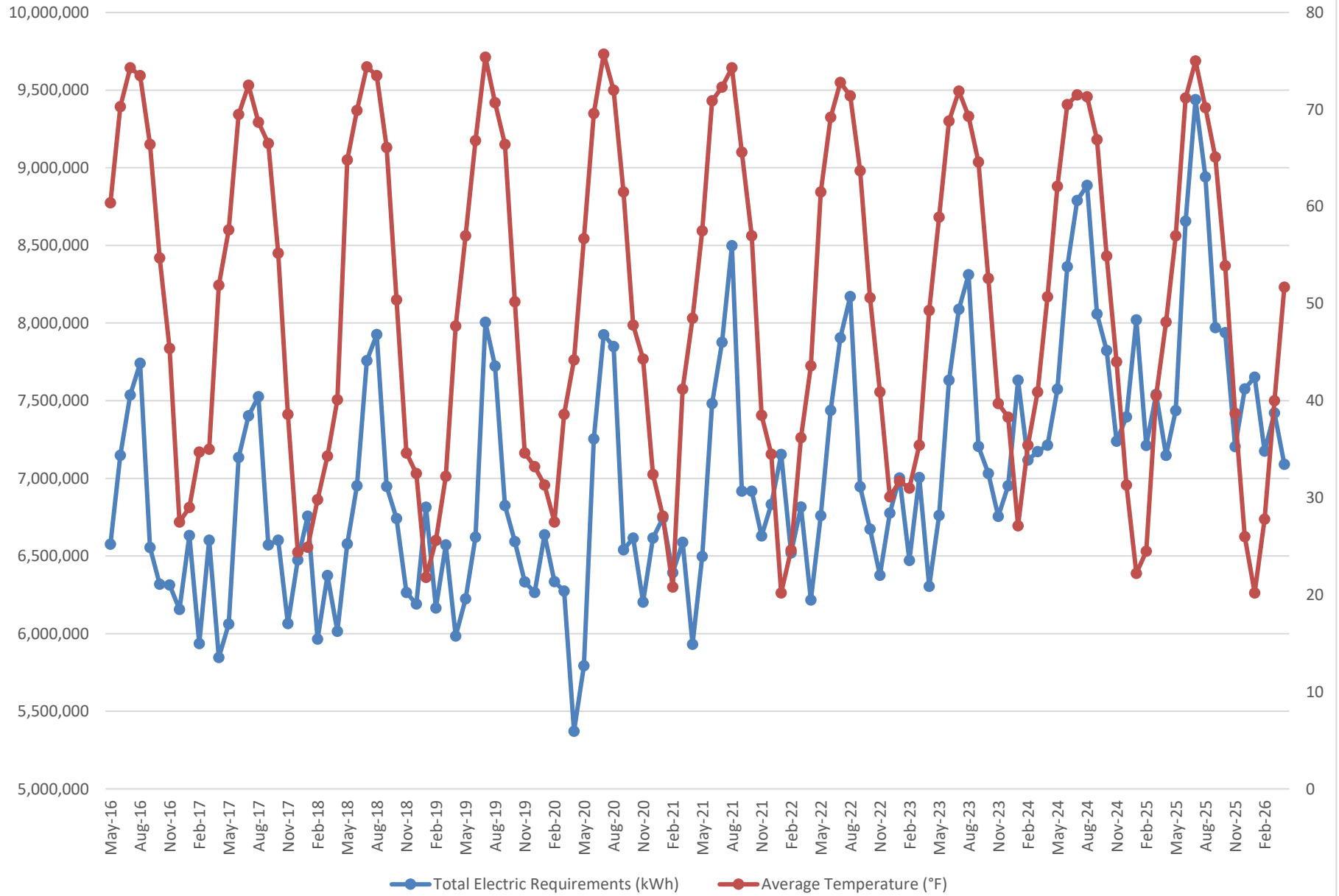
Unrestricted Investments and Cash



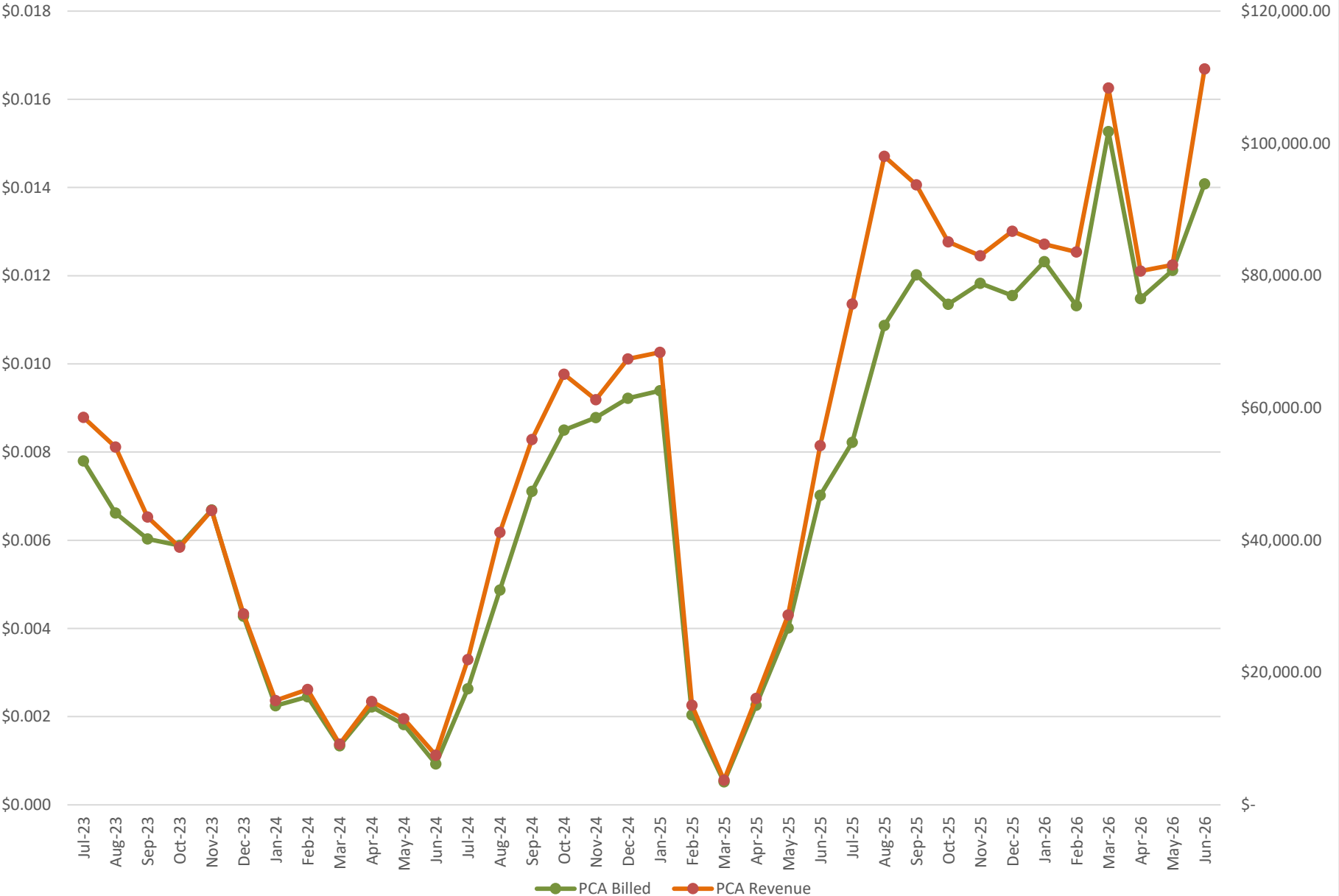
Aging Analysis



Electric Requirements



PCA and PCA Revenue



Monthly Statistics Report

Search Criteria Used

Year: 2026; **Starting Month:** June;
Organization: Lowell Light & Power;
Is an Annual Report: Unchecked;

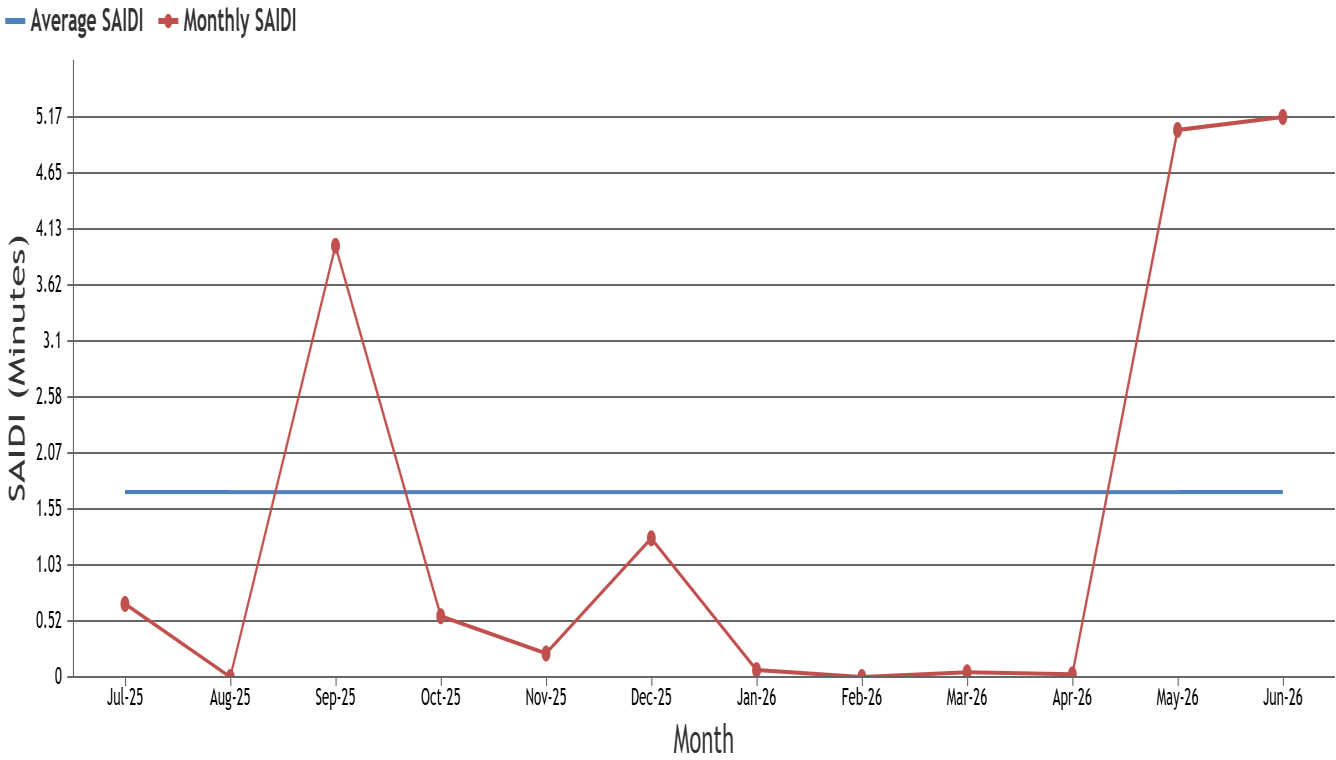
IEEE 1366 STATISTICS

+/-

	2025 (06/01/2025 - 06/30/2025)	2026 (06/01/2026 - 06/30/2026)
SAIDI	1.203662	5.165917
SAIFI	0.04143913	0.06264054
CAIDI	29.04651	82.46923
ASAI	99.99722	99.99426
Momentary Interruptions	0	0
Sustained Interruptions	5	8

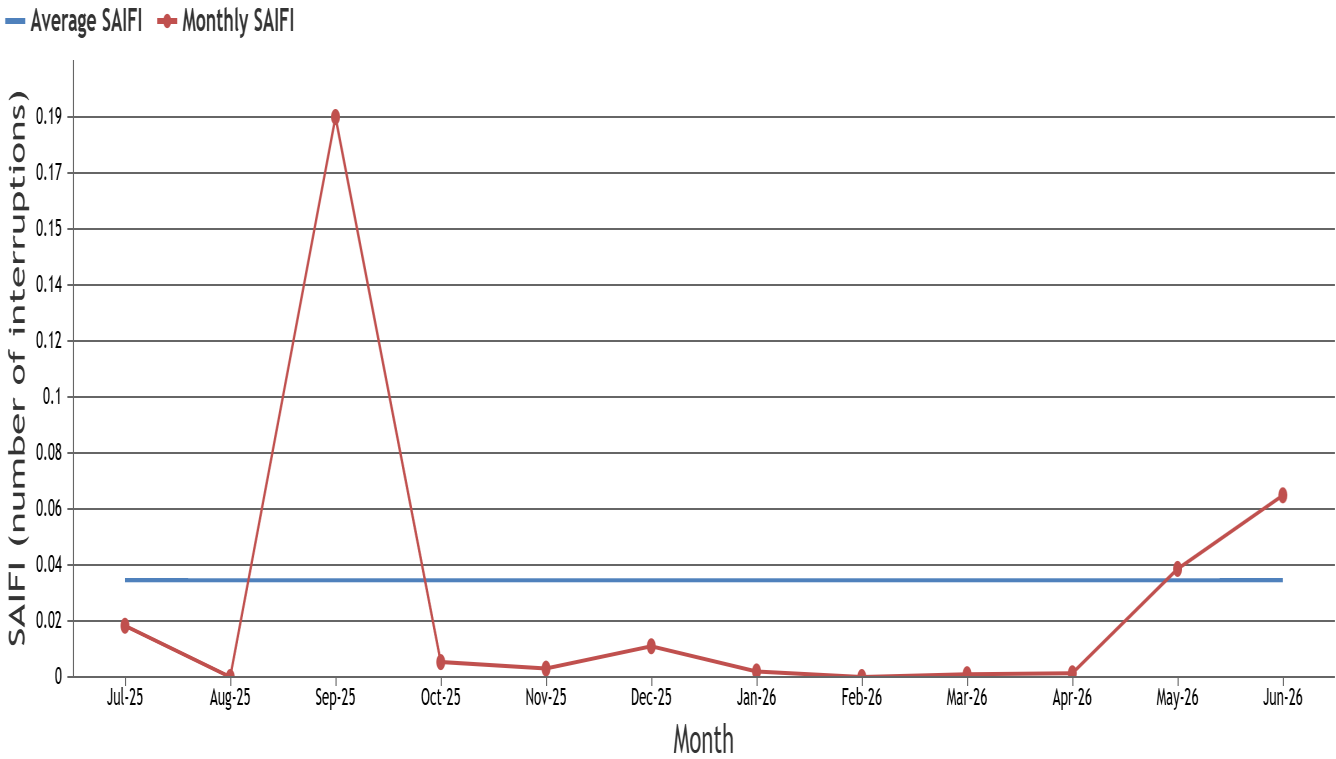
MONTHLY SAIDI CHART

+/-



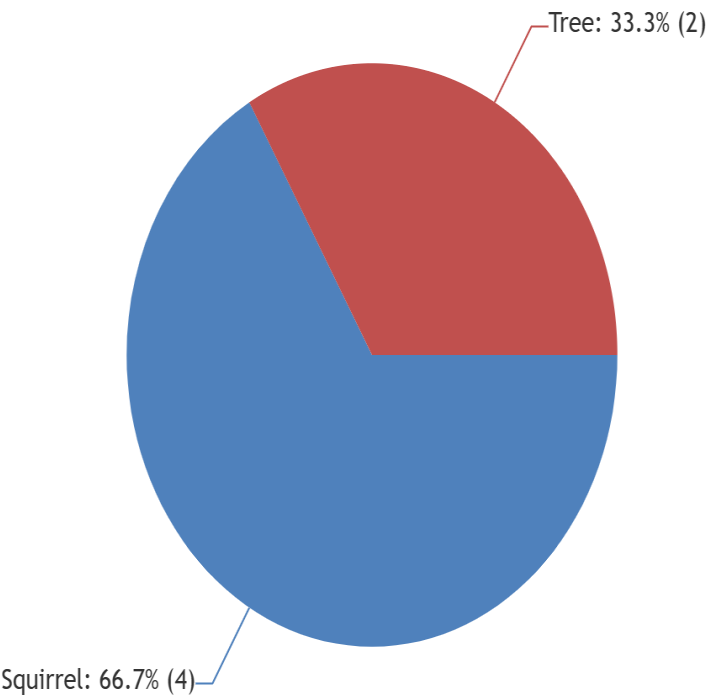
MONTHLY SAIFI CHART

+/-



PRIMARY OUTAGE CAUSES (COUNT)

+/-

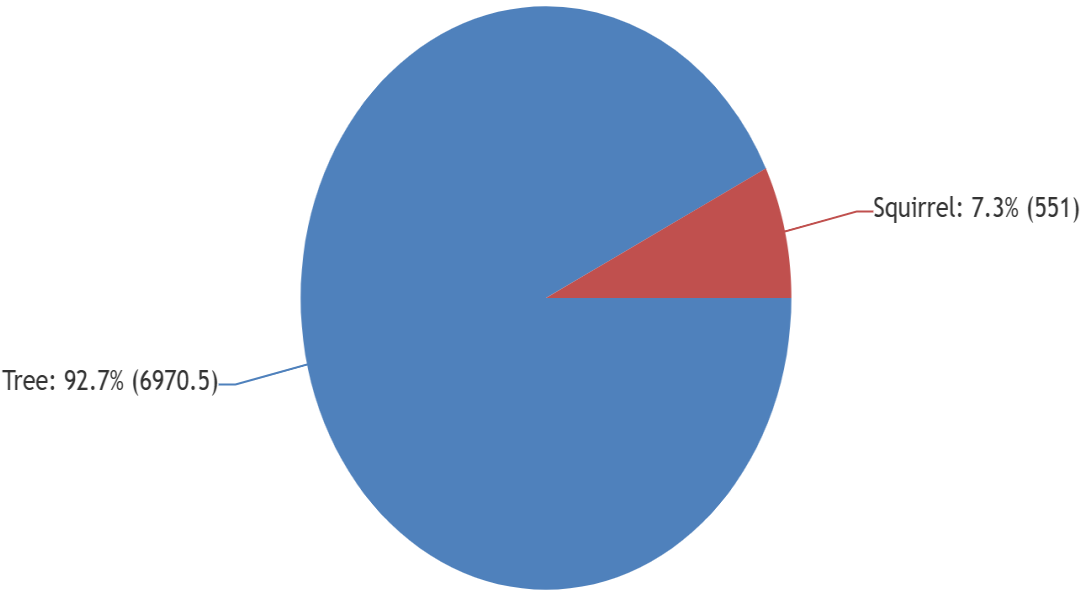


Primary Outage Causes (Count)

Squirrel	4
Tree	2

PRIMARY OUTAGE CAUSES (DURATION)

+/-



Primary Outage Causes (Duration)

Tree	6970.5
Squirrel	551

Ranked by Outage Count

Circuit	Substation	Number of Outages
Circuit 204	138 Sub	3
Circuit 201	138 Sub	1
Circuit 208	138 Sub	1

Ranked by Customer Interruptions

Circuit	Substation	Customer Interruptions
Circuit 204	138 Sub	412
Circuit 201	138 Sub	4
Circuit 208	138 Sub	2

Ranked by Customer Minutes of Duration

Circuit	Substation	Customer Minutes of Duration
Circuit 204	138 Sub	7,165
Circuit 208	138 Sub	128
Circuit 201	138 Sub	124

TOP 10 OUTAGES FOR THE MONTH

+/-

Address	Customers Interrupted	Duration	Customer Minutes of Interruption	Start Date
south of grand river and segwun (/n/esams/reliability-tracker/dashboard/outages/1069482/details)	239	35	8365	6/11/2026 10:09:00 PM
Segwun Past m50 (/n/esams/reliability-tracker/dashboard/outages/1069481/details)	157	41.5	6515.5	6/11/2026 8:14:30 PM
13000 block of oberley (/n/esams/reliability-tracker/dashboard/outages/1070540/details)	13	35	455	6/25/2026 10:37:00 AM
725 Bowes rd (/n/esams/reliability-tracker/dashboard/outages/1067452/details)	15	18	270	6/2/2026 7:48:00 AM
Dansville (/n/esams/reliability-tracker/dashboard/outages/1069486/details)	3	65	195	6/12/2026 6:30:00 AM
604 e main st (/n/esams/reliability-tracker/dashboard/outages/1071749/details)	2	64	128	6/27/2026 8:28:00 AM
2425 gee dr (/n/esams/reliability-tracker/dashboard/outages/1071748/details)	4	31	124	6/28/2026 1:01:00 PM
13875 Oberly dr (/n/esams/reliability-tracker/dashboard/outages/1067438/details)	1	29	29	6/3/2026 8:48:00 AM

Total Customers Affected for the Month: 434

Average Customers Affected per Outage: 54

June 2026 Income Statement

Line Item	Current Month Actual	Current Month Budget	Variance %	Prior YTD Actual	Current YTD Actual	Current YTD Budget	Current YTD Variance	Variance %	Yearly Budget Total	% of Budget Used	Amount Until Yearly Budget Total is Reached
OPERATING REVENUE											
Sales Revenue	1,048,728.95	1,037,312.30	1.10%	11,080,423.10	11,848,563.34	11,618,176.00	230,387.34	1.98%	11,618,176.00	101.98%	(230,387.34)
Service Revenue	5,548.50	6,388.25	-13.15%	85,418.62	92,833.94	84,900.00	7,933.94	9.35%	84,900.00	109.35%	(7,933.94)
Miscellaneous Revenue	5,053.77	5,374.55	-5.97%	72,227.95	60,475.45	60,720.00	(244.55)	-0.40%	60,720.00	99.60%	244.55
TOTAL OPERATING REVENUE	\$ 1,059,331.22	\$ 1,049,075.10	0.98%	\$ 11,238,069.67	\$ 12,001,872.73	\$ 11,763,796.00	\$ 238,076.73	2.02%	\$ 11,763,796.00	102.02%	\$ (238,076.73)
OPERATING EXPENSES											
Generation Expenses	10,499.23	13,604.06	-22.82%	152,965.75	151,998.03	163,000.00	(11,001.97)	-6.75%	163,000.00	93.25%	11,001.97
Purchased Power Expenses	630,394.41	695,387.28	-9.35%	5,745,739.90	6,402,074.23	6,437,442.43	20,083.23	0.31%	6,381,991.00	100.31%	(20,083.23)
Distribution Expenses	60,083.72	61,339.58	-2.05%	693,395.97	698,599.13	690,500.00	8,099.13	1.17%	690,500.00	101.17%	(8,099.13)
Customer Accounting Expense	44,938.15	36,727.36	22.36%	302,161.86	334,169.84	454,500.00	(120,330.16)	-26.48%	454,500.00	73.52%	120,330.16
Marketing and Advertising Expense	1,419.64	3,592.14	-60.48%	34,638.56	31,634.46	40,000.00	(8,365.54)	-20.91%	40,000.00	79.09%	8,365.54
Admin/General/Outside Services Expense	36,693.10	25,301.70	45.02%	292,887.22	410,393.37	395,100.00	15,293.37	3.87%	395,100.00	103.87%	(15,293.37)
Office, Insurance, & Maintenance	26,879.80	27,672.57	-2.86%	321,925.47	328,132.28	325,507.43	2,624.85	0.81%	328,000.00	100.04%	(132.28)
Employee Benefits & Other Compensation	126,861.80	160,038.33	-20.73%	1,042,030.32	1,325,397.75	1,345,025.78	(19,628.03)	-1.46%	1,345,025.78	98.54%	19,628.03
Miscellaneous Expenses	4,320.48	10,793.59	-59.97%	107,523.72	90,638.83	99,500.00	(8,861.17)	-8.91%	99,500.00	91.09%	8,861.17
Depreciation Expenses	72,000.00	73,500.00	-2.04%	807,168.84	867,617.85	840,000.00	27,617.85	3.29%	840,000.00	103.29%	(27,617.85)
TOTAL OPERATING EXPENSES	\$ 1,014,090.33	\$ 1,112,201.09	-8.82%	\$ 9,500,437.61	\$ 10,640,655.77	\$ 10,737,616.78	\$ (96,961.01)	-0.90%	\$ 10,737,616.78	99.10%	\$ 96,961.01
OPERATING INCOME (LOSS)	45,240.89	(63,126.00)	-171.67%	1,737,632.06	1,361,216.96	1,026,179.22	335,037.74	32.65%	1,026,179.22	132.65%	(335,037.74)
NON-OPERATING REVENUE (EXPENSE)											
Interest Income	1,650.34	4,559.10	-63.80%	79,199.58	82,698.84	60,000.00	22,698.84	37.83%	60,000.00	137.83%	(22,698.84)
Interest Expense	2,315.83	2,315.49	0.01%	36,521.23	27,806.49	28,237.67	(431.18)	-1.53%	28,237.67	98.47%	431.18
Gain/Loss on Sale of Property/Investments	6,720.00	0.00	#DIV/0!	56,423.60	42,255.90	0.00	42,255.90	#DIV/0!	0.00	#DIV/0!	(42,255.90)
Mutual Aid	(21,505.92)	0.00	#DIV/0!	0.00	16,537.55	0.00	16,537.55	#DIV/0!	0.00	#DIV/0!	(16,537.55)
Transfers	39,285.61	40,531.04	-3.07%	483,906.29	511,934.47	511,477.92	456.55	0.09%	511,477.92	100.09%	(456.55)
TOTAL NON-OPERATING REVENUE (EXPENSE)	\$ (54,737.02)	\$ (38,287.43)	42.96%	\$ (384,804.34)	\$ (398,248.67)	\$ (479,715.59)	\$ 81,466.92	-16.98%	\$ (479,715.59)	83.02%	\$ (81,466.92)
NET INCOME (LOSS)	\$ (9,496.13)	\$ (101,413.42)	-90.64%	\$ 1,352,827.72	\$ 962,968.29	\$ 546,463.63	\$ 416,504.66	76.22%	\$ 546,463.63	176.22%	\$ (416,504.66)

Capital Expenses Fiscal Year July 1, 2025 - June 30, 2026

Updated: June 2026

Capital Budget For Fiscal Year FY 2026

\$1,086,000

Amount Remaining from FY 2025 Capital Budget

\$0

Total Available Capital Budget in FY 2026

\$1,086,000

Work in Process

G/L #	Description	YTD Amt
107.552.20	Energy Center Improvements	\$9
107.630.20	Substation Access Control	\$9,838
107.670.20	Voltage Conversion Projects	\$209,302
107.700.20	Tommy's Car Wash	\$41,016
107.700.20	Undergrounding Projects	\$5,057
130.100.20	Vehicle Equipment Replacement Fund	\$300,000

Total WIP Capital Expense

\$565,221

Work in Process Transferred to Property, Plant, and Equipment (PPE)

G/L #	Description	YTD Amt
107.551.20	Engine Room Improvements	\$13,168.27
107.630.20	SCADA Upgrade	\$16,078.63
107.630.20	Server Replacement	\$36,718.32
107.640.20	Stony Bluff	\$13,662.57
107.700.20	504 E Main St (FROM)	\$60,223.96
107.700.20	Aldi	\$17,797.21
107.700.20	Flat River Estates	-\$9,027.32

Total PPE Expenses

\$148,622

Capital Assets Purchased

	Crack Seal Energy Center	\$15,550
368.000.20	Transformers	\$233,123
391.100.20	Computer Equipment & Software	\$4,012

Total Capital Assets Purchased

\$252,685

Capital Asset Sales/Invoicing for Capital Projects

Net Capital Sales

\$0

Total Capital Expenses

\$966,528

Remaining Capital Expense Balance

\$119,472

Capital Budget and Expenses Incurred for Fiscal Year 2026
Updated: June 2026

Project	FY 2026 Budget Amt	FY 2025 Budget Remaining	Total Budget	Current Month Spent	YTD Spent	Amount Remaining
IT Related Projects	\$ 68,000		\$ 68,000	\$ 1,837	\$ 65,681	\$ 2,319
Capital Equipment	\$ 190,000		\$ 190,000		\$ 233,123	\$ (43,123)
Voltage Conversion Projects	\$ 165,000		\$ 165,000	\$ 67,831	\$ 209,302	\$ (44,302)
Undergrounding Projects	\$ 195,000		\$ 195,000		\$ 5,057	\$ 189,943
Equipment Replacement Fund	\$ 300,000		\$ 300,000	\$ 25,000	\$ 300,000	\$ -
Facility Improvements	\$ 18,000		\$ 18,000		\$ 29,694	\$ (11,694)
Generation Projects	\$ 32,000		\$ 32,000		\$ -	\$ 32,000
System Expansion Budget	\$ 68,000		\$ 68,000	\$ 257	\$ 4,635	\$ 63,365
Minor Capital Projects	\$ 50,000		\$ 50,000	\$ 14,887	\$ 119,037	\$ (69,037)
Total	\$ 1,086,000	\$ -	\$ 1,086,000	\$ 109,812	\$ 966,528	\$ 119,472

Memorandum



To: Charlie West
From: Zac Walker
Date: 7/1/2026
Re: July board packet

New Services

- North Washington 1 Meter
- Stony Bluff 1 meter
- Other locations 1 meter

Ultra Capacitor

Following the recent transmission line blink, the number of identified ultra capacitors in the field has increased to 588. This month, we successfully replaced 116 of them, leaving 472 remaining.

We will continue replacing these capacitors as time and crew availability permit.

It is important to note that even with the transmission line blink, we still do not have a complete inventory of all meters containing bad ultra capacitors. The outage duration was not long enough for every affected unit to register. We will refine our count as additional data becomes available.

Center Street Project

This project has been completed

Nirvana

We have this job close to completion; we are working with them to get an outage scheduled and get them swapped over to underground.

Premier Botanics

We are waiting on a part that has been on back order. It should arrive here in a few weeks, and we will be able to continue with this job.

Calvary Church

We are in the middle of this project. Hopefully finishing up this project soon.

Mutual Aid

We sent a team of Paul, Steve, and Zac from 6/12/26-6/16/26 to Sturgis to help with the aftermath of strong winds. These winds knocked out power for about 7,000 customers on their system. This was one of the worst storms I've seen regarding the number of limbs on the ground.

Kubota brush hog

Last month, we deployed the brush hog for the first time, with Steve as the primary operator. He reports that it has been performing exceptionally well, and he will continue to use it throughout the summer. Our goal is to cover the entire system each summer to keep the brush under control. This will allow us to focus more on trimming from the bucket rather than spending time on both brush clearing and bucket trimming. We appreciate the board's approval of this purchase; it is already proving to be a valuable addition to our maintenance program.

Memorandum



To: Charlie West
From: Casey Mier
Date: 7/9/2026
Re: July 2026 Generation and Engineering Update

Generator Operation

We operated the generators for approximately (4) hours on 7/2/2026 due to high electric energy values. The ambient air temperature was 98°F and were able to generate a combined total of 6.1 MW.

Distribution System Study

The review of the System Study draft report continues, with the final report expected in July.

MPPA Behind The Meter Generation (BTMG) Project

No updates at this time.

IT

NISC IT equipment – We installed new IT devices to establish a direct connection to NISC's network. This allows us to progress with the overall process for data sharing and training.

Transmission Line Blink

We experienced a transmission line blink on 6/14/2026 at 1:30 AM that lasted for 20 seconds. ITC's (Transmission Operator) line was struck by lightning which resulted in a substation breaker operating. All the infrastructure operated as designed and there was no damage to our equipment.

Memorandum



To: Charlie West
From: Julie Stewart/Megan Mora
Date: July 10, 2026
Re: July 2026 Office Department Update

- A. NISC:** NISC was onsite in mid-June to talk through how we do things on the financial side. We then spent the rest of June/beginning of July working through different settings and figuring out how our processes translate to their software. We have also started meetings with other aspects of the project.
- B. Community Events:** On June 8th, LL&P staff visited Safety Town at Impact Church. Kids going into kindergarten were taught what electricity does for them and how to stay safe around electricity, plus we let them try on Lineworker gear. It's always fun visiting with kids and seeing their excitement!

LL&P will have a bucket truck at the Lowell Touch A Truck event at the Lowell Library on Friday, July 24th from 11am-noon. This is the second year of the event, and staff is looking forward to another great turnout.
- C. POWER FEST:** The 130th Anniversary Edition is set for Wednesday, September 23rd from 5-7pm. Look for details and marketing at the end of July. Alyssa was able to finalize our 130 year anniversary logo which will be used for marketing the event and for promotional items.
- D. Crisis Communication Plan:** Alyssa has been getting more comfortable using our new crisis communication plan with a few larger outages happening this past month. This communication plan creates a space for trust and transparency between LL&P and our customers by offering quick and effective communication during outages of any kind.
- E. EWR:** Riverside Auto Wash (now Wave Auto Wash) received a \$10,000 Energy Smart rebate check in June for car wash improvements. Lisa is working closely with Franklin Energy on several other rebate applications with local businesses big and small, including King Milling, Cherry Creek Elementary, Aldi, Lowell Express Car Wash, Gary's Country Meats, and more. This year's EWR program is off to a good start, which is great news due to the increased savings goals set for LL&P.

**Manager's Report for the
July 2026 Regular LL&P Board Meeting
Last Updated on July 9, 2026**

A. MPPA/MMEA/APPA Update:

- a. **MPPA:** The June MPPA BOC meeting included action items for the Kalkaska CT Project, AFEC Project, and Energy Services Project. The Kalkaska CT Project and MPPA BOC approved an additional MISO queue deposit to cover upgrade costs associated with increasing the plant's capacity accreditation. This is another piece of a diversified power supply management theory that considers all options to meet future capacity needs. The BOC also approved a prepaid natural gas transaction for the AFEC Project. This is an example of leveraging the principles of public power to realize a discount on our natural gas expense. Lastly, the BOC approved the capacity transaction, pending member approval, that was included under action items.

We have also actively kicked off the process to identify the successor for Pat Bowland, who announced his retirement in early to mid-2027. We will be working with an outside advisor to guide the process. We are currently soliciting interest and collecting feedback from various stakeholders.

- b. **MMEA:** The June MMEA board meeting was fairly routine, but we did have the opportunity to discuss Ann Arbor's Sustainable Energy Utility (SEU), a municipal electric utility that provides DTE customers in Ann Arbor with renewable options to supplement their home energy needs.
- c. **APPA:** I attended the APPA National Conference in Boston and had the opportunity to present with Dawn Lund from UFS and Paul Jakubczak from Coldwater. We presented on "Communicating Rate Increases to Public Officials and Customers." The session received overwhelmingly positive feedback, and Dawn has asked us to repeat the presentation. The National Conference is always a great opportunity to learn about major industry trends and build relationships with industry professionals.

- B. **Safety Update:** We provided formal notice to MECA that we do not intend to renew our agreement with them for safety training services. We enjoy working with MECA, but need to remain focused on a company-wide safety program.
- C. **Solar Interconnection Review:** MPPA recently completed a project to develop best practice recommendations for Distributed Energy Resources. This aligns well with our efforts to review our interconnection standards. This is a fairly heavy lift and will be an ongoing project this year.
- D. **Collective Bargaining Agreement:** Our legal counsel continues to work on updating the collective bargaining agreement based on the tentative agreement. Once legal finishes updating the agreement, we will be able to fully execute the new contract.
- E. **Demand Response Program:** We have begun initial conversations with MPPA about its new Commercial and Industrial Demand Response Program. MPPA has engaged Voltus as a third-party partner for the program. Demand Response programs are becoming increasingly popular and can be leveraged to provide cost savings opportunities for our customers, while also potentially creating opportunities to procure capacity for LL&P.

- F. **Lowell Energy Outreach (LEO):** Following the board's action to reduce the LEO charge at the Special Called June Board Meeting, we updated our rate book and submitted it to the City Clerk for 30 days before it takes effect. Since this was approved at the Special Meeting, we will be able to use the reduced rate for the bills that will be produced at the end of July.
- G. **NISC:** The NISC conversion continues and will continue to monopolize a significant amount of time for the office staff. This is a heavy lift, and I want to recognize and commend the work that is going into setting this utility up for success for many years to come.
- H. **RP3:** We are due to complete our RP3 application again this year. An internal team has been compiled to tackle the application, and we are making great initial progress. We have reviewed the entire application and do not anticipate any challenges in meeting the evolving requirements.
- I. **Emergency Action Plan:** We recently completed our annual review of the LL&P Emergency Action Plan. This is reviewed each year for necessary updates and to refresh our familiarity with the plan.
- J. **Non-Union Handbook Changes:** We have begun codifying the union-negotiated changes into the non-union handbook. We had a non-union employee meeting to discuss the changes.
- K. **Customer Survey:** We have received the final report. Overall, we are pleased with the results and look forward to sharing them with the board. Megan and I will meet with Great Blue Research to take a deeper dive into the results and discuss how best to present the information to the board.
- L. **MMEA Fall Conference:** The MMEA Fall Conference Agenda has been included in your board packet. The conference will be at Fire Keepers in Battle Creek with a welcome reception on September 29 and the conference on September 30. Registration is open. Please let me know if you would like me to register you for the conference.
- M. **IP Consulting:** I had the opportunity to introduce Alex at an MMEA webinar on cybersecurity. IP Consulting is a member of MMEA and offers educational webinars as part of MMEA's education webinar series.
- N. **Anniversaries:** In June, Lisa celebrated her 5th work anniversary. Thank you for your continued service to the community!

2026 CONFERENCE



September 29

3:30 PM - 4:30 PM EXPO Setup

Location: FireKeepers Ballroom C

Associates & Affiliates who are taking part in the EXPO must register and set up their exhibits at this time. Further instructions will be sent closer to the event date.

5:00 PM - 6:30 PM Welcome Reception

Location: FireKeepers Ballroom B

All registered conference attendees are welcome. Please wear your name badge. Dinner on your own.

September 30

7:30 AM Registration Opens, Breakfast Available

Location: FireKeepers Ballroom D

8:30 AM Welcome & Intro

Katie Abraham, Executive Director of the Michigan Municipal Electric Association

8:35 AM OPENING KEYNOTE: Life Without Lim[b]its

Branden Bauer is a utility worker whose life was forever changed by a workplace accident involving 7,200 volts of electricity. Branden has turned his experience into a mission to improve workplace safety and strengthen safety culture. Drawing from real-life experience, he will speak candidly about the dangers of complacency, the importance of following safety procedures, and how a single moment can change a life. Branden is joined by his wife, who shares her perspective of the day of the accident, the immediate and long-term impact on their family, and what life looks like now. Together, their story is rooted in accountability, awareness, and hope, inspiring workers and leaders alike to commit to safer practices so everyone goes home at the end of the day.

10:00 AM Break

10:15 AM Are You SAFE or Are You Just COMPLIANT?

Safety professionals have a lot on their plate and are challenged when it comes to finding the best solution, having to work through a lot of myths, urban legends, and flat-out wrong guidance when it comes to implementing an arc rated clothing program for their electrical workers. Understanding how to properly select arc rated clothing and train personnel on the proper use - on when and where to wear plus the proper care of PPE is a lot to work through. Derek Sang, a renowned expert in this space, will help you navigate these challenges, and more, to maximize the safety of all employees.

11:15 AM Break

11:30 AM Make it Work Award Presentation

11:45 AM Election 2026: Where the Races Stand

Back by popular demand, John Sellek will give his take on what to expect in the upcoming election and the key races to watch, with specific focus on the races impacting MMEA Member communities. John has his finger on the pulse of all insider polling and perspectives so don't miss his fast-paced, high-energy presentation.

12:30 PM Lunch & Networking

2:00 PM Data Centers Unplugged: Are We Ready for What's Next?

Data centers are expanding at an unprecedented pace, raising important questions about energy demand, infrastructure readiness, and long-term sustainability. This panel brings together a unique cross-section of perspectives to explore what it really takes to support this rapidly growing industry including the opportunities and challenges behind siting, grid capacity, reliability, economic development, and community impact.

3:00 PM Break

3:15 PM Prioritizing Relationships & Technology to Prevent the Next Infrastructure Emergency

Learn how stronger partnerships, simplified processes, and smarter tools can help us reduce risk and prevent the next infrastructure emergency and potential community impact. Nick Bonstell will review local and national incidents and discuss cultural and operational advancements within MISS DIG 811. He will also provide a look into the future of damage prevention through investments in technology and people, including MISS DIG 811's Liaison program, mobile application, and focus on GIS capabilities.

4:00 PM Break

4:15 PM CLOSING KEYNOTE: The Future of Public Power - Reading the Crystal Ball

All of Michigan's municipal electric utilities are now represented at some level by one of the state's three joint action agencies. So, who better to answer questions and share insights into the state of Michigan's Public Power industry than the leaders of those organizations. With extensive experience covering all aspects of the utility industry, you are sure to learn and be challenged by their prognostications on several relevant energy topics and the impacts on the MMEA Membership.

5:15 PM Closing Remarks & Intro to EXPO

5:30 PM MMEA EXPO

Attendees browse the EXPO while playing bingo, networking, and enjoying refreshing beverages.

6:30 PM Dinner, Prize Drawings, & Discussions

MMEA Municipal Members enjoy a meal with MMEA Associate & Affiliate Members and win some fantastic EXPO prizes! Drawings will take place during dinner.

8:00 PM Conference Adjourns

See Page 4 for Q&A →

Q&A

Where is the conference? FireKeepers Hotel & Casino in Battle Creek, MI.

When is the conference? September 29 - 30, 2026.

When is exhibit table setup? Tuesday, September 29 from 3:30 PM - 4:30PM. NO early setup is available. You must register prior to setting up to receive your final table location.

Can I have power to my exhibit space? This venue provides power to all exhibit spaces, and the cost is included in the price of your exhibit table.

Can I share/split my exhibit space? No, each exhibitor must have their own space. Anyone attempting to exhibit without having a registered exhibit space may be asked to leave the event.

Can I set up early/late? No. Setup must be between the times above, due to the availability of the conference space and other conference events taking place before and after that timeslot.

When is exhibit table teardown? Wednesday, September 30 - **Any time** between 6:30pm (but not before!) until 8:30pm.

Can I register on site at the conference? Registration closes before the conference. We are unable to register attendees on-site at the conference. Every attendee must have a registration in their own name to attend the conference.

Can we bring multiple staff members? As long as they are direct employees of the MMEA Member company, there is no limit on the number of staff allowed to attend. Each attendee must be registered.

I have customers/companies/business partners that are interested in coming. Can I invite them? All attendees must be current MMEA Associate or Affiliate Members to attend. If they are interested in joining, please reach out to us! We'd be happy to talk to them about Membership.

Does the price for exhibit tables include registration? Conference registration is separate.

Do I have to have an exhibit table to attend? An exhibit table is not required, but you must register.

Is there a deadline for sponsorship/exhibit table purchases? Generally we sell out of exhibit tables and sponsorships quickly, so don't wait too long!

Can I make a request regarding who exhibits next to my table? Exhibit tables are first come, first served. MMEA does not assign locations, and does not accept requests regarding exhibit table locations.

How long is the conference? One evening (September 29) and one full day, September 30.

Do I have to be a sponsor in order to have an exhibit table? Sponsorship is separate and optional.

Do I have to have an exhibit table to be a sponsor? Exhibit tables are separate from sponsorships.

Can I select more than one sponsorship? Yes, you may select multiple sponsorships.

Can I request/reserve a specific sponsorship in advance? Sponsorships are first come, first served.

Safety Town



Sturgis Mutual Aid



Line Access Improvements



**LL&P and Other City Department's
Schedule of Meetings, Events, and Important Dates**

July 15	MPPA Board Meeting (10:00 am)
July 20	Lowell City Council Meeting (7:00pm)
July 29	Adopt-A-Road (9:00am)
August 3	Lowell City Council Meeting (7:00 pm)
August 7	MMEA Board Meeting (10:00 am)
August 12	MPPA Board Meeting (10:00 am)
August 17	Lowell City Council Meeting (7:00 pm)
August 18	Lowell Light and Power Board Meeting (6:00 pm)

Lowell
Light & Power

Lowell Light & Power Performance Data

For the Month of June 2026

Electric Sales and Usage Data

Category	Current Month	Current Month, Previous Year	% Change Year to Year	Current Fiscal Year, YTD	Previous Fiscal Year, YTD
Total Electric Sales (\$)	\$1,048,729	\$968,733	8.26%	\$11,848,563	\$11,031,695
Residential Customers*	2,795	2,734	2.23%	N/A	N/A
Residential Sales (kWh)	1,879,724	1,905,798	-1.37%	21,860,680	20,794,766
Residential Sales (\$)	\$300,558	\$283,155	6.15%	\$3,422,840	\$3,117,722
Average Residential Bill	\$108	\$104	3.83%	N/A	N/A
Average Residential kWh Sales Per Customer	673	697	-3.52%	N/A	N/A
Commercial Customers**	443	442	0.23%	N/A	N/A
Commercial Sales (kWh)	2,043,423	2,111,524	-3.23%	24,135,214	24,270,889
Commercial Sales (\$)	\$310,910	\$296,322	4.92%	\$3,539,877	\$3,334,685
Average Commercial Bill	\$702	\$670	4.69%	N/A	N/A
Average Commercial kWh Sales Per Customer	4,613	4,777	-3.45%	N/A	N/A
Industrial Customers***	8	8	0.00%	N/A	N/A
Industrial Sales (kWh)	3,989,400	3,729,300	6.97%	45,195,900	45,431,100
Industrial Sales (\$)	\$437,261	\$389,257	12.33%	\$4,885,846	\$4,579,289
Average Industrial Bill	\$54,658	\$48,657	12.33%	N/A	N/A
Average Industrial kWh Sales Per Customer	498,675	466,163	6.97%	N/A	N/A
Internal Generation (kWh)	0	13,455	-100.00%	203,189	58,511
*Residential Customers Previous Month	2,787				
**Commercial Customers Previous Month	445				
***Industrial Customers Previous Month	8				

Information From Prior Months (Delayed Reporting by MPPA)

Total Electric Requirements (kWh) - April 2026/2025	7,090,347	7,147,274
Peak Demand (mW) - May 2026/2025	15.572	15.481

Cash And Investments

Unrestricted			Restricted		
	Current Month	Change from Previous Month		Current Month	Change from Previous Month
Fifth Third Investments	\$ 940,202.91	\$ 2,463.02	Equipment Replacement	\$ 400,933.42	\$ 25,494.60
Huntington Bank	\$ 989,559.89	\$ (369,048.51)	Customer Deposits	\$ 206,481.59	\$ 106.21
Huntington Money Market Fund	\$ 132,572.42	\$ 183.70	Bond Reserve Fund	\$ 137,882.47	\$ 359.68
Bond Redemption Fund	\$ 309,999.87	\$ 39,505.53	LEO Fund	\$ 21,809.47	\$ 2,526.24
Huntington Investments	\$ 900,000.00	\$ 150,000.00			
Total	\$ 3,272,335.09	\$ (176,896.26)		\$ 767,106.95	\$ 28,486.73

Benevolence Reporting FY 2026

In Kind	Total Budget	Current Month	Year to Date
Chamber Work		\$ 804.25	\$ 4,275.19
Pink Arrow			\$ 814.69
FROM		\$ 567.31	\$ 567.31
Total	\$ 11,000.00	\$ 1,371.56	\$ 5,657.19

Financial	Total Budget	Current Month	Year to Date
Harvest Hustle			\$ 350.00
YMCA Turkey Trot			\$ 250.00
Pink Arrow			\$ 100.00
Lowell Area Museum			\$ 300.00
Lowell Chamber			\$ 50.00
Lowell High School Athletics			\$ 500.00
Lowell Showboat			\$ 500.00
LWC Golf Outing			\$ 200.00
Lowell Little League			\$ 450.00
Lowell Girls Lacrosse			\$ 350.00
Lowell Musical			\$ 158.25
Bushnell Elementary PTO			\$ 250.00
River Trail Triathlon			\$ 250.00
Riverwalk Festival			\$ 150.00
Lowell Arts Muralocity			\$ 1,000.00
Total	\$ 5,000.00	\$ -	\$ 4,858.25

Grand Total	\$ 16,000.00	\$ 1,371.56	\$ 10,515.44
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June 2026 Income Statement

Line Item	Current Month Actual	Current Month Budget	Variance %	Prior YTD Actual	Current YTD Actual	Current YTD Budget	Current YTD Variance	Variance %	Yearly Budget Total	% of Budget Used	Amount Until Yearly Budget Total is Reached
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OPERATING REVENUE

Sales

Residential Sales	293,002.40	301,868.45	-2.94%	3,042,260.22	3,358,637.56	3,230,440.00	128,197.56	3.97%	3,230,440.00	103.97%	(128,197.56)
Residential Renewable Energy Charge	0.00	0.00	#DIV/0!	46,571.93	0.00	0.00	0.00	#DIV/0!	0.00	#DIV/0!	0.00
RS: Energy Optimization Charge	7,511.90	4,703.25	59.72%	47,945.29	67,502.24	48,018.00	19,484.24	40.58%	48,018.00	140.58%	(19,484.24)
Residential VGP Program Charge	43.71	74.76	-41.53%	762.14	616.62	800.00	(183.38)	-22.92%	800.00	77.08%	183.38
Total Residential Sales	300,558.01	306,646.45	-1.99%	3,137,539.58	3,426,756.42	3,279,258.00	147,498.42	4.50%	3,279,258.00	104.50%	(147,498.42)
Commercial Sales (GS)	132,688.75	127,100.76	4.40%	1,386,298.24	1,511,776.06	1,481,086.00	30,690.06	2.07%	1,481,086.00	102.07%	(30,690.06)
Commercial Sales (GSD)	171,035.62	176,107.92	-2.88%	1,899,314.75	1,963,459.52	1,952,358.00	11,101.52	0.57%	1,952,358.00	100.57%	(11,101.52)
Commercial GS/GSD Renewable Energy Charge	0.00	0.00	#DIV/0!	25,411.42	0.00	0.00	0.00	#DIV/0!	0.00	#DIV/0!	0.00
GS/GSD Energy Optimization	6,633.81	2,780.58	138.58%	32,751.26	54,187.97	33,340.00	20,847.97	62.53%	33,340.00	162.53%	(20,847.97)
GS/GSD VGP Program Charge	25.66	38.62	-33.55%	388.31	375.56	450.00	(74.44)	-16.54%	450.00	83.46%	74.44
Commercial Sales (GSDTO)	380,202.55	368,963.04	3.05%	3,983,764.85	4,233,588.40	4,223,765.00	9,823.40	0.23%	4,223,765.00	100.23%	(9,823.40)
Commercial Sales (GSDPM)	50,360.10	52,231.58	-3.58%	565,305.90	594,642.83	607,071.00	(12,428.17)	-2.05%	607,071.00	97.95%	12,428.17
Commercial GSDTO/GSDPM Renewable Energy Charge	0.00	0.00	#DIV/0!	8,704.33	0.00	0.00	0.00	#DIV/0!	0.00	#DIV/0!	0.00
GSDTO/GSDPM Energy Optimization	6,698.50	2,943.34	127.58%	34,903.46	57,615.00	34,848.00	22,767.00	65.33%	34,848.00	165.33%	(22,767.00)
Total Commercial Sales	747,644.99	730,165.84	2.39%	7,936,842.52	8,415,645.34	8,332,918.00	82,727.34	0.99%	8,332,918.00	100.99%	(82,727.34)
Security/Standby Light Energy Sales	525.95	500.00	5.19%	6,041.00	6,161.58	6,000.00	161.58	2.69%	6,000.00	102.69%	(161.58)

Total Sales Revenue	\$ 1,048,728.95	\$ 1,037,312.30	1.10%	\$ 11,080,423.10	\$ 11,848,563.34	\$ 11,618,176.00	\$ 230,387.34	1.98%	\$ 11,618,176.00	101.98%	(230,387.34)
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Service

Customer Late Charges	3,923.82	4,173.63	-5.99%	56,931.54	55,448.39	55,000.00	448.39	0.82%	55,000.00	100.82%	(448.39)
Reconnect/Disconnect Fees	350.00	362.93	-3.56%	1,950.00	2,800.00	2,000.00	800.00	40.00%	2,000.00	140.00%	(800.00)
Pole Attachment Fees	0.00	10.05	-100.00%	6,876.60	6,958.12	6,900.00	58.12	0.84%	6,900.00	100.84%	(58.12)
Meter Charges	0.00	0.00	#DIV/0!	150.00	0.00	0.00	0.00	#DIV/0!	0.00	#DIV/0!	0.00
Miscellaneous Fees	67.65	137.64	-50.85%	2,080.00	2,067.65	1,500.00	567.65	37.84%	1,500.00	137.84%	(567.65)
Miscellaneous Service Revenue	247.03	658.15	-62.47%	5,850.48	13,529.78	7,500.00	6,029.78	80.40%	7,500.00	180.40%	(6,029.78)
New Account/Account Relocation Fee	960.00	1,045.85	-8.21%	11,580.00	12,030.00	12,000.00	30.00	0.25%	12,000.00	100.25%	(30.00)

Total Service Revenue	\$ 5,548.50	\$ 6,388.25	-13.15%	\$ 85,418.62	\$ 92,833.94	\$ 84,900.00	\$ 7,933.94	9.35%	\$ 84,900.00	109.35%	(7,933.94)
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Miscellaneous

Chatham Street Lease	5,052.93	5,063.02	-0.20%	59,266.08	59,693.00	59,220.00	473.00	0.80%	59,220.00	100.80%	(473.00)
Other Revenue	0.84	311.53	-99.73%	12,961.87	782.45	1,500.00	(717.55)	-47.84%	1,500.00	52.16%	717.55

Total Miscellaneous Revenue	\$ 5,053.77	\$ 5,374.55	-5.97%	\$ 72,227.95	\$ 60,475.45	\$ 60,720.00	\$ (244.55)	-0.40%	\$ 60,720.00	99.60%	244.55
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TOTAL OPERATING REVENUE	\$ 1,059,331.22	\$ 1,049,075.10	0.98%	\$ 11,238,069.67	\$ 12,001,872.73	\$ 11,763,796.00	\$ 238,076.73	2.02%	\$ 11,763,796.00	102.02%	(238,076.73)
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OPERATING EXPENSES

Generation

Fuel	133.73	1,221.70	-89.05%	7,272.70	11,498.33	10,000.00	1,498.33	14.98%	10,000.00	114.98%	(1,498.33)
Generation Expenses	4,391.85	5,054.90	-13.12%	65,890.17	64,906.11	57,000.00	7,906.11	13.87%	57,000.00	113.87%	(7,906.11)
Maintenance: Generating & Electrical Equipment	1,039.03	785.32	32.31%	9,251.09	11,136.04	10,000.00	1,136.04	11.36%	10,000.00	111.36%	(1,136.04)
Maintenance: Other Power Generation	818.22	711.69	14.97%	10,332.76	7,607.61	11,000.00	(3,392.39)	-30.84%	11,000.00	69.16%	3,392.39
Maintenance: Structures	961.46	1,526.90	-37.03%	18,323.88	13,646.28	22,000.00	(8,353.72)	-37.97%	22,000.00	62.03%	8,353.72
Maintenance: Supervision & Engineering	0.00	0.00	#DIV/0!	0.00	0.00	0.00	0.00	#DIV/0!	0.00	#DIV/0!	0.00

June 2026 Income Statement

Line Item	Current Month Actual	Current Month Budget	Variance %	Prior YTD Actual	Current YTD Actual	Current YTD Budget	Current YTD Variance	Variance %	Yearly Budget Total	% of Budget Used	Amount Until Yearly Budget Total is Reached
Miscellaneous Other Power Generation Expenses	824.78	1,252.00	-34.12%	13,346.30	13,533.01	14,500.00	(966.99)	-6.67%	14,500.00	93.33%	966.99
Operating Supervision/Engineering	2,330.16	2,835.51	-17.82%	26,679.48	28,436.17	30,000.00	(1,563.83)	-5.21%	30,000.00	94.79%	1,563.83
Safety and Training Expense	0.00	59.65	-100.00%	1,641.56	1,053.94	7,500.00	(6,446.06)	-85.95%	7,500.00	14.05%	6,446.06
Tools	0.00	156.40	-100.00%	227.81	180.54	1,000.00	(819.46)	-81.95%	1,000.00	18.05%	819.46
Total Generation Expenses	\$ 10,499.23	\$ 13,604.06	-22.82%	\$ 152,965.75	\$ 151,998.03	\$ 163,000.00	\$ (11,001.97)	-6.75%	\$ 163,000.00	93.25%	11,001.97
Purchased Power											
AMP Ohio Energy Project	5,106.71	6,362.88	-19.74%	69,828.95	66,295.49	79,349.00	(13,053.51)	-16.45%	79,349.00	83.55%	13,053.51
Belle River Project	80,407.79	69,892.58	15.04%	964,169.21	771,935.29	776,159.00	(4,223.71)	-0.54%	776,159.00	99.46%	4,223.71
Campbell Number 3 Project	112,823.86	30,184.37	273.78%	1,672,220.39	1,391,557.70	441,995.00	949,562.70	214.84%	441,995.00	314.84%	(949,562.70)
Deficiency Capacity Charge	10,789.13	15,252.94	-29.27%	(22,476.65)	60,855.19	116,091.00	(55,235.81)	-47.58%	116,091.00	52.42%	55,235.81
Forecasted Market Balancing	(9,297.58)	15,052.67	-161.77%	298,305.09	(616,071.52)	603,765.00	(1,219,836.52)	-202.04%	603,765.00	-102.04%	1,219,836.52
Energy Services Project	210,349.51	314,411.08	-33.10%	381,027.22	2,279,741.18	1,964,280.00	315,461.18	16.06%	1,964,280.00	116.06%	(315,461.18)
Granger Energy Project	60,838.13	64,707.64	-5.98%	869,987.17	786,642.34	762,182.00	24,460.34	3.21%	762,182.00	103.21%	(24,460.34)
MPPA Transmission Project	5,816.77	3,898.68	49.20%	51,443.34	69,836.91	56,036.00	13,800.91	24.63%	56,036.00	124.63%	(13,800.91)
Transmission Charge	13,086.53	38,361.77	-65.89%	186,752.11	209,847.93	224,153.00	(14,305.07)	-6.38%	224,153.00	93.62%	14,305.07
Kalkaska: CT Project	48,481.59	46,542.25	4.17%	594,257.46	665,245.06	599,676.00	65,569.06	10.93%	599,676.00	110.93%	(65,569.06)
MPPA Service Supply Committee Expense	5,897.35	4,429.92	33.13%	47,244.55	52,235.93	50,000.00	2,235.93	4.47%	50,000.00	104.47%	(2,235.93)
Assembly Solar Project	58,638.31	66,116.78	-11.31%	341,294.28	389,381.85	424,983.00	(35,601.15)	-8.38%	424,983.00	91.62%	35,601.15
Pegasus Wind Project	27,456.31	20,173.73	36.10%	291,686.78	274,570.88	283,322.00	(8,751.12)	-3.09%	283,322.00	96.91%	8,751.12
Total Purchased Power Expenses	\$ 630,394.41	\$ 695,387.28	-9.35%	\$ 5,745,739.90	\$ 6,402,074.23	\$ 6,437,442.43	\$ 20,083.23	0.31%	\$ 6,381,991.00	100.31%	(20,083.23)
Distribution											
Customer Installation Expense	9,584.30	4,607.20	108.03%	44,551.14	50,611.61	45,000.00	5,611.61	12.47%	45,000.00	112.47%	(5,611.61)
Load Dispatching	0.00	0.00	#DIV/0!	0.00	0.00	0.00	0.00	#DIV/0!	0.00	#DIV/0!	0.00
Maintenance: Line Transformers	3,864.05	463.89	732.97%	5,132.33	13,986.33	5,000.00	8,986.33	179.73%	5,000.00	279.73%	(8,986.33)
Maintenance: Meters	0.00	523.07	-100.00%	7,069.33	10,642.84	11,500.00	(857.16)	-7.45%	11,500.00	92.55%	857.16
Maintenance: Overhead Lines	12,712.06	8,510.40	49.37%	86,333.93	132,243.09	81,000.00	51,243.09	63.26%	81,000.00	163.26%	(51,243.09)
Maintenance: Street Lighting	28.27	2,860.31	-99.01%	6,673.20	3,937.67	13,500.00	(9,562.33)	-70.83%	13,500.00	29.17%	9,562.33
Maintenance: Structures	770.05	1,630.19	-52.76%	18,445.79	12,791.65	24,000.00	(11,208.35)	-46.70%	24,000.00	53.30%	11,208.35
Maintenance: Substations	916.37	2,868.01	-68.05%	13,129.80	28,203.98	25,000.00	3,203.98	12.82%	25,000.00	112.82%	(3,203.98)
Maintenance: Underground Lines	2,760.18	6,983.73	-60.48%	59,317.29	51,694.08	71,000.00	(19,305.92)	-27.19%	71,000.00	72.81%	19,305.92
Meter Expenses	0.00	0.00	#DIV/0!	0.00	0.00	0.00	0.00	#DIV/0!	0.00	#DIV/0!	0.00
Miscellaneous Distribution Expense	7,137.72	7,124.58	0.18%	110,333.33	77,015.23	87,000.00	(9,984.77)	-11.48%	87,000.00	88.52%	9,984.77
Operation Supervision/Engineering	15,261.84	8,846.60	72.52%	122,645.43	144,543.49	100,000.00	44,543.49	44.54%	100,000.00	144.54%	(44,543.49)
Operation Supervision/Xmission System	0.00	1.23	-100.00%	555.72	563.42	1,000.00	(436.58)	-43.66%	1,000.00	56.34%	436.58
Overhead Line Expenses	(1,434.17)	176.55	-912.33%	3,532.86	(346.23)	2,500.00	(2,846.23)	-113.85%	2,500.00	-13.85%	2,846.23
Street Lighting Expenses	0.00	0.00	#DIV/0!	0.00	0.00	0.00	0.00	#DIV/0!	0.00	#DIV/0!	0.00
Substation Expenses	0.00	113.98	-100.00%	70.19	165.50	1,000.00	(834.50)	-83.45%	1,000.00	16.55%	834.50
Safety and Training Expense	4,507.79	3,468.49	29.96%	39,820.23	58,548.43	47,000.00	11,548.43	24.57%	47,000.00	124.57%	(11,548.43)
Tools	23.99	(330.17)	-107.27%	22,636.78	6,782.01	11,000.00	(4,217.99)	-38.35%	11,000.00	61.65%	4,217.99
Trucks and Transportation Expense	2,598.23	4,709.38	-44.83%	77,801.38	62,770.53	55,000.00	7,770.53	14.13%	55,000.00	114.13%	(7,770.53)
Tree Trimming Expense	751.69	6,735.71	-88.84%	64,306.16	41,645.01	96,000.00	(54,354.99)	-56.62%	96,000.00	43.38%	54,354.99
Underground Line Expenses	601.35	2,046.42	-70.61%	11,041.08	2,800.49	14,000.00	(11,199.51)	-80.00%	14,000.00	20.00%	11,199.51
Total Distribution Expenses	\$ 60,083.72	\$ 61,339.58	-2.05%	\$ 693,395.97	\$ 698,599.13	\$ 690,500.00	\$ 8,099.13	1.17%	\$ 690,500.00	101.17%	(8,099.13)
Customer Accounting											
Customer Accounts: Supervision	1,436.03	1,804.63	-20.43%	17,070.46	18,806.84	21,500.00	(2,693.16)	-12.53%	21,500.00	87.47%	2,693.16

June 2026 Income Statement

Line Item	Current Month Actual	Current Month Budget	Variance %	Prior YTD Actual	Current YTD Actual	Current YTD Budget	Current YTD Variance	Variance %	Yearly Budget Total	% of Budget Used	Amount Until Yearly Budget Total is Reached
Customer Assistance Expense	3,598.52	4,157.14	-13.44%	40,130.28	44,577.73	50,000.00	(5,422.27)	-10.84%	50,000.00	89.16%	5,422.27
Customer Records/Collections Expense	9,217.05	8,183.71	12.63%	74,890.97	86,600.61	92,000.00	(5,399.39)	-5.87%	92,000.00	94.13%	5,399.39
Customer Service Training	109.51	225.95	-51.53%	2,689.39	3,279.08	5,000.00	(1,720.92)	-34.42%	5,000.00	65.58%	1,720.92
Uncollectible Account Expense	(0.02)	0.00	#DIV/0!	664.99	(0.02)	0.00	(0.02)	#DIV/0!	0.00	#DIV/0!	0.02
Meter Reading Expense	2,221.84	2,376.73	-6.52%	20,763.03	20,194.16	25,000.00	(4,805.84)	-19.22%	25,000.00	80.78%	4,805.84
Miscellaneous Customer Accounts Expense	2,050.87	5,318.57	-61.44%	59,656.80	56,088.03	61,000.00	(4,911.97)	-8.05%	61,000.00	91.95%	4,911.97
EOC Program Portfolio											
Residential Program Portfolio	5,965.42	3,194.90	86.72%	21,323.24	29,172.42	50,000.00	(20,827.58)	-41.66%	50,000.00	58.34%	20,827.58
Comm/Indust. Program Portfolio	18,298.66	10,500.00	74.27%	58,496.27	56,690.05	140,000.00	(83,309.95)	-59.51%	140,000.00	40.49%	83,309.95
Portfolio-Level Costs (Admin)	2,040.27	965.74	111.27%	6,476.43	18,760.94	10,000.00	8,760.94	87.61%	10,000.00	187.61%	(8,760.94)
Total EOC Program Portfolio	26,304.35	14,660.64	79.42%	86,295.94	104,623.41	200,000.00	(95,376.59)	-47.69%	200,000.00	52.31%	95,376.59
Total Customer Accounting Expense	\$ 44,938.15	\$ 36,727.36	22.36%	\$ 302,161.86	\$ 334,169.84	\$ 454,500.00	\$ (120,330.16)	-26.48%	\$ 454,500.00	73.52%	120,330.16
Marketing and Advertising											
Advertising Expense	1,419.64	3,592.14	-60.48%	34,638.56	31,634.46	40,000.00	(8,365.54)	-20.91%	40,000.00	79.09%	8,365.54
Demonstrating and Selling Expense	0.00	0.00	#DIV/0!	0.00	0.00	0.00	0.00	#DIV/0!	0.00	#DIV/0!	0.00
Total Marketing and Advertising Expense	\$ 1,419.64	\$ 3,592.14	-60.48%	\$ 34,638.56	\$ 31,634.46	\$ 40,000.00	\$ (8,365.54)	-20.91%	\$ 40,000.00	79.09%	8,365.54
Admin./General/Outside Services											
Administrative and General Salaries	17,981.68	18,856.10	-4.64%	211,841.70	256,468.85	230,000.00	26,468.85	11.51%	230,000.00	111.51%	(26,468.85)
Board Conferences and Training	0.00	237.60	-100.00%	7,261.99	1,468.16	6,000.00	(4,531.84)	-75.53%	6,000.00	24.47%	4,531.84
Board Meeting and Related Expense	1,631.42	1,221.00	33.61%	19,271.41	19,925.08	21,000.00	(1,074.92)	-5.12%	21,000.00	94.88%	1,074.92
O/S: Accounting, Legal, Engineering & Consultant	17,080.00	4,986.99	242.49%	54,512.12	132,531.28	138,100.00	(5,568.72)	-4.03%	138,100.00	95.97%	5,568.72
					0.00						
Total Admin/General/Outside Services Expense	\$ 36,693.10	\$ 25,301.70	45.02%	\$ 292,887.22	\$ 410,393.37	\$ 395,100.00	\$ 15,293.37	3.87%	\$ 395,100.00	103.87%	(15,293.37)
Office, Insurance, & Maintenance											
Injuries, Damages, & Safety Expenses	1,152.00	1,695.65	-32.06%	20,819.41	34,418.42	20,000.00	14,418.42	72.09%	20,000.00	172.09%	(14,418.42)
Maintenance: Office Building	5,037.47	1,081.18	365.92%	6,965.61	12,597.57	13,000.00	(402.43)	-3.10%	13,000.00	96.90%	402.43
Office Supplies, Fees, Dues, Phone, Maintenance	15,552.80	23,306.89	-33.27%	229,619.45	213,472.26	225,000.00	(11,527.74)	-5.12%	225,000.00	94.88%	11,527.74
Property/Liability Insurance	5,137.53	5,833.33	-11.93%	64,521.00	67,644.03	70,000.00	(2,355.97)	-3.37%	70,000.00	96.63%	2,355.97
Total Office, Insurance, & Maintenance	\$ 26,879.80	\$ 27,672.57	-2.86%	\$ 321,925.47	\$ 328,132.28	\$ 325,507.43	\$ 2,624.85	0.81%	\$ 328,000.00	100.04%	(132.28)
Employee Benefits & Other Compensation											
Compensated Absences	26,627.14	18,303.44	45.48%	230,724.16	213,530.82	206,539.50	6,991.32	3.38%	206,539.50	103.38%	(6,991.32)
Employee Pensions & Benefits	74,322.17	106,875.12	-30.46%	494,125.61	823,998.57	852,628.58	(28,630.01)	-3.36%	852,628.58	96.64%	28,630.01
OPEB	0.00	10,000.00	-100.00%	39,282.00	0.00	10,000.00	(10,000.00)	-100.00%	10,000.00	0.00%	10,000.00
Other Compensation	6,757.05	6,376.67	5.97%	86,123.55	87,200.34	80,000.00	7,200.34	9.00%	80,000.00	109.00%	(7,200.34)
Taxes: Social Security & Medicare	11,624.89	8,881.60	30.89%	119,511.32	122,261.82	122,000.00	261.82	0.21%	122,000.00	100.21%	(261.82)
Retiree Medical Insurance Coverage	7,530.55	9,601.50	-21.57%	72,263.68	78,406.20	73,857.70	4,548.50	6.16%	73,857.70	106.16%	(4,548.50)
Total Employee Benefits & Other Compensation	\$ 126,861.80	\$ 160,038.33	-20.73%	\$ 1,042,030.32	\$ 1,325,397.75	\$ 1,345,025.78	\$ (19,628.03)	-1.46%	\$ 1,345,025.78	98.54%	19,628.03
Miscellaneous											
Conference/Seminar Expense	1,785.42	8,954.26	-80.06%	86,849.79	70,228.16	79,500.00	(9,271.84)	-11.66%	79,500.00	88.34%	9,271.84
Benevolence - In Kind	1,371.56	916.30	49.68%	15,478.18	5,657.19	11,000.00	(5,342.81)	-48.57%	11,000.00	51.43%	5,342.81
Benevolence - Financial	1,150.00	416.50	176.11%	3,829.50	4,974.36	5,000.00	(25.64)	-0.51%	5,000.00	99.49%	25.64
Miscellaneous General Expenses	13.50	506.53	-97.33%	1,366.25	9,779.12	4,000.00	5,779.12	144.48%	4,000.00	244.48%	(5,779.12)

June 2026 Income Statement

Line Item	Current Month Actual	Current Month Budget	Variance %	Prior YTD Actual	Current YTD Actual	Current YTD Budget	Current YTD Variance	Variance %	Yearly Budget Total	% of Budget Used	Amount Until Yearly Budget Total is Reached
Total Miscellaneous Expenses	\$ 4,320.48	\$ 10,793.59	-59.97%	\$ 107,523.72	\$ 90,638.83	\$ 99,500.00	\$ (8,861.17)	-8.91%	\$ 99,500.00	91.09%	8,861.17
Depreciation Expenses											
Depreciation Expense	72,000.00	73,500.00	-2.04%	807,168.84	867,617.85	840,000.00	27,617.85	3.29%	840,000.00	103.29%	(27,617.85)
Total Depreciation Expenses	\$ 72,000.00	\$ 73,500.00	-2.04%	\$ 807,168.84	\$ 867,617.85	\$ 840,000.00	\$ 27,617.85	3.29%	\$ 840,000.00	103.29%	(27,617.85)
TOTAL OPERATING EXPENSES	\$ 1,014,090.33	\$ 1,112,201.09	-8.82%	\$ 9,500,437.61	\$ 10,640,655.77	\$ 10,737,616.78	\$ (96,961.01)	-0.90%	\$ 10,737,616.78	99.10%	96,961.01
OPERATING INCOME (LOSS)	\$ 45,240.89	\$ (63,126.00)	-171.67%	\$ 1,737,632.06	\$ 1,361,216.96	\$ 1,026,179.22	\$ 335,037.74	32.65%	\$ 1,026,179.22	132.65%	(335,037.74)
NON-OPERATING REVENUE (EXPENSE)											
Interest Income											
Interest and Dividend	1,650.34	4,559.10	-63.80%	80,236.63	82,698.84	60,000.00	22,698.84	37.83%	60,000.00	137.83%	(22,698.84)
Fifth Third Investments FMV Change	0.00	0.00	#DIV/0!	(1,037.05)	0.00	0.00	0.00	#DIV/0!	0.00	#DIV/0!	0.00
Total Interest Income	\$ 1,650.34	\$ 4,559.10	-63.80%	\$ 79,199.58	\$ 82,698.84	\$ 60,000.00	\$ 22,698.84	37.83%	\$ 60,000.00	137.83%	(22,698.84)
Interest Expense											
Interest Expense on Customer Deposits	0.00	0.00	#DIV/0!	(3,342.10)	(1,979.34)	0.00	(1,979.34)	#DIV/0!	0.00	#DIV/0!	1,979.34
Interest Expense Installment Purchase Loan(s)	0.00	0.00	#DIV/0!	0.00	0.00	0.00	0.00	#DIV/0!	0.00	#DIV/0!	0.00
Interest Expense Series 2012 Bonds	2,315.83	2,315.49	0.01%	39,863.33	29,785.83	28,237.67	1,548.16	5.48%	28,237.67	105.48%	(1,548.16)
Total Interest Expense	\$ 2,315.83	\$ 2,315.49	0.01%	\$ 36,521.23	\$ 27,806.49	\$ 28,237.67	\$ (431.18)	-1.53%	\$ 28,237.67	98.47%	431.18
Gain/Loss on Sale of Property/Investment											
Gain on Property Disposal	6,720.00	0.00	#DIV/0!	69,050.00	45,604.00	0.00	45,604.00	#DIV/0!	0.00	#DIV/0!	(45,604.00)
Gain on Sale of Investments	0.00	0.00	#DIV/0!	0.00	0.00	0.00	0.00	#DIV/0!	0.00	#DIV/0!	0.00
Loss on Property Disposal	0.00	0.00	#DIV/0!	(12,626.40)	(3,348.10)	0.00	(3,348.10)	#DIV/0!	0.00	#DIV/0!	3,348.10
Loss on Sale of Investments	0.00	0.00	#DIV/0!	0.00	0.00	0.00	0.00	#DIV/0!	0.00	#DIV/0!	0.00
Total Gain/Loss on Sale of Property/Investments	\$ 6,720.00	\$ -	#DIV/0!	\$ 56,423.60	\$ 42,255.90	\$ -	\$ 42,255.90	#DIV/0!	\$ -	#DIV/0!	(42,255.90)
Mutual Aid											
Mutual Aid	(21,505.92)	0.00	#DIV/0!	0.00	16,537.55	0.00	16,537.55	#DIV/0!	0.00	#DIV/0!	(16,537.55)
					\$ -						
Total Mutual Aid	\$ (21,505.92)	\$ -	#DIV/0!	\$ -	\$ 16,537.55	\$ -	\$ 16,537.55	#DIV/0!	\$ -	#DIV/0!	(16,537.55)
Transfers											
PILOT - City of Lowell	39,285.61	40,531.04	-3.07%	483,906.29	511,934.47	511,477.92	456.55	0.09%	511,477.92	100.09%	(456.55)
Total Transfers	\$ 39,285.61	\$ 40,531.04	-3.07%	\$ 483,906.29	\$ 511,934.47	\$ 511,477.92	\$ 456.55	0.09%	\$ 511,477.92	100.09%	(456.55)
TOTAL NON-OPERATING REVENUE (EXPENSE)	\$ (54,737.02)	\$ (38,287.43)	42.96%	\$ (384,804.34)	\$ (398,248.67)	\$ (479,715.59)	\$ 81,466.92	-16.98%	\$ (479,715.59)	83.02%	(81,466.92)
NET INCOME (LOSS)	\$ (9,496.13)	\$ (101,413.42)	-90.64%	\$ 1,352,827.72	\$ 962,968.29	\$ 546,463.63	\$ 416,504.66	76.22%	\$ 546,463.63	176.22%	(416,504.66)

VENDOR/INVOICE			INVOICE DATE		PO #	INVOICE AMOUNT	1099	DISCOUNT FACTOR	CHECK NUMBER		CHARGE
GL NO			DUE DATE		WO #	DIST AMOUNT		DISCOUNT AMOUNT	NET AMOUNT	DATE	MO
9224 - A&J PAINTING RENOVATORS											
AJPAINT0626			Power wash, Prime, Paint Back Wall		06/24/26	0	4271.00	N	0.000	34475	
591.250	20		OS		06/23/26	0		0.00	4271.00	06/25/26	202606
1099 YES: 0.00			1099 NO: 4271.00								
VENDOR TOTAL:			9224 - A&J PAINTING RENOVATORS			4271.00			4271.00		
9234 - ADAMS, PATRICK											
000013562001			REFUND CREDIT BALANCE 13562-1-1		06/30/26	0	81.82	N	0.000	100100	
232.200	20				06/30/26	0		0.00	81.82	06/30/26	202606
1099 YES: 0.00			1099 NO: 81.82								
VENDOR TOTAL:			9234 - ADAMS, PATRICK			81.82			81.82		
1187 - AFLAC											
217163			June Payroll Deductions		06/19/26	0	79.30	N	0.000	9999999	
242.250	20				06/09/26	0		0.00	79.30	06/30/26	202606
1099 YES: 0.00			1099 NO: 79.30								
VENDOR TOTAL:			1187 - AFLAC			79.30			79.30		
8921 - ALPHA OMEGA UTILITY SERVICES											
1002			Crew Observation		06/10/26	0	2415.00	N	0.000	9999999	
925.000	20		ST		05/19/26	0		0.00	2415.00	06/30/26	202606
1099 YES: 0.00			1099 NO: 2415.00								
VENDOR TOTAL:			8921 - ALPHA OMEGA UTILITY SERVICES			2415.00			2415.00		
9007 - ALYSSA KECK											
CELLPH0626			Cell phone reimbursement		06/30/26	0	25.00	N	0.000	9999999	
926.050	20		77		06/10/26	0		0.00	25.00	06/30/26	202606
1099 YES: 0.00			1099 NO: 25.00								
VENDOR TOTAL:			9007 - ALYSSA KECK			25.00			25.00		
8480 - AMAZON CAPITAL SERVICES, INC.											
1K6JXF1X1GXH			Toilet Paper refund		06/03/26	0	-43.17	N	0.000	9999999	
921.200	20		MI		05/11/26	0		0.00	-43.17	06/16/26	202606
1PMG6F3H1TRF			Kettle for Popcorn Machine		06/04/26	0	73.40	N	0.000	9999999	
588.000	20		MI		05/11/26	0		0.00	73.40	06/16/26	202606
1PMG6F3H1TRF			Toilet Paper		06/04/26	0	43.17	N	0.000	9999999	
921.200	20		MI		05/11/26	0		0.00	43.17	06/16/26	202606
1P1QKFPKVWV4			Cable wrap, Cable clamps		06/04/26	0	64.63	N	0.000	9999999	
548.000	10		75		05/25/26	0		0.00	64.63	06/30/26	202606
1P1QKFPKVWV4			Shop Rags		06/04/26	0	49.14	N	0.000	9999999	
588.000	20		MI		05/25/26	0		0.00	49.14	06/30/26	202606
1P1QKFPKVWV4			Work Boots, Ryan		06/04/26	0	254.99	N	0.000	9999999	
588.000	20		57		05/25/26	0		0.00	254.99	06/30/26	202606
1P1QKFPKVWV4			Battery adapter		06/04/26	0	23.99	N	0.000	9999999	
588.100	20		79		05/25/26	0		0.00	23.99	06/30/26	202606
1P1QKFPKVWV4			Nespresso Capsules		06/04/26	0	40.50	N	0.000	9999999	
921.200	20		CO		05/25/26	0		0.00	40.50	06/30/26	202606
1P1QKFPKVWV4			Dishwasher Pods, Paper towel		06/04/26	0	37.21	N	0.000	9999999	
921.200	20		MI		05/25/26	0		0.00	37.21	06/30/26	202606
1P1QKFPKVWV4			UPS replacement battery		06/04/26	0	36.00	N	0.000	9999999	
921.200	20		81		05/25/26	0		0.00	36.00	06/30/26	202606
1P1QKFPKVWV4			Round Labels		06/04/26	0	45.40	N	0.000	9999999	
921.200	20		81		05/25/26	0		0.00	45.40	06/30/26	202606

07:52:51 2026/06
AP0215

LOWELL LIGHT & POWER
PAID HISTORY FROM 06/01/2026 TO 06/30/2026
VENDOR: 'ALL' CHARGE MONTH: 'ALL' GL: 'ALL' DEPT: 'ALL'

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VENDOR/INVOICE				INVOICE DATE	PO #	INVOICE AMOUNT	1099	DISCOUNT FACTOR	CHECK NUMBER	CHARGE	
GL NO				DUE DATE	WO #	DIST AMOUNT		DISCOUNT AMOUNT	NET AMOUNT	DATE	MO
1P1QKFPKVVV4			Chair mats	06/04/26	0	113.97	N	0.000	9999999		
921.200	20	81		05/25/26	0			0.00	113.97	06/30/26	202606
1V33WQ3FYMYN			Return phone cases	06/06/26	0	-86.16	N	0.000	9999999		
588.000	20	77		05/27/26	0			0.00	-86.16	06/30/26	202606
19W4G9QC4PFR			Return chair mats	06/23/26	0	-113.97	N	0.000	9999999		
921.200	20	81		06/13/26	0			0.00	-113.97	06/30/26	202606
1099 YES: 0.00				1099 NO: 539.10							
VENDOR TOTAL:				8480 - AMAZON CAPITAL SERVICES, INC.				539.10		539.10	

9067 - AMERICAN UNITED LIFE INSURANCE CO										
AUL0626			Life and AD&D Insurance	06/11/26	0	206.88	N	0.000	9999999	
926.050	20	33		06/01/26	0			0.00	206.88	06/16/26 202606
AUL0626			Short Term Disability	06/11/26	0	319.45	N	0.000	9999999	
926.050	20	36		06/01/26	0			0.00	319.45	06/16/26 202606
AUL0626			Long Term Disability	06/11/26	0	411.20	N	0.000	9999999	
926.050	20	36		06/01/26	0			0.00	411.20	06/16/26 202606
1099 YES: 0.00			1099 NO: 937.53							
VENDOR TOTAL:			9067 - AMERICAN UNITED LIFE INSURANCE CO			937.53		937.53		

9232 - ANDERSON, NICOLE										
000013357001	REFUND CREDIT BALANCE 13357-2-1		06/30/26	0	11.63	N	0.000		100101	
232.200	20		06/30/26	0			0.00	11.63	06/30/26	202606
1099 YES: 0.00		1099 NO: 11.63								
VENDOR TOTAL:		9232 - ANDERSON, NICOLE			11.63		11.63			

4153 - ARBOR DAY FOUNDATION										
SSI36350432	Spring 2026	Energy Saving Trees	06/10/26	0	1800.00	N	0.000		34457	
908.570	20	EO	05/19/26	0			0.00	1800.00	06/10/26	202606
SSI36350432	Spring 2026	Energy Saving Trees	06/10/26	0	3700.00	N	0.000		34457	
908.630	20	EO	05/19/26	0			0.00	3700.00	06/10/26	202606
1099 YES: 0.00		1099 NO: 5500.00								
VENDOR TOTAL:		4153 - ARBOR DAY FOUNDATION			5500.00		5500.00			

9229 - BEACHLER, CHRISTINE										
000012788001	REFUND CREDIT BALANCE 12788-1-1		06/30/26	0	122.65	N	0.000	100102		
232.200	20		06/30/26	0			0.00	122.65	06/30/26	202606
1099 YES: 0.00		1099 NO: 122.65								
VENDOR TOTAL:		9229 - BEACHLER, CHRISTINE			122.65	122.65				

8635 - BENNETT, JARRED									
BENNETT0626	Mileage, Lineman school		06/16/26	0	151.53	N	0.000	9999999	
930.200	20	LA	06/10/26	0			0.00	151.53	06/16/26 202606
1099 YES: 0.00		1099 NO: 151.53							
VENDOR TOTAL:		8635 - BENNETT, JARRED			151.53			151.53	

1090 - BERNARD'S ACE HARDWARE									
1607164	Hex washer, Disc, Coupling		06/10/26	6091	48.51	N	0.000	34458	
548.000	10	75	05/05/26	0			0.00	48.51	06/10/26 202606
1099 YES: 0.00		1099 NO: 48.51							
VENDOR TOTAL:		1090 - BERNARD'S ACE HARDWARE			48.51	48.51			

9237 - BERRY, MICHAEL

VENDOR/INVOICE			INVOICE DATE	PO #	INVOICE AMOUNT	1099	DISCOUNT FACTOR	CHECK NUMBER	CHARGE	
GL NO			DUE DATE	WO #	DIST AMOUNT		DISCOUNT AMOUNT	NET AMOUNT	DATE	MO
000013719001			REFUND CREDIT BALANCE 13719-1-1	06/30/26	0	124.21	N	0.000	100103	
232.200	20		06/30/26	0			0.00	124.21	06/30/26	202606
1099 YES: 0.00			1099 NO: 124.21							
VENDOR TOTAL:			9237 - BERRY, MICHAEL			124.21	124.21			
9099 - BESEMER, CORBIN										
000013903003			REFUND CREDIT BALANCE 13903-1-1	06/30/26	0	147.03	N	0.000	100104	
232.200	20		06/30/26	0			0.00	147.03	06/30/26	202606
1099 YES: 0.00			1099 NO: 147.03							
VENDOR TOTAL:			9099 - BESEMER, CORBIN			147.03	147.03			
7659 - BORDER STATES ELECTRIC SUPPLY										
932544800			Conduit, 2" Galv Rigid	06/24/26	6085	1725.70	N	0.000	9999999	
232.400	20		06/01/26	0			0.00	1725.70	06/30/26	202606
932544800			Mule tape	06/24/26	6085	693.24	N	0.000	9999999	
584.000	20	79	06/01/26	0			0.00	693.24	06/30/26	202606
932544800			Bracket, Standoff Fiberglass, 18in	06/24/26	6085	118.36	N	0.000	9999999	
232.400	20		06/01/26	0			0.00	118.36	06/30/26	202606
932583643			Coupler, 3 in	06/24/26	6085	322.56	N	0.000	9999999	
232.400	20		06/08/26	0			0.00	322.56	06/30/26	202606
1099 YES: 0.00			1099 NO: 2859.86							
VENDOR TOTAL:			7659 - BORDER STATES ELECTRIC SUPPLY			2859.86	2859.86			
9225 - BOSTON, BRENDA										
000005727001			REFUND CREDIT BALANCE 5727-4-1	06/30/26	0	160.16	N	0.000	100105	
232.200	20		06/30/26	0			0.00	160.16	06/30/26	202606
1099 YES: 0.00			1099 NO: 160.16							
VENDOR TOTAL:			9225 - BOSTON, BRENDA			160.16	160.16			
5729 - Comcast										
COMCAST0626			City Charges	06/06/26	0	112.70	N	0.000	9999999	
146.500	20		05/27/26	0			0.00	112.70	06/30/26	202606
COMCAST0626			LLP Charges	06/06/26	0	17.15	N	0.000	9999999	
921.200	20	77	05/27/26	0			0.00	17.15	06/30/26	202606
1099 YES: 0.00			1099 NO: 129.85							
VENDOR TOTAL:			5729 - Comcast			129.85	129.85			
1010 - CITY OF LOWELL										
CTYREVJUN26			June 2026 PILOT Payment	06/10/26	0	39285.61	N	0.000	9999999	
927.000	20	RC	05/31/26	0			0.00	39285.61	06/30/26	202606
1000501JUN26			Broadway water and sewer	06/10/26	0	171.18	N	0.000	9999999	
921.200	20	80	05/31/26	0			0.00	171.18	06/30/26	202606
1043655JUN26			Chatham water and sewer	06/10/26	0	132.67	N	0.000	9999999	
549.000	10	80	05/31/26	0			0.00	132.67	06/30/26	202606
1043655JUN26			Chatham water and sewer	06/10/26	0	132.67	N	0.000	9999999	
588.000	20	80	05/31/26	0			0.00	132.67	06/30/26	202606
1099 YES: 0.00			1099 NO: 39722.13							
VENDOR TOTAL:			1010 - CITY OF LOWELL			39722.13	39722.13			
1013 - CONSUMERS ENERGY										
202344450044			Chatham heating	06/04/26	0	146.36	N	0.000	9999999	
549.000	10	80	05/25/26	0			0.00	146.36	06/16/26	202606

VENDOR/INVOICE			INVOICE DATE	PO #	INVOICE AMOUNT	1099	DISCOUNT FACTOR		CHECK NUMBER	CHARGE
GL NO			DUE DATE	WO #	DIST AMOUNT		DISCOUNT AMOUNT	NET AMOUNT	DATE	MO
202344450044			Chatham heating	06/04/26	0	146.36	N	0.000	9999999	
588.000	20	80	05/25/26	0			0.00	146.36	06/16/26	202606
202967379589			Engine Room Generator	06/04/26	0	22.82	N	0.000	9999999	
921.200	20	80	05/25/26	0			0.00	22.82	06/16/26	202606
204925166106			CT Generators Gas	06/04/26	0	133.73	N	0.000	9999999	
547.000	10	67	05/25/26	0			0.00	133.73	06/16/26	202606
206971179563			Broadway Heating	06/04/26	0	30.37	N	0.000	9999999	
588.000	20	80	05/25/26	0			0.00	30.37	06/16/26	202606
206971179563			Broadway Heating	06/04/26	0	121.47	N	0.000	9999999	
921.200	20	80	05/25/26	0			0.00	121.47	06/16/26	202606
1099 YES: 0.00			1099 NO: 601.11							
VENDOR TOTAL:			1013 - CONSUMERS ENERGY			601.11		601.11		
9238 - DAVIS, GIULIA										
000013758001			REFUND CREDIT BALANCE 13758-1-1	06/30/26	0	179.03	N	0.000	100106	
232.200	20		06/30/26	0			0.00	179.03	06/30/26	202606
1099 YES: 0.00			1099 NO: 179.03							
VENDOR TOTAL:			9238 - DAVIS, GIULIA			179.03		179.03		
7568 - DELTA DENTAL										
0002157347			Employee Premiums Withheld, Vision	06/11/26	0	133.44	N	0.000	9999999	
242.410	20		06/01/26	0			0.00	133.44	06/16/26	202606
0002157347			Employee Premiums Withheld	06/11/26	0	109.76	N	0.000	9999999	
242.550	20		06/01/26	0			0.00	109.76	06/16/26	202606
0002157347			Employer Dental Expense	06/11/26	0	987.19	N	0.000	9999999	
926.050	20	32	06/01/26	0			0.00	987.19	06/16/26	202606
1099 YES: 0.00			1099 NO: 1230.39							
VENDOR TOTAL:			7568 - DELTA DENTAL			1230.39		1230.39		
8478 - ENTRANCE TECHNOLOGIES, INC										
31700			Set up, Alarm Monitoring Services	06/24/26	0	145.00	N	0.000	34476	
923.000	20		OS	06/15/26	0			0.00	145.00	06/25/26
1099 YES: 0.00			1099 NO: 145.00							
VENDOR TOTAL:			8478 - ENTRANCE TECHNOLOGIES, INC			145.00		145.00		
6175 - EQUIPMENT SOLUTIONS										
EQUIPSOL0626			Cut off saw rental	06/24/26	0	220.00	N	0.000	34477	
107.700	20	69	06/26/26	3673			0.00	220.00	06/25/26	202606
1099 YES: 0.00			1099 NO: 220.00							
VENDOR TOTAL:			6175 - EQUIPMENT SOLUTIONS			220.00		220.00		
4855 - FEDERAL TAX DEPOSIT										
01923583			FICA Taxes PTO Payout PE 6/15/26	06/18/26	0	500.80	N	0.000	9999999	
241.100	20		06/18/26	0			0.00	500.80	06/30/26	202606
01923583			Med Taxes PTO Payout PE 6/15/26	06/18/26	0	117.12	N	0.000	9999999	
241.200	20		06/18/26	0			0.00	117.12	06/30/26	202606
01923583			Fed Taxes PTO Payout PE 6/15/26	06/18/26	0	421.26	N	0.000	9999999	
241.000	20		06/18/26	0			0.00	421.26	06/30/26	202606
01923583			FICA/Med Tax Exp PTO Payout PE 6/15/26	06/18/26	0	617.91	N	0.000	9999999	
408.350	20	30	06/18/26	0			0.00	617.91	06/30/26	202606
31138207			FICA Taxes W/H PE 6/21/26	06/24/26	0	4983.63	N	0.000	9999999	
241.100	20		06/24/26	0			0.00	4983.63	06/30/26	202606

VENDOR/INVOICE			INVOICE DATE	PO #	INVOICE AMOUNT	1099	DISCOUNT FACTOR	CHECK NUMBER	CHARGE		
GL NO			DUE DATE	WO #	DIST AMOUNT		DISCOUNT AMOUNT	NET AMOUNT	DATE	MO	
31138207			Med Taxes W/H PE 6/21/26	06/24/26	0	1165.55	N	0.000	9999999		
241.200	20			06/24/26	0			0.00	1165.55	06/30/26	202606
31138207			Fed Taxes W/H PE 6/21/26	06/24/26	0	9769.68	N	0.000	9999999		
241.000	20			06/24/26	0			0.00	9769.68	06/30/26	202606
31138207			FICA/Med Tax W/H PE 6/21/26	06/24/26	0	6149.13	N	0.000	9999999		
408.350	20	30		06/24/26	0			0.00	6149.13	06/30/26	202606
5779866			FICA Taxes W/H PE 6/7/26	06/10/26	0	3826.35	N	0.000	9999999		
241.100	20			06/10/26	0			0.00	3826.35	06/30/26	202606
5779866			Med Taxes W/H PE 6/7/26	06/10/26	0	894.87	N	0.000	9999999		
241.200	20			06/10/26	0			0.00	894.87	06/30/26	202606
5779866			Fed Taxes W/H PE 6/7/26	06/10/26	0	5975.36	N	0.000	9999999		
241.000	20			06/10/26	0			0.00	5975.36	06/30/26	202606
5779866			FICA/Med Tax Exp PE 6/7/26	06/10/26	0	4721.24	N	0.000	9999999		
408.350	20	30		06/10/26	0			0.00	4721.24	06/30/26	202606
84669326			FICA/Med Tax Exp STD Taxes Droog	06/12/26	0	136.61	N	0.000	9999999		
408.350	20	30		06/12/26	0			0.00	136.61	06/30/26	202606
1099 YES: 0.00			1099 NO: 39279.51								
VENDOR TOTAL:			4855 - FEDERAL TAX DEPOSIT			39279.51		39279.51			
1936 - FIFTH THIRD BANK											
BONDJUN26			BOND INTEREST PAYABLE	06/11/26	0	1500.00	N	0.000	9999999		
129.200	20			06/01/26	0			0.00	1500.00	06/16/26	202606
BONDJUN26			BOND PRINCIPAL PAYABLE	06/11/26	0	24583.33	N	0.000	9999999		
129.200	20			06/01/26	0			0.00	24583.33	06/16/26	202606
1099 YES: 0.00			1099 NO: 26083.33								
VENDOR TOTAL:			1936 - FIFTH THIRD BANK			26083.33		26083.33			
2843 - FIFTH THIRD BANK											
Beach0626			Phone Storage	06/10/26	0	0.99	N	0.000	9999999		
921.200	20	IS		05/31/26	0			0.00	0.99	06/30/26	202606
Mier0626			Screws, Washer, Nuts	06/10/26	0	44.05	N	0.000	9999999		
595.000	20	79		05/31/26	0			0.00	44.05	06/30/26	202606
Mier0626			Laptop Recycling	06/10/26	0	88.00	N	0.000	9999999		
921.200	20	MF		05/31/26	0			0.00	88.00	06/30/26	202606
Mora0626			Spiral Notebooks	06/10/26	0	7.31	N	0.000	9999999		
588.000	20	79		05/31/26	0			0.00	7.31	06/30/26	202606
Mora0626			Phone Storage	06/10/26	0	0.99	N	0.000	9999999		
921.200	20	IS		05/31/26	0			0.00	0.99	06/30/26	202606
Mora0626			Paper Towel	06/10/26	0	22.86	N	0.000	9999999		
921.200	20	MI		05/31/26	0			0.00	22.86	06/30/26	202606
Mora0626			Board meeting food	06/10/26	0	52.69	N	0.000	9999999		
930.260	20	BE		05/31/26	0			0.00	52.69	06/30/26	202606
Stew0626			Postage	06/10/26	0	200.00	N	0.000	9999999		
921.200	20	86		05/31/26	0			0.00	200.00	06/30/26	202606
Stew0626			Stamp Sheets	06/10/26	0	209.46	N	0.000	9999999		
921.200	20	86		05/31/26	0			0.00	209.46	06/30/26	202606
Stew0626			Stamps.com Fee	06/10/26	0	20.99	N	0.000	9999999		
921.200	20	86		05/31/26	0			0.00	20.99	06/30/26	202606
Stew0626			Food for Baby Shower	06/10/26	0	24.99	N	0.000	9999999		
926.250	20	EG		05/31/26	0			0.00	24.99	06/30/26	202606
Stew0626			Food for Baby Shower	06/10/26	0	133.98	N	0.000	9999999		
926.250	20	EG		05/31/26	0			0.00	133.98	06/30/26	202606

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GL NO			DUE DATE	WO #	DIST AMOUNT		DISCOUNT AMOUNT	NET AMOUNT	DATE	MO
Stew0626		Donuts for All Employee Meeting	06/10/26	0	20.25	N	0.000	9999999		
926.250	20	EG	05/31/26	0			0.00	20.25	06/30/26	202606
Stew0626		Parking for Roots Marketing Opening	06/10/26	0	2.00	N	0.000	9999999		
930.000	20	CF	05/31/26	0			0.00	2.00	06/30/26	202606
Walk0626		Light Bulbs	06/10/26	0	629.24	N	0.000	9999999		
146.500	20		05/31/26	0			0.00	629.24	06/30/26	202606
Walk0626		Popcorn Supplies for Warehouse	06/10/26	0	19.99	N	0.000	9999999		
588.000	20	MI	05/31/26	0			0.00	19.99	06/30/26	202606
Walk0626		Pipe Clamps	06/10/26	0	206.08	N	0.000	9999999		
588.000	20	MI	05/31/26	0			0.00	206.08	06/30/26	202606
Walk0626		Donuts for Safety Meeting with Portland	06/10/26	0	59.40	N	0.000	9999999		
926.250	20	EG	05/31/26	0			0.00	59.40	06/30/26	202606
Walk0626		Lineman School hotel Jarred	06/10/26	0	329.67	N	0.000	9999999		
930.200	20	LA	05/31/26	0			0.00	329.67	06/30/26	202606
Walk0626		Lineman School hotel Jarred	06/10/26	0	109.89	N	0.000	9999999		
930.200	20	LA	05/31/26	0			0.00	109.89	06/30/26	202606
Walk0626		Lineman School hotel Jarred	06/10/26	0	549.45	N	0.000	9999999		
930.200	20	LA	05/31/26	0			0.00	549.45	06/30/26	202606
Walk0626		Donuts for Cops	06/10/26	0	13.50	N	0.000	9999999		
930.250	20	MI	05/31/26	0			0.00	13.50	06/30/26	202606
West0626		Lunch with board member	06/10/26	0	49.82	N	0.000	9999999		
930.000	20	BL	05/31/26	0			0.00	49.82	06/30/26	202606
1099 YES: 0.00			1099 NO: 2795.60							
VENDOR TOTAL:			2843 - FIFTH THIRD BANK		2795.60			2795.60		
4788 - FLAT RIVER OUTREACH MINISTRIES										
1175		LEO Payment, Admin Fee May 26	06/10/26	0	153.51	N	0.000	34459		
232.090	20		05/28/26	0			0.00	153.51	06/10/26	202606
1176		LEO Payment, Admin Fee June 26	06/24/26	0	121.77	N	0.000	34478		
232.090	20		06/23/26	0			0.00	121.77	06/25/26	202606
1099 YES: 0.00			1099 NO: 275.28							
VENDOR TOTAL:			4788 - FLAT RIVER OUTREACH MINISTRIES		275.28			275.28		
2878 - FLEETCOR TECHNOLOGIES										
NP70616398		Trk #41 Fuel	06/08/26	0	170.39	N	0.000	9999999		
184.020	20		06/01/26	0			0.00	170.39	06/30/26	202606
NP70616398		Trk #46 Fuel	06/08/26	0	138.30	N	0.000	9999999		
184.020	20		06/01/26	0			0.00	138.30	06/30/26	202606
NP70616398		Trk #55 Fuel	06/08/26	0	76.40	N	0.000	9999999		
184.010	20		06/01/26	0			0.00	76.40	06/30/26	202606
NP70616398		Trk #56 Fuel	06/08/26	0	113.58	N	0.000	9999999		
184.010	20		06/01/26	0			0.00	113.58	06/30/26	202606
NP70616398		Trk #57 Fuel	06/08/26	0	143.62	N	0.000	9999999		
184.020	20		06/01/26	0			0.00	143.62	06/30/26	202606
NP70616398		Trk #58 Fuel	06/08/26	0	125.80	N	0.000	9999999		
184.030	20		06/01/26	0			0.00	125.80	06/30/26	202606
NP70616398		Trk #59 Fuel	06/08/26	0	118.20	N	0.000	9999999		
184.010	20		06/01/26	0			0.00	118.20	06/30/26	202606
NP70616398		Trk #60 Fuel	06/08/26	0	91.09	N	0.000	9999999		
184.010	20		06/01/26	0			0.00	91.09	06/30/26	202606
NP70616398		Trk #65 Fuel	06/08/26	0	193.33	N	0.000	9999999		
184.020	20		06/01/26	0			0.00	193.33	06/30/26	202606

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NP70616398		Card Fee	06/08/26	0	109.00	N	0.000	9999999		
588.200	20	MF	06/01/26	0			0.00	109.00	06/30/26	202606
NP70667970		Trk #55 Fuel	06/22/26	0	71.96	N	0.000	9999999		
184.010	20		06/15/26	0			0.00	71.96	06/30/26	202606
NP70667970		Trk #56 Fuel	06/22/26	0	113.58	N	0.000	9999999		
184.010	20		06/15/26	0			0.00	113.58	06/30/26	202606
NP70667970		Trk #59 Fuel	06/22/26	0	52.67	N	0.000	9999999		
184.010	20		06/15/26	0			0.00	52.67	06/30/26	202606
NP70667970		Trk #60 Fuel	06/22/26	0	149.04	N	0.000	9999999		
184.010	20		06/15/26	0			0.00	149.04	06/30/26	202606
NP70667970		Trk #64 Fuel	06/22/26	0	169.50	N	0.000	9999999		
184.020	20		06/15/26	0			0.00	169.50	06/30/26	202606
1099 YES: 0.00			1099 NO: 1836.46							
VENDOR TOTAL:			2878 - FLEETCOR TECHNOLOGIES			1836.46		1836.46		
8761 - FLYERS ENERGY LLC										
4640615		Trk #59 Fuel	06/25/26	0	88.02	Y	0.000	9999999		
184.010	20		06/15/26	0			0.00	88.02	06/30/26	202606
4640615		Trk #64 Fuel	06/25/26	0	147.51	Y	0.000	9999999		
184.020	20		06/15/26	0			0.00	147.51	06/30/26	202606
1099 YES: 235.53			1099 NO: 0.00							
VENDOR TOTAL:			8761 - FLYERS ENERGY LLC			235.53		235.53		
4031 - GARY'S MEATS										
CIINCEN0626		EWR Incentive	06/10/26	0	227.79	N	0.000	34460		
908.640	20	IN	01/15/26	0			0.00	227.79	06/10/26	202606
1099 YES: 0.00			1099 NO: 227.79							
VENDOR TOTAL:			4031 - GARY'S MEATS			227.79		227.79		
8834 - GFL ENVIRONMENTAL										
KR0064008661		Cardboard Dumpster, Purforms	06/16/26	0	40.00	N	0.000	9999999		
232.950	20		05/19/26	0			0.00	40.00	06/16/26	202606
KR0064008661		Trash, Recycling Services	06/16/26	0	148.75	N	0.000	9999999		
549.000	10	TR	05/19/26	0			0.00	148.75	06/16/26	202606
KR0064008661		Trash, Recycling Services	06/16/26	0	148.75	N	0.000	9999999		
588.000	20	TR	05/19/26	0			0.00	148.75	06/16/26	202606
KR0064008661		Trash, Recycling Services	06/16/26	0	75.55	N	0.000	9999999		
921.200	20	TR	05/19/26	0			0.00	75.55	06/16/26	202606
1099 YES: 0.00			1099 NO: 413.05							
VENDOR TOTAL:			8834 - GFL ENVIRONMENTAL			413.05		413.05		
9223 - GOODRICH QUALITY THEATERS										
CIINCEN0626		EWR Incentive	06/10/26	0	700.00	N	0.000	34461		
908.640	20	IN	05/18/26	0			0.00	700.00	06/10/26	202606
1099 YES: 0.00			1099 NO: 700.00							
VENDOR TOTAL:			9223 - GOODRICH QUALITY THEATERS			700.00		700.00		
9222 - GRAND HAVEN BOARD OF LIGHT AND POWER										
7804		Mutual Aid, Keisers Pole	06/10/26	0	5453.74	N	0.000	34462		
593.000	20	OS	05/20/26	3736			0.00	5453.74	06/10/26	202606
1099 YES: 0.00			1099 NO: 5453.74							
VENDOR TOTAL:			9222 - GRAND HAVEN BOARD OF LIGHT AND POWER			5453.74		5453.74		

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2875 - GRP ENGINEERING INC.										
2025651			Lowell System Study and 5 Year Plan	06/02/26	0	16822.50	N	0.000	9999999	
923.000 20			ES	05/06/26	0		0.00	16822.50	06/16/26	202606
1099 YES: 0.00			1099 NO: 16822.50							
VENDOR TOTAL:			2875 - GRP ENGINEERING INC.			16822.50	16822.50			
9241 - HAMEL, TRAVIS										
000014067001			REFUND CREDIT BALANCE 14067-1-1	06/30/26	0	161.65	N	0.000	100107	
232.200 20				06/30/26	0		0.00	161.65	06/30/26	202606
1099 YES: 0.00			1099 NO: 161.65							
VENDOR TOTAL:			9241 - HAMEL, TRAVIS			161.65	161.65			
8536 - HUNTINGTON BANK BOND REDEMPTION										
HUNTBOND0626			Bond Interest Payable	06/16/26	0	550.00	N	0.000	9999999	
129.250 20				06/01/26	0		0.00	550.00	06/16/26	202606
HUNTBOND0626			Bond Principal Payable	06/16/26	0	12500.00	N	0.000	9999999	
129.250 20				06/01/26	0		0.00	12500.00	06/16/26	202606
1099 YES: 0.00			1099 NO: 13050.00							
VENDOR TOTAL:			8536 - HUNTINGTON BANK BOND REDEMPTION			13050.00	13050.00			
6452 - IBEW- LOCAL 876										
DUES0526			Dues (5)	06/10/26	0	249.00	N	0.000	34463	
242.730 20				05/31/26	0		0.00	249.00	06/10/26	202606
PERCENT0526			IBEW (5) 1.5% (see spreadsheet)	06/10/26	0	614.43	N	0.000	34463	
242.730 20				05/31/26	0		0.00	614.43	06/10/26	202606
1099 YES: 0.00			1099 NO: 863.43							
VENDOR TOTAL:			6452 - IBEW- LOCAL 876			863.43	863.43			
7174 - IBEW/NECA FAMILY MEDICAL CARE PLAN										
NECA0626			Retiree Premiums Invoiced	06/05/26	0	146.20	N	0.000	9999999	
232.850 20				05/26/26	0		0.00	146.20	06/16/26	202606
NECA0626			Employee Premiums Withheld	06/05/26	0	731.46	N	0.000	9999999	
242.500 20				05/26/26	0		0.00	731.46	06/16/26	202606
NECA0626			Retiree Medical Expense	06/05/26	0	1315.80	N	0.000	9999999	
926.000 20			34	05/26/26	0		0.00	1315.80	06/16/26	202606
NECA0626			Employee Medical Expense	06/05/26	0	6582.96	N	0.000	9999999	
926.050 20			31	05/26/26	0		0.00	6582.96	06/16/26	202606
1099 YES: 0.00			1099 NO: 8776.42							
VENDOR TOTAL:			7174 - IBEW/NECA FAMILY MEDICAL CARE PLAN			8776.42	8776.42			
8371 - INVOICE CLOUD										
266120265			Credit Card Fees	06/10/26	0	2888.84	N	0.000	9999999	
903.200 20			MF	05/31/26	0		0.00	2888.84	06/16/26	202606
266120265			Paperless Billing	06/10/26	0	859.20	N	0.000	9999999	
903.200 20			87	05/31/26	0		0.00	859.20	06/16/26	202606
266120265			Portal, OBD, Reject Fees	06/10/26	0	245.00	N	0.000	9999999	
921.200 20			MF	05/31/26	0		0.00	245.00	06/16/26	202606
1099 YES: 0.00			1099 NO: 3993.04							
VENDOR TOTAL:			8371 - INVOICE CLOUD			3993.04	3993.04			
6629 - IP CONSULTING INC										
19950			LENOVO THINKPAD T14 GEN 5 NOTEBOOK	06/13/26	0	1837.19	N	0.000	9999999	
391.100 20				06/03/26	0		0.00	1837.19	06/30/26	202606

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19958		Foxit PDF Editor	06/15/26	0	70.00	N	0.000		9999999	
146.500	20		06/05/26	0			0.00	70.00	06/30/26	202606
19959		City Charges	06/15/26	0	993.60	N	0.000		9999999	
146.500	20		06/05/26	0			0.00	993.60	06/30/26	202606
19959		LLP Charges	06/15/26	0	533.40	N	0.000		9999999	
921.200	20	IS	06/05/26	0			0.00	533.40	06/30/26	202606
19960		City Charges	06/15/26	0	502.50	N	0.000		9999999	
146.500	20		06/05/26	0			0.00	502.50	06/30/26	202606
19960		LLP Charges	06/15/26	0	1172.50	N	0.000		9999999	
921.200	20	OS	06/05/26	0			0.00	1172.50	06/30/26	202606
19961		City Charges	06/15/26	0	1642.48	N	0.000		9999999	
146.500	20		06/05/26	0			0.00	1642.48	06/30/26	202606
19961		LLP Charges	06/15/26	0	242.61	N	0.000		9999999	
921.200	20	77	06/05/26	0			0.00	242.61	06/30/26	202606
19993		City Charges	06/16/26	0	4951.62	N	0.000		9999999	
146.500	20		06/06/26	0			0.00	4951.62	06/30/26	202606
19993		LLP Charges	06/16/26	0	3505.48	N	0.000		9999999	
921.200	20	OS	06/06/26	0			0.00	3505.48	06/30/26	202606
20009		Microsoft SQL Server Standard License	06/22/26	0	1980.00	N	0.000		9999999	
165.500	20	SQ	06/12/26	0			0.00	1980.00	06/30/26	202606
1099 YES: 0.00			1099 NO: 17431.38							
VENDOR TOTAL:			6629 - IP CONSULTING INC			17431.38		17431.38		
5204 - Julie Stewart										
CELLPHRE0626		Cell Phone Reimbursement	06/20/26	0	128.67	N	0.000		9999999	
926.050	20	77	06/10/26	0			0.00	128.67	06/30/26	202606
STEWART0626		Mileage	06/16/26	0	46.40	N	0.000		9999999	
930.000	20	ML	06/10/26	0			0.00	46.40	06/16/26	202606
1099 YES: 0.00			1099 NO: 175.07							
VENDOR TOTAL:			5204 - Julie Stewart			175.07		175.07		
9221 - JSB BUILDING AND MASONRY										
JSB0626		Caulk window and exposed steel	06/10/26	0	350.00	N	0.000		34464	
591.250	20	OS	06/09/26	0			0.00	350.00	06/10/26	202606
1099 YES: 0.00			1099 NO: 350.00							
VENDOR TOTAL:			9221 - JSB BUILDING AND MASONRY			350.00		350.00		
4351 - KENDALL ELECTRIC INC										
S1167747961		Conduit, Elbow, Bushing, Locknut	06/05/26	0	402.18	N	0.000		9999999	
587.000	20	69	05/06/26	3744			0.00	402.18	06/16/26	202606
1099 YES: 0.00			1099 NO: 402.18							
VENDOR TOTAL:			4351 - KENDALL ELECTRIC INC			402.18		402.18		
9009 - KLINE, DARRELL										
000006951003		REFUND CREDIT BALANCE 6951-2-1	06/30/26	0	8.74	N	0.000		3747	
232.200	20		06/30/26	0			0.00	8.74	06/30/26	202606
1099 YES: 0.00			1099 NO: 8.74							
VENDOR TOTAL:			9009 - KLINE, DARRELL			8.74		8.74		
271 - LOWELL AREA CHAMBER OF COMMERCE										
24719		Riverwalk Corporate Duck Sponsorship	06/10/26	0	150.00	N	0.000		34465	
930.230	20	S4	06/01/26	0			0.00	150.00	06/10/26	202606

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GL NO			DUE DATE		WO #	DIST AMOUNT		DISCOUNT AMOUNT	NET AMOUNT	DATE	MO
VENDOR TOTAL:			1099 YES: 0.00	1099 NO: 150.00							
			271 - LOWELL AREA CHAMBER OF COMMERCE			150.00			150.00		
263 - LOWELL ARTS											
ARTS0626			Lowell mural project Contribution		0	1000.00	N	0.000		34466	
930.230 20			S4		0			0.00	1000.00	06/10/26	202606
VENDOR TOTAL:			1099 YES: 0.00	1099 NO: 1000.00							
			263 - LOWELL ARTS			1000.00			1000.00		
9122 - LOWELL LIGHT & POWER LEO FUND											
LEO0626			Lowell Energy Outreach Fund		0	3034.30	N	0.000		9999999	
130.600 20			05/31/26		0			0.00	3034.30	06/16/26	202606
LEO0626			FROM Payments, May 2026		0	-466.06	N	0.000		9999999	
130.600 20			05/31/26		0			0.00	-466.06	06/16/26	202606
LEO0626			FROM Payments, Adjs		0	-42.00	N	0.000		9999999	
130.600 20			05/31/26		0			0.00	-42.00	06/16/26	202606
VENDOR TOTAL:			1099 YES: 0.00	1099 NO: 2526.24							
			9122 - LOWELL LIGHT & POWER LEO FUND			2526.24			2526.24		
6850 - LOWELL LIGHT AND POWER - PAYMENTS											
106780040626			Chatham electric		0	397.00	N	0.000		9999999	
549.000 10			80		0			0.00	397.00	06/30/26	202606
106780040626			Chatham electric		0	396.99	N	0.000		9999999	
588.000 20			80		0			0.00	396.99	06/30/26	202606
106780050626			Broadway electric		0	87.93	N	0.000		9999999	
588.000 20			80		0			0.00	87.93	06/30/26	202606
106780050626			Broadway electric		0	351.71	N	0.000		9999999	
921.200 20			80		0			0.00	351.71	06/30/26	202606
VENDOR TOTAL:			1099 YES: 0.00	1099 NO: 1233.63							
			6850 - LOWELL LIGHT AND POWER - PAYMENTS			1233.63			1233.63		
5626 - Michigan Department of Treasury											
2026 Unclm 1			2026 Unclaimed Property- I Rowley		0	59.16	N	0.000		9999999	
456.000 20			CV		0			0.00	59.16	06/30/26	202606
VENDOR TOTAL:			1099 YES: 0.00	1099 NO: 59.16							
			5626 - Michigan Department of Treasury			59.16			59.16		
9239 - MACDOUGALL, BRIAN											
000013916001			REFUND CREDIT BALANCE 13916-1-1		0	157.04	N	0.000		100108	
232.200 20			06/30/26		0			0.00	157.04	06/30/26	202606
VENDOR TOTAL:			1099 YES: 0.00	1099 NO: 157.04							
			9239 - MACDOUGALL, BRIAN			157.04			157.04		
8669 - MAINTAINX INC.											
004B3B250006			MaintainX Premium Plan, 10 users		0	5292.00	N	0.000		9999999	
580.500 20			50		0			0.00	5292.00	06/16/26	202606
VENDOR TOTAL:			1099 YES: 0.00	1099 NO: 5292.00							
			8669 - MAINTAINX INC.			5292.00			5292.00		
4169 - MERS OF MICHIGAN											
HCSP0626			HCSP Retirees		0	2925.00	N	0.000		9999999	
926.000 20			34		0			0.00	2925.00	06/30/26	202606

VENDOR/INVOICE			INVOICE DATE	PO #	INVOICE AMOUNT	1099	DISCOUNT FACTOR	CHECK NUMBER		CHARGE
GL NO			DUE DATE	WO #	DIST AMOUNT		DISCOUNT AMOUNT	NET AMOUNT	DATE	MO
MERS0626			MERS Employee Exp- June 2026	0	1245.42	N	0.000		9999999	
926.050	20	26	06/24/26	0			0.00	1245.42	06/30/26	202606
MERS0626			MERS Employee Exp Hybrid- June 2026	0	2391.50	N	0.000		9999999	
242.150	20		06/24/26	0			0.00	2391.50	06/30/26	202606
MERS0626			MERS Employee Exp DC- June 2026	0	4480.00	N	0.000		9999999	
242.150	20		06/24/26	0			0.00	4480.00	06/30/26	202606
MERS0626			MERS Employer Exp- June 2026	0	28315.85	N	0.000		9999999	
926.050	20	27	06/24/26	0			0.00	28315.85	06/30/26	202606
MERS0626			MERS Employer Exp DC- June 2026	0	9615.58	N	0.000		9999999	
926.050	20	27	06/24/26	0			0.00	9615.58	06/30/26	202606
MERS0626			MERS Employer Forfeiture- June 2026	0	-12.93	N	0.000		9999999	
926.050	20	27	06/24/26	0			0.00	-12.93	06/30/26	202606
001805031			Monthly Surplus	0	12500.00	N	0.000		9999999	
926.050	20	29	06/30/26	0			0.00	12500.00	06/30/26	202606
VENDOR TOTAL:			1099 YES: 0.00	1099 NO: 61460.42	61460.42			61460.42		
			4169 - MERS OF MICHIGAN							
1143 - MICHIGAN MUNICIPAL ELECTRIC ASSOC										
4684			Lineworker Books	0	1311.46	N	0.000		9999999	
908.620	20	EO	05/29/26	0			0.00	1311.46	06/16/26	202606
VENDOR TOTAL:			1099 YES: 0.00	1099 NO: 1311.46	1311.46			1311.46		
			1143 - MICHIGAN MUNICIPAL ELECTRIC ASSOC							
846 - MICHIGAN MUNICIPAL LEAGUE										
1753208			Workers Comp FY 27	0	1558.00	N	0.000		34467	
165.500	20	WC	05/21/26	0			0.00	1558.00	06/10/26	202606
VENDOR TOTAL:			1099 YES: 0.00	1099 NO: 1558.00	1558.00			1558.00		
			846 - MICHIGAN MUNICIPAL LEAGUE							
4822 - MICHIGAN PUBLIC POWER AGENCY										
LOWE20260526			RAA Capacity Credit	0	-58.80	N	0.000		9999999	
555.000	20	60	05/26/26	0			0.00	-58.80	06/30/26	202606
LOWE20260526			Campbell OH	0	91.34	N	0.000		9999999	
555.100	20	OH	05/26/26	0			0.00	91.34	06/30/26	202606
LOWE20260526			Belle River OH	0	35.87	N	0.000		9999999	
555.200	20	OH	05/26/26	0			0.00	35.87	06/30/26	202606
LOWE20260526			Kalkaska CT OH	0	7.33	N	0.000		9999999	
555.250	20	OH	05/26/26	0			0.00	7.33	06/30/26	202606
LOWE20260526			Solar OH	0	31.13	N	0.000		9999999	
555.630	20	OH	05/26/26	0			0.00	31.13	06/30/26	202606
LOWE20260526			Assembly I Contract Cost	0	2745.40	N	0.000		9999999	
555.630	20	61	05/26/26	0			0.00	2745.40	06/30/26	202606
LOWE20260526			Assembly II Contract Cost	0	3017.12	N	0.000		9999999	
555.630	20	61	05/26/26	0			0.00	3017.12	06/30/26	202606
LOWE20260526			Calhoun Contract Cost	0	2974.41	N	0.000		9999999	
555.630	20	61	05/26/26	0			0.00	2974.41	06/30/26	202606
LOWE20260526			Brandt Woods Contract Cost	0	1193.66	N	0.000		9999999	
555.630	20	61	05/26/26	0			0.00	1193.66	06/30/26	202606
LOWE20260526			White Tail Contract Cost	0	1346.68	N	0.000		9999999	
555.630	20	61	05/26/26	0			0.00	1346.68	06/30/26	202606
LOWE20260526			Pegasus OH	0	15.43	N	0.000		9999999	
555.640	20	OH	05/26/26	0			0.00	15.43	06/30/26	202606

VENDOR/INVOICE			INVOICE DATE	PO #	INVOICE AMOUNT	1099	DISCOUNT FACTOR	CHECK NUMBER		CHARGE
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LOWE20260526		Pegasus Contract Cost	06/05/26	0	7431.81	N	0.000		9999999	
555.640	20	61	05/26/26	0			0.00	7431.81	06/30/26	202606
LOWE20260526		PJM Project Cost	06/05/26	0	475.57	N	0.000		9999999	
555.660	20	61	05/26/26	0			0.00	475.57	06/30/26	202606
LOWE20260526		Bilat Contract	06/05/26	0	31725.94	N	0.000		9999999	
555.670	20	BI	05/26/26	0			0.00	31725.94	06/30/26	202606
LOWE20260526		ESP OH	06/05/26	0	451.06	N	0.000		9999999	
555.670	20	OH	05/26/26	0			0.00	451.06	06/30/26	202606
LOWE20260526		Load Generation Surplus	06/05/26	0	-18217.17	N	0.000		9999999	
555.670	20	62	05/26/26	0			0.00	-18217.17	06/30/26	202606
LOWE20260526		PJM Generation	06/05/26	0	-1525.34	N	0.000		9999999	
555.670	20	62	05/26/26	0			0.00	-1525.34	06/30/26	202606
LOWE20260526		MVP Distribution	06/05/26	0	-2.63	N	0.000		9999999	
555.670	20	62	05/26/26	0			0.00	-2.63	06/30/26	202606
LOWE20260526		Load Generation Deficiency	06/05/26	0	1860.36	N	0.000		9999999	
555.670	20	63	05/26/26	0			0.00	1860.36	06/30/26	202606
LOWE20260602		RAA Capacity Credit	06/12/26	0	-58.80	N	0.000		9999999	
555.000	20	60	06/02/26	0			0.00	-58.80	06/30/26	202606
LOWE20260602		Campbell OH	06/12/26	0	105.01	N	0.000		9999999	
555.100	20	OH	06/02/26	0			0.00	105.01	06/30/26	202606
LOWE20260602		Belle River OH	06/12/26	0	13.02	N	0.000		9999999	
555.200	20	OH	06/02/26	0			0.00	13.02	06/30/26	202606
LOWE20260602		Kalkaska CT OH	06/12/26	0	34.84	N	0.000		9999999	
555.250	20	OH	06/02/26	0			0.00	34.84	06/30/26	202606
LOWE20260602		Solar OH	06/12/26	0	40.80	N	0.000		9999999	
555.630	20	OH	06/02/26	0			0.00	40.80	06/30/26	202606
LOWE20260602		Assembly Contract Cost	06/12/26	0	3268.25	N	0.000		9999999	
555.630	20	61	06/02/26	0			0.00	3268.25	06/30/26	202606
LOWE20260602		Assembly II Contract Cost	06/12/26	0	3543.00	N	0.000		9999999	
555.630	20	61	06/02/26	0			0.00	3543.00	06/30/26	202606
LOWE20260602		Calhoun Contract Cost	06/12/26	0	3276.34	N	0.000		9999999	
555.630	20	61	06/02/26	0			0.00	3276.34	06/30/26	202606
LOWE20260602		Brandt Woods Contract Cost	06/12/26	0	1278.38	N	0.000		9999999	
555.630	20	61	06/02/26	0			0.00	1278.38	06/30/26	202606
LOWE20260602		White Tail Contract Cost	06/12/26	0	1283.23	N	0.000		9999999	
555.630	20	61	06/02/26	0			0.00	1283.23	06/30/26	202606
LOWE20260602		Pegasus OH	06/12/26	0	10.97	N	0.000		9999999	
555.640	20	OH	06/02/26	0			0.00	10.97	06/30/26	202606
LOWE20260602		Pegasus Contract Cost	06/12/26	0	7293.16	N	0.000		9999999	
555.640	20	61	06/02/26	0			0.00	7293.16	06/30/26	202606
LOWE20260602		PJM Project Cost	06/12/26	0	1745.96	N	0.000		9999999	
555.660	20	61	06/02/26	0			0.00	1745.96	06/30/26	202606
LOWE20260602		Bilat Contract	06/12/26	0	40517.83	N	0.000		9999999	
555.670	20	BI	06/02/26	0			0.00	40517.83	06/30/26	202606
LOWE20260602		ESP OH	06/12/26	0	477.09	N	0.000		9999999	
555.670	20	OH	06/02/26	0			0.00	477.09	06/30/26	202606
LOWE20260602		Load Generation Surplus	06/12/26	0	-19783.86	N	0.000		9999999	
555.670	20	62	06/02/26	0			0.00	-19783.86	06/30/26	202606
LOWE20260602		PJM Generation	06/12/26	0	-2460.28	N	0.000		9999999	
555.670	20	62	06/02/26	0			0.00	-2460.28	06/30/26	202606
LOWE20260602		MVP Distribution	06/12/26	0	-0.08	N	0.000		9999999	
555.670	20	62	06/02/26	0			0.00	-0.08	06/30/26	202606

VENDOR/INVOICE			INVOICE DATE	PO #	INVOICE AMOUNT	1099	DISCOUNT FACTOR	CHECK NUMBER		CHARGE
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LOWE20260602		Load Generation Deficiency	06/12/26	0	12002.56	N	0.000		9999999	
555.670	20	63	06/02/26	0			0.00	12002.56	06/30/26	202606
LOWE20260609		RAA Capacity Credit	06/19/26	0	-58.80	N	0.000		9999999	
555.000	20	60	06/09/26	0			0.00	-58.80	06/30/26	202606
LOWE20260609		Monthly Capacity May 2026	06/19/26	0	19953.35	N	0.000		9999999	
555.000	20	60	06/09/26	0			0.00	19953.35	06/30/26	202606
LOWE20260609		Campbell OH	06/19/26	0	256.59	N	0.000		9999999	
555.100	20	OH	06/09/26	0			0.00	256.59	06/30/26	202606
LOWE20260609		Belle River OH	06/19/26	0	93.22	N	0.000		9999999	
555.200	20	OH	06/09/26	0			0.00	93.22	06/30/26	202606
LOWE20260609		Kalkaska CT OH	06/19/26	0	8.78	N	0.000		9999999	
555.250	20	OH	06/09/26	0			0.00	8.78	06/30/26	202606
LOWE20260609		Monthly Transmission Prior Adj	06/19/26	0	67.74	N	0.000		9999999	
555.400	20	64	06/09/26	0			0.00	67.74	06/30/26	202606
LOWE20260609		Monthly Transmission May 2026	06/19/26	0	19396.72	N	0.000		9999999	
555.400	20	64	06/09/26	0			0.00	19396.72	06/30/26	202606
LOWE20260609		Solar OH	06/19/26	0	45.79	N	0.000		9999999	
555.630	20	OH	06/09/26	0			0.00	45.79	06/30/26	202606
LOWE20260609		Assembly I Contract Cost	06/19/26	0	2456.13	N	0.000		9999999	
555.630	20	61	06/09/26	0			0.00	2456.13	06/30/26	202606
LOWE20260609		Assembly II Contract Cost	06/19/26	0	2674.80	N	0.000		9999999	
555.630	20	61	06/09/26	0			0.00	2674.80	06/30/26	202606
LOWE20260609		Calhoun Contract Cost	06/19/26	0	3036.84	N	0.000		9999999	
555.630	20	61	06/09/26	0			0.00	3036.84	06/30/26	202606
LOWE20260609		Brandt Woods Contract Cost	06/19/26	0	1418.81	N	0.000		9999999	
555.630	20	61	06/09/26	0			0.00	1418.81	06/30/26	202606
LOWE20260609		White Tail Contract Cost	06/19/26	0	1294.71	N	0.000		9999999	
555.630	20	61	06/09/26	0			0.00	1294.71	06/30/26	202606
LOWE20260609		Pegasus OH	06/19/26	0	11.98	N	0.000		9999999	
555.640	20	OH	06/09/26	0			0.00	11.98	06/30/26	202606
LOWE20260609		Pegasus Contract Cost	06/19/26	0	4103.22	N	0.000		9999999	
555.640	20	61	06/09/26	0			0.00	4103.22	06/30/26	202606
LOWE20260609		PJM Project Cost	06/19/26	0	1620.11	N	0.000		9999999	
555.660	20	61	06/09/26	0			0.00	1620.11	06/30/26	202606
LOWE20260609		Bilat Contract	06/19/26	0	42710.50	N	0.000		9999999	
555.670	20	BI	06/09/26	0			0.00	42710.50	06/30/26	202606
LOWE20260609		ESP OH	06/19/26	0	629.23	N	0.000		9999999	
555.670	20	OH	06/09/26	0			0.00	629.23	06/30/26	202606
LOWE20260609		Load Generation Surplus	06/19/26	0	-8695.99	N	0.000		9999999	
555.670	20	62	06/09/26	0			0.00	-8695.99	06/30/26	202606
LOWE20260609		PJM Generation	06/19/26	0	-2303.45	N	0.000		9999999	
555.670	20	62	06/09/26	0			0.00	-2303.45	06/30/26	202606
LOWE20260609		Load Generation Deficiency	06/19/26	0	16612.54	N	0.000		9999999	
555.670	20	63	06/09/26	0			0.00	16612.54	06/30/26	202606
LOWE20260623		RAA Capacity Credit	06/29/26	0	-5267.11	N	0.000		9999999	
555.000	20	60	06/23/26	0			0.00	-5267.11	06/30/26	202606
LOWE20260623		Campbell OH	06/29/26	0	279.63	N	0.000		9999999	
555.100	20	OH	06/23/26	0			0.00	279.63	06/30/26	202606
LOWE20260623		Belle River OH	06/29/26	0	1501.47	N	0.000		9999999	
555.200	20	OH	06/23/26	0			0.00	1501.47	06/30/26	202606
LOWE20260623		Kalkaska CT OH	06/29/26	0	20.62	N	0.000		9999999	
555.250	20	OH	06/23/26	0			0.00	20.62	06/30/26	202606

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LOWE20260623		Solar OH	06/29/26	0		32.13	N	0.000		9999999	
555.630	20	OH	06/23/26	0				0.00	32.13	06/30/26	202606
LOWE20260623		Assembly I Contract Cost	06/29/26	0		2954.61	N	0.000		9999999	
555.630	20	61	06/23/26	0				0.00	2954.61	06/30/26	202606
LOWE20260623		Assembly II Contract Cost	06/29/26	0		2264.20	N	0.000		9999999	
555.630	20	61	06/23/26	0				0.00	2264.20	06/30/26	202606
LOWE20260623		Calhoun Contract Cost	06/29/26	0		3569.44	N	0.000		9999999	
555.630	20	61	06/23/26	0				0.00	3569.44	06/30/26	202606
LOWE20260623		Brandt Woods Contract Cost	06/29/26	0		1526.27	N	0.000		9999999	
555.630	20	61	06/23/26	0				0.00	1526.27	06/30/26	202606
LOWE20260623		White Tail Contract Cost	06/29/26	0		1589.32	N	0.000		9999999	
555.630	20	61	06/23/26	0				0.00	1589.32	06/30/26	202606
LOWE20260623		Pegasus OH	06/29/26	0		11.12	N	0.000		9999999	
555.640	20	OH	06/23/26	0				0.00	11.12	06/30/26	202606
LOWE20260623		Pegasus Contract Cost	06/29/26	0		5193.77	N	0.000		9999999	
555.640	20	61	06/23/26	0				0.00	5193.77	06/30/26	202606
LOWE20260623		PJM Project Cost	06/29/26	0		1391.24	N	0.000		9999999	
555.660	20	61	06/23/26	0				0.00	1391.24	06/30/26	202606
LOWE20260623		Bilat Contract	06/29/26	0		42710.50	N	0.000		9999999	
555.670	20	BI	06/23/26	0				0.00	42710.50	06/30/26	202606
LOWE20260623		ESP OH	06/29/26	0		965.76	N	0.000		9999999	
555.670	20	OH	06/23/26	0				0.00	965.76	06/30/26	202606
LOWE20260623		Load Generation Surplus	06/29/26	0		-17260.12	N	0.000		9999999	
555.670	20	62	06/23/26	0				0.00	-17260.12	06/30/26	202606
LOWE20260623		PJM Generation	06/29/26	0		-2124.74	N	0.000		9999999	
555.670	20	62	06/23/26	0				0.00	-2124.74	06/30/26	202606
LOWE20260623		MVP Distribution	06/29/26	0		0.85	N	0.000		9999999	
555.670	20	62	06/23/26	0				0.00	0.85	06/30/26	202606
LOWE20260623		Load Generation Deficiency	06/29/26	0		28796.37	N	0.000		9999999	
555.670	20	63	06/23/26	0				0.00	28796.37	06/30/26	202606
LOWE20260626		RAA Capacity Credit	06/26/26	0		-3717.95	N	0.000		9999999	
555.000	20	60	06/16/26	0				0.00	-3717.95	06/30/26	202606
LOWE20260626		ICAP Deferral	06/26/26	0		-2.76	N	0.000		9999999	
555.000	20	60	06/16/26	0				0.00	-2.76	06/30/26	202606
LOWE20260626		Campbell OH	06/26/26	0		161.75	N	0.000		9999999	
555.100	20	OH	06/16/26	0				0.00	161.75	06/30/26	202606
LOWE20260626		Belle River OH	06/26/26	0		60.97	N	0.000		9999999	
555.200	20	OH	06/16/26	0				0.00	60.97	06/30/26	202606
LOWE20260626		Kalkaska CT OH	06/26/26	0		8.37	N	0.000		9999999	
555.250	20	OH	06/16/26	0				0.00	8.37	06/30/26	202606
LOWE20260626		Stage II ARR	06/26/26	0		-6377.93	N	0.000		9999999	
555.400	20	64	06/16/26	0				0.00	-6377.93	06/30/26	202606
LOWE20260626		Solar OH	06/26/26	0		39.86	N	0.000		9999999	
555.630	20	OH	06/16/26	0				0.00	39.86	06/30/26	202606
LOWE20260626		Assembly I Contract Cost	06/26/26	0		2491.07	N	0.000		9999999	
555.630	20	61	06/16/26	0				0.00	2491.07	06/30/26	202606
LOWE20260626		Assembly II Contract Cost	06/26/26	0		2197.64	N	0.000		9999999	
555.630	20	61	06/16/26	0				0.00	2197.64	06/30/26	202606
LOWE20260626		Calhoun Contract Cost	06/26/26	0		3716.69	N	0.000		9999999	
555.630	20	61	06/16/26	0				0.00	3716.69	06/30/26	202606
LOWE20260626		Brandt Woods Contract Cost	06/26/26	0		1569.02	N	0.000		9999999	
555.630	20	61	06/16/26	0				0.00	1569.02	06/30/26	202606

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LOWE20260626		White Tail Contract Cost	06/26/26	0	1762.58	N	0.000		9999999	
555.630	20	61	06/16/26	0			0.00	1762.58	06/30/26	202606
LOWE20260626		Pegasus OH	06/26/26	0	6.93	N	0.000		9999999	
555.640	20	OH	06/16/26	0			0.00	6.93	06/30/26	202606
LOWE20260626		Pegasus Contract Cost	06/26/26	0	3377.92	N	0.000		9999999	
555.640	20	61	06/16/26	0			0.00	3377.92	06/30/26	202606
LOWE20260626		PJM Project Cost	06/26/26	0	1493.38	N	0.000		9999999	
555.660	20	61	06/16/26	0			0.00	1493.38	06/30/26	202606
LOWE20260626		Bilat Contract	06/26/26	0	42710.50	N	0.000		9999999	
555.670	20	BI	06/16/26	0			0.00	42710.50	06/30/26	202606
LOWE20260626		ESP OH	06/26/26	0	561.14	N	0.000		9999999	
555.670	20	OH	06/16/26	0			0.00	561.14	06/30/26	202606
LOWE20260626		Load Generation Surplus	06/26/26	0	-2546.27	N	0.000		9999999	
555.670	20	62	06/16/26	0			0.00	-2546.27	06/30/26	202606
LOWE20260626		PJM Generation	06/26/26	0	-2386.81	N	0.000		9999999	
555.670	20	62	06/16/26	0			0.00	-2386.81	06/30/26	202606
LOWE20260626		MVP Distribution	06/26/26	0	-72.43	N	0.000		9999999	
555.670	20	62	06/16/26	0			0.00	-72.43	06/30/26	202606
LOWE20260626		Load Generation Deficiency	06/26/26	0	8808.91	N	0.000		9999999	
555.670	20	63	06/16/26	0			0.00	8808.91	06/30/26	202606
20260602002		Campbell Estimated and Actual	06/20/26	0	82105.24	N	0.000		9999999	
555.100	20	61	06/10/26	0			0.00	82105.24	06/30/26	202606
20260602002		Consumers Actual Costs	06/20/26	0	29824.30	N	0.000		9999999	
555.100	20	61	06/10/26	0			0.00	29824.30	06/30/26	202606
20260603001		Belle River Estimated and Actual	06/20/26	0	51385.55	N	0.000		9999999	
555.200	20	61	06/10/26	0			0.00	51385.55	06/30/26	202606
20260603001		DTE Actual Costs	06/20/26	0	27317.69	N	0.000		9999999	
555.200	20	61	06/10/26	0			0.00	27317.69	06/30/26	202606
20260605004		CT Project Estimated and Actual	06/20/26	0	23218.88	N	0.000		9999999	
555.250	20	61	06/10/26	0			0.00	23218.88	06/30/26	202606
20260605004		TC and Fuel Costs	06/20/26	0	25182.77	N	0.000		9999999	
555.250	20	61	06/10/26	0			0.00	25182.77	06/30/26	202606
20260607002		Transmission Project Actual Costs	06/20/26	0	5816.77	N	0.000		9999999	
555.600	20	64	06/10/26	0			0.00	5816.77	06/30/26	202606
20260608009		MPPA Exp Incurred Actual	06/20/26	0	838.31	N	0.000		9999999	
555.650	20	61	06/10/26	0			0.00	838.31	06/30/26	202606
20260608009		Granger Energy Purch Actual	06/20/26	0	51810.90	N	0.000		9999999	
555.650	20	61	06/10/26	0			0.00	51810.90	06/30/26	202606
20260608009		Granger Energy Purch Estimated	06/20/26	0	-50721.83	N	0.000		9999999	
555.650	20	61	06/10/26	0			0.00	-50721.83	06/30/26	202606
20260608009		NANR Energy Purch Actual	06/20/26	0	15885.40	N	0.000		9999999	
555.650	20	61	06/10/26	0			0.00	15885.40	06/30/26	202606
20260608009		NANR Energy Purch Estimated	06/20/26	0	-12938.10	N	0.000		9999999	
555.650	20	61	06/10/26	0			0.00	-12938.10	06/30/26	202606
20260608009		Granger Energy Purch Estimated	06/20/26	0	41831.17	N	0.000		9999999	
555.650	20	61	06/10/26	0			0.00	41831.17	06/30/26	202606
20260608009		NANR Energy Purch Estimated	06/20/26	0	14132.28	N	0.000		9999999	
555.650	20	61	06/10/26	0			0.00	14132.28	06/30/26	202606
20260609008		AFEC Power Cost Adjustment	06/20/26	0	-1619.55	N	0.000		9999999	
555.660	20	61	06/10/26	0			0.00	-1619.55	06/30/26	202606
20260610017		Distributed Energy Resources Svc Committ	06/20/26	0	1024.53	N	0.000		9999999	
556.500	20	DR	06/10/26	0			0.00	1024.53	06/30/26	202606

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20260610017		Long Term Power Supply Service Comm	06/20/26	0	3600.49	N	0.000		9999999	
556.500	20	LG	06/10/26	0			0.00	3600.49	06/30/26	202606
20260610017		NERC Compliance Support Committee	06/20/26	0	213.61	N	0.000		9999999	
556.500	20	NC	06/10/26	0			0.00	213.61	06/30/26	202606
20260610017		Generators Service Committee	06/20/26	0	212.70	N	0.000		9999999	
556.500	20	RS	06/10/26	0			0.00	212.70	06/30/26	202606
20260610017		Transmission Investment Srvc Committee	06/20/26	0	554.11	N	0.000		9999999	
556.500	20	TI	06/10/26	0			0.00	554.11	06/30/26	202606
20260610017		Utility State Reg Compliance Srvc Commit	06/20/26	0	291.91	N	0.000		9999999	
556.500	20	UR	06/10/26	0			0.00	291.91	06/30/26	202606
20260610017		Jun 26 Res Low Income Charges	06/20/26	0	441.71	N	0.000		9999999	
908.400	20	FE	06/10/26	0			0.00	441.71	06/30/26	202606
20260610017		Jun 26 Residential Incentives	06/20/26	0	301.03	N	0.000		9999999	
908.400	20	IN	06/10/26	0			0.00	301.03	06/30/26	202606
20260610017		Jun 26 Res Low Inc EFEL Member Charges	06/20/26	0	100.53	N	0.000		9999999	
908.410	20	FE	06/10/26	0			0.00	100.53	06/30/26	202606
20260610017		Jun 26 Residential Member Charges	06/20/26	0	778.28	N	0.000		9999999	
908.500	20	FE	06/10/26	0			0.00	778.28	06/30/26	202606
20260610017		Jun 26 Franklin Monthly Performance	06/20/26	0	1519.13	N	0.000		9999999	
908.500	20	FE	06/10/26	0			0.00	1519.13	06/30/26	202606
20260610017		Jun 26 Res EFEL Member Charges	06/20/26	0	74.46	N	0.000		9999999	
908.505	20	FE	06/10/26	0			0.00	74.46	06/30/26	202606
20260610017		Jun 26 Commercial Member Charges	06/20/26	0	2076.58	N	0.000		9999999	
908.640	20	FE	06/10/26	0			0.00	2076.58	06/30/26	202606
20260610017		Jun 26 Com EFEL Member Charges	06/20/26	0	197.32	N	0.000		9999999	
908.650	20	FE	06/10/26	0			0.00	197.32	06/30/26	202606
20260610017		Retail Energy Improvement Program	06/20/26	0	488.46	N	0.000		9999999	
908.700	20	AM	06/10/26	0			0.00	488.46	06/30/26	202606
20260619009		ESP Actual Costs	06/20/26	0	6889.96	N	0.000		9999999	
555.670	20	AM	06/10/26	0			0.00	6889.96	06/30/26	202606
1099 YES: 0.00			1099 NO: 636371.91							
VENDOR TOTAL:		4822 - MICHIGAN PUBLIC POWER AGENCY			636371.91	636371.91				
7206 - MICHIGAN STATE DISBURSEMENT UNIT										
JWILSON0610		Garnishment ID 914020391, Wilson	06/16/26	0	509.66	N	0.000		9999999	
242.980	20		06/11/26	0			0.00	509.66	06/16/26	202606
JWILSON0624		Garnishment ID 914020391, Wilson	06/30/26	0	509.66	N	0.000		9999999	
242.980	20		06/24/26	0			0.00	509.66	06/30/26	202606
1099 YES: 0.00			1099 NO: 1019.32							
VENDOR TOTAL:		7206 - MICHIGAN STATE DISBURSEMENT UNIT			1019.32	1019.32				
7239 - MIER, CASEY										
CELLPH0626		Cell Phone Reimbursement	06/20/26	0	128.67	N	0.000		9999999	
546.000	10	77	06/10/26	0			0.00	128.67	06/30/26	202606
1099 YES: 0.00			1099 NO: 128.67							
VENDOR TOTAL:		7239 - MIER, CASEY			128.67	128.67				
9228 - MILLERING, RANDI										
000010231001		REFUND CREDIT BALANCE 10231-3-1	06/30/26	0	42.80	N	0.000		100109	
232.200	20		06/30/26	0			0.00	42.80	06/30/26	202606
1099 YES: 0.00			1099 NO: 42.80							
VENDOR TOTAL:		9228 - MILLERING, RANDI			42.80	42.80				

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7631 - MILSOFT UTILITY SOLUTIONS											
20263471			MDM Fee June 26	06/01/26	0	500.00	N	0.000		9999999	
902.000	20	SS		05/01/26	0			0.00	500.00	06/16/26	202606
20263471			ePrint Fee Feb 26	06/01/26	0	80.00	N	0.000		9999999	
903.200	20	87		05/01/26	0			0.00	80.00	06/16/26	202606
20263471			ASP Monthly Fee June 26	06/01/26	0	820.00	N	0.000		9999999	
921.200	20	A1		05/01/26	0			0.00	820.00	06/16/26	202606
20263471			eBusiness Fee June 26	06/01/26	0	675.00	N	0.000		9999999	
921.200	20	EB		05/01/26	0			0.00	675.00	06/16/26	202606
20263471			Monthly Support CIS, FMS, WMS	06/01/26	0	1424.70	N	0.000		9999999	
921.200	20	48		05/01/26	0			0.00	1424.70	06/16/26	202606
		1099 YES: 0.00		1099 NO: 3499.70							
VENDOR TOTAL:		7631 - MILSOFT UTILITY SOLUTIONS				3499.70			3499.70		
5970 - MORA, MEGAN											
CELLPH0626			Cell Phone Reimbursement	06/20/26	0	128.67	N	0.000		9999999	
926.050	20	77		06/10/26	0			0.00	128.67	06/30/26	202606
		1099 YES: 0.00		1099 NO: 128.67							
VENDOR TOTAL:		5970 - MORA, MEGAN				128.67			128.67		
8748 - MPOWER TECHNOLOGIES, INC.											
6776			Customer Support Services	06/16/26	0	112.50	N	0.000		9999999	
923.000	20	GI		05/31/26	0			0.00	112.50	06/16/26	202606
		1099 YES: 0.00		1099 NO: 112.50							
VENDOR TOTAL:		8748 - MPOWER TECHNOLOGIES, INC.				112.50			112.50		
8013 - NEONOVA NETWORK SERVICES											
NNS96027			May 2026 Answering Service	06/10/26	0	520.00	N	0.000		34468	
921.200	20	MF		05/31/26	0			0.00	520.00	06/10/26	202606
		1099 YES: 0.00		1099 NO: 520.00							
VENDOR TOTAL:		8013 - NEONOVA NETWORK SERVICES				520.00			520.00		
8265 - PAT'S PREMIER LAWN CARE											
4013			Lawn Care	06/09/26	0	92.50	Y	0.000		34469	
552.000	10	OS		05/30/26	0			0.00	92.50	06/10/26	202606
4013			Lawn Care	06/09/26	0	92.50	Y	0.000		34469	
591.000	20	OS		05/30/26	0			0.00	92.50	06/10/26	202606
4013			Lawn Care	06/09/26	0	92.50	Y	0.000		34469	
591.250	20	OS		05/30/26	0			0.00	92.50	06/10/26	202606
4013			Lawn Care	06/09/26	0	92.50	Y	0.000		34469	
592.000	20	OS		05/30/26	0			0.00	92.50	06/10/26	202606
		1099 YES: 370.00		1099 NO: 0.00							
VENDOR TOTAL:		8265 - PAT'S PREMIER LAWN CARE				370.00			370.00		
8372 - PAYMENTECH, LLC											
POSFEESMAY26			POS Fees May 26	06/10/26	0	27.62	N	0.000		9999999	
905.200	20	MF		05/31/26	0			0.00	27.62	06/16/26	202606
130193MAY26			Interchange, Assessment Fees May 26	06/10/26	0	1256.14	N	0.000		9999999	
905.200	20	MF		05/31/26	0			0.00	1256.14	06/16/26	202606
		1099 YES: 0.00		1099 NO: 1283.76							
VENDOR TOTAL:		8372 - PAYMENTECH, LLC				1283.76			1283.76		
9098 - PERRY, AIDEN											

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000013823003			REFUND CREDIT BALANCE 13823-1-1	06/30/26	0	39.97	N	0.000	3748	
232.200	20			06/30/26	0		0.00	39.97	06/30/26	202606
1099 YES: 0.00			1099 NO: 39.97							
VENDOR TOTAL:			9098 - PERRY, AIDEN			39.97		39.97		
1110 - PETTY CASH										
PETTYCSH0626			Reimburse Petty Cash	06/30/26	0	67.44	N	0.000	34481	
130.400	20			06/23/26	0		0.00	67.44	06/30/26	202606
1099 YES: 0.00			1099 NO: 67.44							
VENDOR TOTAL:			1110 - PETTY CASH			67.44		67.44		
9174 - PILKINTON, JACOB										
000013442002			REFUND CREDIT BALANCE 13442-1-1	06/30/26	0	124.97	N	0.000	100110	
232.200	20			06/30/26	0		0.00	124.97	06/30/26	202606
1099 YES: 0.00			1099 NO: 124.97							
VENDOR TOTAL:			9174 - PILKINTON, JACOB			124.97		124.97		
1063 - POWER LINE SUPPLY										
56972732			Shirt FR LS HiVis Hybrid CL3 MDT, Shade	06/20/26	6080	139.50	N	0.000	9999999	
588.000	20		57	05/08/26	0		0.00	139.50	06/30/26	202606
56972732			Shirt FR LS HiVis Hybrid CL3 L, PW	06/20/26	6080	697.50	N	0.000	9999999	
588.000	20		57	05/08/26	0		0.00	697.50	06/30/26	202606
56972732			Sweatshirt FR Tecgen Hybrid L, PW	06/20/26	6080	1220.00	N	0.000	9999999	
588.000	20		57	05/08/26	0		0.00	1220.00	06/30/26	202606
56972732			Sweatshirt FR Tecgen Hybrid Lined L, PW	06/20/26	6080	328.50	N	0.000	9999999	
588.000	20		57	05/08/26	0		0.00	328.50	06/30/26	202606
56972732			Pant FR M5 Duralight Navy 32 x 32, PW	06/20/26	6080	495.00	N	0.000	9999999	
588.000	20		57	05/08/26	0		0.00	495.00	06/30/26	202606
56972732			Vest FR HiVis Insulated Reflective L, PW	06/20/26	6080	211.00	N	0.000	9999999	
588.000	20		57	05/08/26	0		0.00	211.00	06/30/26	202606
56972732			Bib FR Unlined Navy 32W x 32L, PW	06/20/26	6080	128.00	N	0.000	9999999	
588.000	20		57	05/08/26	0		0.00	128.00	06/30/26	202606
56976905			Pole 45'	06/20/26	6081	10420.00	N	0.000	9999999	
232.400	20			05/28/26	0		0.00	10420.00	06/30/26	202606
56976905			Pole 45'	06/20/26	6081	6010.00	N	0.000	9999999	
232.400	20			05/28/26	0		0.00	6010.00	06/30/26	202606
56976905			Delivery	06/20/26	6081	650.00	N	0.000	9999999	
588.000	20		SH	05/28/26	0		0.00	650.00	06/30/26	202606
56977109			Cabinet, CW360TH, 3 Phase	06/20/26	6086	6617.04	N	0.000	9999999	
232.400	20			05/29/26	0		0.00	6617.04	06/30/26	202606
56977109			Crossarm Brace 18in, AF626	06/20/26	6086	1183.50	N	0.000	9999999	
232.400	20			05/29/26	0		0.00	1183.50	06/30/26	202606
56977109			Wire, #6 Solid Bare Copper, 32886	06/20/26	6086	2110.50	N	0.000	9999999	
232.400	20			05/29/26	0		0.00	2110.50	06/30/26	202606
56977110			Splice Kit, Primary 15Kv 2-4/0, 5415A	06/20/26	6086	1746.81	N	0.000	9999999	
232.400	20			05/29/26	0		0.00	1746.81	06/30/26	202606
1099 YES: 0.00			1099 NO: 31957.35							
VENDOR TOTAL:			1063 - POWER LINE SUPPLY			31957.35		31957.35		
1806 - PRIORITY HEALTH										
261360001209			Retiree Premiums Invoiced	06/01/26	0	232.21	N	0.000	9999999	
232.850	20			05/16/26	0		0.00	232.21	06/16/26	202606

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261360001209		Employee Premiums Withheld	06/01/26	0	1217.26	N	0.000		9999999	
242.500	20		05/16/26	0			0.00	1217.26	06/16/26	202606
261360001209		Retiree Medical Expense	06/01/26	0	2089.75	N	0.000		9999999	
926.000	20	34	05/16/26	0			0.00	2089.75	06/16/26	202606
261360001209		Employee Medical Expense	06/01/26	0	10955.05	N	0.000		9999999	
926.050	20	31	05/16/26	0			0.00	10955.05	06/16/26	202606
1099 YES: 0.00			1099 NO: 14494.27							
VENDOR TOTAL:			1806 – PRIORITY HEALTH			14494.27		14494.27		

5001 - Quill Corporation										
49099086			Copy paper	06/11/26	0	83.98	N	0.000		9999999
921.200	20	81		06/01/26	0			0.00	83.98	06/30/26 202606
		1099 YES: 0.00			1099 NO: 83.98					
VENDOR TOTAL:			5001 - Quill Corporation			83.98			83.98	

1868 - RAILROAD MANAGEMENT COMPANY II, LLC									
545855		Lic 0070036, Jefferson and Front	06/24/26	0	718.09	N	0.000	34479	
588.000	20	MF	03/31/26	0			0.00	718.09	06/25/26 202606
		1099 YES: 0.00	1099 NO: 718.09						
VENDOR TOTAL:		1868 - RAILROAD MANAGEMENT COMPANY II, LLC			718.09	718.09			

7564 - RIVERSIDE AUTO WASH OF LOWELL										
CIINCEN0626			EWR Incentive	06/10/26	0	10000.00	N	0.000	34470	
908.640	20	IN		03/20/26	0			0.00	10000.00	06/10/26 202606
1099 YES: 0.00			1099 NO: 10000.00							
VENDOR TOTAL:		7564 - RIVERSIDE AUTO WASH OF LOWELL				10000.00	10000.00			

9235 - ROLLINS, CHANCE											
000013667001	REFUND CREDIT BALANCE 13667-1-1		06/30/26	0	130.54	N	0.000		100111		
232.200	20		06/30/26	0			0.00	130.54	06/30/26	202606	
1099 YES: 0.00		1099 NO: 130.54									
VENDOR TOTAL:		9235 - ROLLINS, CHANCE		130.54				130.54			

4094 - ROTARY CLUB OF LOWELL									
261	GM Club dues, FY 27		06/24/26	0	650.00	N	0.000	34480	
	926.050	20	RO	06/10/26	0		0.00	650.00	06/25/26 202606
1099 YES: 0.00			1099 NO: 650.00						
VENDOR TOTAL:		4094 - ROTARY CLUB OF LOWELL			650.00	650.00			

9227 - RUSSELL, NANCY											
000009669001	REFUND CREDIT BALANCE		9669-5-1	06/30/26	0	149.90	N	0.000		100112	
232.200	20			06/30/26	0			0.00	149.90	06/30/26	202606
1099 YES: 0.00			1099 NO: 149.90								
VENDOR TOTAL:			9227 - RUSSELL, NANCY			149.90			149.90		

1065 - RUSSO, THOMAS									
RUSSO0626		Mileage to Apex Oil	06/30/26	0	23.13	N	0.000	9999999	
548.000	10	ML	06/12/26	0			0.00	23.13	06/30/26 202606
		1099 YES: 0.00	1099 NO: 23.13						
VENDOR TOTAL:		1065 - RUSSO, THOMAS			23.13		23.13		

9233 - SCHREUR, ERIK

VENDOR/INVOICE			INVOICE DATE		PO #	INVOICE AMOUNT	1099	DISCOUNT FACTOR	CHECK NUMBER		CHARGE
GL NO			DUE DATE		WO #	DIST AMOUNT		DISCOUNT AMOUNT	NET AMOUNT	DATE	MO
000013360001			REFUND CREDIT BALANCE 13360-1-1		0	312.27	N	0.000		100113	
232.200	20		06/30/26		0			0.00	312.27	06/30/26	202606
1099 YES: 0.00			1099 NO: 312.27								
VENDOR TOTAL:			9233 - SCHREUR, ERIK			312.27			312.27		
1040 - SD MYERS LLC											
INV101411			CriticalPac		6069	2880.00	N	0.000		9999999	
595.000	20	OS	06/03/26		0			0.00	2880.00	06/30/26	202606
INV101411			LTC Pac		6069	280.00	N	0.000		9999999	
595.000	20	OS	06/03/26		0			0.00	280.00	06/30/26	202606
INV101411			Inspection & Sampling		6069	600.00	N	0.000		9999999	
595.000	20	OS	06/03/26		0			0.00	600.00	06/30/26	202606
INV101411			CriticalPac - King Milling		6069	960.00	N	0.000		9999999	
232.950	20		06/03/26		0			0.00	960.00	06/30/26	202606
INV101411			CriticalPac - Envision		6069	240.00	N	0.000		9999999	
232.950	20		06/03/26		0			0.00	240.00	06/30/26	202606
INV101411			Fuel Surcharge		6069	60.00	N	0.000		9999999	
595.000	20	OS	06/03/26		0			0.00	60.00	06/30/26	202606
INV101411			FR3 Pac - King Milling		6069	1225.00	N	0.000		9999999	
232.950	20		06/03/26		0			0.00	1225.00	06/30/26	202606
1099 YES: 0.00			1099 NO: 6245.00								
VENDOR TOTAL:			1040 - SD MYERS LLC			6245.00			6245.00		
4790 - SELF SERVE LUMBER											
715330			Chain, Flush handle		6090	21.83	N	0.000		34471	
591.000	20	79	05/08/26		0			0.00	21.83	06/10/26	202606
1099 YES: 0.00			1099 NO: 21.83								
VENDOR TOTAL:			4790 - SELF SERVE LUMBER			21.83			21.83		
9236 - SENIDO, MICHELLE											
000013706001			REFUND CREDIT BALANCE 13706-1-1		0	123.27	N	0.000		100114	
232.200	20		06/30/26		0			0.00	123.27	06/30/26	202606
1099 YES: 0.00			1099 NO: 123.27								
VENDOR TOTAL:			9236 - SENIDO, MICHELLE			123.27			123.27		
9226 - SIAS, AMY											
000009297001			REFUND CREDIT BALANCE 9297-2-1		0	130.43	N	0.000		100115	
232.200	20		06/30/26		0			0.00	130.43	06/30/26	202606
1099 YES: 0.00			1099 NO: 130.43								
VENDOR TOTAL:			9226 - SIAS, AMY			130.43			130.43		
9230 - SMITH, EMILY											
000013069001			REFUND CREDIT BALANCE 13069-1-1		0	118.22	N	0.000		100116	
232.200	20		06/30/26		0			0.00	118.22	06/30/26	202606
1099 YES: 0.00			1099 NO: 118.22								
VENDOR TOTAL:			9230 - SMITH, EMILY			118.22			118.22		
8440 - SPECTROTEL											
13744077			City Charges		0	394.49	N	0.000		9999999	
146.500	20		05/01/26		0			0.00	394.49	06/16/26	202606
13744077			LLP Charges		0	69.94	N	0.000		9999999	
921.200	20	77	05/01/26		0			0.00	69.94	06/16/26	202606

VENDOR/INVOICE			INVOICE DATE		PO #	INVOICE AMOUNT		1099	DISCOUNT FACTOR		CHECK NUMBER		CHARGE	
GL NO			DUE DATE		WO #	DIST AMOUNT			DISCOUNT AMOUNT		NET AMOUNT		DATE	MO
13809342			City Charges		06/11/26	0	393.96	N	0.000		9999999			
146.500	20		06/01/26		0				0.00		393.96	06/30/26	202606	
13809342			LLP Charges		06/11/26	0	76.92	N	0.000		9999999			
921.200	20	77	06/01/26		0				0.00		76.92	06/30/26	202606	
1099 YES: 0.00			1099 NO: 935.31											
VENDOR TOTAL:			8440 - SPECTROTEL			935.31					935.31			
4851 - STATE OF MICHIGAN-SALES AND WH TAX														
SALESTAX0526			Sales Tax Billed- May 2026		06/12/26	0	21263.42	N	0.000		9999999			
236.000	20		06/12/26		0				0.00		21263.42	06/30/26	202606	
SALESTAX0526			Sales Tax Discount- May 2026		06/12/26	0	-130.50	N	0.000		9999999			
236.000	20		06/12/26		0				0.00		-130.50	06/30/26	202606	
SALESTAX0526			Withholding Mich Tax- May 2026		06/12/26	0	4439.79	N	0.000		9999999			
241.300	20		06/12/26		0				0.00		4439.79	06/30/26	202606	
1099 YES: 0.00			1099 NO: 25572.71											
VENDOR TOTAL:			4851 - STATE OF MICHIGAN-SALES AND WH TAX			25572.71					25572.71			
7197 - TINDALL, BARB														
RESINCEN0626			EWR Incentive		06/10/26	0	200.00	N	0.000		34472			
908.500	20	IN	04/24/26		0				0.00		200.00	06/10/26	202606	
1099 YES: 0.00			1099 NO: 200.00											
VENDOR TOTAL:			7197 - TINDALL, BARB			200.00					200.00			
5034 - TRACTOR SUPPLY COMPANY														
874529			Bucket		06/15/26	6096	20.94	N	0.000		9999999			
588.000	20	MI	04/30/26		0				0.00		20.94	06/30/26	202606	
876116			Lawn mix		06/15/26	6096	69.99	N	0.000		9999999			
584.000	20	79	05/06/26		0				0.00		69.99	06/30/26	202606	
1099 YES: 0.00			1099 NO: 90.93											
VENDOR TOTAL:			5034 - TRACTOR SUPPLY COMPANY			90.93					90.93			
1073 - U S POSTAL SERVICE														
POSTAGE0626			Monthly Postage for billing- June 26		06/30/26	0	596.95	N	0.000		34482			
903.200	20	85	06/30/26		0				0.00		596.95	06/30/26	202606	
1099 YES: 0.00			1099 NO: 596.95											
VENDOR TOTAL:			1073 - U S POSTAL SERVICE			596.95					596.95			
8988 - UMB BANK														
UMBHSA0626			Employee Deductions		06/30/26	0	1171.16	N	0.000		9999999			
242.910	20		06/29/26		0				0.00		1171.16	06/30/26	202606	
UMBHSA0626			Employer Contributions		06/30/26	0	833.32	N	0.000		9999999			
926.050	20	HA	06/29/26		0				0.00		833.32	06/30/26	202606	
1099 YES: 0.00			1099 NO: 2004.48											
VENDOR TOTAL:			8988 - UMB BANK			2004.48					2004.48			
5544 - Verizon Wireless														
6143305134			Line Dept Phones		06/02/26	0	351.27	N	0.000		9999999			
588.000	20	77	05/10/26		0				0.00		351.27	06/16/26	202606	
6144312474			Line Dept iPads		06/02/26	0	119.38	N	0.000		9999999			
588.000	20	77	05/23/26		0				0.00		119.38	06/16/26	202606	
6144312474			Office Cell Phone		06/02/26	0	51.92	N	0.000		9999999			
921.200	20	77	05/23/26		0				0.00		51.92	06/16/26	202606	

VENDOR/INVOICE			INVOICE DATE		PO #	INVOICE AMOUNT		1099	DISCOUNT FACTOR		CHECK NUMBER		CHARGE	
GL NO			DUE DATE		WO #	DIST AMOUNT			DISCOUNT AMOUNT		NET AMOUNT		DATE	MO
			1099 YES: 0.00		1099 NO: 522.57									
VENDOR TOTAL:			5544 - Verizon Wireless		522.57				522.57					
1227 - VAN OVERBEEK, RONALD														
VANOVER0626			Insurance Premium Jan-Jun 26, Ron		06/10/26	0	-877.20	Y	0.000		34473			
232.850 20					06/05/26	0			0.00		-877.20 06/10/26		202606	
VANOVER0626			In Lieu of Ins Pymt Jan-Jun 26, Melissa		06/10/26	0	1200.00	Y	0.000		34473			
926.000 20			34		06/05/26	0			0.00		1200.00 06/10/26		202606	
			1099 YES: 322.80		1099 NO: 0.00									
VENDOR TOTAL:			1227 - VAN OVERBEEK, RONALD		322.80				322.80					
7662 - VAN'T HOF DOOR & GATE SYSTEMS														
28479			Gate maintenance		06/10/26	0	241.25	N	0.000		34474			
552.000 10			OS		05/28/26	0			0.00		241.25 06/10/26		202606	
28479			Gate maintenance		06/10/26	0	241.25	N	0.000		34474			
591.000 20			OS		05/28/26	0			0.00		241.25 06/10/26		202606	
			1099 YES: 0.00		1099 NO: 482.50									
VENDOR TOTAL:			7662 - VAN'T HOF DOOR & GATE SYSTEMS		482.50				482.50					
9240 - VANDUYSEN, WAYNE														
000014055001			REFUND CREDIT BALANCE 14055-1-1		06/30/26	0	143.84	N	0.000		100117			
232.200 20					06/30/26	0			0.00		143.84 06/30/26		202606	
			1099 YES: 0.00		1099 NO: 143.84									
VENDOR TOTAL:			9240 - VANDUYSEN, WAYNE		143.84				143.84					
9150 - VANPUTTEN, BRIAN														
000014202002			REFUND CREDIT BALANCE 14202-1-1		06/30/26	0	325.00	N	0.000		100118			
232.200 20					06/30/26	0			0.00		325.00 06/30/26		202606	
			1099 YES: 0.00		1099 NO: 325.00									
VENDOR TOTAL:			9150 - VANPUTTEN, BRIAN		325.00				325.00					
9231 - VISSER, BONNY														
000013137001			REFUND CREDIT BALANCE 13137-1-1		06/30/26	0	39.74	N	0.000		100119			
232.200 20					06/30/26	0			0.00		39.74 06/30/26		202606	
			1099 YES: 0.00		1099 NO: 39.74									
VENDOR TOTAL:			9231 - VISSER, BONNY		39.74				39.74					
8017 - WILSON, JARAMIE														
WILSON0626			Fitness Reimbursement		06/30/26	0	336.07	N	0.000		9999999			
926.050 20			WP		06/23/26	0			0.00		336.07 06/30/26		202606	
			1099 YES: 0.00		1099 NO: 336.07									
VENDOR TOTAL:			8017 - WILSON, JARAMIE		336.07				336.07					
FINAL			928.33		1013297.05		1014225.38				1014225.38			