Agenda for the Board of Lowell Light & Power
Regular Board Meeting on
November 10, 2026 @ 6:00 p.m. at the LL&P Energy Center (625 Chatham St.)

I. CALL TO ORDER AND ROLL CALL

II. APPROVAL OF AGENDA

III. APPROVAL OF MINUTES

a. October 13, 2026 - Regular Board Meeting

IV. SAFETY MOMENT

V. PUBLIC COMMENT (for items not on the agenda)

VI. ACTION ITEM(S)

a. Great Blue Research – Customer Survey Presentation

VII. INFORMATIONAL ITEMS

a. Performance Data
b. Monthly Outage Report
c. Income Statement
d. Capital Projects Report
e. Distribution Report
f. Generation & Engineering Report
g. Office Report
h. Manager's Report
i. Monthly Pictures
j. Schedule of Meetings
k. Supplemental Information
    i. Sales and Cash & Investments Performance Data Charts
    ii. Benevolence Report
    iii. Full Income Statement
    iv. October Payables

VIII. NEXT REGULAR LL&P BOARD MEETING: December 15, 2026

IX. BOARD COMMENT

X. ADJOURNMENT

NOTE: Any person who wishes to speak on an item included on the printed meeting agenda may do so. Speakers will be recognized by the Chair, at which time they will be required to state their name and will be allowed five (5) minutes maximum to address the Board.

Minutes for the
Board of Lowell Light & Power's
Regular Meeting – October 13, 2026

I. CALL TO ORDER AND ROLL CALL:

The meeting was called to order by Chairperson Beachum at 6:00 p.m., and General Manager West called the roll.

Present: Perry Beachum, Craig Fonger, Daniel Crawford, Tina Cadwallader, and Andrew Schrauben

Absent: None

Also Present: General Manager Charlie West, City Council Liaison Jim Salzwedel, Office Manager Julie Stewart, Distribution Manager Zac Walker

II. APPROVAL OF AGENDA:

It was MOVED BY CRAWFORD, SUPPORTED BY SCHRAUBEN, to approve the agenda as presented.

Yea: 5 Nay: 0 Absent: 0 Motion Carried

III. APPROVAL OF MINUTES:

It was MOVED BY CRAWFORD, SUPPORTED BY FONGER, to approve the September 15, 2026 Regular Board Meeting Minutes.

Yea: 5 Nay: 0 Absent: 0 Motion Carried

IV. SAFETY MOMENT:

West presented a safety moment regarding Halloween safety.

V. PUBLIC COMMENTS (for items not on the agenda):

There was no public comment.

VI. ACTION ITEMS:

A. Fiscal Year 2026 Audit Presentation and Acceptance:

Matt Smith from Vredeveld Haefner LLC presented a summary of the Fiscal Year 2026 Auditors' Report (year ending June 30, 2026) and governance letter from the auditors to the LL&P Board. Lowell Light and Power received a clean audit – the highest opinion that can be received. Staff recommended approving the audited financial statements for Fiscal Year 2026.

It was MOVED BY CADWALLADER, SUPPORTED BY CRAWFORD, to approve the Fiscal Year 2026 Audit as presented.

Yea: 5 Nay: 0 Absent: 0 Motion Carried

B. **MPPA Behind the Meter Generation Expansion Discussion:**

Steve Donkersloot from MPPA delivered a presentation to the board about resource adequacy, capacity needs, and MPPA's proposed Community Power Supply Project with Lowell as a potential host community. The board asked questions and discussed next steps. No action was taken.

C. **MPPA C&I Demand Response Project Enabling Documentation Consideration:**

At the September board meeting, staff presented the details of the MPPA Commercial and Industrial Demand Response Project. To join the MPPA C&I Demand Response Project, the board must approve the Relevant Electric Retail Regulatory (RERRA) Resolution and the Master Participation Agreement for the C&I Demand Response Project.

The RERRA authorizes LL&P to execute the Master Participation Agreement, permits C&I customers to contact designated Aggregation Resource Coordinators (ARCs), and establishes that the program aligns with a MISO planning year. The Master Participation Agreement outlines the relationship between LL&P and MPPA as it relates to the project. Drafts of both agreements were provided to the board.

Staff recommended to approve the RERRA Resolution and authorize and direct the General Manager to execute the Commercial and Industrial Demand Response Project Master Participation Agreement.

It was MOVED BY CRAWFORD, SUPPORTED BY FONGER, to approve the RERRA Resolution and authorize and direct the General Manager to execute the Commercial and Industrial Demand Response Project Master Participation Agreement.

Yea: 5 Nay: 0 Absent: 0 Motion Carried

D. **Ancillary Employee Benefit Insurance Approval:**

With the transition to the West Michigan Health Insurance Pool, staff health insurance plan year now follows the calendar year. To align all ancillary benefits with the calendar-year plan structure, staff presented and recommended renewals for the board's review and approval.

For dental insurance, Delta Dental issued an updated proposal that included a 2.9% increase. This equates to approximately $395.00 annually. Staff recommended no plan changes.

For voluntary vision insurance, Delta Vision confirmed no change to rates for 2027.

For AD&D, Long-Term Disability, and Short-Term Disability insurance, OneAmerica confirmed the current rates can be extended through December 31, 2027, with no rate impact. The next renewal would then occur on January 1, 2028.

It was MOVED BY FONGER, SUPPORTED BY CRAWFORD, to approve the Delta Dental renewal for calendar year 2027 with a 2.9% increase, approve the Delta Vision renewal for calendar year 2027 with no rate increase, approve the OneAmerica AD&D/LTD/STD renewal for calendar year 2027 with no rate increase, and authorized the General Manager to execute the necessary agreements.

Yea: 5 Nay: 0 Absent: 0 Motion Carried

VII. INFORMATIONAL ITEMS:

A. **Performance Data:** West reported on the September 2026 data.

B. **Monthly Outage Report**: Walker reported on three outages in September 2026.

C. **Income Statement**: West reported on the September 2026 Income Statement.

D. **Capital Projects Report**: West reported on the September 2026 Capital Projects Report.

E. **Distribution Report**: Walker provided written updates to the board on Distribution department progress.

F. **Generation & Engineering Report**: Mier provided written updates to the board on Generation department progress.

G. **Office Report**: Stewart provided written updates to the board on Office department progress.

H. **Manager's Report**: West provided written updates to the Board on the following items:

- MPPA/MMEA/APPA Update
- Safety Update
- APPA Cybersecurity Accelerator Program (CAP)
- Generation Expansion
- NISC
- RP3
- Customer Survey
- Mayor Exchange
- Mural
- Power Fest
- Jamie Teachworth Memorial Blood Drive
- Hart Solar Ribbon Cutting

- Andrew Boatright Retirement
- Work Anniversaries

I. **Monthly Pictures:** Staff provided photos to the board of events over the last month.

J. **Schedule of Meetings:** October/November was presented.

K. **Supplemental Information:** West provided supplemental information to the Board on the following items:

- Sales and Cash & Investments Performance Data Charts
- Benevolence Report
- Full Income Statement
- September Payables

VIII. **NEXT REGULAR LL&P BOARD MEETING**: Scheduled for Tuesday, November 10, 2026, at the Energy Center.

IX. **BOARD COMMENT**:

Cadwallader thanked the staff. Crawford congratulated Jarred, accentuated the successful events that LL&P hosted from the last month, and expressed appreciation for staff's work on the audit. Schrauben stated great job on the audit and highlighted stories of running into staff out in the community. Salzwedel thanked Daniel for having his food truck at Power Fest and thanked LL&P for renting the Showboat for Harvest Fest and providing the Showboat an opportunity to be highlighted to the community. Fonger appreciated LL&P events including Harvest Fest and Power Fest, emphasized the popularity of the mural on the LL&P office, and congratulated Jarred on his anniversary. Beachum expressed appreciation for the great environment at LL&P.

X. **ADJOURNMENT**

It was MOVED BY CRAWFORD, SUPPORTED BY SCHRAUBEN, to adjourn the Regular Board Meeting at 9:02 p.m.

Yea: 5 Nay: 0 Absent: 0 Motion Carried

_____ _____

Chairperson Beachum Date

Memorandum

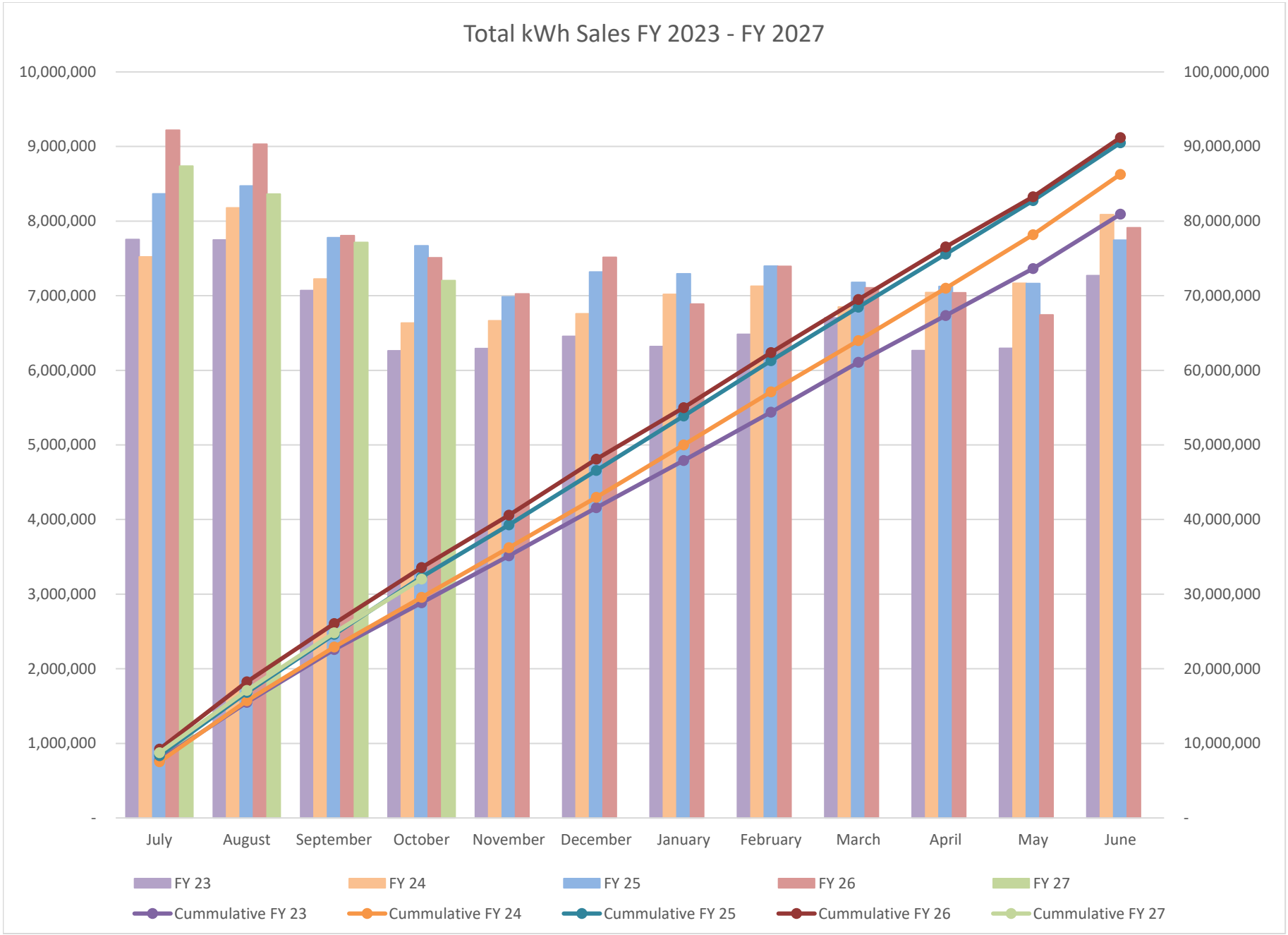
To: Lowell Light & Power Board

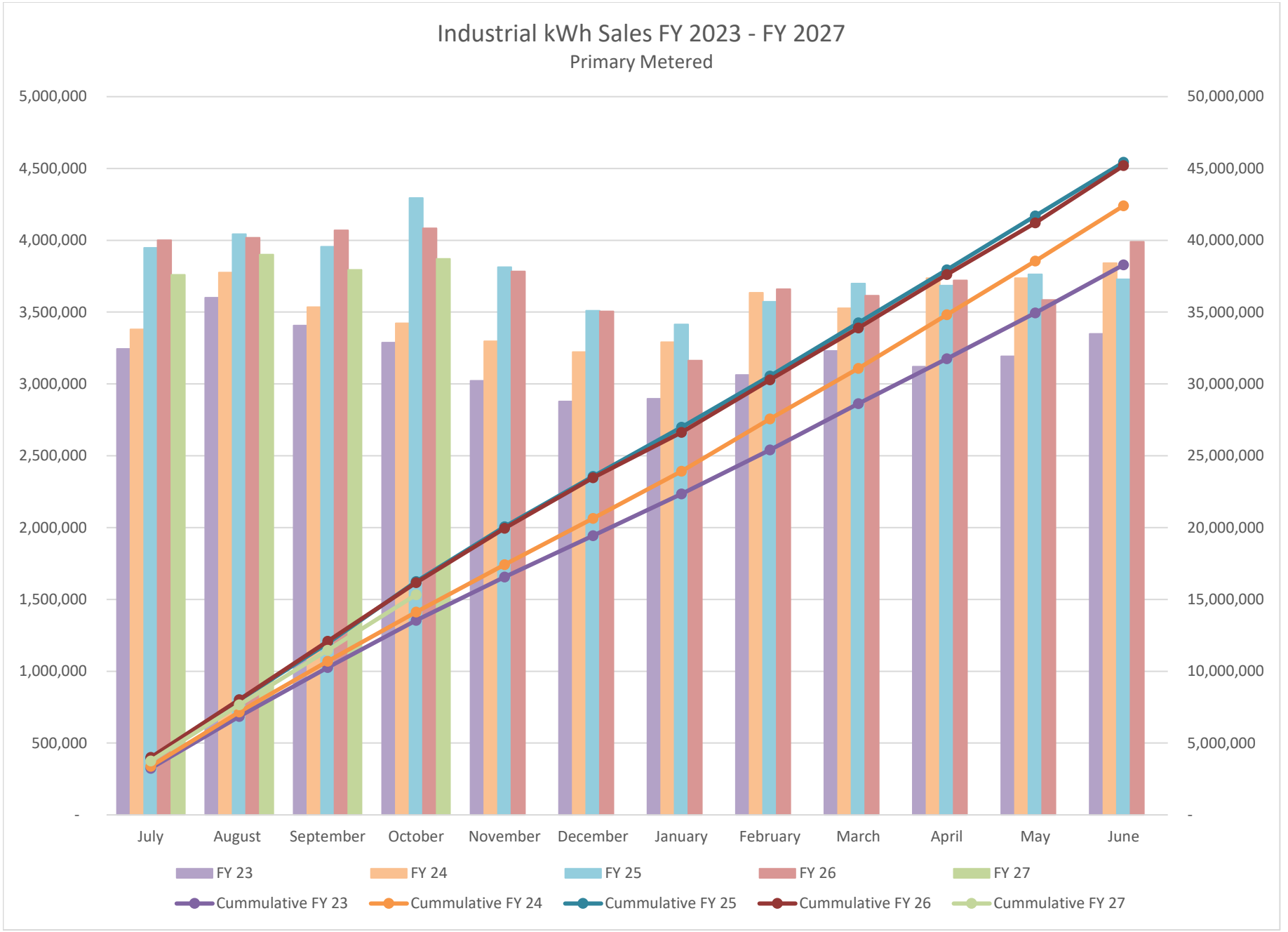
From: Charlie West

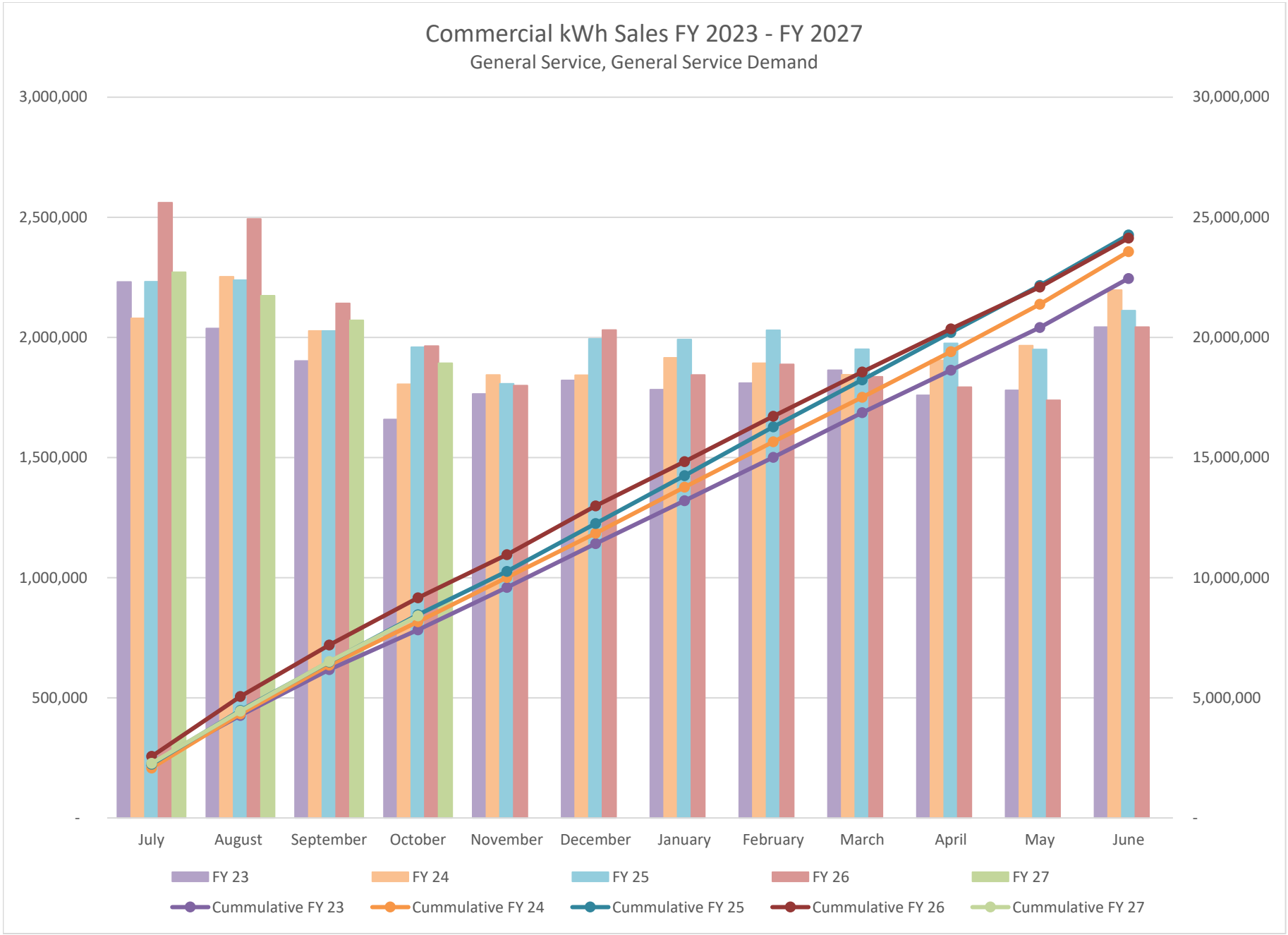
Date: November 6, 2026

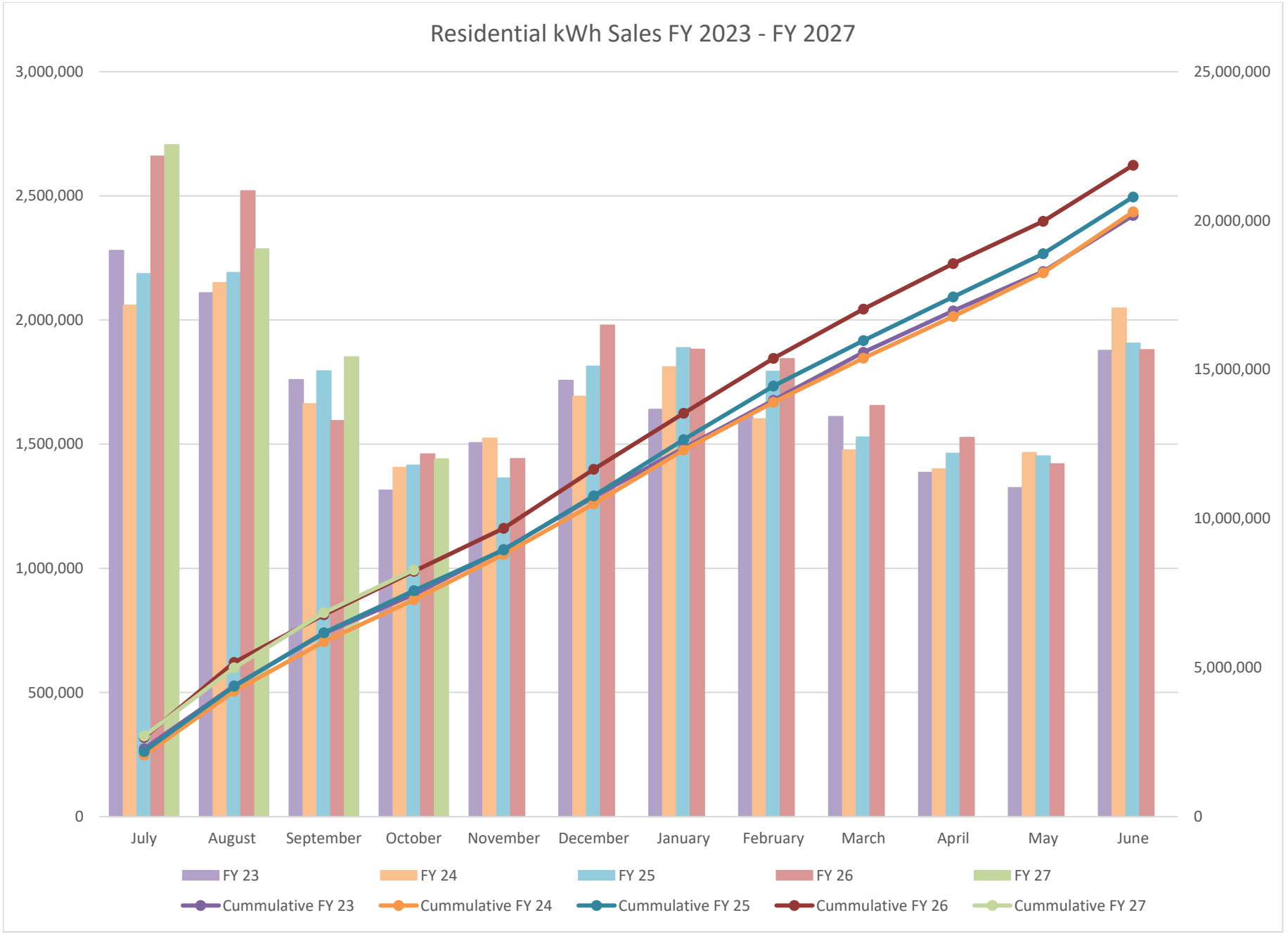
Re: Informational Items

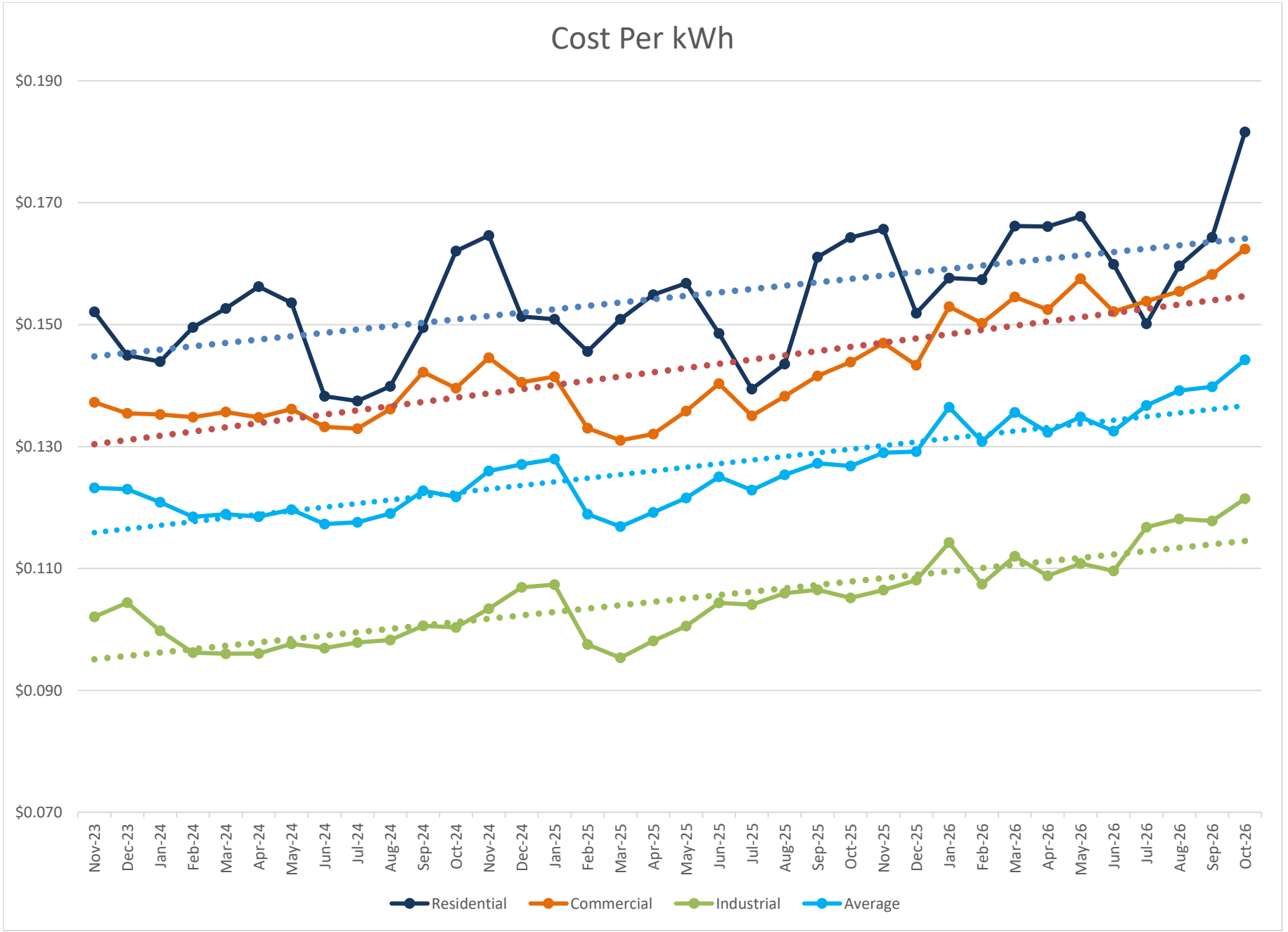
LL&P went live with NISC Financials in mid-October. Many of the informational items are derived from the end-of-month financial process. Due to the NISC conversion/Financial go-live, some of the informational items will be delayed. As items are completed, we will update the packet, but some informational items may not be available until after the board meeting.

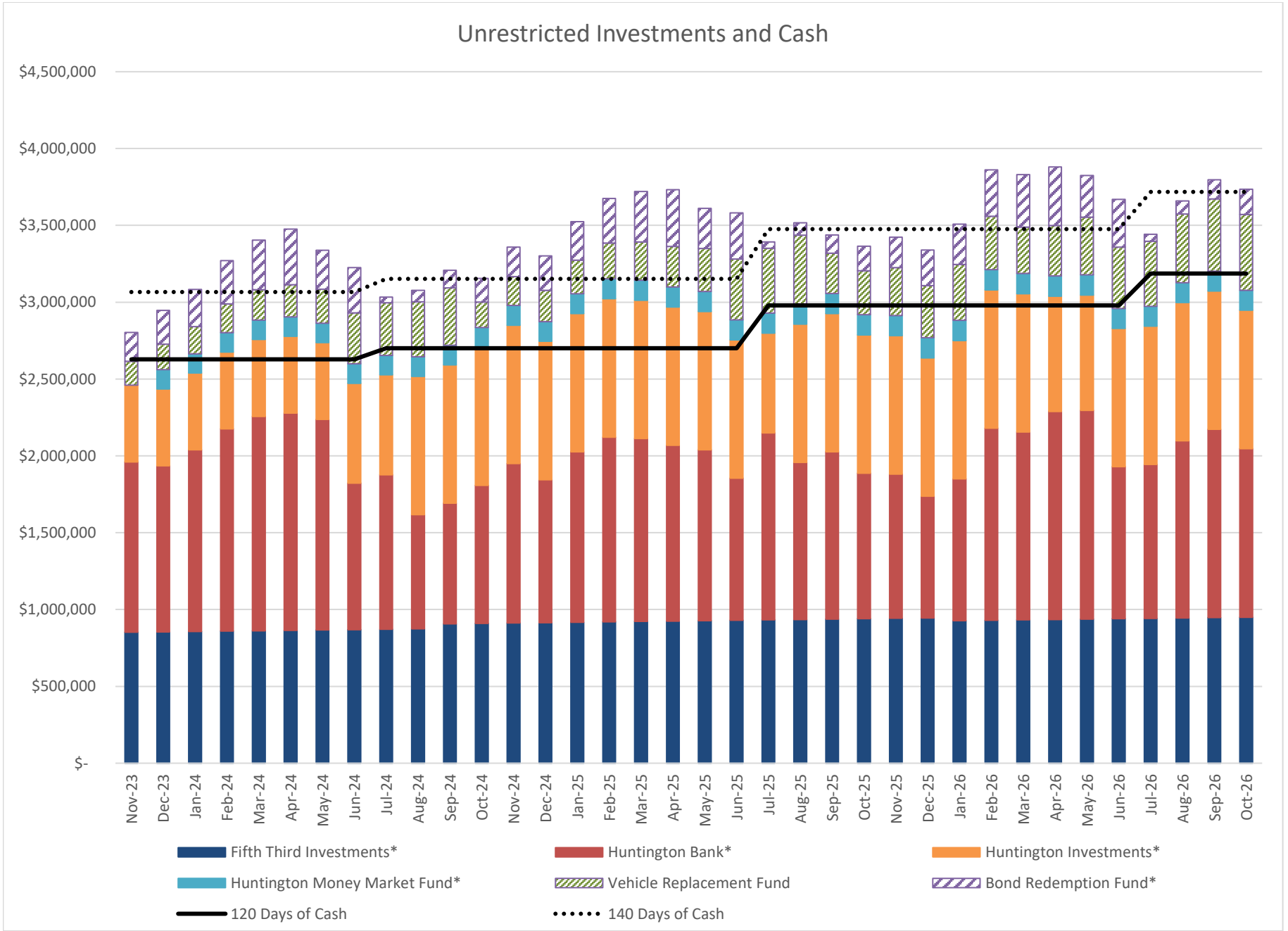

Total kWh Sales FY 2023 - FY 2027
10,000,000
9,000,000
8,000,000
7,000,000
6,000,000
5,000,000
4,000,000
3,000,000
2,000,000
1,000,000
-
100,000,000
90,000,000
80,000,000
70,000,000
60,000,000
50,000,000
40,000,000
30,000,000
20,000,000
10,000,000
-
July
August
September
October
November
December
January
February
March
April
May
June
FY 23
FY 24
FY 25
FY 26
FY 27
Cummulative FY 23
Cummulative FY 24
Cummulative FY 25
Cummulative FY 26
Cummulative FY 27

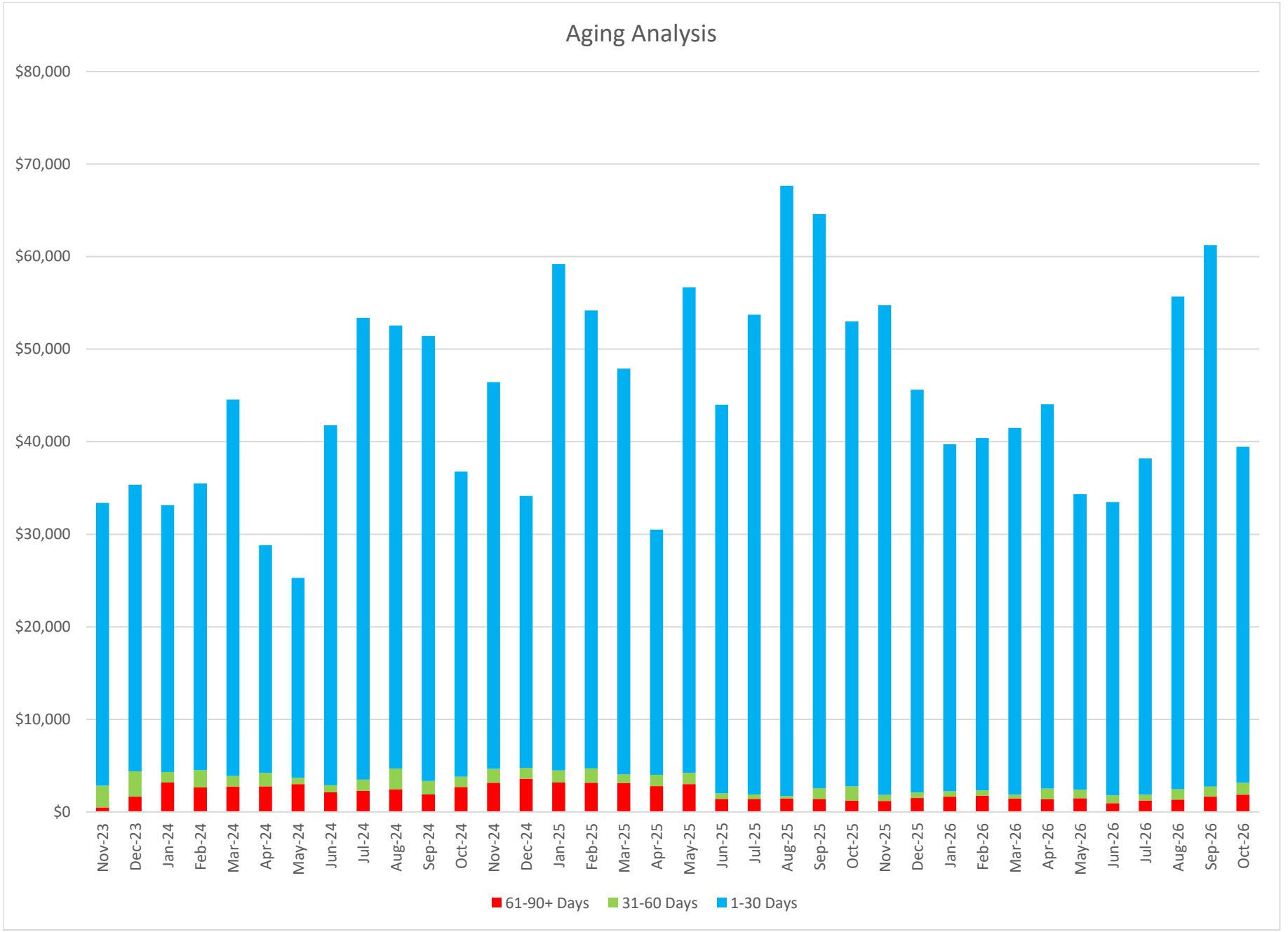

Industrial kWh Sales FY 2023 - FY 2027
Primary Metered
5,000,000
4,500,000
4,000,000
3,500,000
3,000,000
2,500,000
2,000,000
1,500,000
1,000,000
500,000
-
50,000,000
45,000,000
40,000,000
35,000,000
30,000,000
25,000,000
20,000,000
15,000,000
10,000,000
5,000,000
-
July
August
September
October
November
December
January
February
March
April
May
June
FY 23
FY 24
FY 25
FY 26
FY 27
Cummulative FY 23
Cummulative FY 24
Cummulative FY 25
Cummulative FY 26
Cummulative FY 27

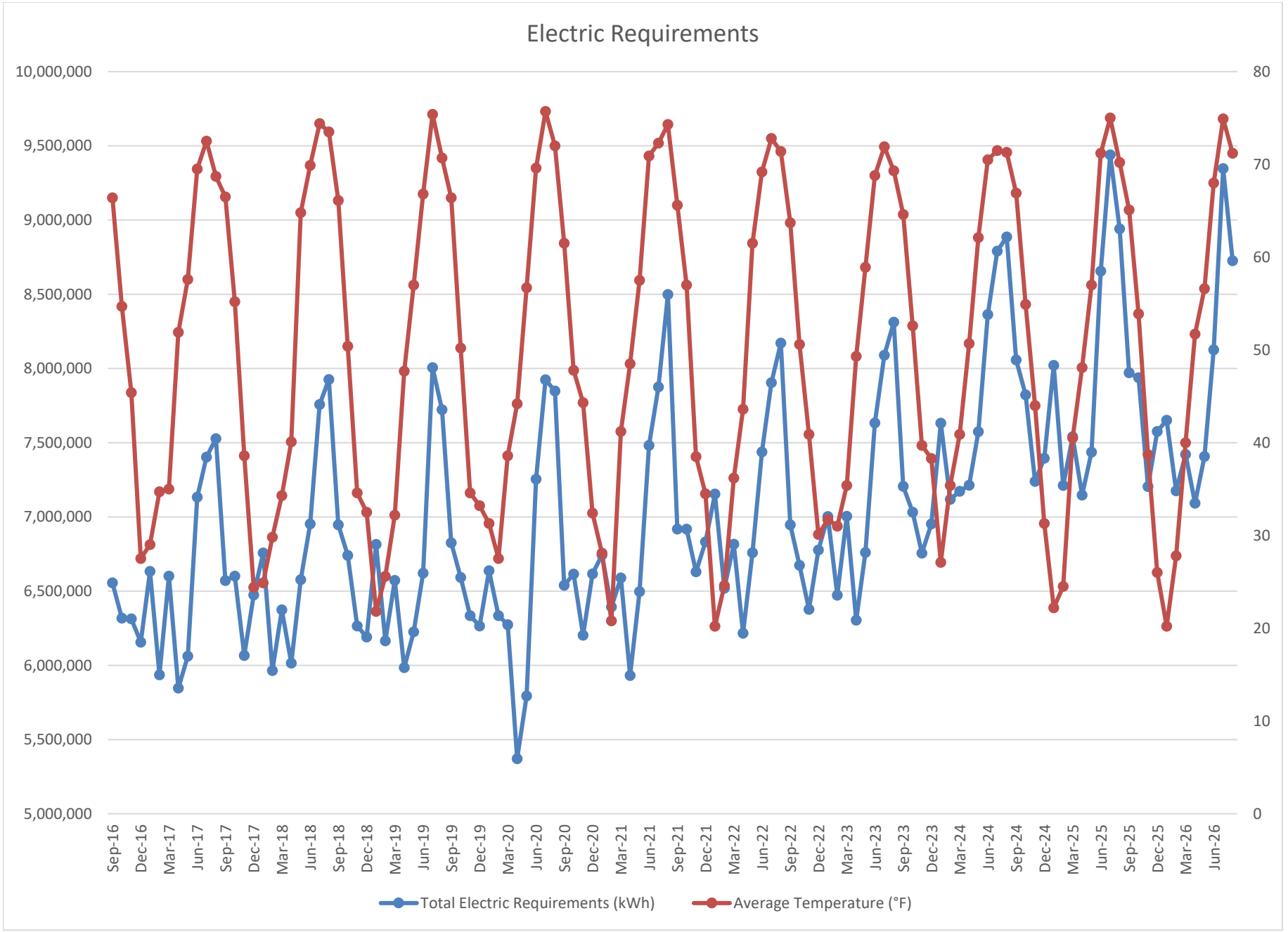

Commercial kWh Sales FY 2023 - FY 2027
General Service, General Service Demand
3,000,000
2,500,000
2,000,000
1,500,000
1,000,000
500,000
-
30,000,000
25,000,000
20,000,000
15,000,000
10,000,000
5,000,000
-
July
August
September
October
November
December
January
February
March
April
May
June
FY 23
FY 24
FY 25
FY 26
FY 27
Cummulative FY 23
Cummulative FY 24
Cummulative FY 25
Cummulative FY 26
Cummulative FY 27

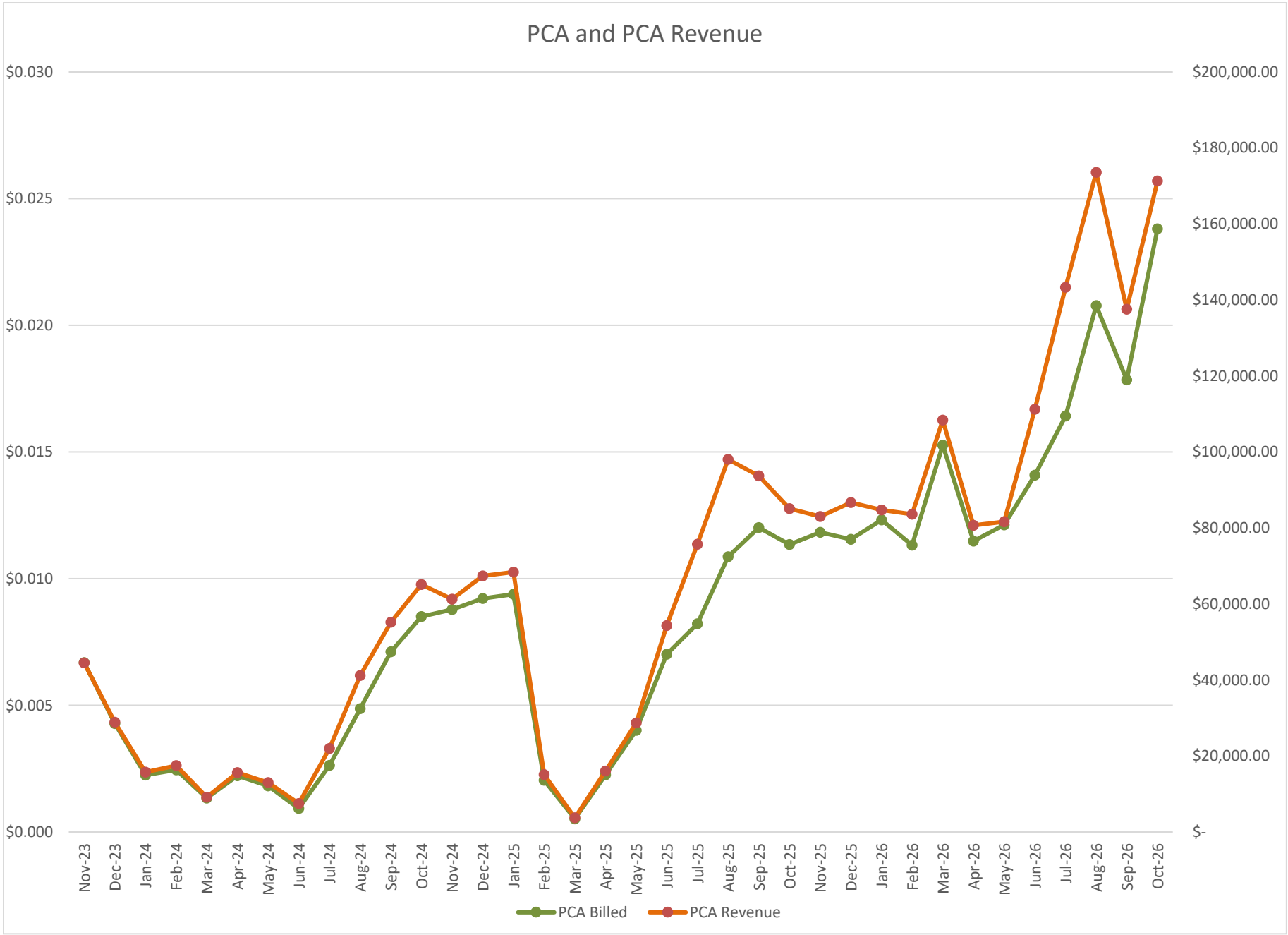

Residential kWh Sales FY 2023 - FY 2027
3,000,000
2,500,000
2,000,000
1,500,000
1,000,000
500,000
0
25,000,000
20,000,000
15,000,000
10,000,000
5,000,000
0
July
August
September
October
November
December
January
February
March
April
May
June
FY 23
FY 24
FY 25
FY 26
FY 27
Cummulative FY 23
Cummulative FY 24
Cummulative FY 25
Cummulative FY 26
Cummulative FY 27


Cost Per kWh
$0.190
$0.170
$0.150
$0.130
$0.110
$0.090
$0.070
Nov-23
Dec-23
Jan-24
Feb-24
Mar-24
Apr-24
May-24
Jun-24
Jul-24
Aug-24
Sep-24
Oct-24
Nov-24
Dec-24
Jan-25
Feb-25
Mar-25
Apr-25
May-25
Jun-25
Jul-25
Aug-25
Sep-25
Oct-25
Nov-25
Dec-25
Jan-26
Feb-26
Mar-26
Apr-26
May-26
Jun-26
Jul-26
Aug-26
Sep-26
Oct-26
Residential
Commercial
Industrial
Average


Unrestricted Investments and Cash
$4,500,000
$4,000,000
$3,500,000
$3,000,000
$2,500,000
$2,000,000
$1,500,000
$1,000,000
$500,000
$-
Nov-23
Dec-23
Jan-24
Feb-24
Mar-24
Apr-24
May-24
Jun-24
Jul-24
Aug-24
Sep-24
Oct-24
Nov-24
Dec-24
Jan-25
Feb-25
Mar-25
Apr-25
May-25
Jun-25
Jul-25
Aug-25
Sep-25
Oct-25
Nov-25
Dec-25
Jan-26
Feb-26
Mar-26
Apr-26
May-26
Jun-26
Jul-26
Aug-26
Sep-26
Oct-26
Fifth Third Investments*
Huntington Bank*
Huntington Investments*
Huntington Money Market Fund*
Vehicle Replacement Fund
Bond Redemption Fund*
120 Days of Cash
140 Days of Cash


Aging Analysis
$80,000
$70,000
$60,000
$50,000
$40,000
$30,000
$20,000
$10,000
$0
Nov-23
Dec-23
Jan-24
Feb-24
Mar-24
Apr-24
May-24
Jun-24
Jul-24
Aug-24
Sep-24
Oct-24
Nov-24
Dec-24
Jan-25
Feb-25
Mar-25
Apr-25
May-25
Jun-25
Jul-25
Aug-25
Sep-25
Oct-25
Nov-25
Dec-25
Jan-26
Feb-26
Mar-26
Apr-26
May-26
Jun-26
Jul-26
Aug-26
Sep-26
Oct-26
61-90+ Days
31-60 Days
1-30 Days


Electric Requirements
10,000,000
9,500,000
9,000,000
8,500,000
8,000,000
7,500,000
7,000,000
6,500,000
6,000,000
5,500,000
5,000,000
80
70
60
50
40
30
20
10
0
Sep-16
Dec-16
Mar-17
Jun-17
Sep-17
Dec-17
Mar-18
Jun-18
Sep-18
Dec-18
Mar-19
Jun-19
Sep-19
Dec-19
Mar-20
Jun-20
Sep-20
Dec-20
Mar-21
Jun-21
Sep-21
Dec-21
Mar-22
Jun-22
Sep-22
Dec-22
Mar-23
Jun-23
Sep-23
Dec-23
Mar-24
Jun-24
Sep-24
Dec-24
Mar-25
Jun-25
Sep-25
Dec-25
Mar-26
Jun-26
Total Electric Requirements (kWh)
Average Temperature (°F)


PCA and PCA Revenue
$0.030
$0.025
$0.020
$0.015
$0.010
$0.005
$0.000
$200,000.00
$180,000.00
$160,000.00
$140,000.00
$120,000.00
$100,000.00
$80,000.00
$60,000.00
$40,000.00
$20,000.00
$-
Nov-23
Dec-23
Jan-24
Feb-24
Mar-24
Apr-24
May-24
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Jul-24
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Jul-25
Aug-25
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Oct-25
Nov-25
Dec-25
Jan-26
Feb-26
Mar-26
Apr-26
May-26
Jun-26
Jul-26
Aug-26
Sep-26
Oct-26
PCA Billed
PCA Revenue

Monthly Statistics Report

Search Criteria Used

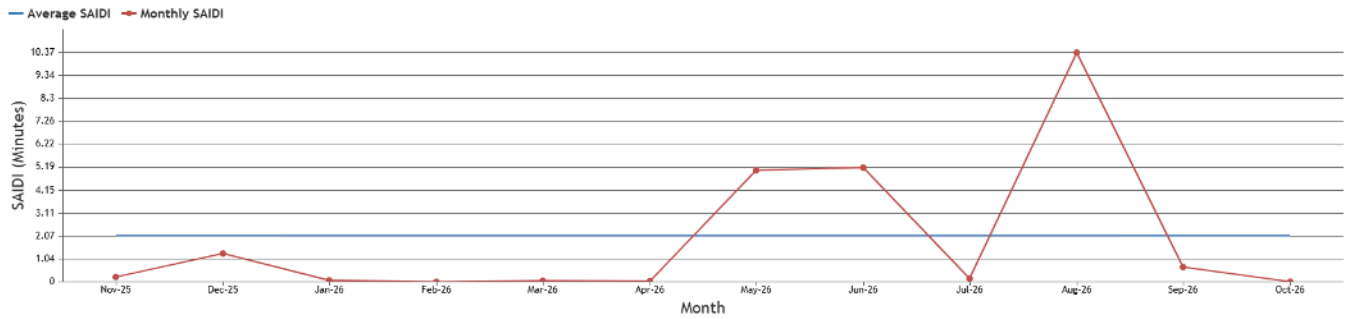
Year: 2026; **Starting Month**: October;
Organization: Lowell Light & Power;
Is an Annual Report: Unchecked;

IEEE 1366 STATISTICS +/-

	2025 (10/01/2025 - 10/31/2025)	2026 (10/01/2026 - 10/31/2026)
SAIDI	0.5606436	0.004818503
SAIFI	0.005139736	0.0003212335
CAIDI	109.0802	15
ASAI	99.99874	99.99999
Momentary Interruptions	0	0
Sustained Interruptions	2	1

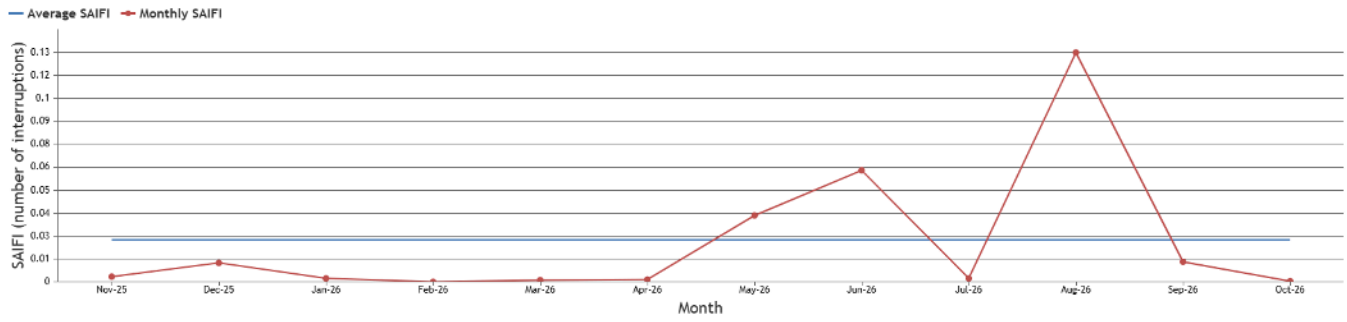
MONTHLY SAIDI CHART

+/-

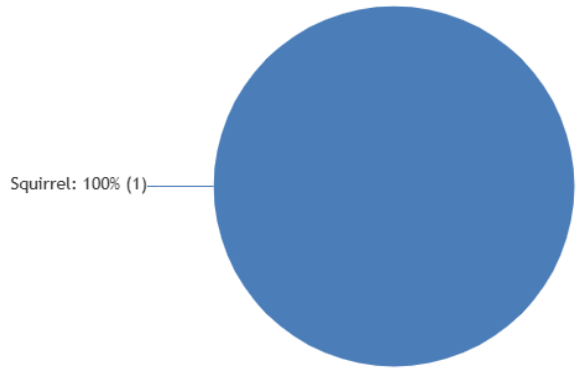


MONTHLY SAIFI CHART

+/-



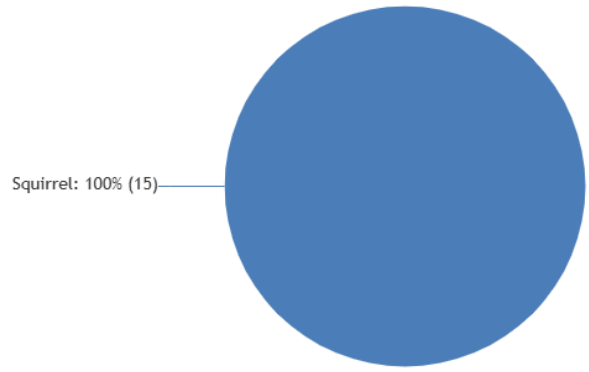
PRIMARY OUTAGE CAUSES (COUNT) +/-



Primary Outage Causes (Count)

Squirrel	1

PRIMARY OUTAGE CAUSES (DURATION) +/-



Primary Outage Causes (Duration)

Squirrel	15

CIRCUIT RANKING - WORST PERFORMING +/-

Ranked by Outage Count

Circuit	Substation	Number of Outages
Circuit 204	138 Sub	1

Ranked by Customer Interruptions

Circuit	Substation	Customer Interruptions
Circuit 204	138 Sub	1

Ranked by Customer Minutes of Duration

Circuit	Substation	Customer Minutes of Duration
Circuit 204	138 Sub	15

TOP 10 OUTAGES FOR THE MONTH +/-

Address	Customers Interrupted	Duration	Customer Minutes of Interruption	Start Date
13875 Oberley (squirrel) (/n/esams/reliability-tracker/dashboard/outages/1097333/details)	1	15	15	10/14/2026 9:35:00 AM

Total Customers Affected for the Month: 1
Average Customers Affected per Outage: 1

Memorandum

To: Charlie West

From: Zac Walker

Date: 11/5/2026

Re: November Board Meeting

New Services

North Washington: 1
Stoney Bluff: 1
Other locations: 1
Harvest Meadows: 1

Premier Botanics

Status: On course. Awaiting final material.

All construction work is substantially complete. The only outstanding material is the #4 elbows (underground cable connectors), which are scheduled to arrive within the next one to two weeks. Once received, we will schedule a short planned outage at 1800 West Main, complete the final connections, and energize the service. Affected customers will be notified in advance of the outage. Smooth sailing to closeout from there.

Next Steps
Receive and inspect #4 elbows (ETA: 1-2 weeks).
Schedule outage and notify affected customers.
Energize and close out the project.

Calvery Church

Status: On course. Outage work complete.

The planned outage at Calvary Church is scheduled for Friday, November 6 at 1:00 AM. Crew are converting the service from overhead to underground and completed the voltage conversion in that area, with the facilities energized and verified before morning. The overnight window kept customer impact to a minimum.

Next Steps
Wreck out retired overhead lines and poles.
Restore site with landscaping.
Close out the project.

Church St Voltage Conversion

Status: On course. Planned outage set for 11/6/26

A planned outage is scheduled for Friday, November 6, at 1:00 a.m. to convert the circuit voltage and move the Church Street services to underground. The overnight window keeps the affected businesses — Culver's, Jimmy John's, and the BC Pizza strip mall — on an even keel, with power restored before morning opening. Once the outage is complete, crews will get underway on the wreck-out of the old overhead lines and poles. All hands are briefed on the switching and grounding plan, and steady headway on the wreck-out is expected in the days that follow.

Next Steps
1. Complete the voltage change and transfer services to underground (11/6, 1:00 a.m.).
2. Restore power before business opening; notify affected customers of any change.
3. Wreck out the overhead lines and poles.

Little Gee Dr. Underground Project

Status: On course. Awaiting corn harvest for final pole removal.

All houses on Little Gee Dr have been converted to underground service — the last conversion was completed on 10-29-26, and wrecking out of the old overhead facilities is nearly finished. The only items remaining are the last couple of poles, which sit in a farm field at the end of the line. Once the farmer finishes taking his corn off, we will remove the final poles and close out the project. This is a big win for reliability — every customer on this project now has underground service, which means fewer outages from storms, wind, and vegetation contact.

Next Steps
Farmer completes corn harvest (weather dependent).
Remove final poles and complete the wrecking out.
Final walkthrough and project closeout.

Tree Work

Status: On course. Underbrush clearing complete; tree trimming ramping up.

Slim has finished taking the brush hog around the system and clearing the underbrush. This pass will now be done yearly, which keeps growth in check before it becomes a bigger job down the line. With that leg behind us, we are ramping up trimming of overhanging limbs and trees that need the bucket truck to reach. We will work the worst offenders first, prioritizing stretches with the most outage exposure.

Next Steps
Begin bucket-truck trimming, prioritizing limbs overhanging primary conductors.
Keep the brush hog on a yearly rotation to hold the underbrush gains.
Track trimming progress by circuit and report in future updates.

Safety Training

Status: On course. Two safety meetings completed last month; 2027 training calendar fully scheduled.

We held two safety meetings last month, both with strong engagement from the crew.

MECA – Tailboards. Our final meeting under MECA covered tailboards (pre-job safety briefings) and was hosted at Tri-County HomeWorks as a joint meeting with the City of Portland and Tri-County HomeWorks. This closes out our MECA program.

Alpha Omega – HAZWOPER. This meeting with Alpha Omega covered HAZWOPER (Hazardous Waste Operations and Emergency Response) and produced some of the best discussion we've had. The conversation covered recent near misses and a fatality in the industry, with honest talk about what could have been done differently. That kind of open discussion is exactly what a strong safety culture looks like.

2027 Training Schedule. All Alpha Omega training for 2027 is now on the calendar. The structure for the year:

4 quarterly safety meetings – Alpha Omega comes on-site four times a year for dedicated safety meetings.
2 crew visits – Two additional on-site visits where they observe the crew working, followed by a review session after the morning's work.
Weekly Monday safety refreshers – Every Monday morning, a 15-minute safety refresher on a variety of topics to get the crew in a safety focus to start the week.
Supplemental online training – Between on-site sessions, we are filling in with SEC and other online training resources to keep safety content in front of the crew year-round.

Next Steps
Hold the first scheduled 2027 Alpha Omega session per the calendar.
Build out the SEC and online training assignments to fill the gaps between on-site sessions.
Keep near-miss reporting and open discussion as a standing agenda item at each meeting.

Fold lessons from the HAZWOPER discussion into our tailboard and pre-job briefing practices.

Staff Update

Ryan Hanacheck has resigned, and his last day will be Thursday, November 12, 2026. We thank Ryan for his service to Lowell Light & Power and wish him well.

Hiring plan: An internal job posting for a Lineworker is underway. Per the union contract, the posting stays internal for seven days before going out publicly.

In the meantime: Line crew duties will be covered by existing staff.

Memorandum

To: Charlie West

From: Casey Mier

Date: 11/4/2026

Re: November 2026 Generation and Engineering Update

Generator Operation

We did not operate the generators during the month of October. There was a MISO Max Gen Warning on 10/13/2026, but it did not require us to operate the generators.

MPPA Behind the Meter Generation (BTMG) Project

MPPA requested all BTMG project host cities perform a more detailed electrical analysis of adding generation to their electrical infrastructure. The purpose of the more detailed analysis was to verify project feasibility, scope, and costs. We performed this detailed analysis internally and were confident with the results.

IT

No updates at this time.

Lowell Fourth Grade Tours

We were excited to host tours at the generation facility for this year's fourth graders. The weather was perfect for the students to walk to and from the facility and to watch the linemen climb poles and operate the bucket truck. In total, five classes participated, split between two tours, one in the morning and one in the afternoon.

Generation Facility Insurance Carrier Site Visit

We hosted a site visit from the generation facility's insurance carrier this past month. Every couple of years, they like to visit to discuss operations and maintenance practices. The discussion went well, and they offered a few recommendations for us to evaluate related to electrical and turbine inspections.

Memorandum

To: Charlie West

From: Julie Stewart/Megan Mora

Date: November 6, 2026

Re: November 2026 Office Department Update

A. NISC: We have gone live with Financials! While we are still ironing out some kinks, we are very excited to have reached this milestone.

We continue to move forward with preparation and training for converting to Service in February. This involves the entire office staff, and the time spent on it has really ramped up over the last few weeks.

B. Cherry Creek 4th Graders: Lisa and Casey visited the 4th graders at Cherry Creek for the Think! Energy presentations on October 13th. Space was tight with the renovations happening at Cherry Creek, but everything went great! Then on October 27th, LL&P hosted the Cherry Creek 4th grade classes at the Energy Center, which is always a great time—something LL&P has been doing since 2018. The weather was beautiful for the walk to and from the school to the Energy Center, which helps make the event more enjoyable for the kids! Lisa, Charlie, Sarah, and Alyssa were able to help this year.

C. EWR: Lisa has been working with Franklin to follow up with businesses who made upgrades in the last year to apply for rebates before the program closes on November 30th. Additionally, Lisa has begun reporting information to MPPA for program verification of claimed savings. Good News: Self-run programs have exceeded goals!

D. CI Demand Response Program: Charlie, Lisa, and Casey had a kick-off call with MPPA and Voltus to launch the program. Several follow-up meetings are set to begin joint outreach to customers, determine metering equipment, and establish marketing strategies.

E. Employee Appreciation: Alyssa has continued preparing items for the employee appreciation event coming up. She has been thinking of different ways to make it a time of fun and laughs for everyone by creating fun personal awards for staff. She has also been preparing a video that will highlight everyone's years of service and show photos throughout everyone's career here at LL&P.

F. Marketing: Alyssa has been coordinating with Zac to get additional drone footage to create more videos that showcase what we do and what LL&P stands for in the community.

Manager's Report for the
November 2026 Regular LL&P Board Meeting
Last Updated on November 6, 2026

A. MPPA/MMEA/APPA Update:

a. MPPA: There were a couple of significant updates/items on the October BOC agenda. The meeting started with a preliminary agency budget presentation from MPPA's financial staff. The CT project also voted to continue in the MISO queue to expand the capacity accreditation at the Kalkaska facility. This approval from the project committee moves MPPA into the final phase of the MISO queue cycle. The network cost estimates associated with the increased accreditation decreased significantly as the project moved into the final stage of the queue.

The upcoming budget includes the formation of a new transmission project associated with a facility interconnecting to a transmission line in which MPPA has an ownership stake. MPPA has not officially created this project, but that is anticipated to occur at the November BOC meeting. If the BOC approves forming a new project, I anticipate presenting a participation agreement to the LL&P board in the near future.

We also held a special-called BOC meeting on November 4 to interview three candidates for the MPPA CEO/GM position. We made no decision that day, and we will continue deliberations at the November BOC meeting.

We submitted all necessary agreements to MPPA and kicked off the C&I Demand Response Program. We met with Voltus and will begin customer outreach soon.

Last month, I traveled to Traverse City to participate in the only annual in-person executive committee meeting. This is a great opportunity to dive deeper into critical issues.

b. MMEA: There has not been an MMEA Board Meeting since the Fall General Membership Meeting. The November board meeting will be the Thursday after the LL&P Board Meeting, and I expect a robust conversation about the election results.

B. Safety Update: Zac covered a safety update in the Distribution Report.

C. Generation Expansion: We will be meeting with representatives from the city and our legal counsel to discuss the generation expansion communication plan. Perry, Jim, and I discussed a potential joint work session with city council before the first city council meeting in December. This is preliminary, but I wanted to put this on our board's radar early.

D. Utility Financial Solutions: Megan and I have started working with UFS to update our 5-year financial projections and 2027 rate designs. We expect to bring this to the board in December for consideration.

E. NISC: Last month, we hit a significant milestone in the NISC conversion; Financials are now live. Megan and Julie have done an exceptional job leading the team to this milestone. Thank you!

F. LAS Meeting: I met with the Lowell Area Schools Superintendent, Nate Fowler, to discuss the potential to acquire a portion of an open field that adjoins the Energy Center. This additional space would provide

space to establish a visual screen between our facility and the elementary school, provide flexibility for material storage, and improve access to a line that would become more critical if we proceed with the generation expansion.

G. Cybersecurity Training: Lisa will be sending our cybersecurity training the day after the board meeting. Please watch for the emails and complete the training. Thank you.

H. Secure Environment Consultants: We held our quarterly physical security meeting with our SEC consultant. These conversations are always productive and keep physical safety top of mind.

I. RP3: We have not received any requests for additional information, but we are prepared to respond if we receive any.

J. Customer Survey: Great Blue Research will join our November meeting to present the results of our customer survey.

K. Anniversaries: Mark Droog celebrated his 27th work anniversary in October! Mark's experience is invaluable, and we appreciate everything he does for LL&P and the community.

Harvest Festival







Adopt-A-Road













Drone Photos

System Repairs





LL&P and Other City Department's
Schedule of Meetings, Events, and Important Dates

November 11	**MPPA Board Meeting (10:00 am)**
November 12	**MMEA Board Meeting (10:00 am)**
November 16	**Lowell City Council Meeting (7:00 pm)**
November 26-27	**Thanksgiving – City Offices Closed**
December 5	**Santa Parade (6:00 pm)**
December 7	**Lowell City Council Meeting (7:00 pm)**
December 9	**MPPA Board Meeting (10:00 am)**
December 10	**MMEA Board Meeting (10:00 am)**
December 15	**Lowell Light and Power Board Meeting (6:00 pm)**

Lowell Light & Power Performance Data
For the Month of October 2026

Electric Sales and Usage Data

Category	Current Month	Current Month, Previous Year	% Change Year to Year	Current Fiscal Year, YTD	Previous Fiscal Year, YTD
Total Electric Sales ($)	$1,039,196	$952,127	9.14%	$4,476,588	$4,210,569
Residential Customers*	2,794	2,740	1.97%	N/A	N/A
Residential Sales (kWh)	1,440,480	1,460,185	-1.35%	8,282,778	8,233,231
Residential Sales ($)	$261,627	$239,919	9.05%	$1,336,905	$1,229,236
Average Residential Bill	$94	$88	6.94%	N/A	N/A
Average Residential kWh Sales Per Customer	516	533	-3.26%	N/A	N/A
Commercial Customers**	444	441	0.68%	N/A	N/A
Commercial Sales (kWh)	1,892,423	1,964,331	-3.66%	8,409,017	9,160,102
Commercial Sales ($)	$307,350	$282,643	8.74%	$1,322,458	$1,276,395
Average Commercial Bill	$692	$641	8.01%	N/A	N/A
Average Commercial kWh Sales Per Customer	4,262	4,454	-4.31%	N/A	N/A
Industrial Customers***	8	8	0.00%	N/A	N/A
Industrial Sales (kWh)	3,871,800	4,083,600	-5.19%	15,328,200	16,172,100
Industrial Sales ($)	$470,219	$429,565	9.46%	$1,817,225	$1,704,938
Average Industrial Bill	$58,777	$53,696	9.46%	N/A	N/A
Average Industrial kWh Sales Per Customer	483,975	510,450	-5.19%	N/A	N/A
Internal Generation (kWh)	0	0	#DIV/0!	62,391	59,814

*Residential Customers Previous Month	2,788
**Commercial Customers Previous Month	443
***Industrial Customers Previous Month	8

Information From Prior Months (Delayed Reporting by MPPA)

Total Electric Requirements (kWh) - August 2026/2025	8,725,582	8,940,739
Peak Demand (mW) - September 2026/2025	18.693	16.294

Cash And Investments

Unrestricted			Restricted		
	Current Month	Change from Previous Month		Current Month	Change from Previous Month
Fifth Third Investments	$ 950,069.12	$ 2,474.11	Equipment Replacement	$ 494,245.48	$ 23,630.01
Huntington Bank	$ 1,097,631.78	$ (127,681.66)	Customer Deposits	$ 208,177.47	$ 1,566.95
Huntington Money Market Fund	$ 129,187.27	$ 182.14	Bond Reserve Fund	$ 139,329.49	$ 364.85
Bond Redemption Fund	$ 163,526.52	$ 39,424.84	LEO Fund	$ 24,836.01	$ -
Huntington Investments	$ 900,000.00	$ -			
Total	**$ 3,240,414.69**	**$ (85,600.57)**		**$ 866,588.45**	**$ 25,561.81**

Accounts Payable
Check Register

10/01/2026 To 10/31/2026

Bank Account: 1 - Huntington Checking 130.00

Check / Tran	Date	Pmt Type	Vendor	Vendor Name	Reference	Amount
20	10/30/2026	DD	1010	CITY OF LOWELL	Broadway water and sewer	47,703.86
21	10/30/2026	DD	1013	CONSUMERS ENERGY	Chatham St Heating	316.02
22	10/30/2026	DD	1059	RESCO	PO 6109C	5,794.00
23	10/30/2026	DD	1063	POWER LINE SUPPLY	PO 6111C	654.56
24	10/30/2026	DD	1081	GENUINE AUTO PARTS COMPANY-GD	Battery, Core deposit	229.49
25	10/30/2026	DD	1187	AFLAC	Payroll Deductions	104.49
26	10/30/2026	DD	1869	BASIC	Quarterly plan admin fee	119.70
27	10/30/2026	DD	2843	FIFTH THIRD BANK	September 2026 Credit Card Statement	4,532.38
28	10/30/2026	DD	2878	FLEETCOR TECHNOLOGIES	Fuel Expenses	1,973.56
29	10/30/2026	DD	4169	MERS OF MICHIGAN	Monthly Surplus	15,425.00
30	10/30/2026	DD	4351	KENDALL ELECTRIC INC	Lampholder	8.79
31	10/30/2026	DD	4759	T & R ELECTRIC SUPPLY COMPANY IN	PO 6094C	128,791.96
32	10/30/2026	DD	4822	MICHIGAN PUBLIC POWER AGENCY	MPPA Monthly Invoice: Quarterly Billings	626,577.97
33	10/30/2026	DD	5544	VERIZON WIRELESS	Line Dept Cell Phones	514.34
34	10/30/2026	DD	5729	COMCAST	Phone back up internet line	129.85
35	10/30/2026	DD	6629	IP CONSULTING INC	Proxmox subscription	18,843.08
36	10/30/2026	DD	6700	FAHEY SCHULTZ BURZYCH RHODES P	Council regarding labor	57.00
37	10/30/2026	DD	6850	LOWELL LIGHT AND POWER - PAYMEN	Chatham electric	1,378.62
38	10/30/2026	DD	7174	IBEW/NECA FAMILY MEDICAL CARE P	Health Insurance - Union	8,776.42
39	10/30/2026	DD	7206	MICHIGAN STATE DISBURSEMENT UNI	Wage garnishment	509.66
40	10/30/2026	DD	7568	DELTA DENTAL	Dental/Vision Insurance	1,502.71
41	10/30/2026	DD	7631	MILSOFT UTILITY SOLUTIONS	Milsoft Fees	3,499.70
42	10/30/2026	DD	7659	BORDER STATES INDUSTRIES INC	PO 6110C	12,236.00
43	10/30/2026	DD	8017	WILSON, JARAMIE	Tire wheel, lock nuts	35.08
44	10/30/2026	DD	8371	INVOICE CLOUD	Invoice Cloud Fees	4,412.87
45	10/30/2026	DD	8372	PAYMENTECH, LLC	Interchange, Assessment Fees	1,363.93

Accounts Payable
Check Register

10/01/2026 To 10/31/2026

Bank Account: 1 - Huntington Checking 130.00

Check / Tran	Date	Pmt Type	Vendor	Vendor Name	Reference	Amount
46	10/30/2026	DD	8388	HILLARY FISK	Items for Power Fest	61.85
47	10/30/2026	DD	8440	SPECTROTEL	Spectrotel Phone Charges	532.82
48	10/30/2026	DD	8480	AMAZON CAPITAL SERVICES, INC.	Amazon October 2026	1,326.34
49	10/30/2026	DD	8834	GFL ENVIRONMENTAL	Trash Services	407.23
50	10/30/2026	DD	8988	UMB BANK	HSA Contributions October 2026	2,395.19
51	10/30/2026	DD	9067	AMERICAN UNITED LIFE INSURANCE C	OneAmerica Insurance	908.00
52	10/30/2026	DD	9243	WESTERN MI HEALTH INSURANCE POO	Health Insurance - Non Union	15,464.07
53	10/30/2026	DD	9292	TOTAL SECURITY SOLUTIONS, INC.	Front Desk Glass	4,525.00
54	10/30/2026	DD	4169	MERS OF MICHIGAN	MERS- OCTOBER 2026	43,374.99
55	10/30/2026	DD	4851	STATE OF MICHIGAN	SALES TAX & WITHHOLDING TAX SEPT 26	33,281.12
56	10/30/2026	DD	4855	FEDERAL TAX DEPOSIT	FEDERAL INCOME TAX	31,567.33
57	10/30/2026	DD	7206	MICHIGAN STATE DISBURSEMENT UNI	WAGE GARNISHMENT	509.66
34559	10/09/2026	CHK	8583	AIS CONSTRUCTION EQUIPMENT	REPLACE TURBO, TRUCK 46	4,707.24
34560	10/09/2026	CHK	7275	APEX OIL LAB, LLC	OIL ANALYSIS 10 PACK	241.50
34561	10/09/2026	CHK	1090	BERNARD'S ACE HARDWARE	PURCHASE ORDER 6129	218.34
34562	10/09/2026	CHK	9083	KR FORESTRY MULCHING	FORESTRY MULCHING	10,427.50
34563	10/09/2026	CHK	9266	MID-MICHIGAN UNDERGROUND	DIRECTIONAL BORE	2,940.00
34564	10/09/2026	CHK	5326	APX, INC - 9551	LOAD BASED FEE	52.91
34565	10/09/2026	CHK	8013	NEONOVA NETWORK SERVICES	SEPTEMBER ANSWERING SERVICES	520.00
34566	10/09/2026	CHK	8265	PAT'S PREMIER LAWN CARE	LAWN CARE, SEPTEMBER 2026	590.00
34567	10/09/2026	CHK	7393	PURITY CYLINDER GASES INC.	CYLINDER RENTAL	95.77
34568	10/09/2026	CHK	1868	RAILROAD MANAGEMENT COMPANY I	LIC 0100031, GR RIVER AND ALDEN NASH	1,430.80
34569	10/09/2026	CHK	4790	SELF SERVE LUMBER	PURCHASE ORDER 6130	72.56
34570	10/09/2026	CHK	8057	STARBARD FARMS LLC	GRASS SEED	105.48
34571	10/09/2026	CHK	6452	IBEW-LOCAL 876	DUES (6)	1,442.94
34591	10/21/2026	CHK	216	HOOPER PRINTING	Public Power Banner	170.00

Accounts Payable
Check Register

10/01/2026 To 10/31/2026

Bank Account: 1 - Huntington Checking 130.00

Check / Tran	Date	Pmt Type	Vendor	Vendor Name	Reference	Amount
34592	10/21/2026	CHK	3445	VREDEVELD HAEFNER LLC	FY 2026 Audit	10,250.00
34593	10/21/2026	CHK	3488	FLAT RIVER EMBROIDERY	Embrodiery on knit hats	82.00
34594	10/21/2026	CHK	4130	H.S.V. REDI-MIX, INC.	6 SK Lime Mix, Delivery Charge	587.00
34595	10/21/2026	CHK	4788	FLAT RIVER OUTREACH MINISTRIES	LEO Payment, Admin Fee Oct 26	377.62
34596	10/21/2026	CHK	5456	STANDARD AND POOR'S	Annual Surviellance Fee - 2012 Bond	2,700.00
34597	10/21/2026	CHK	6053	AM CONSERVATION GROUP, INC.	LLP Nightlights	3,480.00
34598	10/21/2026	CHK	8057	STARBARD FARMS LLC	Grass seed	52.74
34599	10/21/2026	CHK	8133	MICHIGAN MUNICIPAL LEAGUE	Worker's Comp Fund Dues	225.00
34600	10/21/2026	CHK	8583	AIS CONSTRUCTION EQUIPMENT	Maintenance, Truck 46	3,858.45
34601	10/30/2026	CHK	1073	POSTMASTER	MONTHLY POSTAGE FOR BILLING	615.35
34602	10/30/2026	CHK	7066	PERFORMANCE PLUS	Oil change, Truck #56	131.96
34603	10/30/2026	CHK	7776	SCHLIENTZ, JOANNA	REFUND BALANCE 10539-002	27.18
34604	10/30/2026	CHK	8952	COREWELL HEALTH WEST OCCUPATIO	Drug test, Jaramie Wilson	43.00
					Total for Bank Account - 1 : (65)	1,065,289.98

Accounts Payable
Check Register

10/01/2026 To 10/31/2026

Bank Account: 4 - Choice Pay Deposit Refunds 130.24

Check / Tran	Date	Pmt Type	Vendor	Vendor Name	Reference		Amount
1	10/30/2026	DD	9991	CHOICE PAY DIRECT DEPOIST	Refund Credit Balance 10336-001		1,704.90
					Total for Bank Account - 4 :	(1)	1,704.90

Accounts Payable
Check Register

10/01/2026 To 10/31/2026

Bank Account: 5 - Deposit Refunds - Checking 130.25

Check / Tran	Date	Pmt Type	Vendor	Vendor Name	Reference		Amount
3771	10/30/2026	CHK	9293	TCC WIRELESS	Refund Credit Balance 12738-001		554.76
3772	10/30/2026	CHK	9998	STEPHEN THURTELL	Refund Credit Balance 9442-001		27.35
					Total for Bank Account - 5 :	(2)	582.11
					Grand Total :	(68)	1,067,576.99